

**IN THE UNITED STATES BANKRUPTCY COURT
FOR THE SOUTHERN DISTRICT OF TEXAS
HOUSTON DIVISION**

In re:	§	
	§	Chapter 11
	§	
FIELDWOOD ENERGY LLC, et al.,	§	Case No. 20-33948 (MI)
	§	
Debtors.¹	§	(Jointly Administered)
	§	

**NOTICE OF FILING OF DISCLOSURE STATEMENT FOR
AMENDED JOINT CHAPTER 11 PLAN OF REORGANIZATION
OF FIELDWOOD ENERGY LLC AND ITS AFFILIATED DEBTORS**

PLEASE TAKE NOTICE that, on January 1, 2021, Fieldwood Energy LLC and its debtor affiliates in the above-captioned chapter 11 cases, as debtors and debtors in possession (collectively, the “**Debtors**”), filed the *Disclosure Statement for Joint Chapter 11 Plan of Reorganization of Fieldwood Energy LLC and its Affiliated Debtors* [Docket No. 723] (the “**January Disclosure Statement**”).

PLEASE TAKE FURTHER NOTICE that on March 16, 2021, the Debtors filed the *Disclosure Statement for Amended Joint Chapter 11 Plan of Reorganization of Fieldwood Energy LLC and its Affiliated Debtors* [Docket No. 1022] (the “**March 16 Disclosure Statement**”), which annexed certain amended exhibits.

PLEASE TAKE FURTHER NOTICE that annexed hereto as **Exhibit A** is a blackline of the March 16 Disclosure Statement compared against the January Disclosure Statement.

¹ The Debtors in these chapter 11 cases, along with the last four digits of each Debtor’s federal tax identification number, as applicable, are: Dynamic Offshore Resources NS, LLC (0158); Fieldwood Energy LLC (6778); Fieldwood Energy Inc. (4991); Fieldwood Energy Offshore LLC (4494); Fieldwood Onshore LLC (3489); Fieldwood SD Offshore LLC (8786); Fieldwood Offshore LLC (2930); FW GOM Pipeline, Inc. (8440); GOM Shelf LLC (8107); Bandon Oil and Gas GP, LLC (9172); Bandon Oil and Gas, LP (9266); Fieldwood Energy SP LLC (1971); Galveston Bay Pipeline LLC (5703); and Galveston Bay Processing LLC (0422). The Debtors’ primary mailing address is 2000 W. Sam Houston Parkway S., Suite 1200, Houston, TX 77042.

PLEASE TAKE FURTHER NOTICE that annexed hereto as **Exhibits B – H**, are blacklines of Exhibits A – F and J to the March 16 Disclosure Statement compared against the corresponding original exhibits filed with the January Disclosure Statement.

PLEASE TAKE FURTHER NOTICE that a hearing to consider approval of the March 16 Disclosure Statement and the other relief requested in the *Motion of Debtors for Entry of Order (I) Approving Disclosure Statement and Form and Manner of Notice of Disclosure Statement Hearing; (II) Establishing Solicitation and Voting Procedures; (III) Scheduling Confirmation Hearing; (IV) Establishing Notice and Objection Procedures for Confirmation of the Proposed Plan; (V) Approving Notice and Objection Procedures for the Assumption of Executory Contracts and Unexpired Leases; (VI) Approving Procedures for Objections to the Assignment and Transfer of Property of the Estate; (VII) Approving Bid Submission Deadline and Procedures for Submission of Higher or Better Bids; and (VIII) Granting Related Relief* [Docket No. 724] (the “**Disclosure Statement Approval Motion**”) is currently scheduled to commence on March 18, 2021, at 1:30 p.m. (prevailing Central Time) before the Honorable Marvin Isgur, United States Bankruptcy Judge, United States Bankruptcy Court for the Southern District of Texas, Courtroom 404, 515 Rusk Street, Houston, Texas 77002. In accordance with the Disclosure Statement Motion and the *Notice of Adjournment of Hearing to Approve Disclosure Statement* [Docket No. 984], the deadline by which parties in interest may object to the March 16 Disclosure Statement and the other relief requested in the Disclosure Statement Approval Motion is March 16, 2021, at 4:00 p.m. (prevailing Central Time) (the “**Disclosure Statement Objection Deadline**”).

Dated: March 16, 2021
Houston, Texas

Respectfully submitted,

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Certificate of Service

I hereby certify that, on March 16, 2021, a true and correct copy of the foregoing document was served by the Electronic Case Filing System for the United States Bankruptcy Court for the Southern District of Texas.

/s/ Alfredo R. Pérez

Alfredo R. Pérez

Exhibit A

Blackline of March 16 Disclosure Statement

**IN THE UNITED STATES BANKRUPTCY COURT
FOR THE SOUTHERN DISTRICT OF TEXAS
HOUSTON DIVISION**

In re:	§	Chapter 11
	§	
FIELDWOOD ENERGY LLC, et al.,	§	Case No. 20-33948 (MI)
	§	
Debtors.¹	§	(Jointly Administered)

**DISCLOSURE STATEMENT FOR AMENDED JOINT CHAPTER 11
PLAN OF FIELDWOOD ENERGY LLC AND ITS AFFILIATED DEBTORS**

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| Dated: ~~January 1~~March 16, 2021
Houston, Texas

¹ The Debtors in these chapter 11 cases, along with the last four digits of each Debtor's federal tax identification number, as applicable, are: Dynamic Offshore Resources NS, LLC (0158); Fieldwood Energy LLC (6778); Fieldwood Energy Inc. (4991); Fieldwood Energy Offshore LLC (4494); Fieldwood Onshore LLC (3489); Fieldwood SD Offshore LLC (8786); Fieldwood Offshore LLC (2930); FW GOM Pipeline, Inc. (8440); GOM Shelf LLC (8107); Bandon Oil and Gas GP, LLC (9172); Bandon Oil and Gas, LP (9266); Fieldwood Energy SP LLC (1971); Galveston Bay Pipeline LLC (5703); and Galveston Bay Processing LLC (0422). The Debtors' primary mailing address is 2000 W. Sam Houston Parkway S., Suite 1200, Houston, TX 77042.

DISCLOSURE STATEMENT, DATED ~~JANUARY 1~~MARCH 16, 2021

Solicitation of Votes on the
Plan of Reorganization of

FIELDWOOD ENERGY LLC, *ET AL.*

THIS SOLICITATION OF VOTES (THE “SOLICITATION”) IS BEING CONDUCTED TO OBTAIN SUFFICIENT VOTES TO ACCEPT THE AMENDED JOINT CHAPTER 11 PLAN OF FIELDWOOD ENERGY LLC AND ITS AFFILIATED DEBTORS IN THE ABOVE-CAPTIONED CHAPTER 11 CASES (COLLECTIVELY, THE “DEBTORS”) ATTACHED HERETO AS EXHIBIT A (AS MAY BE FURTHER MODIFIED, AMENDED OR SUPPLEMENTED FROM TIME TO TIME, AND TOGETHER WITH ALL EXHIBITS AND SCHEDULES THERETO, THE “PLAN”).

THE VOTING DEADLINE TO ACCEPT OR REJECT THE PLAN IS 4:00 P.M. (PREVAILING CENTRAL TIME) ON ~~MARCH 9~~APRIL 21, 2021 UNLESS EXTENDED BY THE DEBTORS.

THE RECORD DATE FOR DETERMINING WHICH HOLDERS OF CLAIMS MAY VOTE ON THE PLAN IS ~~FEBRUARY 3~~MARCH 18, 2021 (THE “RECORD DATE”).

RECOMMENDATION BY THE DEBTORS

The board of directors of Fieldwood Energy Inc. (“**FWE Parent**”) and each of the governing bodies for each of its affiliated debtors have approved the transactions contemplated by the Plan. The Debtors believe the Plan is in the best interests of all stakeholders and recommend that all creditors whose votes are being solicited submit ballots to accept the Plan.

Subject to the terms and provisions of that certain *Restructuring Support Agreement* dated as of August 4, 2020 (as may be modified, amended, or supplemented from time to time, and together with all exhibits and schedules thereto, the “**RSA**”), the following parties have agreed to vote in favor of or otherwise support the Plan:

- holders of approximately ~~76.75~~84.11% in aggregate principal amount of Claims under the Debtors’ Prepetition FLTL Credit Agreement (as defined herein);
- holders of approximately ~~28.91~~30.42% in aggregate principal amount of Claims under the Debtors’ Prepetition SLTL Credit Agreement (as defined herein); and
- Apache Corporation.

In addition, the Debtors’ Plan is supported by [the Prepetition FLFO Lenders holding 100% of the FLFO Claims and] the Official Committee of Unsecured Creditors appointed in these Chapter 11 Cases (the “**Creditors’ Committee**”).

The Creditors’ Committee strongly recommends that all holders of General Unsecured Claims vote to accept the Plan, and that all holders of Unsecured Trade Claims elect for their claims to be treated as Unsecured Trade Claims, execute Trade Agreements, and vote to accept the Plan.

HOLDERS OF CLAIMS OR INTERESTS SHOULD NOT CONSTRUE THE CONTENTS OF THE DISCLOSURE STATEMENT AS PROVIDING ANY LEGAL, BUSINESS, FINANCIAL, OR TAX ADVICE AND SHOULD CONSULT WITH THEIR OWN ADVISORS BEFORE CASTING A VOTE WITH RESPECT TO THE PLAN.

NEITHER THIS DISCLOSURE STATEMENT NOR THE MOTION SEEKING APPROVAL THEREOF CONSTITUTES AN OFFER TO SELL OR THE SOLICITATION OF AN OFFER TO BUY SECURITIES IN ANY STATE OR JURISDICTION IN WHICH SUCH OFFER OR SOLICITATION IS UNLAWFUL.

THE OFFER OF, ISSUANCE OF, AND DISTRIBUTION OF THE NEW EQUITY INTERESTS (OTHER THAN THE BACKSTOP COMMITMENT PREMIUM EQUITY INTERESTS, THE NEW MONEY WARRANTS, AND ANY NEW EQUITY INTERESTS ISSUED UPON EXERCISE OF THE NEW MONEY WARRANTS), THE SUBSCRIPTION RIGHTS, AND THE GUC WARRANTS UNDER ARTICLE IV OF THE PLAN, AND ANY NEW EQUITY INTERESTS ISSUED UPON EXERCISE OF THE SUBSCRIPTION RIGHTS OR THE NEW MONEY WARRANTS SHALL BE EXEMPT, PURSUANT TO SECTION 1145 OF THE BANKRUPTCY CODE, WITHOUT

FURTHER ACT OR ACTIONS BY ANY PERSON, FROM REGISTRATION UNDER THE SECURITIES ACT OF 1933, AS AMENDED (THE “SECURITIES ACT”), AND ALL RULES AND REGULATIONS PROMULGATED THEREUNDER, AND ANY OTHER APPLICABLE SECURITIES LAWS, TO THE FULLEST EXTENT PERMITTED BY SECTION 1145 OF THE BANKRUPTCY CODE.

THE ISSUANCE AND SALE, AS APPLICABLE, OF THE SECOND LIEN BACKSTOP COMMITMENT PREMIUM EQUITY INTERESTS TO BE ISSUED PURSUANT TO THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE ERO BACKSTOP PREMIUM, AND THE NEW MONEY WARRANTS TO BE ISSUED PURSUANT TO THE NEW MONEY WARRANT AGREEMENT (INCLUDING ANY NEW EQUITY INTERESTS ISSUED UPON EXERCISE OF THE NEW MONEY WARRANTS) ARE BEING MADE IN RELIANCE ON THE EXEMPTION FROM REGISTRATION SET FORTH IN SECTION 4(A)(2) OF THE SECURITIES ACT AND/OR REGULATION D THEREUNDER.

WITH RESPECT TO THE FOREGOING SECURITIES ISSUED IN RELIANCE ON THE EXEMPTION FROM REGISTRATION SET FORTH IN SECTION 4(A)(2) OF THE SECURITIES ACT AND/OR REGULATION D THEREUNDER, SUCH SECURITIES WILL BE CONSIDERED “RESTRICTED SECURITIES” AND MAY NOT BE TRANSFERRED EXCEPT PURSUANT TO AN EFFECTIVE REGISTRATION STATEMENT OR UNDER AN AVAILABLE EXEMPTION FROM THE REGISTRATION REQUIREMENTS OF THE SECURITIES ACT, SUCH AS UNDER CERTAIN CONDITIONS, THE RESALE PROVISIONS OF RULE 144 OF THE SECURITIES ACT. WITH RESPECT TO THE FOREGOING SECURITIES ISSUED PURSUANT TO SECTION 1145(A) OF THE BANKRUPTCY CODE, SUCH SECURITIES MAY BE RESOLD WITHOUT REGISTRATION UNDER THE SECURITIES ACT OR OTHER FEDERAL SECURITIES LAWS PURSUANT TO THE EXEMPTION PROVIDED BY SECTION 4(A)(1) OF THE SECURITIES ACT, UNLESS THE HOLDER IS AN “UNDERWRITER” WITH RESPECT TO SUCH SECURITIES, AS THAT TERM IS DEFINED IN SECTION 1145(B) OF THE BANKRUPTCY CODE. IN ADDITION, SUCH SECTION 1145 EXEMPT SECURITIES GENERALLY MAY BE RESOLD WITHOUT REGISTRATION UNDER STATE SECURITIES LAWS PURSUANT TO VARIOUS EXEMPTIONS PROVIDED BY THE RESPECTIVE LAWS OF THE SEVERAL STATES.

THE AVAILABILITY OF THE EXEMPTION UNDER SECTION 1145 OF THE BANKRUPTCY CODE, SECTION 4(A)(2) OF THE SECURITIES ACT AND/OR REGULATION D THEREUNDER, OR ANY OTHER APPLICABLE SECURITIES LAWS WILL NOT BE A CONDITION TO THE OCCURRENCE OF THE EFFECTIVE DATE.

THE SECURITIES ISSUED PURSUANT TO THE PLAN HAVE NOT BEEN APPROVED OR DISAPPROVED BY THE SECURITIES AND EXCHANGE COMMISSION (THE “SEC”) OR BY ANY STATE SECURITIES COMMISSION OR SIMILAR PUBLIC, GOVERNMENTAL, OR REGULATORY AUTHORITY, AND NEITHER THE SEC NOR ANY SUCH AUTHORITY HAS PASSED UPON THE

ACCURACY OR ADEQUACY OF THE INFORMATION CONTAINED IN THE DISCLOSURE STATEMENT OR UPON THE MERITS OF THE PLAN. ANY REPRESENTATION TO THE CONTRARY IS A CRIMINAL OFFENSE.

CERTAIN STATEMENTS CONTAINED IN THE DISCLOSURE STATEMENT, INCLUDING STATEMENTS INCORPORATED BY REFERENCE, PROJECTED FINANCIAL INFORMATION (SUCH AS THAT REFERRED TO IN THE PRECEDING PARAGRAPH AND UNDER THE CAPTION “FINANCIAL PROJECTIONS” ELSEWHERE IN THE DISCLOSURE STATEMENT) AND OTHER FORWARD-LOOKING STATEMENTS, ARE BASED ON ESTIMATES AND ASSUMPTIONS. THERE CAN BE NO ASSURANCE THAT SUCH STATEMENTS WILL BE REFLECTIVE OF ACTUAL OUTCOMES. FORWARD-LOOKING STATEMENTS SHOULD BE EVALUATED IN THE CONTEXT OF THE ESTIMATES, ASSUMPTIONS, UNCERTAINTIES, AND RISKS DESCRIBED HEREIN.

FURTHERMORE, READERS ARE CAUTIONED THAT ANY FORWARD-LOOKING STATEMENTS HEREIN, INCLUDING ANY PROJECTIONS, ARE SUBJECT TO A NUMBER OF ASSUMPTIONS, RISKS, AND UNCERTAINTIES, MANY OF WHICH ARE BEYOND THE CONTROL OF THE DEBTORS. IMPORTANT ASSUMPTIONS AND OTHER IMPORTANT FACTORS THAT COULD CAUSE ACTUAL RESULTS TO DIFFER MATERIALLY INCLUDE, BUT ARE NOT LIMITED TO, THOSE FACTORS, RISKS AND UNCERTAINTIES DESCRIBED IN MORE DETAIL UNDER THE HEADING “CERTAIN RISK FACTORS TO BE CONSIDERED” BELOW, AS WELL AS THE VOLATILITY OF AND POTENTIAL FOR SUSTAINED LOW OIL AND NATURAL GAS PRICES, THE SUPPLY AND DEMAND FOR OIL AND NATURAL GAS, CHANGES IN COMMODITY PRICES FOR OIL AND NATURAL GAS, THE DEBTORS’ ABILITY TO MEET PRODUCTION VOLUME TARGETS, THE UNCERTAINTY OF ESTIMATING PROVED RESERVES AND UNPROVED RESOURCES, THE DEBTORS’ ABILITY TO DEVELOP PROVED UNDEVELOPED RESOURCES AND OTHER RISKS INHERENT IN THE DEBTORS’ BUSINESS. PARTIES ARE CAUTIONED THAT THE FORWARD-LOOKING STATEMENTS SPEAK AS OF THE DATE MADE, ARE BASED ON THE DEBTORS’ CURRENT BELIEFS, INTENTIONS AND EXPECTATIONS, AND ARE NOT GUARANTEES OF FUTURE PERFORMANCE. ACTUAL RESULTS OR DEVELOPMENTS MAY DIFFER MATERIALLY FROM THE EXPECTATIONS EXPRESSED OR IMPLIED IN THE FORWARD-LOOKING STATEMENTS, AND THE DEBTORS UNDERTAKE NO OBLIGATION TO UPDATE ANY SUCH STATEMENTS. THE DEBTORS AND POST-EFFECTIVE DATE DEBTORS, AS APPLICABLE, DO NOT INTEND AND UNDERTAKE NO OBLIGATION TO UPDATE OR OTHERWISE REVISE ANY FORWARD-LOOKING STATEMENTS, INCLUDING ANY PROJECTIONS CONTAINED HEREIN, TO REFLECT EVENTS OR CIRCUMSTANCES EXISTING OR ARISING AFTER THE DATE HEREOF OR TO REFLECT THE OCCURRENCE OF UNANTICIPATED EVENTS OR OTHERWISE, UNLESS INSTRUCTED TO DO SO BY THE BANKRUPTCY COURT.

NO INDEPENDENT AUDITOR OR ACCOUNTANT HAS REVIEWED OR APPROVED THE FINANCIAL PROJECTIONS OR THE LIQUIDATION ANALYSIS HEREIN.

THE DEBTORS HAVE NOT AUTHORIZED ANY PERSON TO GIVE ANY INFORMATION OR ADVICE, OR TO MAKE ANY REPRESENTATION, IN CONNECTION WITH THE PLAN OR THE DISCLOSURE STATEMENT.

THE STATEMENTS CONTAINED IN THE DISCLOSURE STATEMENT ARE MADE AS OF THE DATE HEREOF UNLESS OTHERWISE SPECIFIED. THE TERMS OF THE PLAN GOVERN IN THE EVENT OF ANY INCONSISTENCY WITH THE SUMMARIES IN THE DISCLOSURE STATEMENT.

THE INFORMATION IN THE DISCLOSURE STATEMENT IS BEING PROVIDED SOLELY FOR PURPOSES OF VOTING TO ACCEPT OR REJECT THE PLAN OR OBJECTING TO CONFIRMATION. NOTHING IN THE DISCLOSURE STATEMENT MAY BE USED BY ANY PARTY FOR ANY OTHER PURPOSE.

ALL EXHIBITS TO THE DISCLOSURE STATEMENT ARE INCORPORATED INTO AND ARE A PART OF THE DISCLOSURE STATEMENT AS IF SET FORTH IN FULL HEREIN.

THE PLAN PROVIDES THAT THE FOLLOWING PARTIES ARE DEEMED TO GRANT THE RELEASES PROVIDED FOR THEREIN: (I) THE HOLDERS OF ALL CLAIMS THAT VOTE TO ACCEPT THE PLAN, (II) THE HOLDERS OF ALL CLAIMS WHOSE VOTE TO ACCEPT OR REJECT THE PLAN IS SOLICITED BUT THAT DO NOT VOTE EITHER TO ACCEPT OR TO REJECT THE PLAN, (III) THE HOLDERS OF ALL CLAIMS OR INTERESTS THAT VOTE, OR ARE DEEMED, TO REJECT THE PLAN BUT DO NOT OPT OUT OF GRANTING THE RELEASES SET FORTH THEREIN, (IV) THE HOLDERS OF ALL CLAIMS AND INTERESTS THAT WERE GIVEN NOTICE OF THE OPPORTUNITY TO OPT OUT OF GRANTING THE RELEASES SET FORTH THEREIN BUT DID NOT OPT OUT, AND (V) THE RELEASED PARTIES (EVEN IF SUCH RELEASED PARTY PURPORTS TO OPT OUT OF THE RELEASES SET FORTH THEREIN).

HOLDERS OF CLAIMS ~~AND INTERESTS~~ IN VOTING CLASSES (1, 3, 4, 5A, AND 65B) HAVE RECEIVED A RELEASE OPT-OUT FORM ATTACHED TO THEIR BALLOT. HOLDERS OF CLAIMS AND INTERESTS IN NON-VOTING CLASSES (~~1~~, 2, ~~3~~, 87 AND 109) HAVE RECEIVED A RELEASE OPT-OUT FORM ATTACHED TO THEIR NOTICE OF NON-VOTING STATUS AND NOTICE OF RIGHT TO OPT OUT OF CERTAIN RELEASES. SEE EXHIBIT BF FOR A DESCRIPTION OF THE RELEASES AND RELATED PROVISIONS.

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Exhibit A: Plan

~~**Exhibit B:** Plan Release Provisions~~

Exhibit ~~CB~~: Leases, Rights of Way and Rights of Use and Easement Related to Purchased Oil & Gas Lease Interests

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Exhibit F: Plan Release Provisions

Exhibit G: Credit Bid Purchase Agreement

Exhibit H: First Lien Exit Facility Term Sheet [To come.]

Exhibit I: Second Lien Exit Facility Term Sheet

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Exhibit ~~HK~~: Organizational Chart

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Exhibit ~~KN~~: Financial Projections ~~[To Come]~~

~~**Exhibit L:** First Lien Exit Facility Term Sheet [To Come]~~

~~**Exhibit M:** Second Lien Exit Facility Term Sheet~~

~~**Exhibit N:** Credit Bid Purchase Agreement [To Come]~~

I. INTRODUCTION

Fieldwood Energy LLC (“**FWE**”) and its debtor affiliates² (each, a “**Debtor**,” and collectively, the “**Debtors**” or the “**Company**”) submit this disclosure statement (including any exhibits and schedules hereto and as may be further amended ~~from time to time~~, supplemented, or modified, the “**Disclosure Statement**”) in connection with the Solicitation of votes on the Amended Joint Chapter 11 Plan of Fieldwood Energy LLC and Its Affiliated Debtors dated ~~January 1~~ March 15, 2021 attached hereto as **Exhibit A** (including any exhibits and schedules thereto and as may be further amended, supplemented, or modified, the “**Plan**”). The Debtors filed voluntary petitions for relief under chapter 11 of title 11 of the United States Code (the “**Bankruptcy Code**”) in the United States Bankruptcy Court for the Southern District of Texas (the “**Bankruptcy Court**”) on August 3, 2020 and August 4, 2020 (as applicable, the “**Petition Date**”). The Debtors’ chapter 11 cases are being jointly administered for procedural purposes only (together, the “**Chapter 11 Cases**”).

The purpose of the Disclosure Statement is to provide information of a kind, and in sufficient detail, to enable creditors of the Debtors that are entitled to vote on the Plan to make an informed decision on whether to vote to accept or reject the Plan. The Disclosure Statement contains, among other things, summaries of the Plan, certain statutory provisions, events contemplated in the Chapter 11 Cases, and certain documents related to the Plan.³

As described more fully below, the Plan provides for a comprehensive set of restructuring transactions, including consummation of the Credit Bid Transaction and the Apache Transactions (each as defined below), which are collectively designed to (i) recapitalize and preserve the going concern value of specified Debtors’ Deepwater Assets and Shelf Assets (each as defined below) and the jobs of over 1,000 employees and contractors, (ii) maximize recoveries to the Debtors’ stakeholders, and (iii) ensure that all plugging and abandonment and decommissioning obligations (the “**P&A Obligations**”) are ~~allocated to appropriate parties for performance in a responsible~~ addressed in a methodical and safe manner by responsible parties, as determined by Bureau of Safety and Environmental Enforcement (“BSEE”).

The restructuring contemplated by the Plan is a significant achievement for the Debtors, developed in the midst of an unprecedented and challenging operating environment. The Debtors strongly believe that the Plan is in the best interests of their creditors, equity holders and estates, and represents the best available alternative at this time. Indeed, the Plan is supported by several of the Debtors’ key stakeholders, including the DIP Lenders, the Prepetition FLTL Lenders holding approximately ~~76.75~~ 84.11% of the FLTL Claims, the Prepetition SLTL Lenders

² The Debtors in these chapter 11 cases, along with the last four digits of each Debtor’s federal tax identification number, as applicable, are: Dynamic Offshore Resources NS, LLC (0158); Fieldwood Energy LLC (6778); Fieldwood Energy Inc. (4991); Fieldwood Energy Offshore LLC (4494); Fieldwood Onshore LLC (3489); Fieldwood SD Offshore LLC (8786); Fieldwood Offshore LLC (2930); FW GOM Pipeline, Inc. (8440); GOM Shelf LLC (8107); Bandon Oil and Gas GP, LLC (9172); Bandon Oil and Gas, LP (9266); Fieldwood Energy SP LLC (1971); Galveston Bay Pipeline LLC (5703); and Galveston Bay Processing LLC (0422). The Debtors’ primary mailing address is 2000 W. Sam Houston Parkway S., Suite 1200, Houston, TX 77042.

³ Capitalized terms used in the Disclosure Statement, but not defined herein, have the meanings ascribed to them in the Plan. To the extent any inconsistencies exist between the Disclosure Statement and the Plan, the Plan will govern.

holding approximately ~~28.91~~30.42% of the SLTL Claims, [the Prepetition FLFO Lenders holding 100% of the FLFO Claims,] the Creditors' Committee, and Apache Corporation ("Apache"), the predecessor in interest for the vast majority of the Debtors' Shelf Assets. Moreover, the Plan is the culmination of extensive arm's length negotiations that have occurred over the ~~h~~past several months with the Debtors' Consenting Creditors (as defined below) ~~and, Apache, and the Creditors' Committee~~ and reflects ongoing discussions the Debtors have had with the ~~official committee of unsecured creditors (the "Committee"), the~~ Debtors' regulators, including representatives from the Bureau of Ocean Energy Management ("BOEM"), ~~the Bureau of Safety and Environmental Enforcement ("BSEE"),~~ the Department of Interior ("DOI") and the Department of Justice, ("DOJ"), the FLFO Lender, and other key constituencies.

A. Overview of Restructuring Transactions

Pursuant to the RSA by and among the Debtors, lenders holding approximately ~~76.75~~84.11% of the Company's debt under the FLTL Credit Agreement (the "**Consenting FLTL Lenders**"), lenders holding approximately ~~28.91~~30.42% of the Company's debt under the SLTL Credit Agreement (the "**Consenting SLTL Lenders**," and, together with the Consenting FLTL Lenders, the "**Consenting Creditors**"),⁴ and Apache (together with the Debtors, the Consenting Creditors, and any subsequent person or entity that becomes a party to the RSA, the "**RSA Parties**"), the RSA Parties agreed to support the transactions set forth in the restructuring term sheet attached as **Exhibit A** to the RSA (the "**Restructuring Term Sheet**") and the term sheet memorializing the agreement between certain of the Debtors and Apache and certain of its affiliates regarding the framework for a restructuring with respect to the Legacy Apache Properties (as defined below) (the "**Apache Term Sheet**").

Consistent with the RSA, and as discussed in greater detail below, the Plan provides for, among other things, the following transactions to occur on the Effective Date for the below categories of assets and related liabilities:

- Specified Deepwater Assets and Shelf Assets:** The Debtors will consummate the sale of certain of their assets, including specified Deepwater Assets and Shelf Assets (each defined below), (collectively, the "**Purchased Oil & Gas Lease Interests**") to a new entity ("**Credit Bid Purchaser**") formed at the direction of the Consenting FLTL Lenders for aggregate consideration of approximately \$1.03 billion, consisting of (i) a credit bid of the Allowed FLTL ~~Secured~~ Claims ~~in the amount of \$426 million (which amount may be increased~~ up to the FLTL Claims Allowed Amount), (ii) cash in the amount ~~of~~up to approximately ~~\$224~~105 million⁵, (iii) the GUC Warrants, and ~~(iii)~~iv the assumption of certain liabilities set forth in the Credit Bid Purchase Agreement, including the assumption of the Allowed FLFO Claims remaining following distribution of the FLFO Distribution Amount (approximately \$139 million of the FLFO Claims Allowed Amount less

⁴ Since the RSA was executed on August 4, 2020, additional lenders holding FLTL Claims and/or SLTL Claims have executed joinders to the RSA.

⁵ The Credit Bid Purchase Agreement caps the total cash consideration to be paid by Credit Bid Purchaser for the Credit Bid Acquired Interests at an amount equal to (i) the proceeds of the \$185 million Second Lien Exit Facility, plus (ii) the proceeds of the approximately \$20 million Equity Rights Offering, minus (iii) \$100 million.

the approximately \$119 million of the principal amount of the First Lien Exit Facility) (the “**Credit Bid Transaction**”). A schedule of the oil and gas leases ~~constituting, rights-of-way and rights-of-use and easement included as part of~~ the Purchased Oil & Gas Lease Interests is annexed hereto as **Exhibit ~~EB~~⁶** (which may be amended, modified, or supplemented from time to time).⁵

- **Legacy Apache Properties:** After the consummation of the Credit Bid Transaction, FWE will implement a divisive merger pursuant to which FWE will be divided into Fieldwood Energy I LLC (“**FWE I**”) and Fieldwood Energy III LLC (“**FWE III**”). Through the divisive merger, FWE I will be allocated and vested with certain assets FWE acquired from Apache (the “**Legacy Apache Properties**”) and related liabilities and obligations. FWE I will, among other things, own, operate, plug and abandon, and decommission the Legacy Apache Properties. A schedule of the oil and gas leases, rights-of-way, and rights-of-use and easement related to the Legacy Apache Properties is annexed hereto as **Exhibit ~~DC~~⁷** (which may be amended, modified, or supplemented from time to time).⁸
- **FWE III Properties:** Through the divisive merger, FWE III will be allocated and vested with all of FWE’s assets other than the Purchased Oil & Gas Lease Interests, Legacy Apache Properties and Abandoned Properties (defined below) (the “**FWE III Properties**”). FWE III will, among other things, own, operate, plug and abandon, and decommission the FWE III Properties and related assets and liabilities. The oil and gas leases, rights-of-way, and rights-of-use and easement related to the FWE III Properties includes those listed on the schedule annexed hereto as **Exhibit ~~ED~~⁹** (which may be amended, modified, or supplemented from time to time).
- **Abandoned Properties:** Immediately upon the occurrence of the Effective Date, certain of the Debtors’ assets (the “**Abandoned Properties**”) will be abandoned

⁶ For ease of reference, a copy of the exhibit in excel is available at the following link: <http://media.primeclerk.com/fieldwoodenergy/ExhibitBLeasesRelatedtoPurchasedOilGasLeaseInterests.xlsx> and in pdf at: <http://media.primeclerk.com/fieldwoodenergy/ExhibitBLeasesRelatedtoPurchasedOilGasLeaseInterests.pdf>

⁵ ~~For any lease that is listed on **Exhibit C (Purchased Oil & Gas Lease Interests)** and also on any of **Exhibits D-F**, (i) FWE I is to obtain solely the right, title and interest of FWE obtained from Apache in such lease and (ii) the interests to be obtained by the Credit Bid Purchaser or FWE III or to be abandoned, as applicable, shall be all right, title and interest of FWE in such lease (less such right, title and interest obtained from Apache).~~

⁷ For ease of reference, a copy of the exhibit in excel is available at the following link: <http://media.primeclerk.com/fieldwoodenergy/ExhibitCLeasesRelatedtoFWEIOilGasLeaseInterests.xlsx> and in pdf at: <http://media.primeclerk.com/fieldwoodenergy/ExhibitCLeasesRelatedtoFWEIOilGasLeaseInterests.pdf>

⁸ ~~For any lease that is listed on **Exhibit C (Leases Related to FWE I Oil & Gas Interests)** and also on any of **Exhibits B, D or E**, (i) FWE I is to obtain solely the right, title and interest of FWE obtained from Apache in such lease and (ii) the interests to be obtained by the Credit Bid Purchaser or FWE III or to be abandoned, as applicable, shall be all right, title and interest of FWE in such lease (less such right, title and interest obtained from Apache).~~

⁹ For ease of reference, a copy of the exhibit in excel is available at the following link: <http://media.primeclerk.com/fieldwoodenergy/ExhibitDLeasesRelatedtoFWEIIIOilGasLeaseInterests.xlsx> and in pdf at: <http://media.primeclerk.com/fieldwoodenergy/ExhibitDLeasesRelatedtoFWEIIIOilGasLeaseInterests.pdf>

pursuant to sections 105(a) and 554(a) of the Bankruptcy Code ~~to~~. The Debtors anticipate that BSEE will issue orders compelling either all or certain entities who are predecessor owners in the chain of title or (collectively, the “Predecessors”) and/or current co-working interest owners (collectively, the “Predecessors”) CIOs”) for each of the Abandoned Properties to perform the P&A Obligations for each respective property. A schedule of the oil and gas leases, rights-of-way, and rights-of-use and easement related to the Abandoned Properties is annexed hereto as Exhibit FE¹⁰ (which may be amended, modified, or supplemented from time to time).¹¹ As further detailed below, the Debtors have taken several steps to facilitate the safe and orderly operational transfer of the Abandoned Properties currently operated by the Debtors and are working to reach long-term commercial agreements similar to the FWE I structure with interested Predecessors for assuming operational control for Abandoned Properties operated by the Debtors. The Debtors (i) have dedicated approximately \$6 million, in addition to amounts spent in the ordinary course, on safety related repairs and improvements on the Abandoned Properties and (ii) have provided Predecessors detailed operational information on the Abandoned Properties. Additionally, for any Predecessor with whom a consensual arrangement has not yet been agreed to, Credit Bid Purchaser will offer a 90-day transition period post-Effective Date during which Credit Bid Purchaser will offer to manage at the requesting Predecessor’s cost and on its behalf any of the Abandoned Properties.

Satisfaction and Treatment of Claims and Interests

In addition, the Plan provides for the resolution, satisfaction, settlement and discharge of claims against and interests in the Debtors and their estates. All holders of Allowed Administrative Expense Claims, Allowed DIP Claims, Allowed Postpetition Hedge Claims, Allowed Priority Tax Claims, Allowed Priority Non-Tax Claims, and Allowed Other Secured ~~Claims, and Allowed FLFO~~ Claims will have their claims satisfied in full, either through payment in Cash or other treatment as specified in the Plan.

All holders of Allowed FLFO Claims will receive their Pro Rata Share of approximately \$20 million in Cash raised from the Equity Rights Offering and all remaining Allowed FLFO Claims will be assumed by the NewCo Entities, as modified to the extent set forth in the First Lien Exit Facility Documents.

All holders of Allowed FLTL Claims will ~~have the secured part of their claims (i.e., the Allowed FLTL Secured Claims) satisfied in full pursuant to the Credit Bid Transaction and, in exchange for such Allowed FLTL Secured Claims,~~ receive their Pro Rata Share of (i) 100% of the equity in NewCo (subject to dilution as set forth in section 4.4 of the Plan). ~~The unsecured deficiency part of the Allowed FLTL Claims (i.e., the Allowed FLTL Deficiency Claims, if any)~~

¹⁰ For ease of reference, a copy of the exhibit in excel is available at the following link: <http://media.primeclerk.com/fieldwoodenergy/ExhibitELeasesRelatedtoAbandonedProperties.xlsx> and in pdf at: <http://media.primeclerk.com/fieldwoodenergy/ExhibitELeasesRelatedtoAbandonedProperties.pdf>

¹¹ A Serial Register for the FWE III Properties and Abandoned Properties is available at the following link: <http://media.primeclerk.com/fieldwoodenergy/SerialRegisters.pdf>

~~will be classified with other Allowed General Unsecured Claims (Class 6), including prepetition trade claims, rejection damages claims, and surety claims; and (ii) the Subscription Rights.~~

~~All holders of Allowed SLTL Claims will receive their Pro Rata Share of a \$5 million cash pool, which will also be shared with the holders of Allowed General Unsecured Claims, including the Allowed FLTL Deficiency Claims, if any.~~

Holders of Unsecured Trade Claims that have executed Trade Agreements will receive in the aggregate Cash in the amount of the lesser of (i) \$8 million and (ii) 14% of the aggregate amount of Allowed Unsecured Trade Claims.

~~In addition to t~~The \$5 million cash pool, the holders of Allowed General Unsecured Claims will receive their Pro Rata Share of ~~any~~the GUC Warrants (defined below) and any residual distributable value of the Post-Effective Date Debtors and FWE I after satisfaction of (i) Allowed Administrative Expense Claims, Allowed DIP Claims, Allowed Postpetition Hedge Claims, Allowed Priority Tax Claims, Allowed Priority Non-Tax Claims, Allowed Other Secured Claims, Allowed ~~FLFO~~Unsecured Trade Claims, all Cure Amounts and (ii) all fees, expenses, costs and other amounts pursuant to the Plan and incurred by the Post-Effective Date Debtors in connection with post-Effective Date operations and wind-down.

All holders of other claims against the Debtors or existing equity interests in FWE Parent will not receive a recovery under the Plan.

To facilitate the implementation of the Plan, the Plan provides for (i) the funding of a claims reserve for Allowed Administrative Expense Claims, Allowed Priority Tax Claims, Allowed Priority Non-Tax Claims, and Allowed Other Secured Claims, Allowed Unsecured Trade Claims, and Cure Amounts; (ii) the ~~General Unsecured Claims Cash Pool; (iii) the~~ Professional Fee Escrow; ~~(iv)~~iii the Plan Administrator Expense Reserve; and ~~(v)~~iv the payment of other fees and expenses, such as fees and expenses incurred under the DIP Order, fees and expenses incurred in connection with implementing the Apache Transactions, and the fees and expenses of the Ad Hoc Secured Lenders' advisors.

The Plan also includes injunctions, releases, and exculpations in sections 10.5, 10.6, 10.7, 10.8, and 10.9. The relevant provisions regarding such injunctions, releases, and exculpations provided under the Plan are annexed hereto as **Exhibit BF**. Section 10.7(b) of the Plan provides for releases by holders of claims and interests (the "**Third Party Release**"). Entry of the Confirmation Order by the Bankruptcy Court shall constitute the Bankruptcy Court's approval, pursuant to Bankruptcy Rule 9019, of the Third-Party Release, which includes, by reference, each of the related provisions and definitions under the Plan, and, furthermore, shall constitute the Bankruptcy Court's finding that the Third-Party Release is (i) consensual, (ii) essential to the confirmation of the Plan, (iii) given in exchange for the good and valuable consideration provided by the Released Parties, (iv) a good faith settlement and compromise of the claims released by the Third-Party Release, (v) in the best interests of the Debtors and their estates, (vi) fair, equitable and reasonable, (vii) given and made after due notice and opportunity for hearing, and (viii) a bar to any of the Releasing Parties asserting any claim or cause of action released pursuant to the Third-Party Release. You are advised and encouraged to review and consider the Plan carefully, including the release, exculpation and injunction provisions, as your rights might be affected.

B. Credit Bid Transaction

Before and following the Petition Date, the Debtors explored a dual-track restructuring, where they conducted a robust marketing process for the Deepwater Assets while also engaging in negotiations with the Consenting Creditors regarding the terms of a restructuring that would include a recapitalization through a sale of the specified Deepwater Assets and Shelf Assets to the [Prepetition](#) FLTL Lenders through a credit bid transaction.

1. M&A Process

Before the Petition Date, the Company commenced a robust sale and marketing process (the “**M&A Process**”) for the Company’s Deepwater Assets through its investment banker, Houlihan Lokey Capital, Inc. (“**Houlihan**”).

Houlihan, which specializes in advising companies in the oil & gas industry with respect to traditional mergers and acquisitions, asset level acquisitions and divestitures, financial restructuring and recapitalization transactions, conducted the M&A Process from June 30, 2020 through September 3, 2020. Houlihan marketed the Deepwater Assets to 47 parties identified as potential third party buyers. Houlihan’s outreach covered a broad spectrum of national and international strategic buyers and financial sponsors who were believed to be potential buyers of the Debtor’s Deepwater Assets and have the financial wherewithal to support the proposed transaction. Following the Petition Date, Houlihan continued the M&A Process, which ultimately resulted in 18 parties executing confidentiality agreements and obtaining access to a virtual data room (“**VDR**”), 15 management presentations, and receipt of approximately 12 written bid letters and other indications of interest. In addition, Houlihan provided the Creditors Committee’s advisors with access to all of the information provided to potential buyers, including access to the VDR. After analyzing the bids and the financial condition of the bidders and consulting with the DIP Lenders and Consenting FLTL Lenders, the Debtors determined that none of the bids received was actionable.

2. Negotiations with Consenting Creditors

Concurrently with the M&A Process, the Debtors continued to engage with the Consenting Creditors regarding the terms of a comprehensive restructuring in accordance with the Restructuring Term Sheet, which provides, in relevant part, that subject to all consent rights of the applicable Consenting Creditors under the RSA, the Debtors’ restructuring may include the following transactions:

“**Specified Assets.** As determined and agreed by the Company, the Requisite DIP Commitment Parties and Requisite FLTL Lenders, through conveyance(s) or divisional merger(s), the transfer or other disposition of all or substantially all of the Specified Assets to one or more purchasers or a new entity (“**Lender NewCo**”) to be formed at the direction of the Requisite DIP Commitment Parties and the Requisite FLTL Lenders through (i) a standalone sale or sales pursuant to section 363 of the Bankruptcy Code either via a credit bid or otherwise, (ii) a sale or

sales pursuant to a Plan either via a credit bid or otherwise, or (iii) an equitization transaction pursuant to a Plan.”

Following several months of negotiations, the RSA Parties agreed on the terms of the Plan and ~~are currently working to finalize a negotiated~~ a substantially final version of the purchase and sale agreement, by and between FWE, the other seller parties, and the Credit Bid Purchaser, together with any and all related agreements, exhibits, and schedules in connection therewith, as amended, supplemented or otherwise modified from time to time (the “**Credit Bid Purchase Agreement**”), a copy of which ~~will be filed in a supplement to the Disclosure Statement and included in the Plan Supplement~~ is attached hereto as Exhibit G.

On the Effective Date of the Plan, pursuant to sections 105, 363, 365, 1123, 1129, 1141(b) and 1141(c) of the Bankruptcy Code, in accordance with the Credit Bid Purchase Agreement, subject to the satisfaction or waiver of all applicable closing conditions under the Credit Bid Purchase Agreement, (i) all Credit Bid Acquired Interests will be transferred to, and the Credit Bid Acquired Interests owned by the Debtors will vest free and clear of all Liens^{6,12} (other than Credit Bid Permitted Encumbrances ~~(except in the case of Fieldwood U.A. Interests, which will vest free and clear of all Liens))~~), Claims, charges, Interests, or other encumbrances, including the Credit Bid Consent Rights and the Credit Bid Preferential Purchase Rights, and (ii) all Credit Bid Assumed Liabilities; will be assumed by the Credit Bid Purchaser. Moreover, the vast majority of the Debtors’ employees and management team will continue to be employed by Credit Bid Purchaser.

3. Pro Forma Capital Structure of Credit Bid Purchaser

Upon the Effective Date, the Debtors estimate that Credit Bid Purchaser’s ~~capital structure will be comprised of~~ have up to ~~approximately \$324~~ \$304 million in funded debt, ~~with comprised of~~ approximately \$224 million of the proceeds 119 million from the First Lien Exit Facility and up to \$185 million from the Second Lien Exit Facility. In addition, the Credit Bid Purchaser is anticipated to raise \$20 million through the Equity Rights Offering on the Effective Date. Of the estimated up to \$205 million of new money that the Credit Bid Purchaser is anticipated to raise, \$100 million will be used to capitalize the Credit Bid Purchaser’s balance sheet, and the remainder will be used to fund the cash portion of the Credit Bid Consideration and the remaining \$100 million used to capitalize Credit Bid Purchaser following emergence.

Credit Bid Purchaser’s capital structure will consist of:

- **First Lien ~~Term Loan~~ Exit Facility.** A ~~\$139 million~~ 118,599,082.31 first lien term loan facility, ~~the proceeds of which will be used by Credit Bid Purchaser to purchase the Credit Bid Acquired Assets and then by the Debtors to satisfy~~ resulting from the assumption of the Allowed FLFO Claims: remaining following distribution of the FLFO Distribution Amount (approximately \$139 million of the FLFO Claims Allowed Amount less the approximately \$119 million of the principal amount of the First Lien Exit Facility). A copy of the First Lien Exit

^{6,12} Provided that the Retained Properties (as defined in the Apache Implementation Agreement) shall be transferred in accordance with the Decommissioning Agreement.

Facility Commitment Letter, with the First Lien Exit Facility Term Sheet as an attachment thereto, will be attached hereto as **Exhibit H**.

- ***Second Lien Exit Facility.*** An up to \$185 million second lien term loan facility to be fully backstopped by the Second Lien Backstop Parties in accordance with and subject to the terms and conditions of the Second Lien Backstop Commitment Letter, as further described below in Section V.I. The facility will be comprised of loans in an amount equal to (i) \$100 million plus (ii) an additional amount equal to the lesser of (x) \$85 million and (y) the amount necessary to provide the Credit Bid Purchaser with no less than \$100 million of cash on hand on the Effective Date, after giving effect to all transactions to occur on the Effective Date. 25% of the up to \$85 million of new money raised through a debt offering will be allocated to certain of the Second Lien Backstop Parties and 75% ~~of~~ will be offered to all DIP Lenders, including the Second Lien Backstop Parties and their applicable affiliates, on a *pro rata* basis. In addition, at any time after the Effective Date, the Credit Bid Purchaser will be permitted to borrow up to \$50 million under an incremental facility, which incremental facility will not be committed on the Effective Date. \$100 million of the proceeds of the Second Lien Term Loan Facility will fund the initial capital needs of the Credit Bid Purchaser, and up to \$85 million in proceeds will be used by the Credit Bid Purchaser to purchase the Credit Bid Acquired Assets. A copy of the Second Lien Exit Facility Term Sheet is attached hereto as **Exhibit I**.

Credit Bid Purchaser will raise additional capital through a \$20 million (the “**Equity Rights Offering Amount**”) equity rights offering (the “**Equity Rights Offering**”). All Prepetition FLTL Lenders will be allowed to participate in the Equity Rights Offering in accordance with the rights offering procedures (the “**Equity Rights Offering Procedures**”). In addition, the Debtors intend to negotiate the terms of a backstop commitment agreement (the “**ERO Backstop Agreement**”) with DIP Lenders that elect to participate in the backstop and certain FLTL Lenders (the “**ERO Backstop Parties**”), pursuant to which the ERO Backstop Parties will agree to fully backstop the Equity Rights Offering in exchange for, among other things, a backstop commitment premium equal to 8% of the Equity Rights Offering Amount, to be issued at a 30% discount to the equity value of NewCo on the Effective Date. In the coming days, the Debtors plan to file an emergency motion seeking approval of the Equity Rights Offering Procedures and entry into the ERO Backstop Agreement and will request that a hearing on such motion be heard no later than the deadline for filing the Plan Supplement.

C. Further Transaction Proposals

~~Although the Debtors have determined to pursue the Credit Bid Transaction and do not currently have any actionable offers from any third parties for the sale of any of their assets, the~~ Debtors and Consenting Creditors have been willing to consider actionable proposals from third parties for transactions that would provide consideration to the Debtors’ estates in an amount that exceeds the Credit Bid Amount plus the value of any other consideration provided by the Credit Bid Purchaser to the Debtors pursuant to the Credit Bid Purchase Agreement and the Plan (the aggregate consideration under the Credit Bid ~~Amount plus cash consideration~~Purchase

Agreement is currently approximately \$~~650~~1.03 ~~m~~billion, but for the avoidance of doubt, the Credit Bid Amount may be increased up to the FLTL Claims Allowed Amount).

The Debtors ~~will~~continued to consider such proposals pursuant to certain procedures as provided for in the Disclosure Statement Motion (as defined below). ~~Such, up through February 26, 2021, the Bid Deadline. Moreover, the~~ procedures provided, among other things, that in evaluating whether any third-party bids qualify as a Qualified Bid (as defined in the Disclosure Statement Motion), the Debtors may consider several factors including, but not limited to, (i) the amount and form of consideration of the purchase price, (ii) the assets included in or excluded from the bid, (iii) the value to be provided to the Debtors and their estates, (iv) the transaction structure and execution risk, and (v) the impact on all key stakeholders. Moreover, to the extent the Debtors received one or more Qualified Bids on or before the Bid Deadline, the Debtors ~~shall~~would have, no later than three (3) Business Days after the Bid Deadline, filed with the Court a notice of receipt of such Qualified Bid(s) and the Debtors' proposed procedures for selecting the highest or otherwise best bid, including, but not limited to, any procedures for submitting revised bids and/or holding an auction to the extent the Debtors determine holding an auction will maximize value to the Debtors' estates. For the avoidance of doubt, the Credit Bid Purchaser (i) shall be deemed a Qualified Bidder that is allowed to participate in any bidding and auction process held by the Debtors and (ii) may increase the Credit Bid Amount of their proposal up to the FLTL Claims Allowed Amount of \$1,142,688,815.28 in principal plus any accrued but unpaid interest or fees under the Prepetition FLTL Credit Agreement as of the Petition Date.

Since the Debtors filed the Disclosure Statement Motion, the Debtors have executed at least one confidentiality agreement with an interested party and provided such party additional information regarding its business and access to the VDR. Any third party that sought to submit a Qualified Bid by the Bid Deadline and had demonstrated that it had the ability to submit a Qualified Bid obtained access to the VDR after executing a confidentiality agreement on customary terms that were reasonable to the Debtors.

D. Apache Transactions

In accordance with the RSA, the Debtors, the Consenting Creditors, and Apache have negotiated ~~substantially~~ final forms of the definitive documents providing for the transactions contemplated by, or relating to, the Apache Term Sheet (the "**Apache Definitive Documents**"). The documents comprising the Apache Definitive Documents are identified in that certain *Apache Term Sheet Implementation Agreement*, dated January 1, 2021 by and between FWE and GOM Shelf LLC (collectively, the "**Fieldwood PSA Parties**"), on one hand, and Apache Corporation, Apache Shelf, Inc., Apache Deepwater LLC, and Apache Shelf Exploration LLC (collectively, the "**Apache PSA Parties**"), on the other (the "**Implementation Agreement**"), a copy of which is attached hereto as Exhibit GJ.

The transactions contemplated under the Apache Definitive Documents (collectively, the "**Apache Transactions**") include, among other things, (i) FWE's assumption of any executory contracts^{7,13} or unexpired leases required to implement the Apache Transactions pursuant to the

^{7,13} To the extent the Decommissioning Agreement (as discussed further below) is an executory contract, it will be assumed and become the obligation of FWE I under the Plan of Merger.

Plan, (ii) FWE's conversion from a Delaware limited liability company to a Texas limited liability company, (iii) FWE's division into FWE I and FWE III in accordance with that certain *Agreement and Plan of Merger of Fieldwood Energy LLC into Fieldwood Energy I LLC and Fieldwood Energy III LLC* (the "**Plan of Merger**"), and (iv) the Credit Bid Purchaser, FWE I and FWE III's entry into various other agreements required to implement the Apache Transactions.

Below are brief descriptions of FWE I, FWE III, and the Abandoned Properties.⁸⁻¹⁴

1. FWE I

FWE I will engage in the ownership and operation of the FWE I Assets, including addressing the FWE I Obligations in accordance with applicable laws and regulations and the Decommissioning Agreement. Certain of those FWE I Obligations will include the plugging and abandonment of wells and the ultimate decommissioning of platforms and offshore infrastructure in the Gulf of Mexico. FWE I will be managed by the Sole Manager selected by the Debtors and Apache in accordance with the Apache Term Sheet, the identity of which will be disclosed in the Plan Supplement before the Confirmation Hearing. Operations of the properties will initially be performed by the Credit Bid Purchaser under a transition services agreement (the "**TSA**") between the parties. Upon any termination of the TSA, FWE I may elect, with the consent of Apache and in accordance with the FWE I LLC Agreement, to have a third-party service provider operate the properties. The Credit Bid Purchaser will employ the vast majority of Debtors' employees post-Effective Date, which will ensure that operations will continue to be handled during the TSA period by personnel with the most experience with these properties. The TSA does not have a specified term, which means it may continue in effect for an extended period of time; however, FWE I and the Credit Bid Purchaser respectively hold a 90-day and a 180-day termination right. Cash flow generated from operations of the Legacy Apache Properties will be used primarily to pay for costs under the TSA and for plugging, abandonment, and decommissioning activities.

In addition to the liquidity provided through cash flows from the Legacy Apache Properties, (i) the Debtors will provide liquidity by capitalizing FWE I on the Effective Date with \$50 million minus the accrual of post-petition decommissioning spend by the Debtors on the Legacy Apache Properties, which the Debtors project will be approximately ~~\$28~~25 million, and (ii) Apache will provide liquidity in the form of up to \$400 million of proceeds to be used by FWE I to perform plugging, abandonment, and decommissioning in accordance with the terms and conditions of the Standby Credit Facility Documents.

Under the Decommissioning Agreement, separate security has previously been provided to Apache to secure plugging, abandonment, and decommissioning obligations associated with the Apache Legacy Properties, including approximately \$238 million in funds in Trust A (defined below) and approximately \$498 million in letters of credit and surety bonds (payable in accordance with their terms and conditions).

⁸¹⁴ The descriptions of the assets and obligations in this section is for informational purposes only and are qualified in their entirety by reference to the Apache Definitive Documents.

2. FWE III

FWE III will be allocated and vested with those rights, assets, and properties relating to the FWE III Oil & Gas Interests (collectively, the “**FWE III Assets**”) and those liabilities and obligations relating to the FWE III Assets (the “**FWE III Obligations**”).

On the Effective Date, FWE III will be capitalized with approximately \$27 million of capital through a combination of approximately (i) \$5-15 million of cash on hand and (ii) \$12-22 million in future cash commitments from the Credit Bid Purchaser, which the Debtors believe will provide the Plan Administrator with adequate funding to operate the FWE III Assets, and satisfy the FWE III Obligations, including the P&A Obligations associated with the FWE III Assets. Moreover, an additional \$9¹² million in outstanding security provided by surety bonds will be available to backstop any of the FWE III Obligations (in accordance with the terms and conditions of such bonds).

Upon the Effective Date, the Plan Administrator, the identity of which will be disclosed before the Confirmation Hearing, will serve as the sole officer, director, or manager of FWE III and perform all duties in accordance with the terms of the Plan and Plan Administrator Agreement, a copy of which will be filed in the Plan Supplement. The Plan Administrator’s powers and authority include, among other things, engaging in the ownership, operation, plugging and abandonment, and decommissioning of the FWE III Assets, including the FWE III Oil & Gas Lease Interests.

All of the membership interests of FWE I and FWE III will be owned by FWE Parent, as reorganized on the Effective Date (“**Post-Effective Date FWE Parent**”). On the Effective Date, one share of Post-Effective Date FWE Parent common stock (the “**Single Share**”) will be issued to the Plan Administrator to hold in trust as custodian for the benefit of holders of Allowed General Unsecured Claims and the Single Share will be recorded on the books and records maintained by the Plan Administrator.

3. Abandoned Properties

Immediately upon the occurrence of the Effective Date of the Plan, all of the Abandoned Properties shall be automatically abandoned by the Debtors pursuant to sections 105(a) and 554(a) of the Bankruptcy Code, without further notice or order of the Court. The Debtors anticipate that BSEE will issue orders compelling either all or certain of the Predecessors and/or CIOs for each of the Abandoned Properties to perform the P&A Obligations for each respective property. Debtors have been coordinating with BSEE, Predecessors and CIOs on the safe and orderly operational transfer of the Abandoned Properties.

~~As further detailed in the Motion Of Debtors For Entry of Order (I) Approving Disclosure Statement and Form and Manner of Notice of Disclosure Statement Hearing; (II) Establishing Solicitation and Voting Procedures; (III) Scheduling Confirmation Hearing; (IV) Establishing Notice and Objection Procedures for Confirmation of the Proposed Plan; (V) Approving Notice and Objection Procedures for the Assumption of Executory Contracts and Unexpired Leases; (VI) Approving Procedures for Objections to the Assignment and Transfer of Property of The Estate; (VII) Approving Bid Submission Deadline and Procedures for Submission of Higher or Better Bids; and (VIII) Granting Related Relief filed~~

contemporaneously herewith (the “~~Disclosure Statement Motion~~”), the Debtors will serve each Predecessor with a copy of the order approving the Disclosure Statement and notice of the intent to abandon the Abandoned Properties pursuant to the Plan by ~~email, hand-delivery, first class mail, and/or overnight mail.~~

(a) Discussions with the Government, Predecessors, CIOs, and Sureties

Since before the Petition Date, the Company has been in active discussions with BOEM and BSEE, as well as representatives from ~~the Department of Interior and Department of Justice~~ DOI and DOJ, to keep the U.S. government apprised of the Company’s restructuring efforts and plans with respect to ~~the Shelf Assets~~ its properties. The Company has continued discussions with the DOI, DOJ, BOEM and BSEE on a regular basis regarding the structure of the Plan and progress on the Apache Definitive Documents and has provided the DOI, DOJ, BOEM and BSEE with diligence and operational updates on the Debtors’ various properties and leases. Additionally, the Debtors are actively engaging in discussions with Predecessors that are being facilitated by the DOI and DOJ for the purpose of ensuring that the Predecessors have access to, and are provided with, appropriate and adequate information on the Abandoned Properties that the Debtors operate to inform them of actions required to take over operational control of such Abandoned Properties.

The Debtors have also been in regular discussions with ~~several~~ many of the Predecessors and CIOs regarding the terms of their proposed restructuring, including the Debtors’ intent to abandon the Abandoned Properties, ~~and the Debtors are hopeful that such discussions will result in consensual arrangements with many of their Predecessors. Moreover, following entry of the Confirmation Order, the Debtors will work in good faith with each such Predecessor to ensure the smooth and safe return of the Abandoned Properties to the Predecessors pursuant to the Plan.~~ in an effort to ensure that responsibility for such Abandoned Properties and the related P&A Obligations are transitioned in an orderly manner to the Predecessors or CIOs, as the case may be, while also exploring the potential to negotiate consensual, commercial arrangements similar to the FWE I structure. To help facilitate these discussions, the Debtors have responded to numerous formal and informal information and document requests, providing such Predecessors and CIOs with access to extensive diligence regarding the Abandoned Properties and other aspects of the Debtors’ restructuring and Plan in the form of, among other things, presentations tailored to certain predecessors’ potential exposure for P&A Obligations and liability and ways to mitigate such potential liability, access to an online tool (the “Relativity Site”) that allows for easy sorting to review federal offshore leases and provides relevant information pertaining to each lease interest, including the field, block, lease number, type, rights owned, effective date, expiration date, operator, working interest, and status of the lease. In addition, for each of the FWE III Oil & Gas Lease Interests and Abandoned Properties, the Relativity Site provides (i) all identified predecessors in title and working interest owners, (ii) current record title ownership and chain of record title information, (iii) asset/liability ownership detail, (iv) BOEM bonds with ID number, beneficiary, surety and description tied to each lease, (v) 3rd party bonds with ID number, beneficiary, surety and description, and (vi) BSEE and FWE estimates of asset retirement obligation (“ARO”) information, including gross/net amounts and asset count information. The Debtors have also been in discussions with their surety providers and have responded to numerous formal and informal information and document requests from the sureties by producing thousands of documents, granting sureties with access to the Relativity

Site, and providing certain sureties with presentations tailored to their potential exposure for P&A liability and ways to mitigate such potential liability.

(b) **Agreed Activities on Abandoned Properties, Operational Transition Packets, and 90-Day Transition Services Agreements relating to Abandoned Properties**

To facilitate the safe and orderly operational transition of the Abandoned Properties currently operated by the Debtors and the assumption of the P&A Obligations related to same, the Debtors are taking the following actions:

- The Debtors have dedicated approximately \$6 million, in addition to amounts spent in the ordinary course, on safety related repairs and improvements on the Abandoned Properties. Despite the circumstances in which the Debtors find themselves and the intention to abandon properties under the Plan, the Debtors have continued to expend resources on the Abandoned Properties during the pendency of the Chapter 11 Cases.
- The Debtors are in the process of completing comprehensive operational transition packets of information (“OTP”) organized by each abandoned platform and its associated wells and infrastructure, which will provide Predecessors and CIOs with information, or access to information, of a kind and detail that a potential purchaser of such property would require, including extensive information regarding, among other things, the condition of the Abandoned Properties and related equipment (including the status of any applicable Incidents of Non-Compliance, “INCs”), all files, records, databases, data, and other information related to the properties, and all applicable permits and regulatory requirements. The Debtors provided the first OTPs to the affected Predecessors during the week of March 1, 2021, and will provide the remaining OTPs to Predecessors and CIOs on a rolling basis as soon as they are ready over the coming weeks.

Additionally, Credit Bid Purchaser will offer a 90-day transition period post-Effective Date during which Credit Bid Purchaser will manage any of the Abandoned Properties at the requesting Predecessor’s cost. Beginning the week of March 1, 2021, the Debtors, on behalf of Credit Bid Purchaser, provided identified Predecessors with a form of transition services agreement pursuant to which Credit Bid Purchaser will provide operational and other ancillary services in the same or similar manner that the Debtors have handled those services in the past with respect to the Abandoned Properties. The vast majority of employees of the Debtors will be employed by the Credit Bid Purchaser post-Effective Date, ensuring that the most knowledgeable and experienced personnel will continue to maintain the properties in a safe manner. To the extent any of the funds relating to the \$6 million amount described above remained unspent at the end of this period with respect to a specific Abandoned Property, such funds will be provided to the respective Predecessor or spent as agreed.

(c) **Potential Consensual, Commercial Arrangements with Predecessors**

The Debtors continue to work toward reaching long-term commercial agreements similar to the FWE I structure with various Predecessors. Under such long-term consensual, commercial agreements, Credit Bid Purchaser would continue for a specified period the management of certain identified Abandoned Properties and the expedient decommissioning of the asset base under terms to be agreed by the parties. A term sheet outlining terms available to all Predecessors that will require operatorship capabilities related to the Abandoned Properties has been provided to all relevant Predecessors. The Debtors have provided (and will continue to provide) the DOI, DOJ, BOEM and BSEE with regular updates on the status of their negotiations with each of the Predecessors.

Although the Debtors are hopeful that these discussions will result in consensual arrangements, there can be no guarantee that the relevant Predecessors will be willing to enter into consensual arrangements with the Debtors regarding the orderly transition of the Abandoned Properties and related assets. As such, following entry of the Confirmation Order, the Debtors will continue to work—whether on a consensual or nonconsensual basis—with each such Predecessor and, if applicable, CIO to ensure the smooth and safe transition of the Abandoned Properties.

(d) Notice to Predecessors and CIOs

As detailed in the Motion Of Debtors For Entry of Order (I) Approving Disclosure Statement and Form and Manner of Notice of Disclosure Statement Hearing; (II) Establishing Solicitation and Voting Procedures; (III) Scheduling Confirmation Hearing; (IV) Establishing Notice and Objection Procedures for Confirmation of the Proposed Plan; (V) Approving Notice and Objection Procedures for the Assumption of Executory Contracts and Unexpired Leases; (VI) Approving Procedures for Objections to the Assignment and Transfer of Property of The Estate; (VII) Approving Bid Submission Deadline and Procedures for Submission of Higher or Better Bids; and (VIII) Granting Related Relief filed contemporaneously herewith (the “**Disclosure Statement Motion**”), the Debtors will serve each Predecessor and CIO with a copy of the order approving the Disclosure Statement and notice of the intent to abandon the Abandoned Properties pursuant to the Plan by first class mail or overnight mail.

E. Recommendation

The Debtors are confident that they can implement the Restructuring described above to maximize stakeholder recoveries. Confirmation of the Plan will facilitate the reorganization and recapitalization of the Debtors’ deepwater E&P business into a more streamlined efficient enterprise that will help preserve the jobs of in excess of 1,000 employees and contractors and its ability to successfully exploit oil and gas assets in the Gulf of Mexico to generate revenue and pay royalties to the U.S. Government. Moreover, the Debtors believe that the Plan does so in a manner where the P&A Obligations will continue to be performed in a safe and responsible manner by the relevant parties (as determined by BSEE) and will accelerate the decommissioning work performed on multiple wells, pipelines, platforms, and other facilities and substantially reduce the number of platforms in the Gulf of Mexico. For these reasons, among others, the Debtors strongly recommend that holders of Claims entitled to vote on the Plan vote to accept the Plan.

F. 363 Credit Bid Transaction

Pursuant to section 5.2(c) of the Plan, (x) if the ~~Plan is not confirmed on or~~ Confirmation Date does not occur before ~~[-], 2021~~ (the “Confirmation Outside Date”) or (y) if the estimated amount of Allowed Specified Administrative Expenses Claims to be satisfied under the Plan on or after the Effective Date is projected at any time ~~are projected by the Debtors~~ prior to the Confirmation Date to exceed ~~\$[-]~~ the Toggle Amount (the next Business Day after the occurrence of (x) or (y), the “Toggle Date”), then, with the consent of the Required DIP Lenders and Requisite FLTL Lenders, the Debtors will:

- (i) within 7 days of the Toggle Date, file a motion, in form and substance acceptable to the Debtors, the Required DIP Lenders and Requisite FLTL Lenders, seeking entry of an order of the Bankruptcy Court approving a credit bid sale transaction to the Credit Bid Purchaser (or another special purpose bidding entity formed by or at the direction of the Prepetition FLTL Lenders) pursuant to section 363 of the Bankruptcy Code on substantially the same terms as provided in the Credit Bid Purchase Agreement (which terms shall be acceptable to the Debtors, the Requisite FLTL Lenders, and Required DIP Lenders), free and clear of all Liens (other than (i) any and all Liens securing the FLFO Claim or the First Lien Exit Facility or (ii) Credit Bid Permitted Encumbrances ~~(except in the case of Fieldwood U.A. Interests, which shall vest free and clear of all Liens)~~ other than Liens described in clause (i) above to the extent contemplated by the First Lien Exit Facility Documents), Claims, charges, Interests, or other encumbrances, the Credit Bid Consent Rights and the Credit Bid Preferential Purchase Rights that are applicable to the Credit Bid Acquired Interests;
- (ii) within 15 days of the Toggle Date and subject to the reasonable consent of Apache, the Requisite FLTL Lenders, the Required DIP Lenders and the Debtors, amend the Apache Definitive Documents as reasonably required to effectuate the 363 Credit Bid Transaction to the Credit Bid Purchaser (or another special purpose bidding entity formed by or at the direction of the Prepetition FLTL Lenders); provided that no such actions shall require the Apache PSA Parties to alter the economics of the Apache Definitive Documents without the Apache PSA Parties’ express written consent; and
- (iii) within 35 days of the Toggle Date, obtain entry of an order of the Bankruptcy Court approving the 363 Credit Bid Transaction to the Credit Bid Purchaser (or another special purpose bidding entity formed by or at the direction of the Prepetition FLTL Lenders).

G. Agreement with the Creditors’ Committee

On March 9, 2021, the Debtors, together with the Consenting Creditors, reached an agreement in principle with the Creditors’ Committee. That agreement is reflected in the Plan and provides, among other things, that:

- An unsecured creditor that is a third-party provider of goods or services to the Debtors and holds a claim arising from the provision of such goods and services (a “Trade Creditor”) may elect to have its claim treated as an Unsecured Trade Claim;¹⁵
- Holders of Unsecured Trade Claims will agree (i) to enter into a Trade Agreement (as defined in the Plan) on trade terms that are no less favorable than the terms provided to the Debtors prior to the Petition Date, and (ii) to waive any and all liens against the Debtors, their assets and any co-owned assets, or any other affiliated person or entity (including any co-working interest owner of the Debtors), or any such person’s or entity’s respective assets or property (real or personal), regardless of the statute or other legal authority upon which the lien is asserted, held or asserted by the Trade Creditor relating to the Unsecured Trade Claim;¹⁶
- Such holders of Allowed Unsecured Trade Claims in Class 5A that have executed Trade Agreements will receive Cash in the aggregate amount of the lesser of (i) \$8 million and (ii) 14% of the Allowed Amount of Allowed Unsecured Trade Claims. Pursuant to the Trade Agreements;
- Holders of Allowed General Unsecured Claims in Class 5B will receive their Pro Rata Share of 5-year warrants for 3.5% of the New Equity Interests (calculated on a fully diluted basis giving effect to the New Equity Interests to be issued pursuant to Section 4.4(a)(i) of the Plan, the New Equity Interests issuable upon exercise of the Subscription Rights, the Backstop Commitment Premium Equity Interests, and the New Equity Interests issuable upon the exercise of the New Money Warrants, but excluding the effect of any New Equity Interests issuable in connection with the Management Incentive Plan), with a strike price set at an equity value at which Prepetition FLTL Lenders would receive a recovery equal to par plus accrued and unpaid interest as of the Petition Date in respect of the Prepetition FLTL Loans, the terms of which shall be set forth in the GUC Warrant Agreement (the “GUC Warrants”) and any distributable value of the Post-Effective Date Debtors and FWE I after satisfaction of (i) Allowed Administrative Expense Claims, Allowed DIP Claims, Allowed Postpetition Hedge Claims, Allowed Priority Tax Claims, Allowed Priority Non-Tax Claims, Allowed Other Secured Claims, Allowed FLFO Claims, all Cure Amounts and (ii) all fees, expenses, costs and other amounts pursuant to the Plan and incurred by the Post-Effective Date Debtors in connection with post-Effective Date operations and wind-down;

¹⁵ A Trade Creditor that does not elect to have its claim treated as an Unsecured Trade Claim, or that does not agree to enter into a Trade Agreement or waive its liens as provided in the Plan, will have its claim treated as a General Unsecured Claim in Class 5B.

¹⁶ The Debtors and Creditors’ Committee are continuing to discuss but are not in agreement as to the definition of “Trade Agreement” as set forth in the Plan and, specifically, the extent of a Trade Creditor’s waiver of liens. The Creditors’ Committee reserves all rights in that regard.

- the GUC Warrants will be held by FWE Parent for distribution in accordance with the Plan. In addition, to the extent all of the Cash distributable to holders of Allowed Unsecured Trade Claims is not distributed on or about the Effective Date, any such undistributed Cash will be held by FWE Parent for future distribution in accordance with the Plan;
- a person or entity selected by the Creditors' Committee, subject to the consent of the Debtors, Required DIP Lenders, and Requisite FLTL Lenders, with such consent not to be unreasonably withheld, will be appointed as Plan Administrator and the Plan Administrator Expense Reserve shall be funded with \$8 million in Cash;
- FLTL Deficiency Claims shall not receive any distribution or recovery under the Plan;
- on the Effective Date, the Post-Effective Date Debtors shall be deemed to have released all preference actions pursuant to section 547 of the Bankruptcy Code against the holders of Unsecured Trade Claims and General Unsecured Claims (in each case, solely in their capacity as holders of Unsecured Trade Claims and General Unsecured Claims, as applicable);
- the Creditors' Committee's will waive, as of the Effective Date, its right as provided in the DIP Order (defined below) to assert any Challenge to certain of the Lenders' asserted liens;
- the Creditors' Committee will support and not object to the Plan; and
- the Creditors' Committee will submit a letter to holders in Classes 5A and 5B of General Unsecured Claims recommending that such holders vote to accept the Plan.

H. ~~G.~~ Confirmation Timeline

The Debtors seek to move forward expeditiously with the Solicitation of votes and a hearing on confirmation of the Plan in an effort to minimize the continuing accrual of administrative expenses. Accordingly, subject to the Bankruptcy Court's approval, the Debtors are proceeding on the following timeline with respect to the Disclosure Statement and the Plan:

Hearing on Approval of Disclosure Statement	February 3 <u>March 18</u> , 2021 at 21: 30 p.m. (prevailing Central Time)
Plan Supplement Filing	March 2 <u>April 14</u> , 2021 at 4:00 p.m. (prevailing Central Time)
Voting Deadline	March 9 <u>April 21</u> , 2021 at 4:00 p.m. (prevailing Central Time)

Deadline to Object to Confirmation of Plan	March 9 <u>April 21</u> , 2021 at 4:00 p.m. (prevailing Central Time)
Deadline to File (i) Reply to Plan Objection(s) and (ii) Brief in Support of Plan Confirmation	March 12 <u>April 28</u> , 2021
Confirmation Hearing	March 17 <u>April 29</u> , 2021 at [] (prevailing Central Time), subject to the Bankruptcy Court's schedule

~~I.~~ ~~H.~~ **Inquiries**

If you have any questions about the packet of materials you have received, please contact Prime Clerk LLC, the Debtors' voting agent (the "**Voting Agent**"), at (855) 631-5346 (toll free from the United States or Canada) or +1 (917) 460-0913 (international). Additional copies of the Disclosure Statement, the Plan, or the Plan Supplement (when filed) are available upon written request made to the Voting Agent at the following address:

Fieldwood Energy LLC Ballot Processing
c/o Prime Clerk LLC
One Grand Central Place
60 East 42nd Street
New York, NY 10165

Copies of the Disclosure Statement, which includes the Plan and the Plan Supplement (when filed) are also available on the Voting Agent's website, <https://cases.primeclerk.com/FieldwoodEnergy/>. PLEASE DO NOT DIRECT INQUIRIES TO THE BANKRUPTCY COURT.

II.

SUMMARY OF PLAN TREATMENT

The following table summarizes: (i) the treatment of Claims and Interests under the Plan; (ii) which Classes are impaired by the Plan; (iii) which Classes are entitled to vote on the Plan; and (iv) the estimated recoveries for holders of Claims and Interests. The table is qualified in its entirety by reference to the full text of the Plan. The Debtors may not have holders of Claims or Interests in a particular Class or Classes, and such Classes will be treated as set forth in Section 3.6 of the Plan.

Class and Designation	Treatment	Impairment and Entitlement to Vote	Estimated Allowed Amount	Approx. Percentage Recovery
1 (Other Secured Claims)	Except to the extent that a holder of an Allowed Other Secured Claim agrees to a less favorable treatment, in full and final satisfaction of such Allowed Other Secured Claim, at the option of the Debtors or the Post-Effective	Un Impaired (Not	[] <u>\$4.2 million - \$9.5 million</u>	100%

Class and Designation	Treatment	Impairment and Entitlement to Vote	Estimated Allowed Amount	Approx. Percentage Recovery
	<p>Date Debtors, such holder shall receive either (i) payment in full in Cash, payable on the later of the Effective Date and the date that is ten (10) Business Days after the date on which such Other Secured Claim becomes an Allowed Other Secured Claim, in each case, or as soon as reasonably practicable thereafter or, (ii) such other treatment so as to render such holder's Allowed Other Secured Claim Unimpaired, <u>or (iii) any other treatment consistent with the provisions of section 1129 of the Bankruptcy Code, including by providing such holder with the "indubitable equivalent" of their Allowed Other Secured Claim (which, for the avoidance of doubt, may be in the form of a multi-year promissory note or other financial instrument);</u> <i>provided</i>, that any Allowed Other Secured Claim assumed by the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement shall be solely an obligation of the Credit Bid Purchaser and the holder of such assumed Claim shall have no recourse to or Claim against the Debtors or Post-Effective Date Debtors or their assets and properties.</p>	<p>eEntitled to vote because presumed to accept)</p>		
<p>2 (Priority Non-Tax Claims)</p>	<p>Except to the extent that a holder of an Allowed Priority Non-Tax Claim agrees to a less favorable treatment, in full and final satisfaction of such Allowed Priority Non-Tax Claim, each holder of an Allowed Priority Non-Tax Claim shall, at the option of the Debtors or the Post-Effective Date Debtors (i) be paid in full in Cash or (ii) otherwise receive treatment consistent with the provisions of section 1129(a)(9) of the Bankruptcy Code, payable on the later of the Effective Date and the date that is ten (10) Business Days after the date on which such Priority Non-Tax Claim becomes an Allowed Priority Non-Tax Claim, in each case, or as soon as reasonably practicable thereafter; <i>provided</i>, that any Allowed Priority Non-Tax Claim assumed by the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement shall be solely an obligation of the Credit Bid Purchaser and the holder of such assumed Claim shall have no recourse to or Claim against the Debtors or Post-Effective Date Debtors or their assets and properties.</p>	<p>Unimpaired</p> <p>(Not entitled to vote because presumed to accept)</p>	<p>f\$0 – \$500,000</p>	<p>100%</p>

Class and Designation	Treatment	Impairment and Entitlement to Vote	Estimated Allowed Amount	Approx. Percentage Recovery
3 (FLFO Claims) ⁹¹⁷	Except to the extent that a holder of an Allowed FLFO Claim agrees to less favorable treatment, on the Effective Date, in full and final satisfaction of such Allowed FLFO Claim, <u>(a) each holder of an Allowed FLFO Claim shall receive its Pro Rata Share of the FLFO Distribution Amount and (b) all remaining Allowed FLFO Claims shall be assumed by the NewCo Entities as modified to the extent set forth in the First Lien Exit Facility Documents. The Liens securing the FLFO Claims that attach to the Credit Bid Acquired Interests shall be retained and deemed assigned to the First Lien Exit Facility Agent upon the Effective Date to secure the obligations under the First Lien Exit Facility.</u>	Un Impaired (Not e Entitled to vote because presumed to accept)	\$138,599,082.31	100%
4 (FLTL Secured Claims)	Except to the extent that a holder of an Allowed FLTL Secured -Claim agrees to less favorable treatment, on the Effective Date, in full and final satisfaction of and in exchange for such Allowed FLTL Secured -Claim <u>and in consideration for the Credit Bid Transaction,</u> each holder of an Allowed FLTL Secured -Claim shall receive its Pro Rata Share of: <u>(i) 100% of the New Equity Interests, subject to dilution by (i)w the Backstop Commitment Premium-Equity Premium Interests, (ii)x the New Equity Interests issued upon exercise of the Subscription Rights, (y) any New Equity Interests issued upon the exercise of the New Money Warrants or the GUC Warrants, and (iii)z by any New Equity Interests issued pursuant to the Management Incentive Plan; and</u> <u>(ii) the Subscription Rights.</u>	Impaired (Entitled to vote)	\$426,000,000.00 <u>1, 142,688,815.28</u>	100 <u>[]</u> %

⁹¹⁷ As of the date hereof, the Prepetition FLFO Administrative Agent and the Prepetition FLFO Lenders have not accepted or agreed to the terms or provisions of ~~this~~the Plan or any transaction contemplated by the Plan.- All of the Prepetition FLFO Administrative Agent's and the Prepetition FLFO Lenders' claims, rights, and remedies are reserved for all purposes, including the right to obtain treatment and transaction structure different than as set forth in the Plan.- The filing of the Plan by the Debtors does not and shall not constitute or imply the Prepetition FLFO Administrative Agent's or the Prepetition FLFO Lenders' consent to any term or provision of this Plan. All of the Debtors' rights with respect to such amendments and modifications are reserved. For the avoidance of doubt, the filing of the Plan does not in any way affect the ongoing consent rights of the DIP Lenders ~~and~~, the Consenting FLTL Lenders, Apache, and the Debtors under the Restructuring Support Agreement.

Class and Designation	Treatment	Impairment and Entitlement to Vote	Estimated Allowed Amount	Approx. Percentage Recovery
5A (SLTL Unsecured Trade Claims)	Except to the extent that a holder of an Allowed SLTL Unsecured Trade Claim agrees to less favorable treatment, on the Effective Date, in full and final satisfaction of and in exchange for such Allowed SLTL Unsecured Trade Claim, each holder of an Allowed SLTL Claim Unsecured Trade Claim that has executed a Trade Agreement shall receive, up to the full amount of such holder's Allowed SLTL Claim its Pro Rata Share of the General Unsecured Claims Cash Pool (along with Class 6); <p>(i) if 14% of the aggregate amount of all Allowed Unsecured Trade Claims is less than or equal to \$8,000,000, Cash in an amount equal to 14% of the Allowed amount of such holder's Allowed Unsecured Trade Claim; or (ii) if 14% of the aggregate amount of Allowed Unsecured Trade Claims is greater than \$8,000,000, its Pro Rata share of \$8,000,000.</p>	Impaired (Entitled to vote)	\$517,500,000.004 3.2 million - \$51.9 million	14 %
65B (General Unsecured Claims)	Except to the extent that a holder of an Allowed General Unsecured Claim agrees to less favorable treatment, on <u>or after</u> the Effective Date, in full and final satisfaction of and in exchange for such Allowed General Unsecured Claim, each holder of an Allowed General Unsecured Claim shall receive, up to the full amount of such holder's Allowed General Unsecured Claim; (i) its Pro Rata Share of the General Unsecured Claims Cash Pool (along with Class 5); and; (ii) the GUC Warrants; and its Pro Rata Share of the <u>any</u> Residual Distributable Value.	Impaired (Entitled to vote)	1481 million - \$1,656 million	10.2 % - 8.7%
76 (Intercompany Claims)	On or after the Effective Date, all Intercompany Claims shall be adjusted, reinstated, or discharged in the Debtors' or Post-Effective Date Debtors' discretion.	Unimpaired (Not entitled to vote because presumed to accept)	N/A	0% - 100%
87 (Subordinated Securities Claims)	All Subordinated Securities Claims, if any, shall be discharged, cancelled, released, and extinguished as of the Effective Date, and will be of no further force or effect, and holders of Allowed Subordinated Securities Claims will not receive any distribution on account of such Allowed Subordinated Securities Claims.	Impaired (Not entitled to vote because deemed to reject)	\$0	0%

Class and Designation	Treatment	Impairment and Entitlement to Vote	Estimated Allowed Amount	Approx. Percentage Recovery
⁹⁸ (Intercompany Interests)	On the Effective Date, all Intercompany Interests, in the Debtors' or the Post-Effective Date Debtors' discretion, shall be adjusted, reinstated, cancelled, or discharged in the Debtors' or Post-Effective Date Debtors' discretion.	Unimpaired (Not entitled to vote because presumed to accept)	N/A	0% - 100%
¹⁰⁹ (Existing Equity Interests)	On the Effective Date, all Existing Equity Interests shall be canceled, released, and extinguished, and will be of no further force or effect.	Impaired (Not entitled to vote because deemed to reject)	N/A	0%

III. OVERVIEW OF DEBTORS

A. General Overview

The Company is one of the largest oil and gas exploration and production companies in the Gulf of Mexico (the “**GOM**”). Its portfolio of properties includes both deepwater assets and shallow water assets in the GOM. The majority of the Company’s shallow water assets were acquired in 2013 when the Company purchased the Legacy Apache Properties from Apache. The Company’s other shallow water assets were acquired through multiple other subsequent transactions including its 2014 acquisition of certain subsidiaries of SandRidge Energy, Inc. comprising its Gulf Coast division (the shallow water “**Non-Apache Properties**” and, together with the shallow water Legacy Apache Properties, the “**Shelf Assets**”). The Company subsequently acquired a number of deepwater assets in 2018 when it purchased Noble Energy, Inc.’s deepwater business (the “**Noble Properties**”) as part of its previous chapter 11 case discussed below. Since 2018, the Company has acquired additional interests in its Noble Properties and additional deepwater assets to further diversify and complement its portfolio of properties (together with the Noble Properties, the “**Deepwater Assets**”).

Despite the Company’s strategic growth plans and diversified mix of properties, the Company’s liquidity profile has become volatile in recent years, primarily as a result of (i) the precipitous decline in crude oil prices starting in 2014 and then again in 2020 and (ii) more recently, the effects of the COVID-19 pandemic. These adverse market conditions first led the Company to restructure its balance sheet pursuant to prepackaged chapter 11 cases commenced in February of 2018 – *In re Fieldwood Energy LLC*, Case No. 18-30649 (DRJ) (the “**2018 Restructuring**”). In April 2018, the Bankruptcy Court entered an order confirming the Company’s plan of reorganization, pursuant to which the Company reduced its funded debt obligations by more than \$1.6 billion and acquired the Noble Properties. Since the 2018

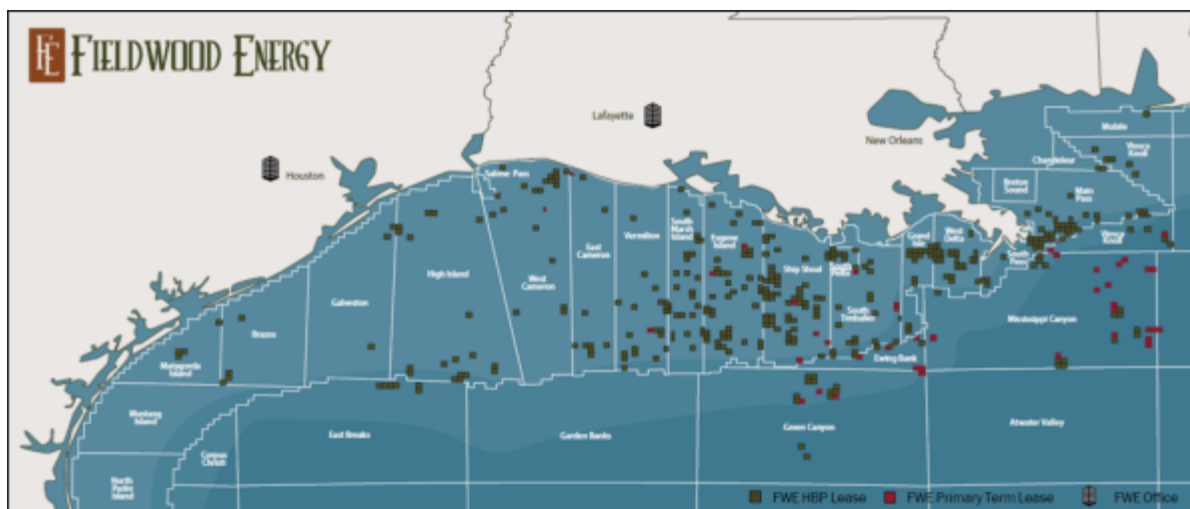
Restructuring, however, worsening market conditions coupled with significant decommissioning costs related to its Shelf Assets have resulted in reduced liquidity for the Company.

B. Debtors' Corporate History and Structure

1. Corporate History

FWE was established in December 2012 as a portfolio company of certain energy funds of Riverstone Holdings LLC, a private energy and power-focused investment firm. The Company operates an energy business focused on the acquisition, development, exploration, and production of oil and natural gas properties. The Company's oil and natural gas assets consist primarily of producing oil and natural gas properties located primarily offshore in the GOM. FWE was initially capitalized in September 2013 in connection with the acquisition of shallow water assets from Apache.⁴⁰⁻¹⁸ In early 2014, the Company completed an acquisition of certain GOM assets from SandRidge Energy, Inc.⁴⁴⁻¹⁹ In connection with the 2018 Restructuring, the Company acquired the deepwater Noble Properties. Since 2018, the Company has grown its deepwater asset base through opportunistic acquisitions of additional deepwater assets and through a strategic exploration and development program by drilling and completing five deepwater wells near facilities that FWE either owns, operates, or to which it has a contractual right to flow-back. The combination of FWE's shallow water and deepwater properties makes it one of the largest oil and gas exploration and production companies in the GOM by leasehold and operated production.

The following map illustrates the locations of the Debtors' oil and natural gas properties as of the Petition Date:



As of the Petition Date, the Debtors had over 300 operated platforms spread across more than 1.5 million gross acres. The Debtors employ over 600 employees across their offices in

⁴⁰⁻¹⁸ Debtor GOM Shelf LLC and FW GOM Pipeline, Inc. were also acquired in this acquisition.

⁴⁴⁻¹⁹ The following Debtors were acquired in this transaction: Dynamic Offshore Resources NS, LLC, Fieldwood Energy Offshore LLC, Fieldwood Onshore LLC, Fieldwood SD Offshore LLC, Bandon Oil and Gas GP, LLC, Bandon Oil and Gas, LP, Fieldwood Energy SP LLC, Galveston Bay Pipeline LLC, and Galveston Bay Processing LLC.

Houston, Lafayette, and offshore. In addition, the Debtors have approximately 500 additional contractor personnel on their facilities on a daily basis. The Debtors maintain operational control over greater than 95% of their diversified asset base. During the first three months of 2020, the Debtors have produced, on average, 79,410 barrels of oil equivalent per day. In a typical year, the Debtors spend significant sums on helicopters, drilling rigs, and various marine vessels to support operations, including support for producing fields, workovers, recompletions, ongoing maintenance, drilling, and decommissioning activities.

Additionally, as one of the largest facility and well owners in the GOM, the Debtors have an extensive well plugging and abandonment (“P&A”) and decommissioning programs. In recent years, the Company has maintained a robust staff specifically dedicated to managing P&A and decommissioning operations. The Company has performed a significant amount of well-P&A work in-house using Company-owned spreads and specialized employees.

The Company prides itself on being an industry leader in establishing vigorous systems to manage its risk associated with offshore GOM operations effectively and is committed to maintaining safe and efficient operations, with the paramount goal of protecting personnel, the environment, and its facilities. To mitigate risk and support the Company’s daily operations, the Company maintains a multi-tier insurance program. The Company’s current energy package policy includes insurance coverage for pollution as well as third-party pollution liabilities, control of well, and property damage from operational and windstorm risk. In addition, the Company requires each of its contractors working on its facilities to maintain insurance coverage appropriate for the services provided by the contractor and for the contractor to name the Company as an additional insured under its insurance policies. The Company also requires each contractor to provide contractual indemnification to the Company for bodily injury and property damage arising out of the contractor’s operations.

(a) Regulation of Debtors’ Business and Decommissioning Obligations

The Debtors are subject to the local, state, and federal laws and regulations in the jurisdictions where they operate. The laws and regulations that impact the Debtors’ operations include those relating to the operation of wells and facilities (including platforms, pipelines, and gathering or processing units), environmental protection, health and safety, and oil and natural gas exploration and development.

The Company’s operations in the GOM include a substantial number of oil and gas leases situated in federal waters and issued by the U.S. Department of the Interior. Specifically, the Company owns an interest in over 350 oil, gas, and mineral leases (“**Oil and Gas Leases**”), and is party to hundreds of joint operating agreements, unitization agreements, and farm-out agreements governing operations of the Oil and Gas Leases. Of their Oil and Gas Leases, almost all are offshore leases granted by BOEM or its predecessor entity. Operation of the Oil and Gas Leases in the GOM is subject to regulation by BOEM and BSEE (as well as other federal agencies including the Environmental Protection Agency and the United States Coast Guard) and requires compliance with the regulations of these agencies and other federal regulations and orders issued pursuant to various federal laws, including the Outer Continental Shelf Lands Act. For offshore operations, lessees must obtain BOEM approval for exploration, development, and production plans before the commencement of such operations. In addition to permits required from other agencies such as the U.S. Environmental Protection Agency, lessees must obtain a

permit from BSEE before commencing drilling and must comply with regulations governing, among other things, engineering and construction specifications for production facilities, safety procedures, well containment, P&A, and removal of infrastructure facilities. The Company has some operations in Texas and Louisiana; those operations are subject to regulation by various state regulators.

(b) Obligations to the United States Government

To cover the various obligations of lessees and operators, such as the cost to plug and abandon wells and decommission and remove platforms and pipelines at the end of production on a lease, BOEM may require that lessees post surety bonds or other acceptable financial assurances that such obligations will be met. As of the Petition Date, the Debtors have obtained approximately \$17~~7~~5 million in surety bonds for the benefit of BOEM to secure various of the Debtors' P&A Obligations.

(c) Obligations to Third Parties

Pursuant to BSEE regulations, the Company is jointly and severally liable for P&A obligations with all current and prior owners in the chain of title for all P&A liability that was accrued during the prior and current owners' ownership period. Therefore, in connection with many of its acquisitions of oil and gas properties, the Company has entered into various arrangements with the sellers that establish how the decommissioning of the subject oil and gas properties will be addressed in compliance with BOEM and BSEE regulations, including (as discussed below) with Apache.

Obligations to Third Parties Excluding Apache. As stated, the Debtors have entered into various arrangements with third parties concerning P&A Obligations assumed or that may arise during the Debtors' ownership of any acquired assets. In connection with the P&A Obligations owed to third parties (other than Apache), the Debtors have obtained approximately \$494 million in surety bonds and maintain less than \$10 million in escrow deposits, in each case for the benefit of such third parties.

Obligations to Apache. As explained above, the Company, in 2013, purchased the Legacy Apache Properties from Apache and agreed to assume decommissioning liabilities for certain properties that Apache previously owned and operated (the Legacy Apache Properties together with the previously owned and operated properties, the "**Apache Properties**"). The Debtors' decommissioning obligations owed to Apache with respect to the Apache Properties is governed by the provisions of the Decommissioning Agreement.

Under the Decommissioning Agreement, the Debtors must spend a minimum amount (\$80 million through 2022) each year on decommissioning the Apache Properties or fund any shortfall into a decommissioning trust for which Apache holds a beneficial interest (the "**Trust A**"). If the Company fails to perform the decommissioning required by the government, Apache may perform the decommissioning itself and seek reimbursement from the Company. If the Debtors fail to reimburse Apache, then Apache may then seek reimbursement first from proceeds held in Trust A and then from certain letters of credit or surety bonds issued for its benefit and described below. Any amounts collected by Apache under the letters of credit or surety bonds,

but not used for reimbursement for Apache decommissioning work, are required to be deposited into Trust A.

Under the Decommissioning Agreement and related documents, as amended in connection with the 2018 Restructuring, the Company has provided Apache with the following security and credit support relating to decommissioning of the Apache Properties:

- Approximately \$498 million in letters of credit, provided that the Company has the right to replace up to \$150 million of letters of credit with an equivalent amount of surety bonds in form and substance acceptable to Apache, which the Debtors have exercised;
- The conveyance of net profits interests into Trust A; and
- A first-priority springing lien on the assets of Trust A upon certain conditions being fulfilled, including the condition that the NPIs are recharacterized by the Bankruptcy Court.

Each month, the Debtors are obligated to deposit certain of the net profits generated by certain of the Apache Properties into Trust A. Certain funds in Trust A may be reimbursed to the Debtors if the Company certifies that the required minimum spend on decommissioning will be performed in the applicable year, and other funds in Trust A continue to accrue until the amounts therein equal approximately \$300 million. As the Company decommissions the Apache Properties, funds in Trust A and the amount of the letters of credit or surety bonds may be reduced if they together exceed 125% of the Debtors' remaining decommissioning liabilities under the Decommissioning Agreement. Under FWE's decommissioning program, the Company has performed approximately \$1.4 billion of decommissioning work, and has plugged and abandoned over 1,100 wells, 400 pipelines, and 380 platforms and other facilities through year-end 2019.

In connection with the 2018 Restructuring, the Debtors and Apache amended the Decommissioning Agreement to its current form. Under the Apache Term Sheet, all of the Debtors' obligations under the Decommissioning Agreement will continue with FWE I.

(d) 2018 Restructuring

On February 15, 2018, the Debtors commenced the 2018 Restructuring in the Bankruptcy Court. Pursuant to a pre-packaged plan of reorganization (the "**2018 Plan**"), the Debtors reduced their total funded debt from approximately \$3.3 billion to \$1.7 billion and reduced the Company's annual debt service obligations by up to \$128 million.

Additionally, pursuant to the 2018 Plan, the Company acquired the deepwater Noble Properties for a purchase price of approximately \$480 million, before customary adjustments. The Noble Properties have increased the Company's base of cash-flow positive assets meaningfully and have provided accretive value to the Debtors through operational efficiencies and synergies with the Debtors' existing assets. The Company's purchase of the Noble

Properties was funded by a portion of the proceeds from an equity rights offering to certain of the Company's then-second lien lenders (the "**2018 Rights Offering**").

(e) Other Matters

FWE is the indirect owner of economic interests in approximately 10% of Fieldwood Mexico, with the remaining 90% owned primarily by Riverstone V FW Holdings, LLC and its affiliates. Fieldwood Mexico is not a debtor in these Chapter 11 Cases. Fieldwood Mexico is the designated operator of the undeveloped Ichalkil and Pokoch fields in Mexico and splits all costs and profits equally with its Mexican partner, PetroBal, S.A.P.I. de C.V. FWE manages Fieldwood Mexico and provides technical and administrative services to Fieldwood Mexico pursuant to various service agreements on arm's-length terms.

2. Debtors' Corporate and Governance Structure

FWE Parent is approximately 49% owned by Riverstone Holdings LLC and certain of its affiliates, approximately 49.5% owned by its previous lenders and participants of the 2018 Rights Offering, and approximately 1.5% owned by employees through settlements of restricted stock units issued under a management incentive plan. Collectively, the Debtors consist of 14 entities registered under the laws of Delaware, Texas, and Louisiana. The Debtors also own two wholly-owned, non-debtor, domestic affiliates formed in Delaware and a wholly-owned, non-debtor, non-domestic affiliate formed in the Netherlands. A chart illustrating the Debtors' organizational structure as of the Petition Date is annexed hereto as **Exhibit HK**.

All of the other Debtors are wholly-owned, direct or indirect subsidiaries of FWE Parent. FWE Parent's Board of Directors (the "**Board**") functions as the Debtors' governing board with respect to the decision-making underlying these Chapter 11 Cases. The Board has seven members. Before July 8, 2020, G.M. McCarroll served as Chairman of the Board. He was also the Debtors' President and Chief Executive Officer. G.M. McCarroll resigned his positions effective as of July 1, 2020 pursuant to a separation agreement with the Company and continues to provide transition services at the Board's direction under a consulting agreement. The Board thereafter resolved to create an Executive Leadership Team (the "**ELT**") in lieu of appointing an individual to replace G.M. McCarroll as Chief Executive Officer. The Board has appointed Michael T. Dane (Senior Vice President and Chief Financial Officer), Thomas R. Lamme (Senior Vice President and General Counsel), and Gary D. Mitchell (Senior Vice President – Production) to serve on the ELT. In addition, the Board formed the Leadership Transition Committee (the "**LTC**") to oversee the ELT. Jim LaChance, an independent director, who joined the Board on July 8, 2020, is the sole member of the LTC.

Each Debtor other than FWE Parent is either a member-managed or manager-managed limited liability company or a corporation with a one-person or two-person board of directors, with the exception of one partnership entity that is managed by its general partner. FWE Parent's Board consists of the following seven directors:

<u>Name</u>	<u>Position</u>
Mark S. Boyadjian	Independent Director
Jason Dillow	Director
Bartow Jones	Director

<u>Name</u>	<u>Position</u>
Jim LaChance ⁴²²⁰	Independent Director
N. John Lancaster	Director
Jason Mudrick	Director
James H. Painter	Independent Director

The Company has highly experienced managers for its operations. The Company's core management team consists of the following individuals:

<u>Name</u>	<u>Position</u>
Michael T. Dane	Senior Vice President and Chief Financial Officer
Thomas R. Lamme	Senior Vice President, General Counsel, and Secretary
Gary D. Mitchell	Senior Vice President, Production
Gary Janik	Senior Vice President, Reservoir Engineering, Acquisitions and Mexico
John Seeger	Senior Vice President, Operations
John Smith	Senior Vice President, Business Development

C. Equity Ownership

The following entities own, directly or indirectly, 10% or more of equity interests in FWE Parent:

- Certain funds sponsored by, or affiliated with, Riverstone Holdings LLC collectively own approximately 49% of common stock in FWE Parent (the "**Common Stock**").
- Certain funds sponsored by, or affiliated with, Bardin Hill Investment Partners LP collectively own approximately 12% of the Common Stock.
- Certain funds sponsored by, or affiliated with, Mudrick Capital Management LP collectively own approximately 11% of the Common Stock.

Each of the Debtors other than FWE Parent is directly or indirectly wholly-owned by FWE Parent.

D. Prepetition Indebtedness

Immediately before the Petition Date, the Debtors' funded prepetition indebtedness was approximately \$1,800 million, consisting of the following:

<u>Facility</u>	<u>Maturity</u>	<u>Principal</u>
<u>Fieldwood - First Lien Debt Obligations</u>		
First Lien First Out Term Loans	12/31/2021	\$139 million
First Lien Last Out Term Loans	04/11/2022	\$1,143 million
<u>Fieldwood - Second Lien Debt Obligations</u>		
Second Lien Term Loans	04/11/2023	\$518 million

⁴²²⁰ Jim LaChance was appointed a director in July 2020. The terms of his engagement are governed by that certain *Independent Director Agreement*, dated July 12, 2020.

Total Funded Debt

\$1,800 million

The below description of the Debtors' prepetition indebtedness is for informational purposes only and is qualified in its entirety by reference to the specific agreements evidencing such indebtedness.

1. First Lien First Out Credit Agreement

Certain of the Debtors are parties to that certain *Second Amended and Restated Credit Agreement-First Out*, dated as of June 28, 2019 (as amended, restated, amended and restated, supplemented, or otherwise modified before the date hereof, the "**Prepetition FLFO Credit Agreement**") between FWE, as borrower, FWE Parent, as holdings, Goldman Sachs Bank USA, as administrative agent (the "**Prepetition FLFO Administrative Agent**"), Cantor Fitzgerald Securities ("**CFS**"), as collateral agent (in its capacity as such, the "**Prepetition FLFO Collateral Agent**"), and the Lenders (as defined therein) from time to time party thereto (the "**Prepetition FLFO Lenders**"). The Prepetition FLFO Credit Agreement establishes (i) a term loan credit facility that matures on December 31, 2021, pursuant to which an aggregate principal amount of approximately \$50 million in term loans (the "**Initial FLFO Term Loans**") are outstanding, (ii) a multi-draw term loan credit facility that matures on December 31, 2021, pursuant to which an aggregate principal amount of approximately \$50 million in term loans (together with the Initial FLFO Term Loans, the "**FLFO Term Loans**") are outstanding, and (iii) a revolving credit facility that matures on December 31, 2021, pursuant to which (a) an aggregate principal amount of approximately \$17 million in revolving loans is outstanding and (b) a reimbursement obligation in favor of the Prepetition FLFO Administrative Agent with respect to approximately \$22 million in drawn letters of credit is outstanding, plus, in each case, any applicable interest, fees, and other amounts.

Certain of the Debtors guaranteed the Obligations (as defined in the Prepetition FLFO Credit Agreement (the "**FLFO Obligations**")) of FWE pursuant to that certain *Amended and Restated Guarantee Agreement*, dated as of April 11, 2018, among FWE, FWE Parent, certain other Debtors as guarantors (collectively, with FWE Parent, the "**FLFO Guarantors**") and the FLFO Collateral Agent. In order to secure the FLFO Obligations and the guarantee provided with respect to the FLFO Obligations, each of FWE and the FLFO Guarantors granted, or confirmed their continuing grant of, a first priority security interest in, and lien upon, substantially all of their material personal property, subject to customary exceptions, pursuant to that certain *Second Amended and Restated Collateral Agreement*, dated as of June 28, 2019 (as amended, restated, amended and restated, supplemented, or otherwise modified before the date hereof, the "**FLFO Collateral Agreement**") among FWE, the FLFO Guarantors, the Prepetition FLFO Administrative Agent, and the Prepetition FLFO Collateral Agent. In addition to the liens and security interests granted pursuant to the Prepetition FLFO Collateral Agreement, FWE and certain of the FLFO Guarantors granted, or confirmed their continuing grant of, first priority Mortgages (as defined in the FLFO Credit Agreement, the "**FLFO Mortgages**") on certain oil and gas properties located in Alabama, Louisiana, Mississippi, and Texas, and otherwise in jurisdictions where recordation with BOEM was required.

2. First Lien Term Loan Agreement

Certain of the Debtors are parties to that certain *Amended and Restated First Lien Credit Agreement*, dated as of April 11, 2018 (as amended, restated, amended and restated, supplemented, or otherwise modified from time to time, the “**Prepetition FLTL Credit Agreement**”), among FWE, as borrower, FWE Parent, as holdings, the lenders from time to time party thereto (the “**Prepetition FLTL Lenders**” and, together with the Prepetition FLFO Lenders, the “**Prepetition First Lien Lenders**”), and Cantor Fitzgerald Securities, as administrative agent and collateral agent (the “**Prepetition FLTL Administrative Agent**” and, together with the Prepetition FLFO Administrative Agent and the Prepetition FLFO Collateral Agent, the “**Prepetition First Lien Agents**”). As of the Petition Date, the aggregate amount outstanding under the FLTL Credit Agreement was approximately \$1,142,688,815.28, plus any unpaid interest, fees, premiums, or other amounts due thereunder.

Certain of the Debtors guaranteed the Obligations (as defined in the FLTL Credit Agreement (the “**FLTL Obligations**”)) of FWE pursuant to that certain *Amended and Restated Guarantee Agreement*, dated as of April 11, 2018, among FWE, FWE Parent, certain other Debtors as guarantors (collectively, with FWE Parent, the “**FLTL Guarantors**”) and the FLTL Administrative Agent. In order to secure the FLTL Obligations and the guarantee provided with respect to the FLTL Obligations, each of FWE and the FLTL Guarantors granted, or confirmed their continuing grant of, a first priority security interest in, and lien upon, substantially all of their material personal property, subject to customary exceptions, pursuant to that certain *Amended and Restated Collateral Agreement*, dated as of April 11, 2018 (as amended, restated, amended and restated, supplemented, or otherwise modified before the date hereof, the “**FLTL Collateral Agreement**”, and, together with the FLFO Collateral Agreement, the “**First Lien Collateral Agreements**”) among FWE, the FLTL Guarantors and the FLTL Administrative Agent, as collateral agent. In addition to the liens and security interests granted pursuant to the FLTL Collateral Agreement, FWE and certain of the FLTL Guarantors granted, or confirmed their continuing grant of, first priority Mortgages (as defined in the FLTL Credit Agreement and, together with the FLFO Mortgages, the “**First Lien Mortgages**”, the First Lien Mortgages, together with the First Lien Collateral Agreements and any other “Security Documents” as defined in the Prepetition FLFO Credit Agreement and Prepetition FLTL Credit Agreement, respectively, the “**First Lien Security Documents**”) on certain oil and gas properties located in Alabama, Louisiana, Mississippi, and Texas, and otherwise in jurisdictions where recordation with BOEM was required. The security interest and lien securing the FLTL Obligations is *pari passu* with the security interest and lien securing the FLFO Obligations; however, pursuant to the terms of the *Pari Passu Intercreditor Agreement* (as defined below), any proceeds from the collateral securing the FLFO Obligations and the FLTL Obligations are required to be applied first towards the repayment of the FLFO Obligations and, thereafter, towards the repayment of the FLTL Obligations.

3. Second Lien Term Loan Agreement

Certain of the Debtors are parties to that certain *Amended and Restated Second Lien Credit Agreement*, dated as of April 11, 2018 (as amended, restated, amended and restated, supplemented, or otherwise modified from time to time, the “**Prepetition SLTL Credit Agreement**” and, together with the Prepetition FLFO Credit Agreement and Prepetition FLTL Credit Agreement, the “**Prepetition Credit Agreements**”), among FWE, as borrower, FWE

Parent, as holdings, the lenders from time to time party thereto (the “**Prepetition SLTL Lenders**” and, together with the Prepetition First Lien Lenders, the “**Prepetition Lenders**”), and Cortland Capital Market Services LLC, as administrative agent and collateral agent (the “**Prepetition SLTL Administrative Agent**” and, together with the Prepetition First Lien Agents, the “**Prepetition Administrative Agents**”). As of the Petition Date, the aggregate amount outstanding under the Prepetition SLTL Credit Agreement was approximately \$517,500,000, plus any unpaid interest, fees, premiums, or other amounts due thereunder (collectively, the “**SLTL Claims**”).

Certain of the Debtors guaranteed the Obligations (as defined in the SLTL Credit Agreement (the “**SLTL Obligations**”)) of FWE pursuant to that certain *Amended and Restated Guarantee Agreement*, dated as of April 11, 2018, among FWE, FWE Parent, certain other Debtors as guarantors (collectively, with FWE Parent, the “**SLTL Guarantors**”) and the Prepetition SLTL Administrative Agent. In order to secure the SLTL Obligations and the guarantee provided with respect to the SLTL Obligations, each of FWE and the SLTL Guarantors granted, or confirmed their continuing grant of, a second priority security interest in, and lien upon, substantially all of their material personal property, subject to customary exceptions, pursuant to that certain *Amended and Restated Collateral Agreement*, dated as of April 11, 2018 (as amended, restated, amended and restated, supplemented, or otherwise modified before the date hereof, the “**SLTL Collateral Agreement**”) among FWE, the SLTL Guarantors and the SLTL Administrative Agent, as collateral agent. In addition to the liens and security interests granted pursuant to the SLTL Collateral Agreement, FWE and certain of the SLTL Guarantors granted, or confirmed their continuing grant of, second priority Mortgages (as defined in the SLTL Credit Agreement, and, together with the First Lien Mortgages, the “**Mortgages**”, the Mortgages, together with the First Lien Security Documents and any other “**Security Documents**” as defined in the SLTL Credit Agreement, the “**Security Documents**”) on certain oil and gas properties located in Alabama, Louisiana, Mississippi, and Texas, and otherwise in jurisdictions where recordation with BOEM was required.

4. Intercreditor Agreements

The relative contractual rights of the Prepetition FLFO Lenders, on the one hand, and the Prepetition FLTL Lenders, on the other hand, are governed by that certain *Pari Passu Intercreditor Agreement*, dated as of April 11, 2018 (as amended, restated, amended and restated, supplemented, or otherwise modified from time to time, the “**Pari Passu Intercreditor Agreement**”). The Pari Passu Intercreditor Agreement controls the rights and obligations as among the holders of the FLFO Obligations (the “**Prepetition FLFO Secured Parties**”), the holders of the FLTL Obligations (together with the Prepetition FLFO Secured Parties, the “**Prepetition First Lien Credit Agreement Secured Parties**”) and certain other providers of Secured Hedge Agreements (as defined in the Pari Passu Intercreditor Agreement) with respect to, among other things, priority of security over collateral, matters of debtor-in-possession financing, the use of cash collateral, and adequate protection.

The relative contractual rights of the Prepetition First Lien Credit Agreement Secured Parties, on the one hand, and holders of the SLTL Obligations (the “**Prepetition Second Lien Secured Parties**”), on the other hand, are governed by that certain *Intercreditor Agreement*, dated as of April 11, 2018 (as amended, restated, amended and restated, supplemented, or otherwise modified from time to time, the “**Senior Intercreditor Agreement**”). The Senior

Intercreditor Agreement controls the rights and obligations of the Prepetition First Lien Credit Agreement Secured Parties and the Prepetition Second Lien Secured Parties with respect to, among other things, priority of security over collateral, matters of debtor-in-possession financing, the use of cash collateral, and adequate protection.

5. DB Receivables Facility

Certain of the Debtors and a non-Debtor affiliate are parties to that certain *Master Receivables Purchase Agreement* dated as of December 23, 2019 among FWE, as originator, FW FinCo LLC, as seller, Deutsche Bank AG New York Branch, as administrative agent, Deutsche Bank Trust Company Americas, as a purchaser and the other purchasers party thereto (the “**DB Receivables Facility**”). As of the Petition Date, there were no amounts due and owing on the DB Receivables Facility. Subsequent to the Petition Date, the DB Receivables Facility terminated on its own terms.

6. Surety Bonds

Before the Petition Date, the Company had approximately \$1.165 billion in surety bonds that it maintains to satisfy various contractual and regulatory requirements. As stated above, this includes approximately \$177 million in surety bonds for the benefit of BOEM. This also includes \$498 million in surety bonds and contracts similar to surety bonds, which either have been issued directly to Apache on the Company’s behalf or have been issued to Deutsche Bank as collateral for an equal dollar amount of letters of credit that Deutsche Bank has issued to Apache on the Company’s behalf.

7. Unsecured Claims

Further, in the ordinary course of their business, the Debtors incur trade debt with numerous vendors in connection with their operations. However, a significant number of the Debtors’ prepetition trade obligations have been satisfied by the Debtors in accordance with first day relief granted by the Bankruptcy Court (as described below).

8. Intercompany Claims

In the ordinary course of business, intercompany transactions (collectively, “**Intercompany Transactions**,” and each intercompany receivable and payable generated pursuant to an Intercompany Transaction, an “**Intercompany Claim**”) occur when, among other things, (i) FWE receives funds on behalf of Debtor and non-Debtor affiliates and managed entities (the “**Non-Debtor Affiliates**”), (ii) FWE makes payments and disbursements on behalf of Debtor and Non-Debtor Affiliates, and (iii) funds are transferred between and among the Debtors and the Non-Debtor Affiliates (primarily between FWE, Fieldwood Mexico, and SP 49 Pipeline LLC).

Debtor to Debtor Intercompany Transactions and Intercompany Claims are not generally settled by actual transfers of cash among the Debtors. Instead, the Debtors track all Intercompany Transactions and Intercompany Claims electronically in their centralized accounting system, the results of which are recorded concurrently on the applicable Debtor’s balance sheets and regularly reconciled. The accounting system requires that all general ledger entries be balanced at the legal-entity level and, therefore, when the accounting system enters an

intercompany receivable on one entity's balance sheet, it also automatically creates a corresponding intercompany payable on the applicable affiliate's balance sheet. This results in a net balance of zero when consolidating all intercompany accounts. Additional detail regarding Intercompany Transactions and Intercompany Claims is set forth in the Cash Management Motion (defined below).

IV. KEY EVENTS LEADING TO COMMENCEMENT OF CHAPTER 11 CASES

The Company proactively took a number of steps before filing these Chapter 11 Cases in an effort to deleverage its balance sheet, bolster liquidity, address near-term interest payments, and maximize value for stakeholders. The Company, however, has continued to face a challenging commodity price environment, which has constrained its liquidity and affected operations. Ultimately, the precipitous decline in oil prices from the combined effect of the COVID-19 pandemic and general deterioration of commodity prices forced the Company to pursue restructuring transactions.

A. Cost Reduction

The Company commenced production shut-ins during late March 2020 in response to the deteriorating commodity price environment. Initially, twenty-nine (29) low-margin shelf fields were shut-in, resulting in a savings of approximately \$5 million in monthly operating expenses. The Company, thereafter, commenced a broad shut-in during late April 2020 due to the continued oil price collapse. The Company effectively shut-in all operated production fields other than eight (8) dry gas fields and one shelf field. For deepwater assets, all properties except one non-operated field were shut-in from late April 2020 to June 2020. The Company was able to limit its operating expenses during the shut-in period.

In addition to the shut-ins, the Company has implemented other cost savings measures, such as a reduction in force, salary reductions for certain staff and contractors, including a 10% salary cut for corporate employees earning more than \$150,000 per year, elimination of the matching program under the 401(k) plan for employees, and stricter vendor management practices.

B. Vendor and Surety Issues

As a result of the foregoing, before the Petition Date, several of the Company's vendors and surety providers took action, or threatened to take action, to secure payments of alleged amounts that are either due and owing or may become due and owing in the future. For example, in the months leading up to the Petition Date, the Company received numerous demands from several of its surety providers requesting that the Company either release them from their bonds, or, in the alternative, post collateral in the amounts of their unreleased bonds. In fact, after sending one or more demand letters, two sureties filed lawsuits against the Company. In one lawsuit, filed in the United States District Court for the Southern District of Texas (Houston Division), Travelers Casualty and Surety Company of America ("**Travelers**") alleges that defendants have breached certain obligations under an indemnity agreement and seeks, among other relief, an injunction requiring the defendants to either release Travelers from

certain performance bonds or provide collateral to secure defendants' obligations under the indemnity agreements in the amount of \$60,000,000. FWE is also a defendant in a lawsuit filed by Aspen American Insurance Company ("**Aspen**") in the District Court of Harris County, Texas. Aspen's complaint alleges FWE breached its contract with Aspen by failing to post collateral sufficient to protect Aspen in the event of claims being made under certain performance bonds issued by Aspen. Aspen seeks monetary damages as a result of the alleged breach. The Debtors have filed answers to both lawsuits, contesting (among other allegations) that they breached the indemnity agreements and that the surety providers are entitled to any equitable relief such as an injunction. Both lawsuits are currently stayed by the automatic stay.

C. Prepetition Restructuring Efforts

Before filing these Chapter 11 Cases, the Company took several steps to attempt to address its capital structure and liquidity needs without a comprehensive in-court restructuring. Despite these efforts, it became apparent that the Debtors' revenue and cash flow generating capacity would not be sufficient to service their outstanding debt on a go-forward basis and to maintain the liquidity necessary to operate their businesses and preserve long-term viability and enterprise value.

As a result, the Company determined that a restructuring transaction was necessary to position itself for long term success. The Debtors retained Weil, Gotshal & Manges LLP ("**Weil**"), as restructuring counsel, and Houlihan, as investment banker, to explore strategic alternatives and assist in developing and implementing a comprehensive plan to restructure its balance sheet. The Debtors also retained AlixPartners, LLP ("**AlixPartners**"), as financial advisor, to assist in preparing their operations for a potential chapter 11 restructuring as part of their contingency plan.

As discussions regarding a potential restructuring transaction progressed, it became necessary for the Company to seek forbearances under its Credit Agreements to provide additional time for negotiations over potential restructuring transactions to develop. On May 7, 2020, the Company entered into certain *Temporary Limited Forbearance and Amendment* agreements (collectively, the "**TLF Agreements**") with consenting lenders for each Prepetition Credit Agreement (collectively, the "**TLF Consenting Lenders**"). The TLF Agreements required the TLF Consenting Lenders to forbear from exercising their respective rights and remedies under the Credit Agreements with respect to certain defaults by the Company under the various Credit Agreements. Among the defaults were the Company's failure to deliver a Conforming Audit Opinion (as defined under the TLF Agreements) to the FLFO Administrative Agent, the Company's failure to satisfy its reimbursement obligations with respect to payment under a certain letter of credit in accordance with the FLFO Credit Agreement, and the Company's failure to make certain interest payments under the Credit Agreements, including interest payments that became due on April 30, 2020 in the amount of approximately \$1.3 million under the FLFO Credit Agreement, \$20 million under the FLTL Credit Agreement, and \$11.7 million under the SLTL Credit Agreement.

As part of the TLF Consenting Lenders' agreement to forbear from exercising their contractual rights with respect to defaults under the Credit Agreements, the TLF Consenting Lenders and the Company agreed to certain forbearance milestones. The milestones were intended to help facilitate negotiations to ensure continued progress toward a potential

restructuring transaction. The milestones included, among other things, the Company's requirement to deliver to the TLF Consenting Lenders, and/or their agents or advisors by dates certain, a strategic monthly operating plan, a comprehensive restructuring term sheet, a 13-week consolidated weekly cash flow forecast, and a DIP budget.

Thereafter, the Company and TLF Consenting Lenders executed four amendments to the TLF Agreements, including to extend the forbearance periods thereunder, with the most recent amendments extending the forbearance periods to July 31, 2020. The forbearance periods were further extended by email leading up to the Petition Date.

During the months leading up to the Petition Date, the Company worked alongside its lenders and other stakeholders to formulate strategic alternatives. These efforts culminated in an agreement with Apache on the framework for a restructuring with respect to the Legacy Apache Properties. The framework is memorialized in the Apache Term Sheet, executed on July 31, 2020. The Apache Term Sheet is attached as **Exhibit B** to the Restructuring Term Sheet, which is annexed to **Exhibit A** of the *Declaration of Michael Dane in Support of Debtors' Chapter 11 Petitions and First Day Relief* [Docket No. 29] (the "**First Day Declaration**"). A summary of the Apache Term Sheet is set forth in paragraphs 8-11 of the First Day Declaration. As explained above, given that the P&A Obligations related to the Legacy Apache Properties are among the Company's most significant liabilities, the terms set forth under the Apache Term Sheet form the cornerstone of the Debtors' restructuring and provide a resolution for one of the Debtors' most significant liabilities.

After extensive negotiations, the Company reached an agreement with Apache and the Ad Hoc Group of Secured Lenders on the Restructuring Term Sheet and the RSA, both of which further refined the terms of the Debtors' reorganization. The RSA, which was executed on August 4, 2020, is attached to the First Day Declaration as **Exhibit A**, with the Restructuring Term Sheet attached thereto as **Exhibit A**. A summary of the Restructuring Term Sheet and RSA is set forth in paragraphs 12-13 of the First Day Declaration. With the framework for the Debtors' restructuring in place, the Debtors filed for chapter 11.

V.

OVERVIEW OF CHAPTER 11 CASES

A. Commencement of Chapter 11 Cases and First Day Motions

On August 3, 2020 and August 4, 2020, the Debtors commenced their Chapter 11 Cases. The Debtors continue managing their properties and operating their business as debtors in possession pursuant to sections 1107(a) and 1108 of the Bankruptcy Code.

B. First Day Motions

On August 4, 2020, the Debtors filed multiple motions seeking various relief from the Bankruptcy Court to enable the Debtors to facilitate a smooth transition into chapter 11 and minimize any disruptions to the Debtors' operations (the "**First Day Motions**"). The Bankruptcy Court granted substantially all of the relief requested in the First Day Motions and entered various orders authorizing the Debtors to, among other things:

- Restrict certain transfers of equity interests in the Debtors (the “**NOL Motion**”) [Docket Nos. 50, 327];
- Pay certain prepetition taxes and assessments [Docket No. 60];
- Continue paying employee wages and benefits [Docket No. 51];
- Continue insurance and surety bond programs (the “**Insurance Motion**”) [Docket Nos. 152, 340];
- Obtain postpetition financing and use of cash collateral (the “**DIP Motion**”) [Docket Nos. 58, 346];
- Continue the use of the Debtors’ cash management system, bank accounts, and business forms (the “**Cash Management Motion**”) [Docket Nos. 49, 341];
- Pay certain prepetition interest owner obligations, joint interest billings, and operating expenses (the “**JIB/Critical Vendor Motion**”) [Docket Nos. 62, 342]; and
- Establish procedures for utility companies to request adequate assurance of payment and to prohibit utility companies from altering or discontinuing service [Docket No. 61].

C. Procedural Motions and Retention of Professionals

The Debtors have filed various motions regarding procedural issues that are common to chapter 11 cases of similar size and complexity as these Chapter 11 Cases. The Bankruptcy Court granted substantially all of the relief request in such motions and entered various orders authorizing the Debtors to, among other things:

- Jointly administer the Debtors’ estates [Docket No. 17];
- File a consolidated creditor matrix and list of 30 largest unsecured creditors and modify the requirement to file a list of equity security holders [Docket No. 57];
- Establish procedures for the interim compensation and reimbursement of expenses of chapter 11 professionals [Docket No. 367];
- Employ professionals utilized by the Debtors in the ordinary course of business [Docket No. 293];
- Extend the deadline to remove civil actions [Docket No. 631];
- Extend the deadline to file Bankruptcy Rule 2015.3 reports [Docket No. 638]; and

- Extend the deadline to assume or reject unexpired leases of nonresidential real property [Docket No. 712]¹³.

The Debtors filed several applications and obtained authority to retain various professionals to assist the Debtors in carrying out their duties under the Bankruptcy Code during the Chapter 11 Cases. These professionals include (i) AlixPartners; (ii) Houlihan, as investment banker; (iii) Weil, as counsel to the Debtors; (iv) Jones Walker LLP; (v) Ryan LLC¹⁴; and (vi) Prime Clerk LLC, as claims, noticing, and solicitation agent. The Bankruptcy Court has entered orders authorizing the retention of certain of these professionals [Docket Nos. 412 (AlixPartners), 530 (Houlihan), 355 (Weil), 411 (Jones Walker), [1014 \(Ryan LLC\)](#), and 19 (Prime Clerk)]. The Debtors reserve the right to seek and retain additional professionals. As of the date hereof, 29 professionals utilized in the ordinary course filed declarations regarding their retention by the Debtors.

D. Appointment of Creditors' Committee

On August 18, 2020, the Creditors' Committee was appointed by the Office of the United States Trustee for Region 7 (the "**U.S. Trustee**") pursuant to section 1102 of the Bankruptcy Code to represent the interests of unsecured creditors in these Chapter 11 Cases [Docket No. 183]. The original members of the Creditors' Committee included (i) Oceaneering International, Inc.; (ii) Subsea 7 US LLC; (iii) Halliburton Energy Services, Inc.; (iv) TETRA Technologies, Inc.; and (v) Workstrings International, L.L.C. The Creditors' Committee has retained Stroock & Stroock & Lavan LLP ("**Stroock**") and ~~Cole Schotz P.C.~~ ("~~Cole Schotz~~ [Pachulski Stang Ziehl & Jones LLP \("**Pachulski**"\)](#)") as co-counsel²¹, and Conway MacKenzie, LLC ("**Conway**") as its financial advisor. The Bankruptcy Court entered orders authorizing the Creditors' Committee's retention of such professionals [Docket Nos. 471 (Stroock), ~~470 (Cole Schotz)~~, and 472 (Conway)]. The Creditors Committee is currently comprised of: (i) ~~TETRA Technologies, Inc. and (ii) Superior Energy Services, Inc.~~ [Sea Robin Pipeline, LLC](#), (ii) [Aggreko, LLC](#), and (iii) [Partco, LLC](#).

E. Postpetition Hedging Agreements and Treatment of Hedging Obligations Under the Plan

On August 18, 2020, the Debtors filed the *Emergency Motion of Debtors for Order (I) Authorizing Debtors to (A) Enter into and Perform Under New Postpetition Hedging Agreements, and (B) Grant Related Liens and Superpriority Claims, and (II) Modifying Automatic Stay, and (III) Granting Related Relief* [Docket No. 185] (the "**Hedging Motion**"). On August 24, 2020, the Bankruptcy Court entered the *Emergency Order (I) Authorizing Debtors to (A) Enter into and Perform Under New Postpetition Hedging Agreements and*

¹³ ~~In addition, on December 1, 2020, the Debtors filed a motion to extend exclusive periods pursuant to section 1121(d) of the Bankruptcy Code [Docket No. 625].~~

¹⁴ ~~The application to retain Ryan LLC was filed on December 30, 2020.~~

²¹ On February 19, 2021, the Creditors' Committee filed the *Application for Approval of the Employment of Pachulski Stang Ziehl & Jones LLP as Co-Counsel to the Official Committee of Unsecured Creditors, Effective as of January 20, 2021* [Docket No. 894] to retain Pachulski as its counsel, in place of Cole Schotz P.C.

(B) Grant Related Liens and Superpriority Claims, (II) Modifying Automatic Stay, and (III) Granting Related Relief [Docket No. 242] (the “Hedging Order”).

Pursuant to the Hedging Order, the Debtors have entered into and performed under new financial derivative transactions pursuant to contracts (the “Postpetition Hedging Agreements” and the claims arising thereunder, the “Hedging Obligations”) in the ordinary course of business. In accordance with the DIP Order and Hedging Order, the Debtors have secured and otherwise ensured payment of the Hedging Obligations by providing the hedging counterparties: (a) superpriority administrative claims on account of the Hedging Obligations under section 364(c)(1) of the Bankruptcy Code, which are *pari passu* with the DIP Obligations (as defined in the DIP Order) provided under the DIP Order, and (b) first-priority liens in the DIP Collateral which are *pari passu* with the DIP Liens.

Pursuant to Section 2.7 of the Plan, on (or as soon thereafter as is reasonably practicable) the later of (a) the Effective Date and (b) the first Business Day on which the Allowed Postpetition Hedge Claim becomes due and owing in accordance with the terms of and subject to the conditions of any orders or agreements governing, instruments evidencing, or other documents establishing, such liabilities, each holder of an Allowed Postpetition Hedge Claim shall receive in full and final satisfaction of such Claim, either (x) Cash in an amount equal to the Allowed amount of such Claim or such other treatment consistent with the provisions of section 1129(a)(9) of the Bankruptcy Code or (y) such other treatment as to which the Debtors, the Post-Effective Date Debtors, or NewCo and its subsidiaries (including the Credit Bid Purchaser), as applicable, and the holder of such Allowed Postpetition Hedge Claim will have agreed upon in writing; *provided*, that any Allowed Postpetition Hedge Claim assumed by the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement shall be solely an obligation of the Credit Bid Purchaser and the holder of such assumed Claim shall have no recourse to or Claim against the Debtors or Post-Effective Date Debtors or their assets and properties.

F. ~~E~~-Final Hearing on Vendor, Insurance, Cash Management, and DIP Motion

On August 22, 2020, the Bankruptcy Court entered the *Order Continuing the Hearing on the Motions* [Docket No. 221], which continued the hearing on the Insurance Motion, Cash Management Motion, JIB/Critical Vendor Motion, NOL Motion, and DIP Motion to consider granting the requested relief on a final basis for August 24, 2020 to September 14, 2020 (the “**Final Hearing**”). On September 11, 2020, the Bankruptcy Court entered a final order on the NOL Motion [Docket No. 327].

Before the Final Hearing, eight parties objected or joined in objections to the Insurance Motion, Cash Management Motion, and JIB Critical Vendor Motion [Docket Nos. 189, 311, 196, 197, 212, 284, 306, 308]. The Debtors filed revised proposed orders reflecting changes made by the Debtors to resolve these objections [Docket Nos. 332, 338, 337], which the Bankruptcy Court entered on a final basis at the Final Hearing [Docket Nos. 340, 341, 342].

Seventeen parties objected or joined in objections to the DIP Motion [Docket Nos. 188, 192, 196, 200, 201, 202, 203, 205, 206, 211, 212, 213, 216, 218, 222, 230, 284]. Following the Final Hearing, the Debtors filed a revised proposed order reflecting changes made by the Debtors to (i) resolve objections raised by various parties in interest and (ii) address comments

raised by the Bankruptcy Court at the Final Hearing [Docket No. 344], which the Bankruptcy Court entered on a final basis on September 15, 2020 (the “DIP Order”) [Docket No. 346]. The DIP Order authorized the Debtors to obtain the DIP Facility, a multiple-draw senior secured term loan facility in a principal amount not to exceed \$100 million. On the closing date, the Debtors borrowed an aggregate principal amount equal to \$10 million under the DIP Facility. To date, the Debtors have not made any additional draws under the DIP Facility.

F. Vendor Program

~~The Debtors and their advisors have been managing relations with the Debtors’ vendors through the Debtors’ vendor program by completing 125 trade agreements resolving approximately \$113.6 million of prepetition claims and continuing to work towards completing an additional 22 trade agreements representing an additional \$13.9 million of prepetition claims.~~

G. The Creditors’ Committee’s Challenge Rights

Pursuant to the DIP Order, the Creditors’ Committee was provided the right to challenge certain stipulations made by the Debtors in the DIP Order regarding, among other things, the validity, perfection, and priority of certain pre-petition liens, “by no later than (i) 75 days after enter of this Final Order, (ii) any such later date as has been agreed to, in writing, by the Prepetition Agents (with the consent of the DIP Lenders) as applicable, and (iii) any such later date as has been ordered by the Court for cause upon a motion filed and served within any applicable period of time set forth in this paragraph” (the “Challenge Period”). On November 25, 2020, the Court entered the *Stipulation and Agreed Order Extending the Official Committee of Unsecured Creditors’ Challenge Period Under the Final DIP Order* [Docket No. 603], which extended the Challenge Period to December 18, 2020.

The Committee investigated the validity of the secured lenders’ liens and the other items subject to the Challenge Period, and ultimately concluded that certain unencumbered assets existed, which conclusion was disputed by the Debtors and DIP Lenders. On December 21, 2020, the Court entered the *Stipulation and Agreed Order by and Among the Debtors, the Prepetition Agents and the Official Committee of Unsecured Creditors Extending the Challenge Period as to Preserved Claims* [Docket No. 680], further extending the Challenge Period until February 8, 2021 with respect to certain assets that the Creditors’ Committee determined are not subject to valid pre-petition liens and do not constitute pre-petition collateral. The parties subsequently entered into additional stipulations further extending the Challenge Period, while the Creditors’ Committee, Debtors and Consenting Creditors engaged in negotiations concerning treatment of unsecured creditors’ Claims under the Plan. In light of the settlement in principle discussed above, the parties anticipate further extending the Challenge Period and that the Creditors’ Committee will waive all challenges upon approval of the settlement and confirmation of the Plan as of the Effective Date.

H. ~~G.~~ Statements and Schedules, and Claims Bar Dates

On October 14, 2020, the Bankruptcy Court entered an order approving (i) November 25, 2020 as the deadline for all creditors or other parties in interest to file proofs of Claim (the “Bar

Date”); and (ii) February 1, 2021 as the deadline for all governmental units to file a proof of Claim [Docket No. 466].

The Debtors provided notice of the Bar Date to all known creditors and parties in interest, and published notice of the Bar Date in the national edition of the *New York Times*.

On October 13, 2020, the Debtors filed their schedules of assets and liabilities and statements of financial affairs detailing known Claims against the Debtors. [Docket Nos. 429-456]. Further, as of the date hereof, over ~~875~~882 proofs of Claim had been filed against the Debtors. The Debtors continue to review and refine their analysis of the filed Claims.

Further, the Debtors intend to reject certain executory contracts pursuant to the Plan. Any counterparty to an executory contract that is rejected must file and serve a proof of Claim on the applicable Debtor that is party to the applicable executory contract to be rejected by no later than the applicable bar date set forth in the Plan or the Bankruptcy Court order governing such rejection.

I. Extension of Debtors’ Exclusivity

On December 1, 2020, the Debtors filed a motion seeking to extend the exclusive periods pursuant to section 1121(d) of the Bankruptcy Code (the “Exclusivity Motion”) [Docket No. 625].

On January 4, 2021, the Bankruptcy Court held a hearing on the Exclusivity Motion. On January 8, 2021, the Bankruptcy Court entered the Order Pursuant to Section 1121(d) of the Bankruptcy Code Extending the Exclusive Period [Docket No. 751] (the “Exclusivity Order”), pursuant to which the Debtors’ exclusive period in which to file a chapter 11 plan was extended from December 1, 2020, through and including March 1, 2021 and the Debtors’ exclusive period in which to solicit acceptances of its chapter 11 plan was extended from January 30, 2021, through and including April 30, 2021. In addition, the Bankruptcy Court established procedures under the Exclusivity Order to provide the Company’s surety providers the option to commence an expedited adversary proceeding on or before January 20, 2021 requesting that the Bankruptcy Court determine whether the surety providers hold administrative expense claims pursuant to section 503(b) of the Bankruptcy Code against any of the Debtors for surety bond premiums on account of surety bonds that were issued prior to the Petition Date. No surety providers filed such an adversary proceeding.

On March 1, 2021, the Debtors filed a motion seeking a further extension of the exclusive periods for filing a chapter 11 plan and soliciting a chapter 11 through May 31, 2021 and July 29, 2021 [Docket No. 930].

J. Motion to Approve Second Lien Backstop Commitment Letter

As described above, the Credit Bid Purchaser’s capital structure will consist of (i) the First Lien Exit Facility and (ii) an up to \$185 million Second Lien Exit Facility, which includes a New Money Investment of up to \$85 million.

In order to ensure the commitments under the Second Lien Exit Facility, including the New Money Investment, the Debtors have agreed to enter into the a backstop commitment letter

(the “**Second Lien Backstop Commitment Letter**”) to be entered into by and among the Debtors, the Credit Bid Purchaser, NewCo, and the entities listed on Schedule I thereto (collectively, the “**Second Lien Backstop Parties**” and each individually, a “**Second Lien Backstop Party**”). Pursuant to the Second Lien Backstop Commitment Letter, the Second Lien Exit Facility will be fully backstopped by the Second Lien Backstop Parties pursuant to the terms thereof, resulting in an aggregate commitment of \$185 million (the “**Aggregate Commitment**”). The terms of the Second Lien Backstop Commitment Letter ensure that the Credit Bid Purchaser has a source of necessary new capital committed to fund its initial capital needs and consummate the Credit Bid Transaction.

In exchange for the commitments and obligations of the Second Lien Backstop Parties under the Second Lien Backstop Commitment Letter, each Second Lien Backstop Party will be entitled to, among other things: (i) its *pro rata* share of a backstop commitment premium equal to \$14.8 million, representing 8% of the amount of the Aggregate Commitment, to be paid by NewCo in the form of New Equity Interests in NewCo at a discount of 30% to equity value (the “**Second Lien Backstop Commitment Premium**”); (ii) its New Money Second Lien Term Loans Allocation Percentage of warrants for up to 24% of the New Equity Interests in NewCo (the “**New Money Warrants**”); (iii) in the event of an Alternative Transaction (as defined below), its *pro rata* share of an Alternative Transaction Premium (as defined in the Second Lien Backstop Commitment Letter) equal to 5% of the Aggregate Commitment, to be paid by the Company in cash and which shall become payable on (A) the date of the consummation of any sale, transfer or other disposition of all or a material portion of the Acquired Interests (as defined in the Credit Bid Purchase Agreement) to any person or persons other than the Credit Bid Purchaser, (B) the date of the consummation of any series of sales, transfers or other dispositions of any portion of the Acquired Interests that, when taken collectively, constitutes a disposition of all or a material portion of the Acquired Interests to any person or persons other than the Credit Bid Purchaser, or (C) the date of the consummation of any plan of reorganization, winding up, liquidation, sale or disposition, reorganization, merger or restructuring of the Company or any of the other Debtors (other than (x) the “**Restructuring**” and “**Restructuring Transactions**” as defined in and contemplated under the Restructuring Support Agreement, or (y) any liquidation under Chapter 7 of the Bankruptcy Code pursuant to which a material portion of the Acquired Interests are a part of the liquidating estate) without the use of the commitments under the Second Lien Backstop Commitment Letter, regardless of whether such plan or other transaction contemplates a sale of assets of the Debtors, a recapitalization or any alternative structure (any such transaction contemplated by clauses (A), (B), or (C), an “**Alternative Transaction**”); *provided* that the Alternative Transaction Premium shall not become due in the event that (a) the Second Lien Backstop Parties shall have failed to comply with the PA Execution Covenant (as defined in the Second Lien Backstop Commitment Letter) or (b) if the Credit Bid Purchase Agreement is terminated due to (x) Credit Bid Purchaser’s breach, (y) if the Second Lien Backstop Parties commit to support the Equity Rights Offering and the Equity Rights Offering is not consummated as a result of the breach of such commitment by a Second Lien Backstop Party, or (z) the Credit Bid Purchaser being unable to credit bid (the foregoing clauses (x) through (z), the “**Specified Exceptions**”); (iv) the reimbursement of the Second Lien Backstop Parties for all reasonable and documented out-of-pocket fees, costs and expenses (including the fees and expenses of counsel) incurred in connection with the Second Lien Exit Facility whether or not the Closing Date occurs or any Second Lien Exit Facility Documents are executed and delivered or any extensions of credit are made under the Second Lien Facility (the foregoing reimbursement obligations, the “**Expense Reimbursement**”), to be paid by Holdings or the

Credit Bid Purchaser; *provided* that the Company shall be liable for the Expense Reimbursement in the event, and solely in the event, of the termination of the commitments of the Backstop Parties under the Backstop Commitment Letter (other than a termination as a result of the occurrence of the Closing Date), *provided, further* that the Company shall have no liability for the Expense Reimbursement if the Credit Bid Purchase Agreement is terminated due to the occurrence of any Specified Exception; and (v) the obligations of the Company, NewCo, Holdings and Credit Bid Purchaser, as set forth in section 5 of the Backstop Commitment Letter, to indemnify the Backstop Parties under certain circumstances (the “**Indemnification Obligations**”); *provided* that the Indemnification Obligations of the Company (but not any other parties) shall terminate upon the earlier to occur of the Closing Date and the termination of the Credit Bid Purchase Agreement due to the occurrence of any Specified Exception (clauses (iii)–(v), collectively, the “**Commitment Protections**”).

The Debtors plan to file the *Emergency Motion of Debtors for Order (I) Authorizing Entry into Backstop Commitment Letter, (II) Approving Obligations Thereunder, and (III) Granting Related Relief* (the “**Second Lien Backstop Motion**”), seeking entry of an order approving, among other things, their entry into the Second Lien Backstop Commitment Letter and approval of the Commitment Protections provided for therein. The Debtors intend to request a hearing to be held on the Second Lien Backstop Motion on the date of the Disclosure Statement hearing.

K. Motion to Assume Sublease

In connection with the Apache Definitive Documents, Apache and FWE agreed to certain modifications of that certain Sublease Agreement, dated as of September 30, 2013 between Apache, as sublessor, and FWE, as sublessee, pertaining to certain office space in Houston, Texas (the “**Sublease Agreement**”), as set forth in that certain Fourth Amendment to Sublease Agreement (the “**Sublease Amendment**”), which is attached to the Implementation Agreement as **Exhibit 17**. Pursuant to the Sublease Amendment, FWE will pay a substantially reduced rental rate to Apache. Additionally, the Sublease Amendment contains favorable termination rights for FWE.

On February 10, 2021, the Debtors filed the *Emergency Motion of Debtors for Entry of Order (I) Approving Debtors’ Entry into Sublease Amendment and (II) Authorizing Debtors’ Assumption of Sublease Agreement* [Docket No. 869], seeking entry of an order (i) approving the Debtors’ entry into the Sublease Amendment and (ii) authorizing the Debtors’ assumption the Sublease Agreement. On February 22, 2021, the Bankruptcy Court entered the *Order (I) Approving Debtors’ Entry Into Sublease Amendment and (II) Authorizing Debtors’ Assumption of Sublease Agreement* [Docket No. 898].

L. Vendor Program

The Debtors and their advisors have been managing relations with the Debtors’ vendors through the Debtors’ vendor program by completing 149 trade agreements resolving approximately \$136 million of prepetition claims and continuing to work towards completing an additional 11 trade agreements representing an additional \$8.3 million of prepetition claims.

M. H. Lien Analysis

Before and following the Petition Date, the Debtors' advisors conducted an independent analysis of the quality and amount of the mortgages filed in association with the Debtors' three tranches of secured funded debt. A combination of the Company's books and records, its filings with BOEM and other mortgage documents were reviewed to determine (i) the technical validity of all filed mortgages to assure that individual mortgage forms satisfied relevant technical legal requirements (the "**Technical Validity Analysis**") and (ii) the lien coverage ratio, or the amount of mortgaged oil and gas asset leases to total reserve asset lease amounts, as well as the amount of any unencumbered properties (the "**Lien Coverage Analysis**"). Additionally, the Company's trial balance, inventory records, and investments in subsidiaries were reviewed to determine the net book value of any potentially unencumbered non-oil and gas assets.

The Technical Validity Analysis included a comprehensive search of BOEM filings and other mortgage documents in Texas, Louisiana, Alabama, and Mississippi. In connection with FWE's exit from its previous chapter 11 filing, in 2018, Weil manually reviewed each of the mortgage documents to determine whether (i) the document is legible, (ii) the mortgagor name is correct, (iii) the mortgagee name is correct, (iv) the trustee name is correct, (v) party signatures are present, (vi) the document is notarized, and (vii) the document is properly recorded (stamped with book/liber/volume number, page number, date, and time). In addition, Weil manually reviewed each of the mortgage documents to determine the following: (i) within each secured loan tranche, relative to the base form for that tranche, the language of the grant, the language of the security agreement, enforcement provisions, the description of debt, whether the mortgage has a valid "catchall/all assets in county" provision, and (ii) documented discrepancies between tranches of debt.⁺⁵²²

Moreover, the Lien Coverage Analysis was performed using the Company's Mid-year 2020 Oneline Reserve Report and initial mortgage analysis (the "**MY'20 Report**"). The coverage ratio of mortgaged oil and gas asset leases to total reserve asset lease amounts (PV-9), based on the MY'20 Report, are as follows for each of the secured debt tranches:

<u>Lien Coverage by Secured Debt (Proved Reserves)</u>	
<u>Loan</u>	<u>Total Lien Coverage</u> ⁺⁶²³
First Lien First Out	95.5%
First Lien Term Loan	95.5%
Second Lien Term Loan	95.5%

⁺⁵²² Certain mortgages were filed after Weil's review following the 2018 Restructuring to fix discrepancies between the tranches of debt.

⁺⁶²³ Defined as the ratio of mortgaged oil and gas reserve asset amount to total oil and gas reserve asset amount.

<u>Lien Coverage by Secured Debt (Proved + Probable)</u> ¹⁷²⁴	
<u>Loan</u>	<u>Total Lien Coverage</u> ¹⁸²⁵
First Lien First Out	94.5%
First Lien Term Loan	94.5%
Second Lien Term Loan	94.5%

For each of the secured debt tranches, the Debtors determined that their prepetition secured lenders had valid, perfected liens in over 95.5% of the Debtors' proved reserves.

N. ~~I~~Independent Investigation

Jim LaChance was appointed to the Board on July 8, 2020. Mr. LaChance was selected by the Board for his strong background serving as an independent director and his extensive business and restructuring experience. Since his appointment, Mr. LaChance has actively participated as a member of the Board with management and the Company's advisors on the Restructuring. This includes approval of entry into the ~~Restructuring Support Agreement~~^{RSA} and the commencement of the Chapter 11 Cases.

In addition, in his capacity as an independent director of FWE Parent, Mr. LaChance oversaw an investigation into certain claims and estate causes of action that are proposed to be released pursuant to the Plan (the "**Independent Investigation**"). The Independent Investigation also included a review of certain non-de minimis pledges of collateral and transfers of interests made by the Company within the 90-day period leading up to the Petition Date in connection with its entry into forbearance and amendment agreements, dated May 7, 2020, with the required Prepetition FLFO Lenders, Prepetition FLTL Lenders, and Prepetition SLTL Lenders.

Weil, as counsel to the Company, assisted Mr. LaChance in evaluating the colorability of those certain potential claims and estate causes of action. The Independent Investigation took place over the course of several months and included extensive factual and legal analysis. In connection with the Independent Investigation, Weil conducted five separate interviews of three different individual members of management or the Board, and reviewed approximately 700 documents comprising several thousand pages.

Based upon the results of the Independent Investigation, Mr. LaChance concluded and therefore recommended to the Board that it is in the best interests of the Company and its stakeholders to pursue the Plan and grant the releases provided for in the Plan. Mr. LaChance's determination was based upon, among other things, no valuable colorable claims having been identified against the officers, directors or shareholders in the Independent Investigation and the significant value provided by the Consenting Creditors in pursuing the Plan which would allow the Company to (i) reorganize as a more streamlined, cost-effective going-concern business, (ii)

¹⁷²⁴ Capital expenditures required for probable reserves would be a function of the development plan for those reserves.

¹⁸²⁵ Defined as the ratio of mortgaged oil and gas reserve asset amount to total oil and gas reserve asset amount.

save over 1,000 jobs, and (iii) facilitate the safe, responsible, and accelerated decommissioning of properties, pipelines, and platforms in the Gulf of Mexico.

O. ~~J.~~ Adversary Complaint Against Atlantic Maritime Services, LLC

After two lawsuits (the “**Lawsuits**”) were filed post-petition on November 13, 2020 against certain of the Debtors’ co-working interest owners in the United States District Court for the Eastern District of Louisiana, the Debtors commenced an adversary proceeding styled *Adversary Case No. 20-03476 Fieldwood Energy LLC, et al. v. Atlantic Maritime Services, LLC* (the “**Atlantic Proceeding**”), seeking entry of an order extending the automatic stay to enjoin Atlantic Maritime Services, LLC (“**Atlantic**”) from prosecuting the lawsuits and obtained a preliminary injunction temporarily enjoining Atlantic from prosecuting the Lawsuits against the Debtors’ co-working interest owners. On November 25, 2020, following a hearing on the Debtors’ motion for preliminary injunction, the Bankruptcy Court held that filing the Lawsuits violated the automatic stay and that continued prosecution of the Lawsuits would result in further violations of the automatic stay. Accordingly, the Bankruptcy Court entered an order granting a temporary preliminary injunction enjoining Atlantic from prosecuting the Lawsuits against the Debtors’ co-working interest owners (~~ECF~~[\[Atlantic Proceeding, Docket No. 10\]](#)) (the “**Stay Extension Order**”).

On December 8, 2020, the Bankruptcy Court entered the *Stipulation and Order Extending the Automatic Stay to Certain of Debtors’ Co-Working Interest Owners*, which extended the Stay Extension Order through and including the earliest to occur of (i) the effective date of any confirmed chapter 11 plan, (ii) sale of the properties subject to Atlantic’s alleged liens giving rise to the Lawsuits (as defined in the Stay Extension Order), and (iii) through and including 11:59 p.m. (prevailing Central Time) on April 15, 2021.

P. Regulatory Matters

The offshore oil and gas industry is heavily regulated by the Department of the Interior pursuant to the Outer Continental Shelf Lands Act²⁶ (“OCSLA”) and OCSLA’s implementing regulations found primarily at 30 CFR 250 *et seq.* (OCSLA and the implementing regulations the “**Regulations**”) and also by other agencies such as the Environmental Protection Agency and the United States Coast Guard under other federal statutes. For the Debtors’ properties in Louisiana and Texas, those states have their own detailed regulations, which apply to leases on the respective lands and waters of the states.

The primary regulatory enforcement mechanism utilized by the Department of Interior through BSEE is conducting scheduled and unscheduled inspections of offshore facilities and operations to ensure that facilities and operations are in compliance with the Regulations. In the event BSEE inspectors discover that conditions of FWE’s offshore structures or operations violate the Regulations, BSEE may issue an INC (i.e., an Incident of Non-Compliance) which often includes an order to remediate non-complying conditions or operations. At BSEE’s discretion and based on the severity of the non-compliance, BSEE may also impose civil penalties for the INC and further impose civil penalties for each day the non-compliance with the

²⁶ 43 U.S.C. §§1331 *et seq.*

Regulations continues.²⁷ Typically, the total amount of BSEE civil penalties paid by the offshore oil and gas industry (i.e., for the entire Gulf of Mexico) is approximately \$1-2 million per year.²⁸ As a part of its restructuring process and with the aim to resolve as much liability to the government as possible in the restructuring process, FWE and the Department of Interior have commenced discussions to resolve all outstanding civil penalty liability. FWE expects to resolve the civil penalty liability in line with historical trends, although the discussions are ongoing and the outcome of the discussions is difficult to predict with precision.

In addition, since 2016, FWE has responded to requests from the U.S. Attorney's Offices for the Eastern and Western Districts of Louisiana in connection with the investigation of certain civil and criminal matters. Two employees of FWE were indicted in the Eastern District of Louisiana on January 15, 2021 for violations of the Clean Water Act, 33 U.S.C. §§ 1319(c)(1)(A), 1319(c)(2)(A), 3121(b)(3), 1321(b)(5) and OCSLA, 43 U.S.C. §§ 1350(c)(2), 1350(c)(3). One employee was indicted in relation to a negligent and knowing discharge, failure to report the discharge at Main Pass 310 in 2015 and falsely representing company records to BSEE. A second employee was indicted for a negligent discharge at Grand Isle 43 in January 2018 and with rendering safety systems inoperable. FWE has not been charged, is cooperating with the authorities and will continue discussions with the government as appropriate.

On February 10, 2021, in a resolution of the investigations of the U.S. Attorney's Office for the Eastern District of Louisiana (the "USAO"), including those relating to Main Pass 310 and Grand Isle 43, FWE entered into a Non-Prosecution Agreement with the USAO in respect of certain civil and criminal violations alleged by the USAO without any criminal plea or indictment against FWE or its officers or directors. The NPA requires FWE to undertake certain obligations, including cooperating with the USAO and other federal agencies, admitting to findings of fact that its employees and third-party contractors committed certain criminal violations, and undertaking certain corrective and remedial actions, including the payment of a \$2 million fine, payable in four equal installments over a two year period. Should FWE remain in compliance with its obligations under the NPA, then the USAO has agreed to not prosecute FWE or any of its officers or directors during the term of the NPA or thereafter for any alleged violations of federal civil and criminal laws related to conduct described in the NPA or any other conduct for which FWE has been under investigation by the USAO as of the effective date of the NPA. The NPA is to remain in effect until the later of (i) two years from the date the Bankruptcy Court approves the \$2 million fine and (ii) until the complete payment of the fine.

On February 18, 2021, the Debtors filed the *Motion of Debtors for Entry of an Order (I) Approving Non-Prosecution Agreement with the United States Attorney's Office for the Eastern District of Louisiana and (II) Granting Related Relief* [Docket No. 893], seeking entry of an order (i) approving the Debtors' entry into the NPA and performance of the obligations thereunder and (ii) granting related relief. On March 15, 2021, the Bankruptcy Court entered the *Order (I) Approving Non-Prosecution Agreement with the United States Attorney's Office for the Eastern District of Louisiana and (II) Granting Related Relief* [Docket No. 1004].

²⁷ 30 CFR 250.1400 *et seq.* Currently, the maximum civil penalty is \$44,675 per day. See <https://www.bsee.gov/what-we-do/safety-enforcement-division/civil-penalties>

²⁸ See e.g., 2020 civil penalties totaling \$1.3 million: <https://www.bsee.gov/sites/bsee.gov/files/fiscal-year-2020-cp-report.pdf>

The NPA applies only to the United States Attorney’s Office for the Eastern District of Louisiana and does not bind any other federal, state, or local prosecuting, administrative, or regulatory agencies (although the NPA does resolve all civil penalty exposure arising out of the incidents subject to the investigation).

Q. Emergency Motion to Compel BP to Perform Under Executory Contracts

The Company is a co-working interest owner and operator of a well in the Gulf of Mexico that is part of the Galapagos field (“Genovesa”). Genovesa was drilled in June-July 2019. Genovesa connects to a host platform called Na Kika, which is partially owned by BP Production & Exploration Inc. (“BP”), via an undersea loop system (“LSPS”), which is jointly owned by the Company, BP, and others, and operated by BP. In April 2020, FWE first learned that there was an anomaly in the LSPS, which was later determined to be a small leak. FWE did not cause the anomaly in the LSPS, something with which BP agrees. Remediating the leak through a short-term single flowline project (“SFLP”), as opposed to a longer-term loop system restoration project (which is still necessary), is the necessary step to bringing Genovesa online and initiating production for this well.

Production on the lease on which Genovesa is located ceased in April 2020, meaning that, under the applicable regulations, the lease would expire one year later unless production is restored or other lease saving activities occur or BSEE authorizes a suspension of production (“SOP”). On January 20, 2021, the U.S. Department of the Interior released Order 3395, which limits consideration of lease extensions, among other things, to political appointees. It is, therefore, uncertain whether an SOP would be granted.

Accordingly, on January 27, 2021, the Company filed an *Emergency Motion to Compel BP Production & Exploration Inc. to Perform Pre-Petition Contracts* [Docket No. 792], asking the Court to order BP to perform its obligations under the operative agreements by requiring BP to either complete the short-term SFLP itself or allow the Company to do so in time to get Genovesa online by April 2021. The Court held a contested evidentiary hearing on February 2, 2021, at which it orally ruled that, among other things, BP had been “behaving in a remarkably poor way,” “intentionally delayed,” acted in “bad faith,” “in breach,” and “needs to stop acting with excuses.” The Court ordered BP to perform the necessary activities to bring Genovesa online by April 5, 2021, or, in the alternative, gave BP the option to elect to turn over operatorship of the short-term SFLP to FWE and to support FWE as needed to bring Genovesa online by April 5, 2021. BP elected the second option, and the Court entered an order to this effect on February 3, 2021 at Docket No. 845. Since the date of the order, BP and FWE have worked cooperatively on the SFLP project and, subject to good weather and timely permitting, continue to be on pace to meet the target date for production.

VI.

RESTRUCTURING TRANSACTIONS AND PLAN IMPLEMENTATION

Pursuant to the Plan, the Debtors are seeking approval of, among other things, (i) entry into and consummation of the Credit Bid Transaction (subject to the terms of the Credit Bid Purchase Agreement), (ii) entry into and consummation of the Apache Transactions pursuant to Bankruptcy Rule 9019 and the Apache Definitive Documents, including the Plan of Merger, (iii)

the continued operation and decommissioning of the FWE III Properties, and (iv) the abandonment of the Abandoned Properties.

A. Approval of Credit Bid Transaction

As discussed above, the Company conducted a robust sale and marketing process for the Company's Deepwater Assets from June 30, 2020 through September 2, 2020 and, at the conclusion of such process, the Debtors determined that none of the bids they received was actionable.

Concurrently with that process, the Debtors negotiated with the Consenting FLTL Lenders the terms of the Credit Bid Transaction, which provides that Credit Bid Purchaser will acquire the Credit Bid Acquired Interests in exchange for aggregate consideration of approximately \$1.03 billion consisting of (i) a credit bid of the Allowed FLTL ~~Secured~~ Claims ~~in up to the FLTL Claims Allowed a Amount of \$426 million~~, (ii) cash in the amount of ~~approximately \$224~~ up to \$105 million, ~~and~~²⁹ (iii) the GUC Warrants, and (iv) assumption of certain liabilities set forth in the Credit Bid Purchase Agreement, including the assumption of the Allowed FLFO Claims remaining following distribution of the FLFO Distribution Amount. Accordingly, the Debtors have determined that the Credit Bid Transaction is currently the highest and otherwise best available transaction in light of, among other factors, the fact that the Credit Bid Purchase Agreement and Plan collectively provide for a going-concern transaction that maximizes the long-term value of the Debtors' business, provides for the continued employment of ~~approximately~~ over 1,000 employees and contractors, and maximizes the consideration available for distribution to the Debtors' creditors under the Plan. As such, the Debtors submit that the Credit Bid Transaction is in the best interests of the Debtors and their estates.

B. Approval of Apache Transactions

Pursuant to the Apache Term Sheet, the Company, the Consenting Creditors, and Apache agreed to, among other things, negotiate mutually agreeable Apache Definitive Documents no later than 45 days after the Petition Date, which deadline the parties mutually agreed to extend to January 1, 2021. In addition, the RSA provides that it shall be a DIP Commitment Parties Termination Event (as defined in the RSA) if the Company shall not have complied with the deadline requiring the finalization of the Apache Definitive Documents by no later than 75 days after the Petition Date, which deadline the parties mutually agreed to extend to January 1, 2021.

Following months of extensive negotiations, on January 1, 2021, the parties finalized the Apache Definitive Documents and certain of the Debtors, Apache, and certain of its affiliates entered into the Implementation Agreement, an agreement whereby parties thereto agreed to execute and deliver the Apache Definitive Documents on or before the Effective Date of the Plan.

²⁹ The Credit Bid Purchase Agreement caps the total cash consideration to be paid by Credit Bid Purchaser for the Credit Bid Acquired Interests at an amount equal to (i) the proceeds of the \$185 million Second Lien Exit Facility, plus (ii) the proceeds of the approximately \$20 million Equity Rights Offering, minus (iii) \$100 million.

The Apache Definitive Documents include, among other things, the Plan of Merger, which provides, among other things, that as of the Effective Date:

- FWE I will be formed, all of the FWE I Assets will be allocated to, possessed by, and vested in FWE I, pursuant to the terms of the Plan of Merger, and all of the FWE I Obligations will be allocated to and will vest in, and will constitute liabilities and obligations of, FWE I; and
- FWE will maintain its separate existence and continue as a surviving entity as FWE III, all of the assets of FWE other than the Credit Bid Acquired Interests, the FWE I Assets, and the Abandoned Properties, will be allocated to, possessed by, and vested in FWE III, pursuant to the terms of the Plan of Merger, and all of the liabilities and obligations of FWE remaining other than the Credit Bid Assumed Liabilities and the FWE I Obligations will be allocated to and will vest in, and will constitute liabilities and obligations of, FWE III.

Other Apache Definitive Documents include (i) ~~an amendment to the sublease between FWE and Apache (the “the Sublease Amendment”)~~ described above in Section V.J, pursuant to which FWE will pay a substantially reduced rental rate to Apache, as sublessor, and which contains favorable termination rights, (ii) the TSA between FWE I and Credit Bid Purchaser, and (iii) a Farmout Agreement between Credit Bid Purchaser and FWE I (the “**Farmout Agreement**”). To facilitate the transition process, pursuant to the TSA, the Credit Bid Purchaser will provide operational, technical, and administrative services to FWE I to operate the FWE I Assets during the period following the Effective Date. The Farmout Agreement provides, among other things, that Credit Bid Purchaser will have the right for two years to present capital projects to FWE I relating to the Legacy Apache Properties, which will give FWE I the option to participate, in its sole discretion, under the terms mutually agreed and set forth in the Farmout Agreement.

In addition, section 10.7 of the Plan provides for mutual releases by (among other parties) the Apache PSA Parties, the Debtors, and the Consenting Creditors, provided, however, that no party will be released to the extent such release would impair the Decommissioning Security or the Apache PSA Parties’ ability to draw on the Decommissioning Security, in any respect.

The Plan is being proposed as a motion to approve, among other things, the Apache Transactions pursuant to Bankruptcy Rule 9019 and entry of the Confirmation Order shall constitute the Bankruptcy Court’s approval of such compromise and settlement under section 1123 of the Bankruptcy Code and Bankruptcy Rule 9019, as well as a finding by the Bankruptcy Court that such settlement and compromise is fair, equitable, reasonable, and in the best interests of the Debtors and their Estates.

The Apache Transactions provide considerable benefits to the Debtors’ estates and other key stakeholders, including, among other things, (i) limiting the Debtors’ exposure to the decommissioning liabilities related to the Legacy Apache Properties, (ii) advancing discussions with other parties in interest regarding a comprehensive restructuring, including the Consenting Creditors, BOEM and BSEE, and other predecessors in interest, (iii) reducing the rent charged to FWE pursuant to the Sublease Amendment, and (iv) substantially accelerating the

decommissioning work performed on multiple wells, pipelines, platforms, and other facilities in the Gulf of Mexico.

C. Approval of Abandonment of Abandoned Properties

In the Debtors' business judgment, the Abandoned Properties are burdensome to the Debtors' estates. ~~Moreover, as~~ As discussed above, since before the Petition Date, the Debtors have been in active discussions with BOEM and BSEE regarding the development of the Plan and proposed treatment of the Debtors' properties, including the Debtors' intention to abandon certain properties. ~~The~~ Moreover, as detailed above, Debtors have also been ~~in regular discussions with certain of the Predecessors regarding the Plan and the Debtors' intention to abandon the~~ coordinating with the Predecessors and CIOs on the safe and orderly operational transfer of the Abandoned Properties ~~to the Predecessors.~~

**VII.
TRANSFER RESTRICTIONS AND
CONSEQUENCES UNDER FEDERAL SECURITIES LAWS**

The offer, issuance and distribution of the New Equity Interests (other than the Backstop Commitment Premium Equity Interests, the New Money Warrants, and any New Equity Interests issued upon exercise of the New Money Warrants), the Subscription Rights, and the GUC Warrants to holders of Allowed FLTL Claims and General ~~S~~Unsecured Claims under Article IV of the Plan, and any New Equity Interests issued upon exercise of the Subscription Rights or the New Money Warrants, shall be exempt, pursuant to section 1145 of the Bankruptcy Code, without further act or actions by any Person, from registration under the Securities Act, and all rules and regulations promulgated thereunder, and any other applicable securities laws, to the fullest extent permitted by section 1145 of the Bankruptcy Code.

The issuance and sale of the Second Lien Backstop Commitment Premium Equity Interests to be issued pursuant to the Second Lien Backstop Commitment Letter, the ERO Backstop Premium, and the New Money Warrants (including any New Equity Interests issued upon exercise of the New Money Warrants) to be issued pursuant to the New Money Warrant Agreement is being made in reliance on the exemption from registration set forth in section 4(a)(2) of the Securities Act and/or Regulation D thereunder.

A. Section 1145 of the Bankruptcy Code and Subscription Transfers

The above described securities to be issued pursuant to section 1145 of the Bankruptcy Code (the "**1145 Securities**") may be resold without registration under the Securities Act or other federal securities laws pursuant to the exemption provided by section 4(a)(1) of the Securities Act, unless the holder is an "underwriter" with respect to such 1145 Securities, as that term is defined in section 1145(b) of the Bankruptcy Code. In addition, such section 1145 Securities generally may be resold without registration under state securities laws pursuant to various exemptions provided by the respective laws of the several states.

Section 1145 of the Bankruptcy Code generally exempts from registration under the Securities Act the offer or sale under a chapter 11 plan of a security of the debtor, of an affiliate participating in a joint plan with the debtor, or of a successor to the debtor under a plan, if such

securities are offered or sold in exchange for a claim against, or an interest in, the debtor or such affiliate, or principally in such exchange and partly for cash. Section 1145 of the Bankruptcy Code also exempts from registration the offer of a security through any right to subscribe sold in the manner provided in the prior sentence, and the sale of a security upon the exercise of such right. In reliance upon this exemption, the 1145 Securities will be exempt from the registration requirements of the Securities Act, and state and local securities laws. These securities may be resold without registration under the Securities Act or other federal or state securities laws pursuant to the exemption provided by section 4(a)(1) of the Securities Act, unless the holder is an “underwriter” with respect to such securities, as that term is defined in section 1145(b) of the Bankruptcy Code. In addition, such 1145 Securities generally may be resold without registration under state securities laws pursuant to various exemptions provided by the respective laws of the several states.

Section 1145(b) of the Bankruptcy Code defines “underwriter” for purposes of the Securities Act as one who, except with respect to ordinary trading transactions, (i) purchases a claim with a view to distribution of any security to be received in exchange for the claim, (ii) offers to sell securities issued under a plan for the holders of such securities, (iii) offers to buy securities issued under a plan from persons receiving such securities, if the offer to buy is made with a view to distribution or (iv) is an issuer, as used in section 2(a)(11) of the Securities Act, with respect to such securities, which includes control persons of the issuer.

“Control,” as defined in Rule 405 of the Securities Act, means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a Person, whether through the ownership of voting securities, by contract, or otherwise. The legislative history of Section 1145 of the Bankruptcy Code suggests that a creditor who owns ten percent (10%) or more of a class of voting securities of a reorganized debtor may be presumed to be a “controlling person” and, therefore, an underwriter.

Notwithstanding the foregoing, control person underwriters may be able to sell securities without registration pursuant to the resale limitations of Rule 144 of the Securities Act (“**Rule 144**”) which, in effect, permit the resale of securities received by such underwriters pursuant to a chapter 11 plan, subject to applicable volume limitations, notice and manner of sale requirements, and certain other conditions. Parties who believe they may be statutory underwriters as defined in section 1145 of the Bankruptcy Code are advised to consult with their own legal advisors as to the availability of the exemption provided by Rule 144.

B. Section 4(a)(2) of the Securities Act and Subscription Transfers

With respect to the above described securities issued in reliance on the exemption from registration set forth in section 4(a)(2) of the Securities Act and/or Regulation D thereunder (the “**Private Placement Securities**”), such securities will be considered “restricted securities” and may not be transferred except pursuant to an effective registration statement or under an available exemption from the registration requirements of the Securities Act, such as under certain conditions, the resale provisions of Rule 144.

Rule 144 provides a limited safe harbor for the public resale of restricted securities if certain conditions are met. These conditions vary depending on whether the holder of the restricted securities is an “affiliate” of the issuer. Rule 144 defines an affiliate of the issuer as “a person

that directly, or indirectly through one or more intermediaries, controls, or is controlled by, or is under common control with, such issuer.”

None of the Debtors, NewCo and its subsidiaries, including the Credit Bid Purchaser, or any other Person shall be required to provide any further evidence other than the Plan or the Confirmation Order with respect to the treatment of the New Equity Interests ~~or~~, the New Money Warrants, or the GUC Warrants, under applicable securities laws. DTC and any transfer agent (as applicable) shall be required to accept and conclusively rely upon the Plan or Confirmation Order in lieu of a legal opinion regarding whether the New Equity Interests ~~or~~, the New Money Warrants, or the GUC Warrants are exempt from registration and/or eligible for DTC book-entry delivery, settlement, and depository services (to the extent applicable).

Notwithstanding anything to the contrary in this Plan, no Person (including DTC and any transfer agent) shall be entitled to require a legal opinion regarding the validity of any transaction contemplated by the Plan, including whether the New Equity Interests ~~or~~, the New Money Warrants (including any New Equity Interests issued upon exercise of the New Money Warrants), or the GUC Warrants are exempt from registration and/or eligible for DTC book-entry delivery, settlement, and depository services.

* * * * *

Legends. To the extent certificated or issued by way of direct registration on the records of the issuer’s transfer agent, certificates evidencing the New Equity Interests held by holders of 10% or more of the outstanding New Equity Interests, or who are otherwise underwriters as defined in section 1145(b) of the Bankruptcy Code, and all Private Placement Securities, will bear a legend substantially in the form below:

THE SECURITIES REPRESENTED BY THIS CERTIFICATE WERE ORIGINALLY ISSUED ON THE EFFECTIVE DATE, HAVE NOT BEEN REGISTERED UNDER THE UNITED STATES SECURITIES ACT OF 1933, AS AMENDED (THE “ACT”), OR ANY OTHER APPLICABLE STATE SECURITIES LAWS, AND MAY NOT BE SOLD OR TRANSFERRED IN THE ABSENCE OF AN EFFECTIVE REGISTRATION STATEMENT UNDER THE ACT OR AN AVAILABLE EXEMPTION FROM REGISTRATION THEREUNDER.

The Debtors and NewCo or its subsidiaries, including the Credit Bid Purchaser, as applicable, reserve the right to reasonably require certification, legal opinions or other evidence of compliance with Rule 144 as a condition to the removal of such legend or to any resale of any such securities. The Debtors and NewCo or its subsidiaries, including the Credit Bid Purchaser, as applicable, also reserve the right to stop the transfer of any such securities if such transfer is not in compliance with Rule 144, pursuant to an effective registration statement or pursuant to another available exemption from the registration requirements of applicable securities laws.

In any case, recipients of securities issued under the Plan are advised to consult with their own legal advisors as to the availability of any such exemption from registration under state law in any given instance and as to any applicable requirements or conditions to such availability.

BECAUSE OF THE COMPLEX, SUBJECTIVE NATURE OF THE QUESTION OF WHETHER A PARTICULAR PERSON MAY BE AN UNDERWRITER OR AN AFFILIATE

AND THE HIGHLY FACT-SPECIFIC NATURE OF THE AVAILABILITY OF EXEMPTIONS FROM REGISTRATION UNDER THE SECURITIES ACT, NONE OF THE DEBTORS MAKE ANY REPRESENTATION CONCERNING THE ABILITY OF ANY PERSON TO DISPOSE OF THE SECURITIES TO BE ISSUED UNDER OR OTHERWISE ACQUIRED PURSUANT TO THE PLAN. THE DEBTORS RECOMMEND THAT POTENTIAL RECIPIENTS OF THE SECURITIES TO BE ISSUED UNDER OR OTHERWISE ACQUIRED PURSUANT TO THE PLAN CONSULT THEIR OWN COUNSEL CONCERNING WHETHER THEY MAY FREELY TRADE SUCH SECURITIES AND THE CIRCUMSTANCES UNDER WHICH THEY MAY RESELL SUCH SECURITIES.

VIII.

CERTAIN U.S. FEDERAL INCOME TAX CONSEQUENCES OF THE PLAN

The following discussion is a summary of certain U.S. federal income tax consequences of the implementation of the Plan to the Debtors and to certain U.S. Holders (as defined below) of Claims that will receive cash or other property under the Plan. The following summary does not address the U.S. federal income tax consequences to holders of Claims who are unimpaired, deemed to reject the Plan or otherwise entitled to payment in full in cash under the Plan. In addition, this summary does not address the consequences to holders of Allowed FLFO Claims, as we understand that they have engaged outside counsel to advise them as to the federal income tax consequences of the Plan to them.

The discussion of U.S. federal income tax consequences below is based on the Internal Revenue Code of 1986, as amended (the “**Tax Code**”), U.S. Treasury Regulations (“**Treasury Regulations**”), judicial authorities, published positions of the Internal Revenue Service (“**IRS**”), and other applicable authorities, all as in effect on the date of this Disclosure Statement and all of which are subject to change (including pursuant to any potential future legislation which may be enacted in response to the COVID-19 pandemic) or differing interpretations (possibly with retroactive effect). The U.S. federal income tax consequences of the contemplated transactions are complex and subject to significant uncertainties. The Debtors have not requested an opinion of counsel or a ruling from the IRS with respect to any of the tax aspects of the contemplated transactions, and the discussion below is not binding upon the IRS or the courts. Accordingly, there is no assurance that the IRS would not take a contrary position as to the federal income tax consequences described herein.

This summary does not address foreign, state, local, gift, or estate tax consequences of the Plan, nor does it purport to address all aspects of U.S. federal income taxation that may be relevant to a holder in light of its individual circumstances or to a holder that may be subject to special tax rules (such as persons who are related to the Debtors within the meaning of the Tax Code, foreign taxpayers, broker-dealers, banks, mutual funds, insurance companies, financial institutions, small business investment companies, real estate investment trusts, regulated investment companies, tax-exempt organizations, trusts, governmental authorities or agencies, dealers and traders in securities, retirement plans, individual retirement and other tax-deferred accounts, holders that are, or hold Claims through, S corporations, partnerships or other pass-through entities for U.S. federal income tax purposes, persons whose functional currency is not the U.S. dollar, dealers in foreign currency, persons who hold Claims as part of a straddle, hedge, conversion transaction or other integrated investment, persons using a mark-to-market method of accounting, holders of Claims who are themselves in bankruptcy, persons subject to

the alternative minimum tax or the “Medicare” tax on net investment income and accrual method taxpayers that report income on an “applicable financial statement”). In addition, this discussion does not address U.S. federal taxes other than income taxes, nor does it address the Foreign Account Tax Compliance Act.

The following discussion below assumes that the Credit Bid Transaction contemplated by the Plan (and the 363 Credit Bid Transaction, if ~~the Plan is not timely confirmed~~applicable) will be a fully taxable transaction for U.S. federal income tax purposes. However, the Plan allows for alternative structures that may include transactions that are different from those described in the anticipated structure below. Any deviations from the anticipated structure could materially change the U.S. federal income tax consequences of the Plan to the Debtors, holders of Claims and holders of Interests described herein. It is intended that, and this discussion assumes, that each component transaction of the anticipated structure will be fully taxable for U.S. federal income tax purposes. If, contrary to this assumption, any component transaction of the anticipated structure is not fully taxable for U.S. federal income tax purposes, the tax consequences of any such transactions could be materially different than as described herein. Each U.S. Holder should consult its own tax advisor.

Additionally, this discussion assumes that (i) the various debt and other arrangements to which any of the Debtors is a party will be respected for U.S. federal income tax purposes in accordance with their form; (ii) except where otherwise indicated, the Claims are held as “capital assets” (generally, property held for investment) within the meaning of Section 1221 of the Tax Code; and (iii) each eClass of Claims that votes on this Plan is an Accepting Class.

THE FOLLOWING SUMMARY OF CERTAIN U.S. FEDERAL INCOME TAX CONSEQUENCES IS FOR INFORMATIONAL PURPOSES ONLY AND IS NOT A SUBSTITUTE FOR CAREFUL TAX PLANNING AND ADVICE BASED UPON YOUR INDIVIDUAL CIRCUMSTANCES. ALL HOLDERS OF CLAIMS ARE URGED TO CONSULT THEIR OWN TAX ADVISORS FOR THE U.S. FEDERAL, STATE, LOCAL, FOREIGN AND OTHER TAX CONSEQUENCES APPLICABLE UNDER THE PLAN.

A. Consequences to the Debtors

For U.S. federal income tax purposes, each of the Debtors is (i) a member of an affiliated group of corporations of which Fieldwood Energy Inc. is the common parent and which files a single consolidated U.S. federal income tax return (the “**Tax Group**”), or (ii) disregarded as separate from its owner for U.S. federal income tax purposes whose business activities and operations are reflected on the consolidated U.S. federal income tax returns of the Tax Group. The Tax Group estimates that as of December 31, 2020, the Debtors will have approximately \$394 million of U.S. federal net operating loss (“**NOL**”) carryforwards and over \$190 million in estimated consolidated federal interest expense carryforwards under Section 163(j) of the Tax Code. None of the Debtors’ NOLs are subject to limitation under Section 382 of the Tax Code due to a prior ownership change. The amount of any such NOLs and other tax attributes, including any deductions for payments of Claims under the Plan, remain subject to audit and potential adjustment by the IRS.

1. Cancellation of Debt and Reduction of Tax Attributes

In general, the Tax Code provides that a debtor must recognize cancellation of debt (“COD”) income upon the elimination or reduction of debt for insufficient consideration. The amount of COD income generally is equal to the amount by which the adjusted issue price of cancelled debt exceeds the sum of the amount of cash and the fair market value of any other property given in exchange therefor. Certain statutory or judicial exceptions may apply to limit the amount of COD incurred for U.S. federal income tax purposes. One such exception to such income recognition is provided for any COD arising by reason of the discharge of the debtor’s indebtedness in a bankruptcy case or to the extent of the debtor’s insolvency immediately before the cancellation of the debt. In such case, the Tax Code generally requires the debtor to reduce certain of its tax attributes—such as current year NOLs and NOL carryforwards, tax credits, capital loss carryforwards, and tax basis in assets—by the amount of any such excluded COD income. Although not free from doubt, it is expected that carryover of disallowed interest expense would not be a tax attribute subject to such reduction. If advantageous, the debtor can elect to reduce the basis of depreciable property before any reduction in its NOL carryforwards or other tax attributes. Also, where the Debtor joins in the filing of a consolidated U.S. federal income tax return, applicable Treasury Regulations require, in certain circumstances, that the tax attributes of the consolidated subsidiaries of the debtor and other members of the group also be reduced.

The Debtors expect to incur a substantial amount of COD as a result of the implementation of the Plan with a corresponding reduction in its tax attributes. The amount of such COD and resulting tax attribute reduction will depend primarily on the fair market value of the assets that are the subject of the Credit Bid Transaction (or 363 Credit Bid Transaction) and, in turn the New Equity Interests, Subscription Rights, and GUC Warrants. In general, any reduction in tax attributes under the COD rules does not occur until the end of the tax year, after such attributes have been applied to determine the tax for the year or, in the case of asset basis reduction, the first day of the taxable year following the tax year in which the COD occurs. Accordingly, the Debtors do not expect such reduction to have a material impact on their ability to utilize their existing consolidated NOLs and other tax attributes against any gain recognized in the Credit Bid Transaction (or 363 Credit Bid Transaction).

2. Limitation of NOL Carryforwards and Other Tax Attributes

Under the Tax Code, any NOLs and certain other tax attributes of a corporation (collectively, “**Pre-Change Losses**”) may be subject to an annual limitation if the corporation undergoes an “ownership change” within the meaning of Section 382 of the Tax Code. These limitations apply in addition to, and not in lieu of, the attribute reduction that may result from the COD arising in connection with the Plan. As discussed above, due in part to the resulting attribute reduction from the incurrence of COD, the Debtors may not have significant tax attributes remaining following the implementation of the Plan to which Section 382 of the Tax Code would apply. Nevertheless, the following provides a brief description of the operation of Section 382 of the Tax Code in the event there are any Pre-Change Losses to which Section 382 of the Code could apply.

Under Section 382 of the Tax Code, if a corporation (or consolidated group) undergoes an “ownership change” and the corporation does not qualify for (or elects out of) the special

bankruptcy exception in Section 382(l)(5) of the Tax Code discussed below, the amount of its Pre-Change Losses that may be utilized to offset future taxable income or tax liability is subject to an annual limitation.

In general, the amount of the annual limitation to which a corporation in bankruptcy that undergoes an ownership change will be subject is equal to the product of (i) the fair market value of the stock of the corporation immediately after the ownership change (with certain adjustments) multiplied by (ii) the “long term tax exempt rate” in effect for the month in which the ownership change occurs (e.g., approximately +1.6% for ownership changes occurring in ~~December~~March 20201).

This annual limitation potentially may be increased in the event the corporation (or consolidated group) has an overall “built-in” gain in its assets at the time of the ownership change. Any portion of the annual limitation that is not used in a given year may be carried forward, thereby adding to the annual limitation for the subsequent taxable year. Under Section 382(l)(5) of the Tax Code, an exception to the foregoing annual limitation rules generally applies where qualified creditors of a debtor corporation receive, in respect of their claims, at least 50% of the vote and value of the stock of the reorganized debtor (or a controlling corporation if also in bankruptcy) pursuant to a confirmed chapter 11 plan. The Debtors do not expect this exception to be of any material benefit, even if otherwise applicable.

As indicated above, the Debtors may not have significant (if any) tax attributes remaining to which Section 382 of the Tax Code would apply after the reduction in tax attributes under the COD rules, whether or not the annual limitation rules apply.

3. Sale of Certain Assets

Pursuant to the Plan, the Debtors will sell certain assets in the Credit Bid Transaction (or the 363 Credit Bid Transaction, if applicable) and abandon certain assets. The discussion herein assumes that such assets will be disposed of in the Credit Bid Transaction or abandonment and that the Credit Bid Transaction or the abandonment, as applicable, will be treated as a taxable transaction. As a result, for U.S. federal income tax purposes the Debtors are expected to recognize income, gain, loss, or deduction in the Credit Bid Transaction or upon abandonment, as applicable. The Credit Bid Purchaser would obtain a new cost basis in the assets acquired based on the fair market value of such assets on the Effective Date, but would not succeed to any tax attributes of the Debtors (such as NOLs, tax credits or tax basis in assets).

The Debtors expect that the Debtors’ current year deductions, NOL carryforwards, and other tax attributes generally should be available to offset some or all of the tax gains or income that might be recognized. Depending on the value of the transferred assets, the timing of when such sales or transfers occur, and the availability of and any limitations on the Debtors’ tax attributes for applicable federal (as well as state and local) income tax purposes, the Debtors may incur certain income tax liabilities relating to such transfers. This discussion assumes that asset sales described in this paragraph will be fully taxable for U.S. federal income tax purposes.

If, contrary to that assumption, the Credit Bid Transaction (or the 363 Credit Bid Transaction, if applicable) is not fully taxable for U.S. federal income tax purposes, the tax consequences of any such transactions to the Debtors (and holders of certain Claims) could be

materially different than that described herein. Each U.S. Holder should consult its own tax advisor.

4. Potential Transfer of Assets to a Liquidating Trust

Pursuant to the Plan, the Plan Administrator may, anytime on or after the Effective Date, transfer certain of Debtors' remaining assets to a Liquidating Trust (as defined below) on behalf of all or a portion of the respective claimants, holders of Existing Equity Interests, and/or other stakeholders, if the Plan Administrator determines that it is in the best interests of the Debtors and respective stakeholders. The transfer of assets by the Plan Administrator to a Liquidating Trust will be treated as a sale of the assets at fair market value, which may result in the recognition of gain or loss by the Debtors, depending in part on the value of such assets on the date of such transfer to the liquidating trust relative to the Debtors' tax basis in such assets. See Section VII.C, "Tax Treatment of a Liquidating Trust and Holders of Beneficial Interests" below for discussion.

B. Consequences to Holders of Certain Claims

For purposes of this discussion, a "U.S. Holder" is a beneficial owner of Allowed Claims or Existing Equity Interests that is: (1) an individual citizen or resident of the United States for U.S. federal income tax purposes; (2) a corporation (or other entity treated as a corporation for U.S. federal income tax purposes) created or organized under the laws of the United States, any state thereof, or the District of Columbia; (3) an estate the income of which is subject to U.S. federal income taxation regardless of the source of such income; or (4) a trust (A) if a court within the United States is able to exercise primary jurisdiction over the trust's administration and one or more United States persons have authority to control all substantial decisions of the trust, or (B) that has a valid election in effect under applicable Treasury Regulations to be treated as a United States person.

If a partnership (or other entity treated as a partnership or other pass-through entity for U.S. federal income tax purposes) is a holder of a Claim, the tax treatment of a partner (or other beneficial owner) generally will depend upon the status of the partner (or other beneficial owner) and the activities of the partner (or other beneficial owner) and the entity. Partners (or other beneficial owners) of partnerships (or other pass-through entities) that are holders of Claims should consult their respective tax advisors regarding the U.S. federal income tax consequences of the Plan.

1. U.S. Holders of Allowed FLTL Secured Claims, Allowed ~~SLTL~~ Unsecured Trade Claims and Allowed General Unsecured Claims

The following discussion assumes that, pursuant to the Credit Bid Transaction (which is assumed to be a fully taxable transaction), the Debtors will receive all or a portion of the New Equity Interests, Subscription Rights, GUC Warrants, and cash as consideration for the sale of the Credit Bid Acquired Interests, and that the consideration received will then be distributed to holders of Claims in accordance with the Plan. However, this is not the only manner in which the Credit Bid Transaction could be structured. For example, certain holders of Allowed FLTL Secured Claims may instead transfer, in whole or in part, their Allowed Claims to the Credit Bid Purchaser in exchange for New Equity Interests and Subscription Rights, whereupon such Credit

Bid Purchaser will then use such Allowed Claims, the GUC Warrants and cash (and possibly New Equity Interests and Subscription Rights) to acquire the Credit Bid Acquired Interests, similarly in a taxable transaction for U.S. federal income tax purposes. If and to the extent that the Debtors also receive ~~cash and some~~ New Equity Interests, and Subscription Rights in connection with transactions described in the preceding sentence, it is intended that the Debtors would distribute such cash, GUC Warrants, New Equity Interests, and ~~cash~~ Subscription Rights in accordance with the Plan, including with respect to Allowed Claims that were not part of the consideration in the Credit Bid Transaction, also in a taxable transaction for U.S. federal income tax purposes. Accordingly, all holders of Allowed Claims should consult their respective tax advisors regarding the U.S. federal income tax consequences of the Plan to them.

In addition, a single share of reorganized FWE Parent common stock representing all of the outstanding equity of reorganized FWE Parent (the “**Single Share**”) and, in respect of which, any Residual Distributable Value will be distributable to holders of Allowed General Unsecured Claims. Accordingly, for U.S. federal income tax purposes, the holders of Allowed General Unsecured Claims should be treated as receiving a direct ownership interest in the Single Share in addition to receiving the GUC Warrants.

Accordingly, the following discussion assumes that, pursuant to the Plan, the Debtors will distribute:

- (i) the New Equity Interests and Subscription Rights to holders of Allowed FLTL Secured Claims in satisfaction and discharge of any of their Allowed Claims that are not transferred to the Credit Bid Purchaser as described above, ~~and~~
- (ii) ~~the General Unsecured Claims Cash Pool collectively to holders of Allowed SLTL Claims and holders of Allowed General Unsecured Claims, with holders of Allowed General Unsecured Claims also receiving the beneficial interest in the Single Share,~~ Unsecured Trade Claims in satisfaction and discharge of any of their Allowed Claims, and
- (iii) GUC Warrants and beneficial interests in the Single Share to holders of Allowed General Unsecured Claims in satisfaction and discharge of their Allowed Claims.

A U.S. Holder of an Allowed Claim generally will recognize gain or loss in an amount equal to the difference, if any, between (i) the sum of the fair market value of any non-cash consideration and the amount of any cash received (other than to the extent received in respect of a Claim for accrued but unpaid interest and possibly accrued OID) and (ii) the U.S. Holder’s adjusted tax basis in the Allowed Claim exchanged therefor (other than any tax basis attributable to accrued but unpaid interest and possibly accrued OID). See Section VII.B.3, “Character of Gain or Loss,” below. A U.S. Holder will have ordinary interest income to the extent of any consideration allocable to accrued but unpaid interest or accrued OID not previously included in income. See Section VII.B.2, “Distributions in Discharge of Accrued Interest or OID,” below.

~~A~~In the event of the subsequent disallowance of any Disputed Unsecured Trade Claim or Disputed General Unsecured Claim, it is possible that a U.S. Hholder of ~~ana~~ previously Allowed SLTL Claim or Allowed General Unsecured Claim may be entitled to in such Class may receive

additional distributions ~~over time from the General Unsecured~~ in respect of its Claims Cash Pool as Disputed ~~General Unsecured~~ Claims are resolved, except to the extent of any portion of such distribution treated as an interest income under the imputed interest provisions of the Tax Code.

As a result, it is possible that recognition of any loss realized by such U.S. Holder with respect to its Allowed Claim may be deferred until all ~~General Unsecured~~ Disputed Claims within such Class have been Allowed or Disallowed. Alternatively, it is possible that a U.S. Holder of a previously Allowed Claim will have additional gain ~~in respect of any additional distributions received from the undistributed General Unsecured Claims Cash Pool, except to the extent of any portion treated as interest income under the imputed interest provisions of the Tax Code.~~

The discussion herein assumes that the installment method does not apply, either because the exchange is not eligible or because the U.S. Holder elects out of such treatment. ~~See Section VII.B.6 “Tax Treatment of the Undistributed General Unsecured Claims Cash Pool,” below.~~

A U.S. Holder’s tax basis in any New Equity Interests, Subscription Rights, GUC Warrants and in any interest in the Single Share received will equal the fair market value of such interests at the time of receipt, and the U.S. Holder’s holding period with respect thereto generally will begin on the day following the Effective Date (or, with respect to the GUC Warrants, the day following receipt thereof).

2. Distributions in Discharge of Accrued OID or Interest

In general, to the extent that any consideration received pursuant to the Plan by a U.S. Holder of an Allowed Claim is received in satisfaction of interest accrued or OID accrued, in each case during its holding period, such amount will be taxable to the U.S. Holder as interest income (if not previously included in the U.S. Holder’s gross income). Conversely, a U.S. Holder may be entitled to recognize a loss to the extent any accrued interest or amortized OID was previously included in its gross income and is not paid in full. However, the IRS has privately ruled that a holder of a “security” of a corporate issuer, in an otherwise tax-free exchange, could not claim a current deduction with respect to any unpaid OID. Accordingly, it is also unclear whether, by analogy, a U.S. Holder of an Allowed Claim that does not constitute a “security” would be required to recognize a capital loss, rather than an ordinary loss, with respect to previously included OID that is not paid in full.

Section 6.12 of the Plan provides that the aggregate consideration to be distributed to U.S. Holders of Allowed Claims in each Class will be allocated first to the principal amount of such Allowed Claims, with any excess allocated to unpaid interest that accrued on these Claims, if any. There is no assurance that the IRS will respect such allocation for U.S. federal income tax purposes. Holders are urged to consult their tax advisors regarding the allocation of consideration received under the Plan, as well as the deductibility of accrued but unpaid interest (including OID) and the character of any loss claimed with respect to accrued but unpaid interest (including OID) previously included in income for U.S. federal income tax purposes.

3. Character of Gain or Loss

Where gain or loss is recognized by a U.S. Holder, the character of such gain or loss as long-term or short-term capital gain or loss or as ordinary income or loss will be determined by a number of factors, including the tax status of the holder, whether the Claim constitutes a capital asset in the hands of the holder and how long it has been held, whether the Claim was acquired

at a market discount, and whether and to what extent the holder previously claimed a bad debt deduction.

A U.S. Holder that purchased its Claims from a prior holder at a “market discount” (relative to the principal amount of the Claims at the time of acquisition) may be subject to the market discount rules of the Tax Code. In general, a debt instrument is considered to have been acquired with “market discount” if the U.S. Holder’s adjusted tax basis in the debt instrument is less than (i) its stated principal amount or (ii) in the case of a debt instrument issued with OID, its adjusted issue price, in each case, by at least a statutorily defined *de minimis* amount. Under these rules, any gain recognized on the exchange of Claims (other than in respect of a Claim for accrued but unpaid interest) generally will be treated as ordinary income to the extent of the market discount accrued (on a straight line basis or, at the election of the holder, on a constant yield basis) during the U.S. Holder’s period of ownership, unless the holder elected to include the market discount in income as it accrued. If a U.S. Holder of a Claim did not elect to include market discount in income as it accrued and, thus, under the market discount rules, was required to defer all or a portion of any deductions for interest on debt incurred or maintained to purchase or carry its Claim, such deferred amounts would become deductible at the time of the receipt of cash and other consideration in satisfaction of such Claims.

4. Disposition of New Equity Interests

The U.S. federal income tax treatment of the New Equity Interests depends on, among others, the U.S. federal income tax classification of [NewCo and](#) the Credit Bid Purchaser and the terms and structure of the transaction in which a U.S. Holder acquires such Interests. In general, unless a nonrecognition provision applies to a future disposition, U.S. Holders will recognize capital gain or loss upon the sale or exchange of the New Equity Interests in an amount equal to the difference between (i) the holder’s adjusted tax basis in the New Equity Interests held and (ii) the sum of the cash and the fair market value of any property received from such disposition. However, if [NewCo and](#) the Credit Bid Purchaser ~~is~~[are](#) classified as a partnership or other passthrough entity for U.S. federal income tax purposes, all or a portion of such gain may be taxable as ordinary income. Any such capital gain or loss generally should be long-term capital gain or loss if the U.S. Holder’s holding period for its New Equity Interests is more than one year at that time. A reduced tax rate on long-term capital gain may apply to non-corporate U.S. Holders. The deductibility of capital loss is subject to significant limitations. All holders are urged to consult their tax advisors regarding the tax treatment of the New Equity Interests.

5. Exercise and Disposition of the GUC Warrants

A U.S. holder of a GUC Warrant generally will not recognize gain or loss upon the exercise of such warrant. A U.S. holder’s tax basis in New Equity Interests received upon exercise of a GUC Warrant will be equal to the sum of the holder’s tax basis in the GUC Warrant and the exercise price. The holder will commence a new holding period with respect to the New Equity Interests received.

If the terms of the GUC Warrant provide for any adjustment to the number of shares of New Equity Interests for which the GUC Warrant may be exercised or to the exercise price of the GUC Warrants, such adjustment may, under certain circumstances, result in constructive distributions that could be taxable to the holder of the GUC Warrants. Conversely, the absence

of an appropriate adjustment may result in a constructive distribution that could be taxable to the U.S. holders of the New Equity Interests.

Upon the lapse or disposition of a GUC Warrant, the U.S. holder generally would recognize gain or loss equal to the difference between the amount received (zero in the case of a lapse) and its tax basis in the warrant. In general, such gain or loss would be a capital gain or loss, long-term or short-term, depending on whether the requisite holding period was satisfied.

6. ~~5.~~ **Disposition of Interests in the Single Share**

In general, unless a nonrecognition provision applies to a future disposition, U.S. Holders of an interest in the Single Share will generally recognize capital gain or loss upon the sale or exchange of their interest in the Single Share received in satisfaction of their Claims in an amount equal to the difference between (i) the holder's adjusted tax basis in its interest in the Single Share held and (ii) the sum of the cash and the fair market value of any property received from such disposition. Any such capital gain or loss generally should be long-term capital gain or loss if the U.S. Holder's holding period for its interest in the Single Share is more than one year at that time. A reduced tax rate on long-term capital gain may apply to non-corporate U.S. Holders. The deductibility of capital loss is subject to significant limitations.

However, any gain recognized by a U.S. Holder upon a disposition of its interest in the Single Share received in exchange for its Claims (or any stock or property received for such interest in the Single Share in a later tax-free exchange) generally will be treated as ordinary income for U.S. federal income tax purposes to the extent of (i) any ordinary loss deductions previously claimed as a result of the write-down of the Claim, decreased by any income (other than interest income) recognized by the U.S. Holder upon exchange of the Claim, and (ii) with respect to a cash-basis U.S. Holder and in addition to clause (i) above, any amounts which would have been included in its gross income if the holder's Claim had been satisfied in full but which was not included by reason of the cash method of accounting.

7. ~~6.~~ **Tax Treatment of Undistributed General Unsecured Claims Cash Pool Subscription Rights**

~~Pursuant to the Plan, the undistributed portion of the General Unsecured Claims Cash Pool will be held in a segregated account. Subject to definitive guidance from the IRS or a court of competent jurisdiction to the contrary or the receipt of a determination by the IRS, the Plan Administrator will treat the undistributed General Unsecured Claims Cash Pool as a "disputed ownership fund" governed by Treasury Regulation Section 1.468B-9 and to the extent permitted by applicable law, report consistently with the foregoing for state and local income tax purposes. Accordingly, any income earned on the assets in the General Unsecured Claims Cash Pool will be subject to tax on a separate entity basis. All taxes imposed on the assets or income of the General Unsecured Claims Cash Pool will be payable from the assets of the General Unsecured Claims Cash Pool.~~

~~All distributions to Holders from the General Unsecured Claims Cash Pool will be treated for U.S. federal income tax purposes as distributed directly by the Debtors in respect of such Holders' Allowed Claims. All parties (including, without limitation, the Debtors, Reorganized FWE Parent, the Plan Administrator, and the relevant holders of Allowed Claims)~~

~~will be required pursuant to the Plan to report for tax purposes consistent with the forgoing treatment of the General Unsecured Claims Cash Pool.~~

The characterization of the Subscription Rights and their subsequent exercise for U.S. federal income tax purposes as the exercise of options to acquire New Equity Interests is uncertain given that the Subscription Rights must be exercised prior to the Effective Date, and the receipt and exercise of the Subscription Rights pursuant to the Plan could be viewed as an integrated transaction pursuant to which part of the underlying New Equity Interests are treated as acquired directly in satisfaction of a holder's Allowed FLTL Secured Claims and part are treated as acquired for cash. Unless otherwise indicated, the discussion herein assumes that the Subscription Rights are respected as options to acquire New Equity Interests (including the discussion above regarding the calculation of gain or loss).

Regardless of the characterization of the Subscription Rights, a holder of Subscription Rights generally would not recognize any gain or loss upon the exercise of such Subscription Rights. A holder's aggregate tax basis in the New Equity Interests received upon exercise of a Subscription Right should be equal to the sum of (i) the amount paid upon exercise of the Subscription Rights and (ii) the holder's tax basis in the Subscription Rights.

A holder's holding period in the New Equity Interests received upon exercise of a Subscription Right generally should commence the day following the exercise of the Subscription Right.

It is uncertain whether a holder that receives but does not exercise a Subscription Right should be treated as receiving anything of additional value in respect of its Allowed FLTL Secured Claim. If the Subscription Rights are respected for U.S. federal income tax purposes as options to acquire New Equity Interests, and a holder is treated as having received a Subscription Right of value (despite its subsequent lapse), such that it obtains a tax basis in the Subscription Right, upon such lapse of the Subscription Right the holder generally would recognize a loss to the extent of the holder's tax basis in the Subscription Right. In general, such loss would be a capital loss, long-term or short-term, depending upon whether the requisite holding period was satisfied.

C. Tax Treatment of a Liquidating Trust and Holders of Beneficial Interests

1. Classification of Liquidating Trust

The Plan Administrator may determine, in its discretion and from time to time, that in order to carry out and implement the provisions of the Plan certain assets should be transferred to a liquidating trust for the benefit of one or more classes of stakeholders. In such event, it is intended that the liquidating trust will be structured to qualify as a "liquidating trust" for U.S. federal income tax purposes (a "Liquidating Trust"), and the following discussion so assumes.

In general, a Liquidating Trust is not a separate taxable entity but rather is treated for U.S. federal income tax purposes as a "grantor trust" (*i.e.*, a pass-through entity). The IRS, in Revenue Procedure 94-45, 1994-2 C.B. 684, set forth the general criteria for obtaining an IRS ruling as to the grantor trust status of a liquidating trust under a chapter 11 plan. Any Liquidating Trust will be structured with the intention of complying with such general criteria.

Pursuant to the Plan, and in conformity with Revenue Procedure 94-45, all parties to the Liquidating Trust (including, without limitation, the Debtors, stakeholders receiving interests in the Liquidating Trust, and the trustee of the Liquidating Trust) will be required to treat the transfer of the underlying assets to the Liquidating Trust as (1) a transfer of such assets (subject to any obligations relating to those assets) directly to the stakeholders receiving interests in the Liquidating Trust (other than to the extent any of the assets are allocable to Disputed Claims), followed by (2) the transfer of such assets by such stakeholders to the Liquidating Trust in exchange for interests in the Liquidating Trust. Accordingly, except in the event of contrary definitive guidance, stakeholders receiving interests in the Liquidating Trust would be treated for U.S. federal income tax purposes as the grantors and owners of their respective shares of the underlying assets of the Liquidating Trust (other than such assets as are allocable to Disputed Claims).

Although this discussion assumes that any Liquidating Trust will be treated as a “liquidating trust” for U.S. federal income tax purposes, no ruling will be requested from the IRS concerning the tax status of the Liquidating Trust as a grantor trust. Accordingly, there can be no assurance that the IRS will not take a contrary position to the classification of the Liquidating Trust as a grantor trust. If the IRS were to successfully challenge such classification, the U.S. federal income tax consequences to the Liquidating Trust and the U.S. Holders receiving interests in the Liquidating Trust could vary from those discussed herein.

2. General Tax Reporting by Liquidating Trust and its Beneficiaries

For all U.S. federal income tax purposes, all parties to the Liquidating Trust (including, without limitation, the Debtors, stakeholders receiving interests in the Liquidating Trust, and the trustee of the Liquidating Trust) must treat the Liquidating Trust as a grantor trust of which the holders of beneficial interests in the Liquidating Trust (as determined for U.S. federal income tax purposes) are the owners and grantors, and such holders as the direct owners of an undivided interest in the underlying assets of the Liquidating Trust (other than any assets allocable to Disputed Claims), consistent with their economic interests therein. The trustee of the Liquidating Trust will file tax returns for the Liquidating Trust treating the Liquidating Trust as a grantor trust pursuant to Treasury Regulations Section 1.671-4(a). The trustee of the Liquidating Trust also will annually send to each holder of a beneficial interest in the Liquidating Trust a separate statement regarding the receipts and expenditures of the Liquidating Trust as relevant for U.S. federal income tax purposes and will instruct all such holders to use such information in preparing their U.S. federal income tax returns or to forward the appropriate information to such holder’s underlying beneficial holders with instructions to utilize such information in preparing their U.S. federal income tax returns.

All taxable income and loss of the Liquidating Trust will be allocated among, and treated as directly earned and incurred by, holders of beneficial interests in the Liquidating Trust with respect to such holder’s undivided interest in the underlying assets of the Liquidating Trust (and not as income or loss with respect to its prior Claims), with the possible exception of any taxable income and loss allocable to any assets allocable to, or retained on account of, Disputed Claims. The character of any income and the character and ability to use any loss will depend on the particular situation of the holder of Claims receiving interests in the liquidating trust.

As soon as reasonably practicable after the transfer of the assets to the Liquidating Trust, the trustee of the Liquidating Trust will make a good faith valuation of such assets. All parties to the Liquidating Trust (including, without limitation, the Debtors, holders of Claims receiving interests in the liquidating trust, and the trustee of the liquidating trust) must report consistently with such valuation for all U.S. federal income tax purposes. The valuation will be made available, from time to time, as relevant for tax reporting purposes.

The U.S. federal income tax obligations of a U.S. Holder with respect to its beneficial interests in the Liquidating Trust are not dependent on the Liquidating Trust distributing any cash or other proceeds, subject to any portion(s) of the Liquidating Trust allocable to Disputed Claims. Thus, a U.S. Holder of Allowed Claims receiving interests in the Liquidating Trust may incur a U.S. federal income tax liability with respect to its allocable share of the Liquidating Trust's income even if the Liquidating Trust does not make a concurrent distribution to the U.S. Holder. In general, other than in respect of cash retained on account of Disputed Claims, a distribution of cash by the Liquidating Trust will not be separately taxable to a beneficial owner of the Liquidating Trust since the beneficial owner is already regarded for U.S. federal income tax purposes as owning the underlying assets (and was taxed at the time the cash was earned or received by the Liquidating Trust). U.S. Holders are urged to consult their tax advisors regarding the appropriate U.S. federal income tax treatment of any subsequent distributions of cash originally retained by the Liquidating Trust on account of Disputed Claims.

The trustee of the Liquidating Trust will comply with all applicable governmental withholding requirements. If any beneficiaries of the Liquidating Trust are not U.S. persons, the trustee of the Liquidating Trust may be required to withhold up to 30% of the income or proceeds allocable to such persons, depending on the circumstances (including whether the type of income is subject to a lower rate under applicable income tax treaty). As indicated above, the foregoing discussion of the U.S. federal income tax consequences of the Plan does not generally address the consequences to non-U.S. Holders; accordingly, such holders should consult their tax advisors with respect to the U.S. federal income tax consequences of the Plan, including owning an interest in the Liquidating Trust.

D. Information Reporting and Back-Up Withholding

All distributions to holders of Allowed Claims under the Plan are subject to any applicable tax withholding. Under U.S. federal income tax law, interest, dividends, and other reportable payments may, under certain circumstances, be subject to "backup withholding" at the then applicable withholding rate (currently 24%). Backup withholding generally applies if the holder (a) fails to furnish its social security number or other taxpayer identification number, (b) furnishes an incorrect taxpayer identification number, (c) fails to properly report interest or dividends, or (d) under certain circumstances, fails to provide a certified statement, signed under penalty of perjury, that the tax identification number provided is its correct number and that it is not subject to backup withholding. Backup withholding is not an additional tax but merely an advance payment, which may be refunded to the extent it results in an overpayment of tax. Certain persons are exempt from backup withholding, including, in certain circumstances, corporations and financial institutions. Holders of Allowed Claims are urged to consult their tax advisors regarding the Treasury Regulations governing backup withholding and whether the transactions contemplated by the Plan would be subject to these Treasury Regulations.

In addition, Treasury Regulations generally require disclosure by a taxpayer on its U.S. federal income tax return of certain types of transactions in which the taxpayer participated, including, among other types of transactions, certain transactions that result in the taxpayer's claiming a loss in excess of specified thresholds. Holders are urged to consult their tax advisors regarding these Treasury Regulations and whether the transactions contemplated by the Plan would be subject to these Treasury Regulations and require disclosure on the holder's tax returns.

THE FEDERAL INCOME TAX CONSEQUENCES OF THE PLAN ARE COMPLEX. THE FOREGOING SUMMARY DOES NOT DISCUSS ALL ASPECTS OF FEDERAL INCOME TAXATION THAT MAY BE RELEVANT TO A PARTICULAR HOLDER IN LIGHT OF SUCH HOLDER'S CIRCUMSTANCES AND INCOME TAX SITUATION. ALL HOLDERS OF CLAIMS SHOULD CONSULT WITH THEIR TAX ADVISORS AS TO THE PARTICULAR TAX CONSEQUENCES TO THEM OF THE TRANSACTIONS CONTEMPLATED BY THE PLAN, INCLUDING THE APPLICABILITY AND EFFECT OF ANY STATE, LOCAL, OR FOREIGN TAX LAWS, AND OF ANY CHANGE IN APPLICABLE TAX LAWS.

IX. CERTAIN RISK FACTORS TO BE CONSIDERED

Before voting to accept or reject the Plan, holders of Claims should read and carefully consider the risk factors set forth below, in addition to the information set forth in the Disclosure Statement together with any attachments, exhibits, or documents incorporated by reference hereto. The factors below should not be regarded as the only risks associated with the Plan or its implementation.

A. Certain Bankruptcy Law Considerations

1. Risk of Termination of RSA

The RSA contains certain provisions that give the parties the ability to terminate the RSA under various conditions. As noted above, termination of the RSA could result in loss of support for the Plan by important creditor constituencies. Any loss of support could adversely affect the Debtors' ability to confirm and consummate the Plan and could result in protracted Chapter 11 Cases, which could significantly and detrimentally impact the Company's relationships with regulators, vendors, suppliers, employees, and customers. If the RSA is terminated, each vote or any consent given by any of the Consenting FLTL Lenders, the Consenting SLTL Lenders and Apache before such termination will be deemed null and void *ab initio*.

2. Risk of Non-Confirmation of the Plan

Although the Debtors believe that the Plan will satisfy all requirements necessary for confirmation by the Bankruptcy Court, there can be no assurance that the Bankruptcy Court will reach the same conclusion or that modifications to the Plan will not be required for confirmation or that such modifications would not necessitate re-solicitation of votes. [Further, a number of parties, primarily certain Predecessors and sureties, have asserted that the Plan will not satisfy all](#)

requirements for confirmation, including assertions that the Debtors cannot abandon the Abandoned Properties as proposed and the Debtors cannot satisfy all administrative expense claims in full. The Debtors disagree with such assertions.

Moreover, the Debtors can make no assurances that they will receive the requisite votes for acceptance to confirm the Plan. Even if all Voting Classes vote in favor of the Plan or the requirements for “cramdown” are met with respect to any Class that rejected the Plan, the Bankruptcy Court could decline to confirm the Plan if it finds that any of the statutory requirements for confirmation are not met. If the Plan is not confirmed, it is unclear what distributions holders of Claims ultimately would receive with respect to their Claims in a subsequent chapter 11 plan.

3. Risk of Non-Consensual Confirmation and Conversion into Chapter 7 Cases

If any impaired class of claims or equity interests does not accept or is deemed not to accept a plan, a bankruptcy court may nevertheless confirm such plan at the proponent’s request if at least one impaired class has voted to accept the plan (with such acceptance being determined without including the vote of any “insider” in such class), and as to each impaired class that has not accepted the plan, the bankruptcy court determines that the plan “does not discriminate unfairly” and is “fair and equitable” with respect to the dissenting impaired classes. If any Class votes to reject the Plan, then these requirements must be satisfied with respect to such rejecting Classes. The Debtors believe that the Plan satisfies these requirements.

If no plan can be confirmed, or if the Bankruptcy Court otherwise finds that it would be in the best interest of holders of Claims, the Chapter 11 Cases may be converted to cases under chapter 7 of the Bankruptcy Code, pursuant to which a trustee would be appointed or elected to liquidate the Debtors’ assets for distribution in accordance with the priorities established by the Bankruptcy Code. *See* Section C hereof, as well as the Liquidation Analysis ~~to be included as a supplement to this Disclosure Statement~~ attached hereto as Exhibit L (the “**Liquidation Analysis**”), for a discussion of the effects that a chapter 7 liquidation would have on the recoveries of holders of Claims and Interests.

4. Risk of Non-Occurrence of the Effective Date

Although the Debtors believe that the Effective Date will occur soon after the Confirmation Date and that there is not a material risk that the Debtors will not be able to obtain ~~any~~all necessary governmental approvals (including any regulatory approval from BOEM and BSEE, and, if applicable, antitrust approval), there can be no assurance as to the timing of the Effective Date. Certain transactions contemplated under the Plan may require a review under the Hart-Scott-Rodino Antitrust Improvements Act. If the conditions precedent to the Effective Date set forth in the Plan have not occurred or have not been waived as set forth in Article IX of the Plan, then the Confirmation Order may be vacated, in which event no distributions would be made under the Plan, none of the transactions set forth in Article V of the Plan shall have been consummated, the Debtors and all holders of Claims or Interests would be restored to the status quo as of the day immediately preceding the Confirmation Date, and the Debtors’ obligations with respect to Claims and Interests would remain unchanged.

5. Risks Related to Possible Objections to the Plan

There is a risk that certain parties could oppose and object to either the entirety of the Plan or specific provisions of the Plan. Although the Debtors believe that the Plan complies with all relevant provisions of the Bankruptcy Code and other applicable law, there can be no guarantee that a party in interest will not file an objection to the Plan or that the Bankruptcy Court will not sustain such an objection. As of the date hereof, the Debtors have received one objection to the Plan, filed by XTO Offshore, Inc., HHE Energy Company, and XH LLC [Docket No. 759]. The objection asserts, among other things, that the Debtors cannot abandon certain estate property. While the Debtors believe that they will overcome any objections challenging the Debtors' ability to abandon certain properties, including XTO's objection, the Debtors cannot predict with certainty how such objections will be resolved.

6. Parties in Interest May Object to Plan's Classification of Claims and Interests

Section 1122 of the Bankruptcy Code provides that a plan may place a claim or an equity interest in a particular class only if such claim or equity interest is substantially similar to the other claims or equity interests in such class. The Debtors believe that the classification of the Claims and Interests under the Plan complies with the requirements set forth in the Bankruptcy Code because the Debtors created Classes of Claims and Interests each encompassing Claims or Interests, as applicable, that are substantially similar to the other Claims or Interests, as applicable, in each such Class. Nevertheless, there can be no assurance that the Bankruptcy Court will reach the same conclusion.

7. Conditions to Credit Bid Transaction May Not Be Satisfied

The closing of the Credit Bid Transaction in connection with consummation of the Plan remains contingent on a number of conditions set forth in the Credit Bid Purchase Agreement. There is a risk that one or more of these conditions may not be met, thus preventing consummation of the Credit Bid Transaction.

8. Releases, Injunctions, and Exculpations Provisions May Not Be Approved

Article X of the Plan provides for certain releases, injunctions, and exculpations, for Claims and Causes of Action that may otherwise be asserted against the Debtors, the Post-Effective Date Debtors, the Exculpated Parties, the Released Parties, or Apache, as applicable. The releases, injunctions, and exculpations provided in the Plan are subject to objection by parties in interest and may not be approved. If the releases and exculpations are not approved, certain parties may not be considered Releasing Parties, Released Parties, or Exculpated Parties, and certain Released Parties or Exculpated Parties may withdraw their support for the Plan.

B. Additional Factors Affecting the Value of NewCo and its Subsidiaries

1. Projections and Other Forward-Looking Statements Are Not Assured, and Actual Results May Vary

Certain of the information contained herein or in a supplement to this Disclosure Statement is, by nature, forward-looking and contains estimates and assumptions, which might

ultimately prove to be incorrect, and projections, which may be materially different from actual future experiences. Many of the assumptions underlying the projections are subject to significant uncertainties that are beyond the control of the Credit Bid Purchaser, including the timing, confirmation, and consummation of the Plan, customer demand for the Credit Bid Purchaser's oil and gas or services, inflation, and other unanticipated market and economic conditions. There are uncertainties associated with any projections and estimates, and they should not be considered assurances. Some assumptions may not materialize, and unanticipated events and circumstances may affect the actual results. Projections are inherently subject to substantial and numerous uncertainties and to a wide variety of significant business, economic, and competitive risks, and the assumptions underlying the projections may be inaccurate in material respects. In addition, unanticipated events and circumstances occurring after the approval of the Disclosure Statement by the Bankruptcy Court, including any natural disasters, terrorist attacks, or health epidemics, may affect the actual financial results achieved. Such results may vary significantly from the forecasts and such variations may be material.

2. Risks Associated with the Debtors' Business and Industry

The risks associated with the Debtors' business and industry include, but are not limited to, the following:

- risk and uncertainties relating to the effects of disruption from the Chapter 11 Cases making it more difficult to maintain business and operational relationships, to retain key executives and to maintain various licenses and approvals necessary for NewCo and its subsidiaries (including the Credit Bid Purchaser) and FWE I to conduct their businesses;
- risk and uncertainties relating to the ability to complete definitive documentation in connection with any financing and the amount, terms and conditions of any such financing;
- risk and uncertainties relating to the Debtors' ability to obtain requisite support for the Plan from various stakeholders; the Debtors' ability to confirm and consummate the Plan;
- risk and uncertainties relating to NewCo's and its subsidiaries' (including the Credit Bid Purchaser), FWE I's, and FWE III's ability to satisfy all of their obligations under the Plan;
- risk and uncertainties relating to events outside of the Debtors' control, including an epidemic or outbreak of an infectious disease, such as the novel coronavirus (COVID-19), and the potential effects on operations and/or on domestic and international demand for crude oil and natural gas, delays, supply chain disruptions, travel restrictions, and other events resulting therefrom that may impact the oil and gas industry;

- social unrest and political instability, particularly in major oil and natural gas producing regions outside the United States, such as the Middle East, and armed conflict or terrorist attacks, whether or not in oil or natural gas producing regions;
- the volatility and potential for sustained low oil and natural gas prices;
- the supply and demand for oil and natural gas and potential risks relating to agreements and negotiations among members of the Organization of the Petroleum Exporting Countries;
- technological advances affecting energy consumption;
- the development and exploitation of alternative fuels and unconventional hydrocarbon production, including shale;
- changes in commodity prices and basis differentials for oil and natural gas;
- the ability to meet production volume targets;
- the uncertainty of estimating proved reserves and unproved resources;
- the ability to develop proved undeveloped reserves;
- the future level of operating and capital costs;
- the ability to obtain necessary governmental approvals for proposed exploration and production projects and to successfully construct and operate such projects;
- actions by credit ratings agencies, including potential downgrades;
- credit and performance risk of lenders, trading counterparties, customers, vendors, suppliers and third party operators;
- general economic and weather conditions in geographic regions or markets served, or where operations are located, including the risk of a global recession and negative impact on demand for oil and/or natural gas;
- the uncertainties associated with governmental regulation, including any potential changes in federal and state tax laws and regulations; and
- competition.

C. Factors Relating to New Equity Interests to Be Issued under Plan

1. Market for Equity of NewCo

There is currently no market for the New Equity Interests of NewCo, and there can be no assurance as to the development or liquidity of any market for any such New Equity Interests.

NewCo is under no obligation to list the New Equity Interests on any national securities exchange. Therefore, there can be no assurance that any of the foregoing New Equity Interests will be tradable or liquid at any time after the Effective Date. If a trading market does not develop or is not maintained, holders of the foregoing securities may experience difficulty in reselling such securities or may be unable to sell them at all. Even if such a market were to exist, such New Equity Interests could trade at prices higher or lower than the estimated value set forth in the Disclosure Statement depending upon many factors including prevailing interest rates, markets for similar securities, industry conditions, and the performance of, and investor expectations for NewCo. Accordingly, holders of these securities may bear certain risks associated with holding securities for an indefinite period of time.

2. Potential Dilution

The ownership percentage represented by the New Equity Interests of NewCo distributed on the Effective Date under the Plan, will be subject to dilution from the [Second Lien](#) Backstop Commitment Premium Equity Interests, [the New Equity Interests issued upon exercise of the Subscription Rights](#) and the New Equity Interests issued upon the exercise of the New Money Warrants or the GUC Warrants, New Equity Interests issued pursuant to the Management Incentive Plan Management Incentive Program, any other shares that may be issued in connection with the Plan or post-emergence, and the conversion of any options, warrants, convertible securities, exercisable securities, or other securities that may be issued post-emergence.

3. Significant Holders

Certain holders of Prepetition Claims are expected to acquire a significant ownership interest in NewCo pursuant to the Plan. Such holders, if their decisions are aligned, may be in a position to control the outcome of all actions requiring stockholder approval, including the election of directors, without the approval of other stockholders. This concentration of ownership could also facilitate or hinder a negotiated change of control of NewCo and, consequently, have an impact upon the value of the New Equity Interests of NewCo.

4. New Equity Interests Subordinated to NewCo's Indebtedness

In any subsequent liquidation, dissolution, or winding up of NewCo, the New Equity Interests would rank below all debt claims against NewCo. As a result, holders of the New Equity Interests will not be entitled to receive any payment or other distribution of assets upon the liquidation, dissolution, or winding up of NewCo until after all NewCo's obligations to their debt holders have been satisfied.

5. Valuation of NewCo Not Intended to Represent Trading Value of New Equity Interests of NewCo

The valuation of NewCo is not intended to represent the trading value of equity in public or private markets and is subject to additional uncertainties and contingencies, all of which are difficult to predict. Actual market prices of such New Equity Interests at issuance will depend upon, among other things: (i) prevailing interest rates; (ii) conditions in the financial markets; (iii) the anticipated initial securities holdings of prepetition creditors, some of whom may prefer to liquidate their investment rather than hold it on a long-term basis; and (iv) other factors that generally influence the prices of the New Equity Interests. The actual market price of the New Equity Interests is likely to be volatile. Many factors, including factors unrelated to the Credit Bid Purchaser's actual operating performance and other factors not possible to predict, could cause the market price of equity to rise and fall. Accordingly, the value, stated herein and in the Plan, of the securities to be issued does not necessarily reflect, and should not be construed as reflecting, values that will be attained for the [New Equity Interests](#) in the public or private markets.

6. No Intention to Pay Dividends

NewCo may not pay any dividends on the New Equity Interests and may instead retain any future cash flows for debt reduction and to support its operations. As a result, the success of an investment in the New Equity Interests may depend entirely upon any future appreciation in the value of the New Equity Interests. There is, however, no guarantee that the New Equity Interests will appreciate in value or even maintain their initial value.

D. Factors Relating to [Second Lien Backstop Commitment Letter](#)

1. Bankruptcy Court Might Not Approve [Second Lien Backstop Commitment Letter](#)

The Bankruptcy Court's approval of the [Second Lien Backstop Commitment Letter](#) is crucial to consummating the restructuring contemplated by the Plan. Failure to obtain the Bankruptcy Court's approval of the [Second Lien Backstop Commitment Letter](#) could prevent the Debtors from consummating the Plan and the transactions contemplated thereby.

E. [Risks Related to Equity Rights Offering and ERO Backstop Agreement](#)

1. [Bankruptcy Court Might Not Approve Equity Rights Offering Procedures](#)

The Bankruptcy Court's approval of the Equity Rights Offering Procedures is crucial to consummating the restructuring contemplated by the Plan. Failure to obtain the Bankruptcy Court's approval of the Equity Rights Offering Procedures could prevent the Debtors from consummating the Plan and the transactions contemplated thereby.

2. [Debtors May Not Secure Equity Rights Offering Backstop Commitment](#)

Although the Debtors expect to secure a commitment to fully backstop the \$20 million Equity Rights Offering and obtain Bankruptcy Court approval of the ERO Backstop Agreement, the Debtors have not yet finalized the terms of the ERO Backstop Agreement and cannot

guarantee that such agreement commitment will be secured and approved by the Bankruptcy Court. Failure to secure such commitment and obtain Bankruptcy Court approval of the ERO Backstop Agreement could prevent the Debtors from consummating the Plan and the transactions contemplated thereby.

F. ~~E.~~ Risks Related to Recoveries for Holders of General Unsecured Claims Under the Plan

1. Allowed General Unsecured Claims Could be More than Projected

The estimate of Allowed General Unsecured Claims and recoveries for Holders of Allowed General Unsecured Claims set forth in the Disclosure Statement are based on various assumptions. Should one or more of the underlying assumptions ultimately prove to be incorrect, the actual amounts of Allowed General Unsecured Claims may significantly vary from the estimated amounts contained in the Disclosure Statement. Such difference may materially and adversely affect, among other things, the recoveries to Holders of Allowed General Unsecured Claims under the Plan.

2. Residual Distributable Value of the Single Share of Post-Effective Date FWE Parent

Although the Debtors will endeavor to value the residual distributable value of the Single Share of the Post-Effective Date FWE Parent held for the benefit of the holders of Allowed General Unsecured Claims (which will be included as a supplement to this Disclosure Statement), there can be no certainty that such estimated value will materialize into any distributions to holders of Allowed General Unsecured Claims.

The residual distributable value of the Single Share of the Post-Effective Date FWE Parent will necessarily be affected by, among other things: (i) recoveries generated in connection with the operation of the remaining assets of the Post-Effective Date Debtors and FWE I; (ii) the outcome of objections to Claims; and (iii) the cost and expenses of such actions and generally administering the Post-Effective Date Debtors and FWE I.

G. ~~F.~~ Additional Factors

1. Debtors Could Withdraw Plan

The Plan may be revoked or withdrawn before the Confirmation Date by the Debtors.

2. Debtors Have No Duty to Update

The statements contained in the Disclosure Statement are made by the Debtors as of the date hereof, unless otherwise specified herein, and the delivery of the Disclosure Statement after that date does not imply that there has been no change in the information set forth herein since that date. The Debtors have no duty to update the Disclosure Statement unless otherwise ordered to do so by the Bankruptcy Court.

3. No Representations Outside the Disclosure Statement Are Authorized

No representations concerning or related to the Debtors, the Chapter 11 Cases, or the Plan are authorized by the Bankruptcy Court or the Bankruptcy Code, other than as set forth in the Disclosure Statement.

Any representations or inducements made to secure your vote for acceptance or rejection of the Plan that are other than those contained in, or included with, the Disclosure Statement should not be relied upon in making the decision to vote to accept or reject the Plan.

4. No Legal or Tax Advice Is Provided by the Disclosure Statement

The contents of the Disclosure Statement should not be construed as legal, business, or tax advice. Each holder of a Claim or Interest should consult their own legal counsel and accountant as to legal, tax, and other matters concerning their Claim or Interest.

The Disclosure Statement is not legal advice to you. The Disclosure Statement may not be relied upon for any purpose other than to determine how to vote on the Plan or object to confirmation of the Plan.

5. No Admission Made

Nothing contained herein or in the Plan will constitute an admission of, or will be deemed evidence of, the tax or other legal effects of the Plan on the Debtors or holders of Claims or Interests.

6. Certain Tax Consequences

For a discussion of certain tax considerations to the Debtors and certain holders of Claims in connection with the implementation of the Plan, see Article VIII thereof.

X.

VOTING PROCEDURES AND REQUIREMENTS

Before voting to accept or reject the Plan, each holder of a claim or interest in a Voting Class as of the Record Date (an “**Eligible Holder**”) should carefully review the Plan attached hereto as **Exhibit A**. All descriptions of the Plan set forth in the Disclosure Statement are subject to the terms and conditions of the Plan.

A. Voting Deadline

All Eligible Holders have been sent a Ballot together with the Disclosure Statement. Such holders should read the Ballot carefully and follow the instructions contained therein. Please use only the Ballot that accompanies the Disclosure Statement to cast your vote.

The Debtors have engaged Prime Clerk LLC as their Voting Agent to assist in the transmission of voting materials and in the tabulation of votes with respect to the Plan. **FOR YOUR VOTE TO BE COUNTED, YOUR VOTE MUST BE RECEIVED BY THE VOTING AGENT ~~AT THE ADDRESS SET FORTH BELOW~~ ON OR BEFORE THE**

VOTING DEADLINE OF 4:00 P.M. (PREVAILING CENTRAL TIME) ON ~~MARCH~~ 9APRIL 21, 2021, UNLESS EXTENDED BY THE DEBTORS.

IF A BALLOT IS DAMAGED OR LOST, YOU MAY CONTACT THE VOTING AGENT AT THE NUMBER SET FORTH BELOW TO RECEIVE A REPLACEMENT BALLOT. ANY BALLOT THAT IS EXECUTED AND RETURNED BUT WHICH DOES NOT INDICATE A VOTE FOR ACCEPTANCE OR REJECTION OF THE PLAN WILL NOT BE COUNTED.

IF YOU HAVE ANY QUESTIONS CONCERNING VOTING PROCEDURES, YOU MAY CONTACT THE VOTING AGENT AT:

Prime Clerk LLC

**Telephone: (855) 631-5346 (toll free from U.S. or Canada)
or +1 (917) 460-0913 (international)**

E-mail: fieldwoodballots@primeclerk.com (with “Fieldwood” in the subject line)

Additional copies of the Disclosure Statement are available upon request made to the Voting Agent, at the telephone numbers or e-mail address set forth immediately above.

B. Voting Procedures

The Debtors are providing copies of the Disclosure Statement (including all exhibits and appendices), related materials, and a Ballot (collectively, a “**Solicitation Package**”) to record holders in the Voting Classes.

Eligible Holders in the Voting Classes should provide all of the information requested by the Ballot, and should (a) complete and return all Ballots received in the enclosed, self-addressed, postage-paid envelope provided with each such Ballot to the Voting Agent or (b) submit a Ballot electronically via the E-Ballot voting platform on Prime Clerk’s website by visiting <https://cases.primeclerk.com/FieldwoodEnergy>, clicking on the “Submit E-Ballot” link, and following the instructions set forth on the website.

HOLDERS ARE STRONGLY ENCOURAGED TO SUBMIT THEIR BALLOTS VIA THE E-BALLOT PLATFORM.

C. Parties Entitled to Vote

Under the Bankruptcy Code, only holders of claims or interests in “impaired” classes are entitled to vote on a plan. Under section 1124 of the Bankruptcy Code, a class of claims or interests is deemed to be “impaired” under a plan unless: (1) the plan leaves unaltered the legal, equitable, and contractual rights to which such claim or interest entitles the holder thereof; or (2) notwithstanding any legal right to an accelerated payment of such claim or interest, the plan cures all existing defaults (other than defaults resulting from the occurrence of events of bankruptcy) and reinstates the maturity of such claim or interest as it existed before the default.

If, however, the holder of an impaired claim or interest will not receive or retain any distribution under the plan on account of such claim or interest, the Bankruptcy Code deems such holder to have rejected the plan, and, accordingly, holders of such claims and interests do

not actually vote on the plan. If a claim or interest is not impaired by the plan, the Bankruptcy Code deems the holder of such claim or interest to have accepted the plan and, accordingly, holders of such claims and interests are not entitled to vote on the plan.

A vote may be disregarded if the Bankruptcy Court determines, pursuant to section 1126(e) of the Bankruptcy Code, that it was not solicited or procured in good faith or in accordance with the provisions of the Bankruptcy Code.

The Bankruptcy Code defines “acceptance” of a plan by a class of: (1) Claims as acceptance by creditors in that class that hold at least two-thirds (2/3) in dollar amount and more than one-half (1/2) in number of the Claims that cast ballots for acceptance or rejection of the plan; and (2) Interests as acceptance by interest holders in that class that hold at least two-thirds (2/3) in amount of the Interests that cast ballots for acceptance or rejection of the plan.

The Claims in the following classes are impaired under the Plan and entitled to vote to accept or reject the Plan:

[Class 1 — Other Secured Claims](#)

[Class 3 — FLFO Claims](#)

Class 4 — FLTL ~~Secured~~ Claims

Class 5A — ~~SLTL~~ [Unsecured Trade Claims](#)

Class ~~65B~~ [General Unsecured Claims](#)

An Eligible Holder should vote on the Plan by completing a Ballot in accordance with the instructions therein and as set forth above. [Trade Creditors may elect to have their Claims treated as Unsecured Trade Claims by indicating such election on the Ballot.](#)

All Ballots must be signed by the Eligible Holder, or any person who has obtained a properly completed Ballot proxy from the Eligible Holder by the Record Date. Unless otherwise ordered by the Bankruptcy Court, Ballots that are signed, dated, and timely received, but on which a vote to accept or reject the Plan has not been indicated, will not be counted. The Debtors, in their sole discretion, may request that the Voting Agent attempt to contact such voters to cure any such defects in the Ballots. Any Ballot marked to both accept and reject the Plan will not be counted. If you return more than one Ballot voting different claims, the Ballots are not voted in the same manner, and you do not correct this before the Voting Deadline, those Ballots will not be counted. An otherwise properly executed Ballot that attempts to partially accept and partially reject the Plan will likewise not be counted.

The Ballots provided to Eligible Holders will reflect the principal amount of such Eligible Holder’s Claim; however, when tabulating votes, the Voting Agent may adjust the amount of such Eligible Holder’s Claim by multiplying the principal amount by a factor that reflects all amounts accrued between the Record Date and the Petition Date including interest.

Under the Bankruptcy Code, for purposes of determining whether the requisite votes for acceptance have been received, only Eligible Holders who actually vote will be counted. The failure of a holder to deliver a duly executed Ballot to the Voting Agent will be deemed to

constitute an abstention by such holder with respect to voting on the Plan and such abstentions will not be counted as votes for or against the Plan.

Except as provided below, unless the Ballot is timely submitted to the Voting Agent before the Voting Deadline together with any other documents required by such Ballot, the Debtors may, in their sole discretion, reject such Ballot as invalid, and therefore decline to utilize it in connection with seeking confirmation of the Plan.

1. Fiduciaries and Other Representatives

If a Ballot is signed by a trustee, executor, administrator, guardian, attorney-in-fact, officer of a corporation, or another, acting in a fiduciary or representative capacity, such person should indicate such capacity when signing and, if requested, must submit proper evidence satisfactory to the Debtors of authority to so act. Authorized signatories should submit the separate Ballot of each Eligible Holder for whom they are voting.

2. Agreements Upon Furnishing Ballots

The delivery of an accepting Ballot pursuant to one of the procedures set forth above will constitute the agreement of the creditor with respect to such Ballot to accept: (a) all of the terms of, and conditions to, the Solicitation; and (b) the terms of the Plan including the injunction, releases, and exculpations set forth in Sections 10.5, 10.6, 10.7, 10.8, and 10.9 therein. All parties in interest retain their right to object to confirmation of the Plan pursuant to section 1128 of the Bankruptcy Code.

3. Change of Vote

Any party who has previously submitted to the Voting Agent before the Voting Deadline a properly completed Ballot may revoke such Ballot and change its vote by submitting to the Voting Agent before the Voting Deadline a subsequent, properly completed Ballot voting for acceptance or rejection of the Plan.

D. Waivers of Defects, Irregularities, etc.

Unless otherwise directed by the Bankruptcy Court, all questions as to the validity, form, eligibility (including time of receipt), acceptance, and revocation or withdrawals of Ballots will be determined by the Voting Agent or the Debtors, as applicable, in their sole discretion, which determination will be final and binding. The Debtors reserve the right to reject any and all Ballots submitted by any of their respective creditors not in proper form, the acceptance of which would, in the opinion of the Debtors or their counsel, as applicable, be unlawful. The Debtors further reserve their respective rights to waive any defects or irregularities or conditions of delivery as to any particular Ballot. The interpretation (including the Ballot and the respective instructions thereto) by the applicable Debtor, unless otherwise directed by the Bankruptcy Court, will be final and binding on all parties. Unless waived, any defects or irregularities in connection with deliveries of Ballots must be cured within such time as the Debtors (or the Bankruptcy Court) determines. Neither the Debtors nor any other person will be under any duty to provide notification of defects or irregularities with respect to deliveries of Ballots nor will any of them incur any liabilities for failure to provide such notification. Unless otherwise directed by the Bankruptcy Court, delivery of such Ballots will not be deemed to have been

made until such irregularities have been cured or waived. Ballots previously furnished (and as to which any irregularities have not theretofore been cured or waived) will be invalidated.

E. Further Information, Additional Copies

If you have any questions or require further information about the voting procedures for voting your claims or about the packet of material you received, or if you wish to obtain an additional copy of the Plan, the Disclosure Statement, or any exhibits to such documents, please contact the Voting Agent.

XI.
CONFIRMATION OF PLAN

A. Confirmation Hearing

Section 1128(a) of the Bankruptcy Code requires the Bankruptcy Court to hold a confirmation hearing upon appropriate notice to all required parties. In a motion filed contemporaneously with the filing of this Disclosure Statement, the Debtors have requested that the Bankruptcy Court schedule the Confirmation Hearing. Notice of the Confirmation Hearing will be provided to all known creditors and equity holders or their representatives. The Confirmation Hearing may be adjourned from time to time by the Bankruptcy Court without further notice except for the announcement of the continuation date made at the Confirmation Hearing, at any subsequent continued Confirmation Hearing, or pursuant to a notice filed on the docket for the Chapter 11 Cases.

B. Objections to Confirmation

Section 1128(b) of the Bankruptcy Code provides that any party in interest may object to the confirmation of a plan. Any objection to confirmation of the Plan must be in writing, must conform to the Bankruptcy Rules and the Bankruptcy Local Rules, must set forth the name of the objector, the nature and amount of the Claims held or asserted by the objector against the Debtors' estates or properties, the basis for the objection and the specific grounds therefore, and must be filed with the Bankruptcy Court, together with proof of service thereof. The following parties may be served at the below addresses.

Debtors at
Fieldwood Energy LLC
2000 W. Sam Houston Parkway, S. Suite 1200
Houston, Texas 77042
Attn: Michael Dane
Thomas R. Lamme

Counsel to Debtors at
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– and –

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– and –

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– and –

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Office of the U.S. Trustee at
Office of the U.S. Trustee for Region 7
515 Rusk Street, Suite 3516

Houston, Texas 77002

Attn: Hector Duran (Hector.Duran@usdoj.gov)

Stephen Statham (Stephen.Statham@usdoj.gov)

**UNLESS AN OBJECTION TO CONFIRMATION IS TIMELY SERVED AND FILED, IT
MAY NOT BE CONSIDERED BY THE BANKRUPTCY COURT.**

C. Requirements for Confirmation of Plan

The Bankruptcy Court will confirm the Plan only if all of the requirements of section 1129 of the Bankruptcy Code are met. Among the requirements for confirmation are that the Plan is (i) accepted by all impaired Classes of Claims and Interests entitled to vote or, if rejected or deemed rejected by an impaired Class, that the Plan “does not discriminate unfairly” and is “fair and equitable” as to such Class; (ii) in the “best interests” of the holders of Claims and Interests impaired under the Plan; and (iii) feasible.

1. Acceptance of Plan

Under the Bankruptcy Code, a Class accepts a chapter 11 plan if (i) holders of two-thirds (2/3) in amount and (ii) with respect to holders of Claims, more than a majority in number of the allowed claims in such class (other than those designated under section 1126(e) of the Bankruptcy Code) vote to accept the Plan. Holders of Claims that fail to vote are not counted in determining the thresholds for acceptance of the Plan.

If any impaired Class of Claims does not accept the Plan (or is deemed to reject the Plan), the Bankruptcy Court may still confirm the Plan at the request of the Debtors if, as to each impaired Class of Claims that has not accepted the Plan (or is deemed to reject the Plan), the Plan “does not discriminate unfairly” and is “fair and equitable” under the so-called “cram down” provisions set forth in section 1129(b) of the Bankruptcy Code. The “unfair discrimination” test applies to classes of claims or interests that are of equal priority and are receiving different treatment under the Plan. A chapter 11 plan does not discriminate unfairly, within the meaning of the Bankruptcy Code, if the legal rights of a dissenting class are treated in a manner consistent with the treatment of other classes whose legal rights are substantially similar to those of the dissenting class and if no class of claims or interests receives more than it legally is entitled to receive for its claims or interests. The test does not require that the treatment be the same or equivalent, but that such treatment be “fair.” The “fair and equitable” test applies to classes of different priority and status (*e.g.*, secured versus unsecured; claims versus interests) and includes the general requirement that no class of claims receive more than 100% of the allowed amount of the claims in such class. As to the dissenting class, the test sets different standards that must be satisfied for the Plan to be confirmed, depending on the type of claims or interests in such class. The following sets forth the “fair and equitable” test that must be satisfied as to each type of class for a plan to be confirmed if such class rejects the Plan:

- **Secured Creditors.** Each holder of an impaired secured claim either (a) retains its liens on the property, to the extent of the allowed amount of its secured claim, and receives deferred cash payments having a value, as of the effective date of the plan, of at least the allowed amount of such secured claim, (b) has the right to credit bid the amount of its claim if its property is sold and retains its lien on the

proceeds of the sale, or (c) receives the “indubitable equivalent” of its allowed secured claim.

- **Unsecured Creditors.** Either (a) each holder of an impaired unsecured claim receives or retains under the plan, property of a value, as of the effective date of the plan, equal to the amount of its allowed claim or (b) the holders of claims and interests that are junior to the claims of the dissenting class will not receive any property under the plan.
- **Interests.** Either (a) each equity interest holder will receive or retain under the plan property of a value equal to the greater of (i) the fixed liquidation preference or redemption price, if any, of such equity interest and (ii) the value of the equity interest or (b) the holders of interests that are junior to the interests of the dissenting class will not receive or retain any property under the plan.

The Debtors believe the Plan satisfies the “fair and equitable” requirement with respect to any rejecting Class.

IF ALL OTHER CONFIRMATION REQUIREMENTS ARE SATISFIED AT THE CONFIRMATION HEARING, THE DEBTORS WILL ASK THE BANKRUPTCY COURT TO RULE THAT THE PLAN MAY BE CONFIRMED ON THE GROUND THAT THE SECTION 1129(b) REQUIREMENTS HAVE BEEN SATISFIED.

2. Best Interests Test

As noted above, with respect to each impaired class of claims and equity interests, confirmation of a plan requires that each such holder either: (a) accept the plan; or (b) receive or retain under the plan property of a value, as of the effective date of the plan, that is not less than the value such holder would receive or retain if the debtors were liquidated under chapter 7 of the Bankruptcy Code. This requirement is referred to as the “best interests test.”

This test requires a bankruptcy court to determine what the holders of allowed claims and allowed equity interests in each impaired class would receive from a liquidation of the debtor’s assets and properties in the context of a liquidation under chapter 7 of the Bankruptcy Code. To determine if a plan is in the best interests of each impaired class, the value of the distributions from the proceeds of the liquidation of the debtor’s assets and properties (after subtracting the amounts attributable to the aforesaid claims) is then compared with the value offered to such classes of claims and equity interests under the plan.

The Debtors believe that under the Plan all holders of impaired Claims and Interests will receive property with a value not less than the value such holder would receive in a liquidation under chapter 7 of the Bankruptcy Code. The Debtors’ belief is based primarily on: (a) consideration of the effects that a chapter 7 liquidation would have on the ultimate proceeds available for distribution to holders of impaired Claims and Interests; and (b) the Liquidation Analysis ~~to be included as a supplement to this Disclosure Statement~~ attached hereto as **Exhibit L**.

The Debtors believe that any liquidation analysis is speculative, as it is necessarily premised on assumptions and estimates which are inherently subject to significant uncertainties and contingencies, many of which would be beyond the control of the Debtors. The Liquidation Analysis is solely for the purpose of disclosing to holders of Claims and Interests the effects of a hypothetical chapter 7 liquidation of the Debtors, subject to the assumptions set forth therein. There can be no assurance as to values that would actually be realized in a chapter 7 liquidation nor can there be any assurance that a bankruptcy court will accept the Debtors' conclusions or concur with such assumptions in making its determinations under section 1129(a)(7) of the Bankruptcy Code.

3. Feasibility

Section 1129(a)(11) of the Bankruptcy Code requires that a debtor demonstrate that confirmation of a plan is not likely to be followed by liquidation or the need for further financial reorganization. For purposes of determining whether the Plan meets this requirement, the Debtors have analyzed the abilities of each of FWE I, FWE III, and NewCo and its subsidiaries, including the Credit Bid Purchaser, to meet their respective obligations under the Plan.

(a) FWE I

The Debtors believe that FWE I will have sufficient funds and resources to meet, or otherwise satisfy, its obligations under the Plan going forward. As discussed above, the Debtors will capitalize FWE I on the Effective Date with \$50 million minus the accrual of post-petition decommissioning spend by the Debtors on the Legacy Apache Properties, which the Debtors project shall be approximately \$2825 million. Additional funds will be available post-Effective Date through cash flows generated from operations of the Legacy Apache Properties, which the Debtors project will produce approximately 25,000 barrels of oil equivalent per day, and through loans of up to \$400 million to be provided by Apache in accordance with the terms and conditions of the Standby Credit Facility Documents to be used by FWE I to perform P&A Obligations. Additionally, under the Decommissioning Agreement, separate security has previously been provided to Apache to secure P&A Obligations associated with the Apache Legacy Properties, including approximately \$238 million in funds in Trust A and approximately \$498 million in letters of credit and surety bonds (payable in accordance with their terms and conditions). As set detailed in Exhibit M, Houlihan Lokey estimated the enterprise value of FWE I to be approximately negative \$220 million to positive \$170 million, with a mid-point of negative \$30 million.

Based on the Debtors' estimate of approximately \$965 million to \$1.16 billion in total FWE I Obligations, including all P&A Obligations associated with the Legacy Apache Properties, and the funds and resources described above, the Debtors believe that the Plan provides the ability for FWE I to meet, or otherwise satisfy, its obligations under the Plan.

(b) FWE III

The Debtors further believe that FWE III will have sufficient funds to meet its obligations under the Plan. FWE III will be capitalized with approximately \$27 million of capital through a combination of approximately (i) \$5-15 million of cash on hand and (ii) \$12-22 million in future cash commitments from the Credit Bid Purchaser, which the Debtors believe

will provide the Plan Administrator with adequate funding to implement the Plan, operate the FWE III Assets, and satisfy the FWE III Obligations, including the P&A Obligations associated with the FWE III Assets and wind down costs. Moreover, an additional \$912 million in outstanding security provided by surety bonds will be available to backstop any of the FWE III Obligations (in accordance with the terms and conditions of such bonds). In addition, the Plan Administrator will engage the services of Credit Bid Purchaser to leverage its staff's extensive experience managing P&A and decommissioning work to efficiently and safely complete FWE III's P&A obligations.

Therefore, based on Houlihan Lokey's estimated asset value of FWE III of approximately negative \$28 million, as detailed in Exhibit M, the Debtors believe that FWE III is sufficiently capitalized to satisfy all of its obligations.

(c) **Credit Bid Purchaser**

The Debtors believe that the Credit Bid Purchaser will have sufficient funds to meet its obligations under the Plan, including those obligations related to the Credit Bid Acquired Interests. The Debtors submit that the Credit Bid Purchaser can provide adequate assurance of future performance under the assumed executory contracts and unexpired leases. If the Plan is confirmed, the Credit Bid Purchaser will acquire specified Deepwater Assets and Shelf Assets with a significantly de-levered balance sheet and reduction in annual debt service obligations. ~~Moreover, upon~~Based on the Debtors' projected cash on hand on the Effective Date, the ~~Debtors estimate that~~ Credit Bid Purchaser's ~~capital structure will be comprised of~~have up to ~~approximately \$324~~\$304 million in funded debt, ~~with~~composed of approximately ~~\$224 million of the proceeds~~119 million from the First Lien Exit Facility and up to \$185 million from the Second Lien Exit Facility. In addition, the Credit Bid Purchaser is anticipated to raise \$20 million through the Equity Rights Offering on the Effective Date. Of the estimated up to \$205 million of new money that the Credit Bid Purchaser is anticipated to raise, \$100 million will be used to capitalize the Credit Bid Purchaser's balance sheet, and the remainder will be used to fund the cash portion of the Credit Bid Considerationand the remaining \$100 million used to capitalize Credit Bid Purchaser following emergence.

The Debtors ~~will~~have also prepared the consolidated financial projections for the Credit Bid Purchaser (the "**Financial Projections**") for the fiscal years 2021 through 2025 (the "**Projection Period**"). The Financial Projections, and the assumptions on which they are based, ~~will be filed and served as a supplement to this Disclosure Statement~~are attached hereto as Exhibit N.

Accordingly, the Debtors believe that the Plan is not likely to be followed by liquidation or the need for further reorganization.

The Debtors do not, as a matter of course, publish their business plans or strategies, projections or anticipated financial position. Accordingly, the Debtors do not anticipate that they will, and disclaim any obligation to, furnish updated business plans or Financial Projections to parties in interest after the Confirmation Date. In connection with the planning and development of the Plan, the Financial Projections were prepared by the Debtors, with the assistance of their professionals, to present the anticipated impact of the Plan. The Financial Projections assume that the Plan will be implemented in accordance with its stated terms. The

Financial Projections are based on forecasts of key economic variables and may be significantly impacted by, among other factors, oil and natural gas prices, expectations regarding future commodity prices, the level of activity of oil and natural gas exploration, development, and production domestically and internationally, demand for drilling services, competition and supply of competing rigs, changes in the political environment of the countries in which the Debtors operate, regulatory changes, and a variety of other factors. Consequently, the estimates and assumptions underlying the Financial Projections are inherently uncertain and are subject to material business, economic, and other uncertainties. Therefore, such Financial Projections, estimates, and assumptions are not necessarily indicative of current values or future performance, which may be significantly less or more favorable than set forth herein.

The Financial Projections should be read in conjunction with the assumptions, qualifications, and explanations set forth in the Disclosure Statement, the Plan, and the Plan Supplement, in their entirety, and the historical consolidated financial statements (including the notes and schedules thereto).

4. Valuation

The Debtors and Houlihan believe that the valuation of Credit Bid Purchaser implied by the Credit Bid Transaction is currently the best measure of fair market value for the assets and associated liabilities included in the Credit Bid Transaction given, among other reasons, (i) the robust M&A Process conducted by Houlihan and (ii) the terms of the Credit Bid Transaction are the result of good faith, arm's length, and comprehensive negotiations between the Debtors and the Consenting FLTL Lenders and their respective financial and legal advisors based on in-depth due diligence and a determination of the value maximizing development, production and operation of the assets included in the Credit Bid Transaction. Notwithstanding the foregoing, Houlihan has prepared a valuation analysis of NewCo, which ~~will be filed in a supplement to the Disclosure Statement~~ is attached hereto as Exhibit M.

XII. ALTERNATIVES TO CONFIRMATION AND CONSUMMATION OF PLAN

The Debtors have evaluated several alternatives to the Plan. After studying these alternatives, the Debtors have concluded that the Plan is the best alternative and will maximize recoveries to parties in interest, assuming confirmation and consummation of the Plan. If the Plan is not confirmed and consummated, the alternatives to the Plan are: (A) the preparation and presentation of an alternative reorganization; (B) a sale of some or all of the Debtors' assets pursuant to section 363 of the Bankruptcy Code; or (C) a liquidation under chapter 7 of the Bankruptcy Code.

A. Alternative Plan of Reorganization

If the Plan is not confirmed, the Debtors (or if the Debtors' exclusive period in which to file a plan of reorganization has expired, any other party in interest) could attempt to formulate a different plan. Such a plan might involve either: (a) a reorganization and continuation of the Debtors' business or (b) an orderly liquidation of their assets. The Debtors, however, believe

that the Plan, as described herein, enables their creditors to realize the most value under the circumstances.

B. Sale under Section 363 of the Bankruptcy Code

Upon the Toggle Event, the Debtors intend to seek from the Bankruptcy Court, after notice and hearing, authorization to sell their assets to the Credit Bid Purchaser pursuant to section 363 of the Bankruptcy Code. Upon analysis and consideration of this alternative, the Debtors do not believe that a standalone sale of their assets pursuant to section 363 of the Bankruptcy Code would yield a higher recovery for the holders of Claims and Interests under the Plan.

C. Liquidation Under Chapter 7 of Bankruptcy Code

If no plan can be confirmed, the Chapter 11 Cases may be converted to cases under chapter 7 of the Bankruptcy Code in which a trustee would be elected or appointed to liquidate the assets of the Debtors for distribution to their creditors in accordance with the priorities established by the Bankruptcy Code. The effect that a chapter 7 liquidation would have on the recovery of holders of Allowed Claims and Interests is set forth in the Liquidation Analysis ~~to be included as a supplement to this Disclosure Statement~~ attached hereto as Exhibit L.

The Debtors believe that liquidation under chapter 7 would result in smaller distributions to creditors than those provided for in the Plan because of, among other things, the delay resulting from the conversion of the Chapter 11 Cases, the additional administrative expenses associated with the appointment of a trustee and the trustee's retention of professionals who would be required to become familiar with the many legal and factual issues in the Chapter 11 Cases, and the loss in value attributable to an expeditious liquidation of the Debtors' assets as required by chapter 7.

**XIII.
CONCLUSION AND RECOMMENDATION**

The Debtors believe the Plan is in the best interests of all stakeholders and urge the holders of Claims in Classes 1, 3, 4, 5A, and 65B to vote in favor thereof.

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| Dated: ~~January 1~~March 15, 2021
Houston, Texas

Respectfully submitted,

FIELDWOOD ENERGY LLC

By: Fieldwood Energy Inc., its managing member

By: _____
Name: Thomas R. Lamme
Title: Senior Vice President and General Counsel

FIELDWOOD ENERGY INC.

By: _____
Name: Thomas R. Lamme
Title: Senior Vice President and General Counsel

FIELDWOOD ENERGY OFFSHORE LLC

By: _____
Name: Thomas R. Lamme
Title: Vice President

FIELDWOOD ONSHORE LLC

By: _____
Name: Thomas R. Lamme
Title: Vice President

FIELDWOOD SD OFFSHORE LLC

By: _____
Name: Thomas R. Lamme
Title: Vice President

FIELDWOOD OFFSHORE LLC

By: Fieldwood Energy LLC, its managing member

By: Fieldwood Energy Inc., its managing member

By: _____
Name: Thomas R. Lamme
Title: Senior Vice President and General Counsel

DYNAMIC OFFSHORE RESOURCES NS, LLC

By: _____
Name: Thomas R. Lamme
Title: Vice President

FW GOM PIPELINE, INC.

By: _____
Name: Thomas R. Lamme
Title: Vice President

GOM SHELF LLC

By: Fieldwood Energy LLC, its managing member

By: Fieldwood Energy Inc., it managing member

By: _____
Name: Thomas R. Lamme
Title: Senior Vice President and General Counsel

BANDON OIL AND GAS GP, LLC

By: _____
Name: Thomas R. Lamme
Title: Vice President

BANDON OIL AND GAS, LP

By: Bandon Oil and Gas, LLC, its general partner

By: _____

Name: Thomas R. Lamme

Title: Vice President

FIELDWOOD ENERGY SP LLC

By: _____

Name: Thomas R. Lamme

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GALVESTON BAY PIPELINE LLC

By: Fieldwood Onshore LLC, its managing member

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GALVESTON BAY PROCESSING LLC

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Add	800
Delete	528
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Move To	34
Table Insert	5
Table Delete	5
Table moves to	0
Table moves from	0
Embedded Graphics (Visio, ChemDraw, Images etc.)	0
Embedded Excel	0
Format changes	0
Total Changes:	1406

Exhibit B

Blackline of Amended Plan

**IN THE UNITED STATES BANKRUPTCY COURT
FOR THE SOUTHERN DISTRICT OF TEXAS
HOUSTON DIVISION**

In re:	§	Chapter 11
	§	
FIELDWOOD ENERGY LLC, et al.,	§	Case No. 20-33948 (MI)
	§	
Debtors.¹	§	(Jointly Administered)
	§	

**AMENDED JOINT CHAPTER 11 PLAN OF
FIELDWOOD ENERGY LLC AND ITS AFFILIATED DEBTORS²**

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*Attorneys for Debtors
and Debtors in Possession*

Dated: ~~January 1~~ March 15, 2021
Houston, Texas

¹ The Debtors in these chapter 11 cases, along with the last four digits of each Debtor's federal tax identification number, as applicable, are: Dynamic Offshore Resources NS, LLC (0158); Fieldwood Energy LLC (6778); Fieldwood Energy Inc. (4991); Fieldwood Energy Offshore LLC (4494); Fieldwood Onshore LLC (3489); Fieldwood SD Offshore LLC (8786); Fieldwood Offshore LLC (2930); FW GOM Pipeline, Inc. (8440); GOM Shelf LLC (8107); Bandon Oil and Gas GP, LLC (9172); Bandon Oil and Gas, LP (9266); Fieldwood Energy SP LLC (1971); Galveston Bay Pipeline LLC (5703); and Galveston Bay Processing LLC (0422). The Debtors' primary mailing address is 2000 W. Sam Houston Parkway S., Suite 1200, Houston, TX 77042.

² As of the date hereof, the Prepetition FLFO Administrative Agent and the Prepetition FLFO Lenders have not accepted or agreed to the terms or provisions of this Plan or any transaction contemplated by this Plan. All of the Prepetition FLFO Administrative Agent's, and the Prepetition FLFO Lenders' claims, rights, and remedies are reserved for all purposes, including the right to obtain treatment and transaction structure different than as set forth in the Plan. All of the Debtors' rights with respect to such amendments and modifications are reserved. For the avoidance of doubt, the filing of this Plan does not in any way affect the ongoing consent rights of the DIP Lenders and the Consenting FLTL Lenders under the Restructuring Support Agreement.

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Each of Fieldwood Energy LLC; Fieldwood Energy Inc.; Dynamic Offshore Resources NS, LLC; Fieldwood Energy Offshore LLC; Fieldwood Onshore LLC; Fieldwood SD Offshore LLC; Fieldwood Offshore LLC; FW GOM Pipeline, Inc.; GOM Shelf LLC; Bandon Oil and Gas GP, LLC; Bandon Oil and Gas, LP; Fieldwood Energy SP LLC; Galveston Bay Pipeline LLC; and Galveston Bay Processing LLC (each, a “*Debtor*” and collectively, the “*Debtors*”) proposes the following joint chapter 11 plan of reorganization pursuant to section 1121(a) of the Bankruptcy Code. Capitalized terms used herein shall have the meanings set forth in Section 1.1 below.

ARTICLE I. DEFINITIONS AND INTERPRETATION.

1.1 Definitions.

The following terms shall have the respective meanings specified below:

363 Credit Bid Transaction means the sale of the Credit Bid Acquired Interests to the Credit Bid Purchaser pursuant to section 363 of the Bankruptcy Code on substantially the same terms as provided in the Credit Bid Purchase Agreement in accordance with Section 5.2(c) of this Plan.

Abandoned Properties means the Debtors’ rights to and interests in executory contracts and unexpired federal leases, rights-of-way, and right-of-use-and-easements listed on the Schedule of Abandoned Properties (as amended, supplemented, or otherwise modified from time to time).

Accepting Class means a class of Claims or Interests that votes to accept this Plan in accordance with section 1126 of the Bankruptcy Code.

Ad Hoc Group of Secured Lenders means the ad hoc group of holders of Prepetition FLTL Loans and Prepetition SLTL Loans that is represented by the Ad Hoc Group of Secured Lenders Advisors.

Ad Hoc Group of Secured Lenders Advisors means Davis Polk & Wardwell LLP, Haynes and Boone LLP, Gordon, Arata, Montgomery, Barnett, McCollam, Duplantis & Eagan, LLC, Rothschild & Co US Inc. and Intrepid Financial Partners, LLC and any local or foreign advisors.

Additional Predecessor Agreement means any consensual agreement that the Debtors may enter into prior to the Confirmation Date with any entity or entities in the chain of title, co-working interest owner(s), or other related party for any of the Abandoned Properties.

Additional Predecessor Agreement Documents means any agreements or documents contemplated by and necessary to the consummation of an Additional Predecessor Agreement.

Administrative Expense Claim means any Claim constituting a cost or expense of administration incurred during the Chapter 11 Cases of a kind specified under section 503(b) of the Bankruptcy Code and entitled to priority under sections 507(a)(2), 507(b), or 1114(e)(2) of the Bankruptcy Code (other than DIP Claims and Postpetition Hedge Claims), including (a) the actual and necessary costs and expenses incurred after the Petition Date and through the Effective Date of preserving the Estates and operating the businesses of the Debtors (such as wages, salaries, or commissions for services and payments for goods and other services and leased premises), and (b) Fee Claims.

Allowed means, with respect to any Claim against or Interest in a Debtor, (a) (i) that is timely filed by the bar dates established in the Chapter 11 Cases, or (ii) as to which there exists no requirement for the holder of a Claim to file such Claim under the Plan, the Bankruptcy Code, the Bankruptcy Rules or a Final Order, (b) (i) that is listed in the Schedules as not contingent, not unliquidated, and not disputed, and (ii) for which no contrary proof of claim has been timely filed, or (c) allowed under the Plan or by a Final Order (including the DIP Order). With respect to any Claim described in clause (a) above, such Claim will be considered allowed only if, and to the extent that, (A) no objection to the allowance of such Claim has been asserted, or may be asserted, on or before the time period set forth in the Plan, and no request for estimation or other challenge, including pursuant to section 502(d) of the Bankruptcy Code or otherwise, has been interposed and not withdrawn within the applicable period fixed by the Plan or applicable law, (B) an objection to such Claim is asserted and such Claim is subsequently allowed pursuant to a Final Order, (C) such Claim is settled pursuant to an order of the Bankruptcy Court, or (D) such Claim is allowed pursuant to the Plan or any agreements related thereto and such allowance is approved and authorized by the Bankruptcy Court; *provided, however*, that notwithstanding the foregoing, the Post-Effective Date Debtors shall retain all claims and defenses with respect to Allowed Claims that are reinstated or otherwise unimpaired pursuant to the Plan. If a Claim is Allowed only in part, any provisions hereunder with respect to Allowed Claims are applicable solely to the Allowed portion of such Claim. Notwithstanding the foregoing, unless expressly waived herein, the Allowed amount of Claims or Interests shall be subject to and shall not exceed the limitations or maximum amounts permitted by the Bankruptcy Code, including sections 502 or 503 of the Bankruptcy Code, to the extent applicable.

Amended Organizational Documents means the certificates of incorporation, certificates of formation, bylaws, limited liability company agreements, stockholders agreement, and the operating agreements or other similar organizational or formation documents, as applicable, of the Post-Effective Date Debtors.

Apache means Apache Corporation.

Apache Definitive Documents has the meaning set forth in the Apache Implementation Agreement.

Apache Fees and Expenses has the meaning set forth in the Apache Implementation Agreement.

Apache Implementation Agreement means that certain Implementation Agreement, dated January 1, 2021, by and among Debtor Fieldwood Energy LLC and Debtor GOM Shelf LLC, on the one hand, and the Apache PSA Parties on the other hand, as may be amended, restated, or otherwise modified pursuant to the terms thereof; *provided* that such amendment, restatement, or other modification is reasonably acceptable to the Debtors, the Apache PSA Parties, the Required DIP Lenders and Requisite FLTL Lenders.

Apache Implementation Costs has the meaning ascribed to “Implementation Costs” in the Apache Implementation Agreement.

Apache PSA Parties means, collectively, Apache, Apache Shelf, Inc., Apache Deepwater LLC, and Apache Shelf Exploration LLC.

Apache Term Sheet has the meaning set forth in the Restructuring Support Agreement.

Asset means all of the rights, title, and interests of a Debtor in and to property of whatever type or nature (including real, personal, mixed, intellectual, tangible, and intangible property).

Assumption Dispute means an unresolved objection regarding assumption or assumption and assignment of an executory contract or unexpired lease pursuant to section 365 of the Bankruptcy Code, including objections based on the appropriate Cure Amount or “adequate assurance of future performance” (within the meaning of section 365 of the Bankruptcy Code).

Avoidance Actions means all claims and causes of action that may be commenced by or on behalf of the Debtors pursuant to sections 544, 545, 547, 548, 549, 550 and 551 of the Bankruptcy Code or similar nonbankruptcy law, including similar or related state or federal statute and common law.

Backstop Commitment Premium Equity Interests means the Second Lien Backstop Commitment Premium Equity Interests and the ERO Backstop Commitment Premium Equity Interests.

~~**Backstop Commitment Letter** means that certain backstop commitment letter, in form and substance acceptable to the Debtors, the Required DIP Lenders, and Requisite FLTL Lenders, to be entered into by and among Fieldwood Energy LLC, the Credit Bid Purchaser and the Backstop Parties, as may be amended, supplemented, or modified from time to time, pursuant to the terms thereof and consistent with the Restructuring Support Agreement, pursuant to which the Backstop Parties agreed to, among other things, backstop the Second Lien Exit Facility in accordance with the terms and conditions set forth therein.~~

~~**Backstop Commitment Premium** means a premium equal to 8% of maximum the principal amount of the Second Lien Exit Facility (i.e. \$185,000,000) payable to the Backstop Parties with the Backstop Commitment Premium Equity Interests as further set forth in the Backstop Commitment Letter.~~

~~*Backstop Commitment Premium Equity Interests* means an amount of New Equity Interests equal to the value of the Backstop Commitment Premium as further set forth in the Backstop Commitment Letter; provided that such New Equity Interests shall be (i) issued at a 30% discount to the equity value of NewCo on the Effective Date and (ii) subject to dilution by any New Equity Interests issued or issuable pursuant to the Management Incentive Plan.~~

~~*Backstop Party* has the meaning set forth in the Backstop Commitment Letter.~~

Bankruptcy Code means title 11 of the United States Code, 11 U.S.C. §§ 101-1532, as amended from time to time, as applicable to these Chapter 11 Cases.

Bankruptcy Court means the United States Bankruptcy Court for the Southern District of Texas having jurisdiction over the Chapter 11 Cases and, to the extent of any reference made under section 157 of title 28 of the United States Code or the Bankruptcy Court is determined not to have authority to enter a Final Order on an issue, the District Court having jurisdiction over the Chapter 11 Cases under section 151 of title 28 of the United States Code.

Bankruptcy Rules means the Federal Rules of Bankruptcy Procedure as promulgated by the Supreme Court of the United States under section 2075 of title 28 of the United States Code, as amended from time to time, applicable to the Chapter 11 Cases, and any local rules of the Bankruptcy Court.

Business Day means any day other than a Saturday, a Sunday or any other day on which banking institutions in New York, New York are authorized or required by law or executive order to close.

Cash means legal tender of the United States of America.

Cause of Action means any action, claim, cross-claim, third-party claim, cause of action, controversy, dispute, demand, right, Lien, indemnity, contribution, guaranty, suit, obligation, liability, loss, debt, fee or expense, damage, interest, judgment, cost, account, defense, remedy, offset, power, privilege, proceeding, license, and franchise of any kind or character whatsoever, known, unknown, foreseen or unforeseen, existing or hereafter arising, contingent or non-contingent, matured or unmatured, suspected or unsuspected, liquidated or unliquidated, disputed or undisputed, secured or unsecured, assertable directly or derivatively (including any alter ego theories), whether arising before, on, or after the Petition Date, in contract or in tort, in law or in equity or pursuant to any other theory of law (including under any state or federal securities laws). For the avoidance of doubt, Cause of Action also includes (a) any right of setoff, counterclaim, or recoupment and any claim for breach of contract or for breach of duties imposed by law or in equity, (b) the right to object to Claims or Interests, (c) any claim pursuant to section 362 or chapter 5 of the Bankruptcy Code (including claims and causes of action arising under section 544, 545, 547, 548, 549, 550, and 551 of the Bankruptcy Code), (d) any claim or defense, including fraud, mistake, duress, and usury and any other defenses set forth in section 558 of the Bankruptcy Code, and (e) any state law fraudulent transfer or preferential transfer claim.

Chapter 11 Case(s) means, with respect to a Debtor, such Debtor's case under chapter 11 of the Bankruptcy Code commenced on the Petition Date in the Bankruptcy Court, jointly administered with all other Debtors' cases under chapter 11 of the Bankruptcy Code.

Claim means a "claim," as defined in section 101(5) of the Bankruptcy Code, against any Debtor.

Claims Reserve means one or more segregated accounts not subject to the Liens of the Prepetition Agents or DIP Agent, which shall be established on or immediately before the Effective Date and funded on the Effective Date with Cash to pay (or reserve for payment of) any (i) Allowed Administrative Expense Claims, (ii) Allowed Priority Tax Claims, (iii) Allowed ~~Other~~ Priority Non-Tax Claims, (iv) Allowed Other Secured Claims, ~~and~~ (v) Allowed Unsecured Trade Claims, and (vi) Cure Amounts; *provided, however*, that all Cash remaining in the Claims Reserve after payment of all relevant Allowed Claims and Cure Amounts in accordance with the terms of this Plan shall constitute Residual Distributable Value; *provided further* that the funding of the Claims Reserve shall be consistent with the terms of the Second Lien Backstop Commitment Letter.

Claims Reserve Amount means the aggregate amount of Cash, as determined by the Debtors with (i) the consent of the Required DIP Lenders and Requisite FLTL Lenders and (ii) the reasonable consent of the Creditors' Committee solely with respect to the amount of the Claims Reserve on account of Allowed Unsecured Trade Claims, necessary to satisfy all (i) Allowed Administrative Expense Claims, (ii) Allowed Priority Tax Claims, (iii) Allowed ~~Other~~ Priority Non-Tax Claims, (iv) Allowed Other Secured Claims, (e) Allowed Unsecured Trade Claims, and (v) Cure Amounts, which aggregate amount shall be funded into the Claims Reserve on the Effective Date.

Class means any group of Claims or Interests classified under the Plan pursuant to section 1122 and 1123(a)(1) of the Bankruptcy Code.

Collateral means any Asset of an Estate that is subject to a Lien securing the payment or performance of a Claim, which Lien is not invalid, is properly perfected as of the Petition Date, and is not subject to avoidance under the Bankruptcy Code or applicable nonbankruptcy law.

Confirmation Date means the date on which the Clerk of the Bankruptcy Court enters the Confirmation Order.

Confirmation Hearing means the hearing to be held by the Bankruptcy Court regarding confirmation of the Plan, as such hearing may be adjourned or continued from time to time.

Confirmation Order means the order of the Bankruptcy Court, in form and substance acceptable to the Debtors, the Required DIP Lenders, ~~and~~ the Requisite FLTL Lenders,

[the Prepetition FLFO Administrative Agent]³, and the Creditors' Committee, confirming the Plan pursuant to section 1129 of the Bankruptcy Code.

Confirmation Outside Date means ~~[-]~~ May 10, 2021 or such later date as may be mutually agreed between the Debtors, the Required DIP Lenders, and the Requisite FLTL Lenders.

Consenting Creditors means the Prepetition FLTL Lenders, together with their respective successors and permitted assigns, and the Prepetition SLTL Lenders, together with their respective successors and permitted assigns, that are party to, or have executed a joinder to, the Restructuring Support Agreement.

Credit Bid Acquired Interests has the meaning ascribed to "Acquired Interests" set forth in the Credit Bid Purchase Agreement.

~~**Credit Bid Amount** means the Allowed FLTL Secured Claims that are exchanged with the Credit Bid Purchaser in the amount set forth in the Credit Bid Purchase Agreement and credit bid in connection with the Credit Bid Transaction. For the avoidance of doubt, the Credit Bid Amount may be up to the FLTL Claims Allowed Amount.~~

Credit Bid Assumed Liabilities has the meaning ascribed to "Assumed Liabilities" set forth in the Credit Bid Purchase Agreement.

Credit Bid Consent Rights means any right of consent, notice, and other similar rights, if any, that are applicable to the sale of the Credit Bid Acquired Interests in connection with the Credit Bid Purchase Agreement.

Credit Bid Permitted Encumbrances has the meaning ascribed to "Permitted Encumbrances" set forth in the Credit Bid Purchase Agreement.

Credit Bid Purchase Agreement means that certain Purchase and Sale Agreement, ~~which shall be in form and substance acceptable to the Debtors, the Requisite FLTL Lenders, and the Required DIP Lenders,~~ by and between Fieldwood Energy LLC, the other seller parties, and the Credit Bid Purchaser and NewCo, together with any and all related agreements, annexes, exhibits and schedules in connection therewith, as amended, supplemented or otherwise modified from time to time, ~~a~~ which shall be in form and substance (i) acceptable to the Debtors, the Requisite FLTL Lenders, and the Required DIP Lenders [and (ii) reasonably acceptable to the Prepetition FLFO Administrative Agent solely to the extent that it directly and adversely impacts the holders of Allowed FLFO Claims or First Lien Exit Facility Lenders]⁴, and a substantially

³ [NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

⁴ [NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

final copy of which shall be filed ~~in a supplement~~ as an exhibit to the Disclosure Statement and included in the Plan Supplement.

Credit Bid Purchaser means [], a newly formed special purpose bidding entity, as purchaser of certain of the Debtors' assets pursuant to and in accordance with the Credit Bid Purchase Agreement.

Credit Bid Preferential Purchase Rights has the meaning ascribed to "Preferential Right" set forth in the Credit Bid Purchase Agreement.

Credit Bid Transaction means the sale of the Credit Bid Acquired Interests to the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement.

Credit Bid Transaction Closing means "Closing" as defined in the Credit Bid Purchase Agreement.

Creditors' Committee means the Official Committee of Unsecured Creditors appointed by the U.S. Trustee in these Chapter 11 Cases pursuant to section 1102 of the Bankruptcy Code as it may be reconstituted from time to time.

Cure Amount means the payment of Cash or the distribution of other property (as the parties may agree or the Bankruptcy Court may order) necessary to (a) cure a monetary default by the Debtors in accordance with the terms of an executory contract or unexpired lease and (b) permit the Debtors to assume such executory contract or unexpired lease under section 365(a) of the Bankruptcy Code.

Cure Notice means the notice of proposed Cure Amount to be paid in connection with an executory contract or unexpired lease of the Debtors that may be assumed or assumed and assigned under the Plan pursuant to section 365 of the Bankruptcy Code, which shall include (a) procedures for objecting to proposed assumptions or assumptions and assignments of executory contracts and unexpired leases, (b) any Cure Amount to be paid in connection therewith, and (c) procedures for resolution by the Bankruptcy Court of any related disputes.

D&O Policy means any insurance policy, including tail insurance policies, for directors', members', trustees', and officers' liability providing coverage to the Debtors and in effect or purchased as of the Petition Date.

Debtor(s) has the meaning set forth in the introductory paragraph of the Plan.

Debtor in Possession means, with respect to a Debtor, that Debtor in its capacity as a debtor in possession pursuant to sections 1101, 1107(a), and 1108 of the Bankruptcy Code.

Decommissioning Agreement means that Decommissioning Agreement, dated as of September 30, 2013, by and among the Apache PSA Parties, Fieldwood Energy LLC, and the other parties thereto.

Decommissioning Security has the meaning set forth in the Apache Implementation Agreement.

Definitive Documents has the meaning set forth in the Restructuring Support Agreement.

DIP Agent means Cantor Fitzgerald Securities, solely in its capacity as administrative agent and collateral agent under the DIP Facility Credit Agreement, its successors, assigns, or any replacement agent appointed pursuant to the terms of the DIP Facility Credit Agreement.

DIP Claim means any Claim held by the DIP Lenders or the DIP Agent arising under or relating to the DIP Facility Credit Agreement or the DIP Order, including any and all fees, interests, and accrued but unpaid interest and fees arising under the DIP Facility Credit Agreement.

DIP Documents has the meaning set forth in the DIP Order.

DIP Facility means the postpetition senior secured debtor-in-possession term loan credit facility approved by the DIP Order.

DIP Facility Credit Agreement means the credit agreement governing the terms of the DIP Facility, dated as of August 24, 2020, by and among Fieldwood Energy LLC, as borrower, FWE Parent, as holdings, the DIP Agent, and the DIP Lenders, with any amendments, restatements, amendments and restatements, modifications or supplements thereto as permitted by the DIP Order.

DIP Lenders means the lenders from time to time party to the DIP Facility Credit Agreement.

DIP Order means the *Final Order (I) Authorizing Debtors (A) to Obtain Postpetition Financing Pursuant to 11 U.S.C. §§ 105, 361, 362, 363(b), 364(c)(1), 364(c)(2), 364(c)(3), 364(d)(1) and 364(e) and (B) to Utilize Cash Collateral Pursuant to 11 U.S.C. § 363 and (II) Granting Adequate Protection to Prepetition Secured Parties Pursuant to 11 U.S.C. §§ 361, 362, 363, 364 and 507(b)* [Docket No. 346], authorizing the Debtors to enter into the DIP Facility Credit Agreement and access the DIP Facility, as may be amended, supplemented or modified from time to time.

Disclosure Statement means the disclosure statement in support of the Plan, in form and substance (i) acceptable to the Debtors, the Required DIP Lenders, and the Requisite FLTL Lenders, (ii) reasonably acceptable to the Creditors' Committee solely for matters relating to the treatment of holders of General Unsecured Claims or Unsecured Trade Claims, and (iii) reasonably acceptable to the Prepetition FLFO Administrative Agent⁵, which is prepared

⁵ [NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

and distributed in accordance with sections 1125, 1126(b), or 1145 of the Bankruptcy Code, Bankruptcy Rules 3016 and 3018, or other applicable law, and all exhibits, schedules, supplements, modifications, amendments, annexes, and attachments to such disclosure statement.

Disputed means, with respect to a Claim, (a) any Claim, which Claim is disputed under this Plan (including pursuant to section 7.1 of this Plan) or otherwise or as to which the Debtors, the Post-Effective Date Debtors, or the Plan Administrator, as applicable, have interposed and not withdrawn an objection or request for estimation that has not been determined by a Final Order; (b) any Claim, proof of which was required to be filed by order of the Bankruptcy Court but as to which a proof of claim was not timely or properly filed; (c) any Claim that is listed in the Schedules, if any are filed, as unliquidated, contingent, disputed or undetermined, and as to which no request for payment or proof of claim has been filed; or (d) any Claim that is otherwise disputed by any of the Debtors or the Post-Effective Date Debtors in accordance with applicable law or contract, which dispute has not been withdrawn, resolved or overruled by a Final Order. To the extent the Debtors dispute only the amount of a Claim, such Claim shall be deemed Allowed in the amount the Debtors do not dispute, if any, and Disputed as to the balance of such Claim.

Distribution Date means the date or dates, including the Initial Distribution Date, as determined by the Plan Administrator in accordance with the terms of this Plan, on which the Plan Administrator makes a Distribution to holders of Allowed Claims.

Distribution Record Date means, except as otherwise provided in the Plan, the date that is two business days before the Effective Date or such other date as is designated by the Debtors with the consent of the Requisite FLTL Lenders and the Required DIP Lenders.

Divisive Merger means a divisive merger pursuant to Sections 10.001, 10.002, 10.008 and 10.302 of the Texas Business Organizations Code.

Effective Date means the date which is the first Business Day on which (a) all conditions to the effectiveness of the Plan set forth in Section 9.1 of the Plan have been satisfied or waived in accordance with the terms of the Plan, and (b) no stay of the Confirmation Order is in effect.

Entity means an “entity,” as defined in section 101(15) of the Bankruptcy Code.

Equity Rights Offering means that certain rights offering pursuant to which each holder of Allowed FLTL Claims is entitled to receive Subscription Rights to acquire New Equity Interests in the aggregate amount of the Equity Rights Offering Amount in accordance with the Equity Rights Offering Procedures, the terms and conditions of which shall be (i) acceptable to the Debtors, Required DIP Lenders, and Requisite FLTL Lenders [and (ii) reasonably acceptable to the Prepetition FLFO Administrative Agent and the First Lien Exit Facility Agent]⁶.

⁶ [NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth

Equity Rights Offering Amount means \$20,000,000.

Equity Rights Offering Procedures means the procedures for the implementation of the Equity Rights Offering to be approved by the Bankruptcy Court.

ERO Backstop Agreement means that certain [Equity Backstop Commitment Agreement], in form and substance (i) acceptable to the Debtors, the Required DIP Lenders, and Requisite FLTL Lenders [and (ii) reasonably acceptable to the Prepetition FLFO Administrative Agent and the First Lien Exit Facility Agent]⁷, to be entered into by and among Fieldwood Energy LLC, NewCo, and the ERO Backstop Parties, as may be amended, supplemented, or modified from time to time, pursuant to which the ERO Backstop Parties agreed to, among other things, backstop the Equity Rights Offering with the terms and conditions set forth therein.

[ERO Backstop Commitment Percentage has the meaning set forth in the ERO Backstop Agreement.]

ERO Backstop Commitment Premium means a premium equal to 8% of the Equity Rights Offering Amount payable to the ERO Backstop Parties with the ERO Backstop Commitment Premium Equity Interests in accordance with the terms set forth in the *ERO Backstop Agreement*.

ERO Backstop Commitment Premium Equity Interests means an amount of New Equity Interests equal to the value of the ERO Backstop Commitment Premium as further set forth in the ERO Backstop Agreement; *provided that* such New Equity Interests shall be issued at a 30% discount to the equity value of NewCo on the Effective Date.

ERO Backstop Parties means those parties that agree to backstop the Equity Rights Offering pursuant to the ERO Backstop Agreement, each in its respective capacity as such.

Estate(s) means individually or collectively, the estate or estates of the Debtors created under section 541 of the Bankruptcy Code.

[Excluded Parties means, any holder of a Claim or Interest that objects to the Plan or otherwise supports any party that objects to the Plan, in any of such holder's capacities, *provided, however,* that the definition of Excluded Parties shall not include any current or former officer, director, principal, member, employee, or agent of the Debtors, in each case in their capacity as such.]

in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

⁷ [NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

Exculpated Parties means collectively, and in each case in their capacities as such during the Chapter 11 Cases (a) the Debtors, (b) the Post-Effective Date Debtors, (c) FWE I, (d) the DIP Agent and DIP Lenders under the DIP Facility, (e) ~~[the Consenting Creditors, (f) the Prepetition Agents, (g) Prepetition FLFO Secured Parties]~~⁸, (f) the Consenting Creditors, (g) the Prepetition FLFO Collateral Agent, (h) the Prepetition FLTL Administrative Agent, (i) the Prepetition SLTL Agent, (j) the Creditors' Committee and the current and former members of the Creditors' Committee (solely in their capacities as such), (k) NewCo and all of its subsidiaries (including the Credit Bid Purchaser), (h) the Exit Facility Agents, (i) the Exit Facility Lenders, (j) the Second Lien Backstop Parties, (o) the ERO Backstop Parties, (p) the Apache PSA Parties, and (k) with respect to each of the foregoing Persons in clauses (a) through (j), each of their current and former affiliates, and each such Entity's and its current and former affiliates' current and former directors, managers, officers, equity holders (regardless of whether such interests are held directly or indirectly), predecessors, successors, and assigns, subsidiaries, and each of their current and former officers, members, managers, directors, equity holders (regardless of whether such interests are held directly or indirectly), principals, members, employees, agents, managed accounts or funds, management companies, fund advisors, investment advisors, advisory board members, financial advisors, partners (including both general and limited partners), attorneys, accountants, investment bankers, consultants, representatives and other professionals, such Persons' respective heirs, executors, estates, and nominees, in each case in their capacity as such, and any and all other persons or entities that may purport to assert any cause of action derivatively, by or through the foregoing entities; [provided, however, that notwithstanding anything to the contrary herein, "Exculpated Parties" shall not include any Excluded Parties.]

Existing Equity Interests means shares of common stock of FWE Parent that existed immediately before the Effective Date.

Exit Facilities means the First Lien Exit Facility and the Second Lien Exit Facility.

Exit Facility Agents means the First Lien Exit Facility Agent and the Second Lien Exit Facility Agent.

Exit Facility Documents means the First Lien Exit Facility Documents and the Second Lien Exit Facility Documents.

Exit Facility Lenders means the First Lien Exit Facility Lenders and the Second Lien Exit Facility Lenders.

Fee Claim means a Claim for professional services rendered or costs incurred on or after the Petition Date through the Effective Date by Professional Persons retained by an order

⁸ [NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

of the Bankruptcy Court pursuant to sections 327, 328, 329, 330, 331, 503(b), or 1103 of the Bankruptcy Code in the Chapter 11 Cases.

Fieldwood U.A. Interests has the meaning ascribed to such term in the Credit Bid Purchase Agreement.

Final Order means an order or judgment of the Bankruptcy Court or other court of competent jurisdiction with respect to the relevant subject matter which has: (a) not been reversed, stayed, modified or amended, as to which the time to appeal, petition for certiorari or move for reargument, reconsideration or rehearing has expired and no appeal, petition for certiorari or motion for reargument, reconsideration or rehearing has been timely filed; or (b) as to which any appeal, petition for certiorari or motion for reargument, reconsideration or rehearing that has been or may be filed has been resolved by the highest court to which the order or judgment was appealed or from which certiorari, reargument, reconsideration or rehearing was sought; *provided, however*, that the possibility that a motion under Rules 59 or 60 of the Federal Rules of Civil Procedure or any analogous Bankruptcy Rule (or any analogous rules applicable in such other court of competent jurisdiction) may be filed relating to such order or judgment shall not cause such order or judgment not to be a Final Order.

First Lien Exit Facility means the facility under the First Lien Exit Facility Credit Agreement.

First Lien Exit Facility Agent means the administrative agent under the First Lien Exit Facility Credit Agreement.

First Lien Exit Facility Commitment Letter means that certain commitment letter, in form and substance acceptable to the Required DIP Lenders, the Requisite FLTL Lenders, the Debtors, the Prepetition FLFO Administrative Agent, and the First Lien Exit Facility Agent, to be entered into by and among Fieldwood Energy LLC and the First Lien Exit Facility Agent, as may be amended, supplemented, or modified from time to time, pursuant and subject to the terms thereof, pursuant to which, among other things, GS Bank (as defined therein) agreed to act as the sole arranger, administrative agent and collateral agent in connection with the First Lien Exit Facility and to commit to provide First Lien Exit Facility in accordance with the terms and conditions set forth therein.

First Lien Exit Facility Credit Agreement means that certain credit agreement to be entered by the Credit Bid Purchaser, the First Lien Exit Facility Agent and the First Lien Exit Facility Lenders on the Effective Date that shall govern the First Lien Exit Facility which shall reflect and contain terms, conditions, representations, warranties, and covenants consistent with the First Lien Exit Facility Term Sheet and otherwise be in form and substance acceptable to the Prepetition FLFO Administrative Agent, the First Lien Exit Facility Agent, the Debtors, the Required DIP Lenders, and Requisite FLTL Lenders.

First Lien Exit Facility Documents means, collectively, the First Lien Exit Facility Credit Agreement, and any and all other agreements, documents, and instruments delivered or to be entered into in connection therewith, including any guarantee agreements, pledge and collateral agreements, intercreditor agreements, and other security documents, the

terms of which documents shall be in form and substance acceptable to the Prepetition FLFO Administrative Agent, the First Lien Exit Facility Agent, the Debtors, the Required DIP Lenders, and Requisite FLTL Lenders.

First Lien Exit Facility Lenders means the lenders party to the First Lien Exit Facility Credit Agreement.

First Lien Exit Facility Term Sheet means a term sheet ~~to be filed in a supplement~~attached to the First Lien Exit Facility Commitment Letter and to be attached to the Disclosure Statement, as may be amended, supplemented or modified from time to time with the ~~reasonable~~ consent of the Prepetition FLFO Administrative Agent, the First Lien Exit Facility Agent, the Debtors, the Required DIP Lenders, and Requisite FLTL Lenders.

FLFO Claims means all Claims, ~~other than Claims subject to subordination in accordance with section 510(b) of the Bankruptcy Code,~~ arising from or based upon the Prepetition FLFO Credit Agreement.

FLFO Claims Allowed Amount means the aggregate principal amount of \$138,599,082.31 in principal plus any accrued but and unpaid non-default interest or fees due (accruing to the extent provided under the Prepetition FLFO Credit Agreement as of the Petition Date based, at the option of the Debtors, on the "LIBOR" rate, as provided in the Prepetition FLFO Credit Agreement), fees, costs, and other expenses arising under, and payable pursuant to, the Prepetition FLFO Credit Agreement on or before the Effective Date, which shall not be subject to defense, counterclaim or offset of any kind. Notwithstanding the foregoing, on the Effective Date any amount accrued pursuant to Section 2.08(b) of the Prepetition FLFO Credit Agreement and any amounts accrued in respect of Yield Maintenance Premium or any Prepayment Fee (each as defined in the Prepetition FLFO Credit Agreement), if any, shall be deemed discharged, released, and waived by all holders of Allowed FLFO Claims and the FLFO Claims Allowed Amount shall not be increased on account of such amounts as a result of such discharge, release, and waiver.

FLFO Distribution Amount means Cash in the amount of the FLFO Claims Allowed Amount less the initial aggregate principal amount of the First Lien Exit Facility, as set forth in the First Lien Exit Facility Commitment Letter.

FLTL Claims means all Claims, other than Claims subject to subordination in accordance with section 510(b) of the Bankruptcy Code, arising from or based upon the Prepetition FLTL Credit Agreement.

FLTL Claims Allowed Amount means \$1,142,688,815.28 in principal plus any accrued but unpaid interest or fees due under the Prepetition FLTL Credit Agreement as of the Petition Date.

FLTL Deficiency Claim means any FLTL Claim or portion thereof that is not Secured, if any, ~~which, for the avoidance of doubt, shall constitute a General Unsecured Claim under Class 6.~~

~~**FLTL Secured Claim** means any FLTL Claim or portion thereof that is Secured.~~

FWE I means an entity formed on the Effective Date by Divisive Merger under the name Fieldwood Energy I LLC pursuant to the Plan of Merger.

FWE I LLC Agreement means the limited liability company agreement of FWE I, which shall be in substantially the form attached to the Apache Implementation Agreement.

FWE I Assets has the meaning set forth in the Plan of Merger.

FWE I Obligations has the meaning set forth in the Plan of Merger.

FWE I Sole Manager has the meaning ascribed to the term “Sole Manager” in the FWE I LLC Agreement, and shall include the sole manager appointed to FWE I upon the Effective Date and any successor thereto.

FWE III means the surviving entity under the name Fieldwood Energy III LLC following the Divisive Merger pursuant to the Plan of Merger.

FWE III LLC Agreement means the limited liability company agreement of FWE III, a form of which shall be included in the Plan Supplement.

FWE III Assets has the meaning set forth in the Plan of Merger.

FWE III Obligations has the meaning set forth in the Plan of Merger.

FWE Assets means, collectively, the FWE I Assets and FWE III Assets.

FWE Parent means Debtor Fieldwood Energy Inc.

General Unsecured Claim means any Claim ~~(including any FLTL Deficiency Claim)~~ against a Debtor, other than a DIP Claim, Postpetition Hedge Claim, Administrative Expense Claim (including a Fee Claim), FLFO Claim, FLTL ~~Secured~~ Claim, Other Secured Claim, Priority Tax Claim, Priority Non-Tax Claim, ~~SLTL~~Unsecured Trade Claim, Subordinated Securities Claim, or Intercompany Claim that is not entitled to priority under the Bankruptcy Code or any Final Order of the Bankruptcy Court.

For the avoidance of doubt, General Unsecured Claims ~~**Cash Pool** means Cash in the amount of \$5,000,000 for purposes of making distributions to holders of Allowed~~shall include SLTL Claims but shall not include FLTL Deficiency Claims, ~~Allowed SLTL Claims, or Allowed General Unsecured Claims in accordance with Section 4.5 and Section 4.6 of this Plan.~~

GUC Warrant Agreement means a warrant agreement to be entered into by and among NewCo and the warrant agent named therein that shall govern the terms of the GUC Warrants, the form of which shall be acceptable to the Debtors, Required DIP Lenders, Requisite FLTL Lenders, and the Creditors’ Committee.

GUC Warrants means 5-year warrants for 3.5% of the New Equity Interests (calculated on a fully diluted basis giving effect to the New Equity Interests to be issued pursuant to Section 4.4(a)(i) of this Plan, the New Equity Interests issuable upon the exercise of the Subscription Rights, the Backstop Commitment Premium Equity Interests, and the New Equity Interests issuable upon the exercise of the New Money Warrants, but excluding the effect of any New Equity Interests issuable in connection with the Management Incentive Plan), with a strike price set at an equity value at which Prepetition FLTL Lenders would receive a recovery equal to par plus accrued and unpaid interest as of the Petition Date in respect of the Prepetition FLTL Loans, the terms of which shall be set forth in the GUC Warrant Agreement.

Governmental Unit has the meaning set forth in section 101(27) of the Bankruptcy Code.

Impaired means, with respect to a Claim, Interest, or a Class of Claims or Interests, “impaired” within the meaning of such term in section 1124 of the Bankruptcy Code.

Indemnification Obligation means any existing or future obligation of any Debtor to indemnify current and former directors, officers, members, managers, agents or employees of any of the Debtors who served in such capacity, with respect to or based upon such service or any act or omission taken or not taken in any of such capacities, or for or on behalf of any Debtor, whether pursuant to agreement, the Debtors’ respective memoranda, articles or certificates of incorporation, corporate charters, bylaws, operating agreements, limited liability company agreements, or similar corporate or organizational documents or other applicable contract or law in effect as of the Effective Date.

Initial Distribution means the first Distribution that the Plan Administrator makes to holders of Allowed Claims.

Initial Distribution Date means the date on which the Plan Administrator shall make the Initial Distribution, which shall not be less than five Business Days after the Effective Date.

Intercompany Claim means any Claim against a Debtor held by another Debtor.

Intercompany Interest means an Interest in a Debtor other than any Existing Equity Interest.

Interest means any common stock, limited liability company interest, equity security (as defined in section 101(16) of the Bankruptcy Code), equity, ownership, profit interests, unit, or share in any Debtor (including all options, warrants, rights, or other securities or agreements to obtain such an interest or share in such Debtor), whether or not arising under or in connection with any employment agreement and whether or not certificated, transferable, preferred, common, voting, or denominated “stock” or a similar security.

Lien has the meaning set forth in section 101(37) of the Bankruptcy Code.

Management Incentive Plan means the post-Effective Date management incentive plan of NewCo which shall provide for [up to] 10% of New Equity Interests on a fully

diluted basis or other equity or similar interests in NewCo to be reserved for directors, managers, officers, and employees of NewCo or a subsidiary of NewCo (including the Credit Bid Purchaser) to be distributed on terms to be determined by the board of directors of NewCo.

New Equity Interests means the equity interests of NewCo- to be issued (i) on the Effective Date (including the Backstop Commitment Premium Equity Interests and upon the exercise of the Subscription Rights), (ii) upon exercise of the New Money Warrants or the GUC Warrants, (iii) under the Management Incentive Plan, or (iv) on or after the Effective Date as otherwise permitted pursuant to the NewCo Organizational Documents.

New Intercreditor Agreement means that certain Intercreditor Agreement, to be dated as of the Effective Date, by and among the ~~Exit~~ First Lien Exit Facility Agent and the ~~Exit~~ Second Lien Exit Facility Agent and the Credit Bid Purchaser, the form of which shall be contained in the Plan Supplement ~~—and,~~ acceptable [to the Debtors Prepetition FLFO Administrative Agent, the First Lien Exit Facility Agent, the Requisite FLFO Lenders,⁹ the Debtors, the Required DIP Lenders, and the Requisite FLTL Lenders.

NewCo means [], which is the direct or indirect owner of 100% of the equity interests of the Credit Bid Purchaser.

NewCo Entities means, collectively, NewCo and each of its direct and indirect subsidiaries.

NewCo Organizational Documents means the form of certificate of formation, limited liability company agreement, agreement of limited partnership, articles of incorporation, bylaws, trust agreements, or such other applicable formation documents of the NewCo and any of its subsidiaries, including any shareholders' or stockholders' agreement, which shall be (i) acceptable to the Debtors, the Requisite FLTL Lenders, and the Required DIP Lenders- and [(ii) reasonably acceptable to the Prepetition FLFO Administrative Agent solely to the extent that it directly and adversely impacts the holders of Allowed FLFO Claims or First Lien Exit Facility Lenders.]¹⁰

New Money Consideration means, in the aggregate, the amount of Cash provided to the Debtors by the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement.

New Money Investment means the investment of up to \$85 million in Cash into Credit Bid Purchaser by the New Money Second Lien Exit Facility Lenders in connection with,

⁹ [NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

¹⁰ [NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

and upon consummation of, the Second Lien Exit Facility, subject to the terms of the Second Lien Backstop Commitment Letter.

New Money Second Lien Exit Facility Lenders means the lenders party to the Second Lien Exit Facility Credit Agreement participating in the New Money Investment.

New Money Warrant Agreement means a warrant agreement to be entered into by and among NewCo and the warrant agent named therein that shall govern the terms of the New Money Warrants, the form of which shall be acceptable to the Debtors, Required DIP Lenders and Requisite FLTL Lenders.

New Money Warrants means 7-year warrants for up to 24% of the New Equity Interests (calculated on a fully diluted basis giving effect to the New Equity Interests to be issued pursuant to Section 4.4(a)(i) of this Plan, the Backstop Commitment Premium Equity Interests, and the New Equity Interests issuable upon the exercise of the ~~New—Money Warrants~~Subscription Rights, but excluding the effect of any New Equity Interests issuable upon exercise of the GUC Warrants and any New Equity Interest ~~issued or~~ issuable pursuant to the Management Incentive Plan), with a strike price of \$0.01, the terms of which shall be set forth in the New Money Warrant Agreement and which shall be issued and allocated in a manner consistent with the Second Lien Backstop Commitment Letter.

Other Secured Claim means any Secured Claim against a Debtor other than a Priority Tax Claim, FLFO Claim, FLTL Claim, and SLTL Claim.

Person means an individual, corporation, partnership, joint venture, association, joint stock company, limited liability company, limited liability partnership, trust, estate, unincorporated organization, governmental unit (as defined in section 101(27) of the Bankruptcy Code), or other Entity.

Petition Date means, with respect to a Debtor, the date on which such Debtor commenced its Chapter 11 Case.

Plan means this joint chapter 11 plan, including all appendices, exhibits, schedules, and supplements hereto (including any appendices, schedules, and supplements to the Plan contained in the Plan Supplement), as may be amended, supplemented or modified from time to time in accordance with the Bankruptcy Code and the terms hereof.

Plan Administrator means ~~the~~a person or entity selected by the ~~Debtors~~Creditors' Committee, subject to the consent of the Debtors, Required DIP Lenders, and Requisite FLTL Lenders, with such consent not to be unreasonably withheld, that is charged with overseeing the tasks outlined in Section 5.89 of this Plan, or any successor thereto. The identity of the Plan Administrator shall be disclosed to the Bankruptcy Court before the Confirmation Hearing.

Plan Administrator Agreement means an agreement setting forth the economic arrangement and terms pursuant to which the Plan Administrator will perform its duties under this Plan.

Plan Administrator Expense Reserve means a segregated account not subject to the Liens of the Prepetition Agents or DIP Agent established by the Plan Administrator in accordance with Section 5.1⁴⁵ of this Plan.

Plan Administrator Expense Reserve Amount means Cash in an amount ~~to be determined by the Debtors with the consent of the Required DIP Lenders and Requisite FTL Lenders~~ equal to \$8,000,000 to be funded into the Plan Administrator Expense Reserve on the Effective Date; ~~provided, however, that such amount shall be no less than \$[-] plus any amounts estimated to be owed after the Effective Date pursuant to Sections 2.4 (Fees and Expenses under DIP Order) and 2.6 (Restructuring Expenses) of this Plan.~~

Plan Distribution means any initial or periodic payment or transfer of consideration to holders of Allowed Claims made under the Plan.

Plan of Merger means that certain Agreement and Plan of Merger, which shall be in substantially the form attached to the Apache Implementation Agreement.

Plan of Merger Consent Rights means any right of consent, notice, and other similar rights, if any, that are applicable to the vesting of assets in connection with the Plan of Merger.

Plan of Merger Preferential Purchase Rights means any preferential right to purchase, right of first refusal, right of first offer, drag-along rights, tag-along rights, and similar right the operation of which is triggered by the vesting of the FWE Assets in connection with the Plan of Merger.

Plan Settlement means the settlement of certain Claims and controversies pursuant to Section 5.1 of the Plan.

Plan Supplement means a supplement or supplements to the Plan containing certain documents and forms of documents, schedules, and exhibits relevant to the implementation of the Plan, which shall include: (a) the Amended Organizational Documents (if any), (b) information regarding the sole manager and independent director to be appointed at FWE I to the extent known and determined and other information required to be disclosed in accordance with section 1129(a)(5) of the Bankruptcy Code, (c) a schedule of retained Causes of Action, (d) the Schedule of Assumed Contracts, (e) the Plan Administrator Agreement; (f) the Credit Bid Purchase Agreement; (g) the NewCo Organizational Documents; (h) the Apache Definitive Documents; (i) the First Lien Exit Facility Agreement; (j) the Second Lien Exit Facility Agreement; (k) the New Intercreditor Agreement; (l) the New Money Warrant Agreements; (m) the ~~Management Incentive Plan~~ GUC Warrant Agreement; and (n) ~~the Restructuring Steps Memorandum~~ any Additional Predecessor Agreement; ~~provided, however,~~ that the Debtors shall have the right to amend documents contained in, and exhibits thereto, the Plan Supplement in accordance with the terms of this Plan and the Restructuring Support Agreement (including the consent rights set forth therein).

Postpetition Hedging Agreements has the meaning set forth in that certain Emergency Order (I) Authorizing Debtors to (A) Enter Into and Perform Under New

Postpetition Hedging Agreements and (B) Grant Related Liens and Superiority Claims, (II) Modifying Automatic Stay, and (III) Granting Related Relief entered on August 24, 2020 (ECF No. 242).

Postpetition Hedge Claim means a Claim arising pursuant to any Postpetition Hedging Agreement.

Post-Effective Date Debtors means the Debtors, as reorganized as of the Effective Date in accordance with this Plan, including FWE III. For the avoidance of doubt, the Post-Effective Date Debtors does not include NewCo or its subsidiaries (including the Credit Bid Purchaser), or FWE I.

Post-Effective Date FWE Parent means FWE Parent, as reorganized on the Effective Date in accordance with this Plan.

Prepetition Agents means, collectively, the Prepetition FLFO Administrative Agent, the Prepetition FLFO Collateral Agent, the Prepetition FLTL Administrative Agent, and the Prepetition SLTL Agent.

Prepetition FLFO Administrative Agent means Goldman Sachs Bank USA, solely in its capacity as administrative agent under the Prepetition FLFO Credit Agreement.

Prepetition FLFO Advisors means Vinson & Elkins, LLP, Shipman & Goodwin LLP (in its capacity as counsel to the Prepetition FLFO Collateral Agent), Opportune LLP, and any local or foreign advisors.

Prepetition FLFO Collateral Agent means Cantor Fitzgerald Securities, solely in its capacity as collateral agent under the Prepetition FLFO Credit Agreement.

Prepetition FLFO Credit Agreement means that certain *Second Amended and Restated Credit Agreement- First Out*, dated as of June 28, 2019, by and among Fieldwood Energy LLC, as borrower, Fieldwood Energy Inc., as holdings, the Prepetition FLFO Administrative Agent, the Prepetition FLFO Collateral Agent, and the Prepetition FLFO Lenders, and the other parties thereto, as in effect immediately before the Effective Date.

Prepetition FLFO Lenders means the Lenders (as defined in the Prepetition FLFO Credit Agreement) holding Prepetition FLFO Loans immediately before the Effective Date.

Prepetition FLFO Loans means the Loans (under and as defined in the Prepetition FLFO Credit Agreement) outstanding immediately before the Effective Date.

Prepetition FLFO Secured Parties means, collectively, the Prepetition FLFO Administrative Agent, the Prepetition FLFO Lenders, and the other Secured Parties (as defined in the Prepetition FLFO Credit Agreement) under the Prepetition FLFO Credit Agreement.

Prepetition FLTL Administrative Agent means Cantor Fitzgerald Securities, solely in its capacity as administrative agent and collateral agent under the Prepetition FLTL Credit Agreement.

Prepetition FLTL Credit Agreement means that certain *Amended and Restated First Lien Term Loan Agreement*, dated as of April 11, 2018, by and among Fieldwood Energy LLC, as borrower, Fieldwood Energy Inc., as holdings, the Prepetition FLTL Administrative Agent, and the Prepetition FLTL Lenders, and the other parties thereto, as in effect immediately before the Effective Date.

Prepetition FLTL Lenders means the Lenders (as defined in the Prepetition FLTL Credit Agreement) holding Prepetition FLTL Loans immediately before the Effective Date.

Prepetition FLTL Loans means the Loans (under and as defined in the Prepetition FLTL Credit Agreement) outstanding immediately before the Effective Date.

Prepetition SLTL Administrative Agent means Cortland Capital Market Services LLC, solely in its capacity as administrative agent and collateral agent under the Prepetition SLTL Credit Agreement.

Prepetition SLTL Credit Agreement means that certain *Amended and Restated Second Lien Term Loan Agreement*, dated as of April 11, 2018, by and among Fieldwood Energy LLC, as borrower, Fieldwood Energy Inc., as holdings, the Prepetition SLTL Administrative Agent, and the Prepetition SLTL Lenders, and the other parties thereto, as in effect immediately before the Effective Date.

Prepetition SLTL Lenders means the Lenders (as defined in the Prepetition SLTL Credit Agreement) holding Prepetition SLTL Loans immediately before the Effective Date.

Prepetition SLTL Loans means the Loans (under and as defined in the Prepetition SLTL Credit Agreement) outstanding immediately before the Effective Date.

Principal FLFO Amount has the meaning set forth in Section 4.3.

Priority Non-Tax Claim means any Claim other than an Administrative Expense Claim, or a Priority Tax Claim that is entitled to priority of payment as specified in section 507(a) of the Bankruptcy Code.

Priority Tax Claim means any Secured Claim or unsecured Claim of a Governmental Unit of the kind entitled to priority of payment as specified in sections 502(i) and 507(a)(8) of the Bankruptcy Code.

Pro Rata Share means the proportion that an Allowed Claim or Interest in a particular Class bears to the aggregate amount of all Allowed Claims or Interests in that Class.

Professional Person(s) means any Person retained by order of the Bankruptcy Court in connection with these Chapter 11 Cases pursuant to sections 327, 328, 330, 331, 503(b),

or 1103 of the Bankruptcy Code, excluding any ordinary course professional retained pursuant to an order of the Bankruptcy Court.

Professional Fee Escrow means an escrow account established and funded pursuant to section 2.2 of the Plan.

Professional Fee Escrow Amount means the aggregate unpaid Fee Claims through the Effective Date as estimated in accordance with section 2.2 of the Plan.

Released Parties means, collectively, (a) the Debtors, (b) the Post-Effective Date Debtors, (c) the DIP Agent and DIP Lenders under the DIP Facility, (d) [the Prepetition FLFO Secured Parties],¹¹ (e) the Consenting Creditors, (ef) the Prepetition FLFO Collateral Agent, (g) the Prepetition Agents, (f) FLTL Administrative Agent, (h) the Prepetition SLTL Agent, (i) the Creditors' Committee and the current and former members of the Creditors' Committee (solely in their capacities as such), (j) NewCo and all of its subsidiaries (including the Credit Bid Purchaser), (gk) the Exit Facility Agents, (hl) the Exit Facility Lenders, (im) the Second Lien Backstop Parties, (jn) the ERO Backstop Parties, (o) the Apache PSA Parties, and (kp) with respect to each of the foregoing Persons in clauses (a) through (jo), each of their current and former affiliates, and each such Entity's and its current and former affiliates' current and former directors, managers, officers, equity holders (regardless of whether such interests are held directly or indirectly), predecessors, successors, and assigns, subsidiaries, and each of their current and former officers, members, managers, directors, equity holders (regardless of whether such interests are held directly or indirectly), principals, members, employees, agents, managed accounts or funds, management companies, fund advisors, investment advisors, advisory board members, financial advisors, partners (including both general and limited partners), attorneys, accountants, investment bankers, consultants, representatives and other professionals, such Persons' respective heirs, executors, estates, and nominees, in each case in their capacity as such, and any and all other persons or entities that may purport to assert any cause of action derivatively, by or through the foregoing entities; [provided, however, that notwithstanding anything to the contrary herein, "Released Parties" shall not include any Excluded Parties.]

Releasing Parties means collectively, (a) the holders of all Claims or Interests that vote to accept the Plan, (b) the holders of all Claims or Interests whose vote to accept or reject the Plan is solicited but that do not vote either to accept or to reject the Plan, (c) the holders of all Claims or Interests that vote, or are deemed, to reject the Plan but do not opt out of granting the releases set forth herein, (d) the holders of all Claims and Interests that were given notice of the opportunity to opt out of granting the releases set forth herein but did not opt out, and (e) the Released Parties (even if such Released Party purports to opt out of the releases set forth herein).

¹¹ [NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

Required DIP Lenders has the meaning set forth in the Restructuring Support Agreement.

Requisite FLFO Lenders means, as of the date of determination, Prepetition FLFO Lenders holding at least a majority of the outstanding Prepetition FLFO Loans (inclusive of validly executed but unsettled trades) held by the Prepetition FLFO Lenders as of such date.

Requisite FLTL Lenders has the meaning set forth in the Restructuring Support Agreement.

Residual Distributable Value means any distributable value of the Single Share of Post-Effective Date FWE Parent held by the Plan Administrator (a) after satisfaction of Allowed Administrative Expense Claims, Allowed Other Secured Claims, Allowed Priority Tax Claims, Allowed Priority Non-Tax Claims, all Cure Amounts and (b) after satisfaction of all fees, expenses, costs and other amounts pursuant to the Plan and incurred by the Post-Effective Date Debtors in connection with post-Effective Date operations and wind-down.

Restructuring means the restructuring of the Debtors, the principal terms of which are set forth in this Plan and the Plan Supplement.

Restructuring Expenses means the reasonable and documented fees and expenses incurred by the Ad Hoc Group of Secured Lenders [\[and the Prepetition FLFO Secured Parties\]](#)¹² in connection with the Chapter 11 Cases, including the fees and expenses of the Ad Hoc Group of Secured Lenders Advisors; [\[and the Prepetition FLFO Advisors,\]](#)¹³ [in each case](#) payable in accordance with the terms of any applicable agreements, engagement letters or fee letters executed with such parties or pursuant to the terms of the DIP Order and without the requirement for the filing of retention applications, fee applications, or any other application in the Chapter 11 Cases, which shall not be subject to any offset, defense, counterclaim, reduction, or creditor credit and, to the extent incurred prior to the Effective Date, shall be Allowed as Administrative Expense Claims upon incurrence.

~~**Restructuring Steps Memorandum** means the summary of transaction steps to complete the restructuring contemplated by the Plan, which shall be in the Plan Supplement.~~

Restructuring Support Agreement means that certain *Restructuring Support Agreement*, dated as of August 4, 2020, by and among Debtor Fieldwood Energy LLC, certain of

¹² [\[NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.\]](#)

¹³ [\[NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.\]](#)

its affiliates specified therein, the Consenting Creditors, and Apache, as the same may be amended, restated, or otherwise modified in accordance with its terms.

Restructuring Transactions means one or more transactions pursuant to section 1123(a)(5) of the Bankruptcy Code to occur on the Effective Date or as soon as reasonably practicable thereafter, that may be necessary or appropriate to effect any transaction described in, approved by, contemplated by, or necessary to effectuate the Plan and the Credit Bid Transaction, including (a) the consummation of the transactions provided for under or contemplated by the Plan and any mergers, divisive mergers, amalgamations, consolidations, arrangements, continuances, transfers, conversions, sales, dispositions, or other corporate transactions necessary or appropriate to implement the Plan, (b) the execution and delivery of appropriate agreements or other documents containing terms that are consistent with or reasonably necessary to implement the terms of the Plan or the Credit Bid Transaction and that satisfy the requirements of applicable law, (c) the [Equity Rights Offering](#), (d) the execution and delivery of appropriate instruments of transfer, assignment, assumption, or delegation of any property, right, liability, duty, or obligation on terms consistent with the terms of the Plan, and (d) all other actions that the Debtors, the Post-Effective Date Debtors or NewCo (or any of its subsidiaries, including the Credit Bid Purchaser), as applicable, determine are necessary or appropriate and consistent with the Plan or the Credit Bid Transaction. For the avoidance of doubt, Restructuring Transactions includes the Credit Bid Transaction and the Divisive Merger effectuated pursuant to the Plan of Merger.

Schedule of Abandoned Properties means a schedule (as may be amended, modified, or supplemented from time to time) of the Debtors' rights to and interests in executory contracts and unexpired federal leases, rights-of-way, and right-of-use-and-easements to be abandoned pursuant to Section 5.124 of this Plan, a copy of which shall be filed with the Disclosure Statement and included in the Plan Supplement.

Schedule of Assumed Contracts means the schedule of executory contracts and unexpired leases to be assumed by the Debtors pursuant to this Plan, if any, as the same may be amended, modified, or supplemented from time to time.

Schedule of FWE I Oil & Gas Lease Interests means a schedule (as may be amended, modified, or supplemented from time to time) of the Debtors' interests in the oil and gas leases that shall constitute FWE I Assets, a copy of which shall be filed with the Disclosure Statement and included in the Plan Supplement.

Schedule of FWE III Oil & Gas Lease Interests means a schedule (as may be amended, modified, or supplemented from time to time) of the Debtors' interests in the oil and gas leases that shall constitute FWE III Assets, a copy of which shall be filed with the Disclosure Statement and included in the Plan Supplement.

Schedule of Purchased Oil & Gas Lease Interests means a schedule (as may be amended, modified, or supplemented from time to time) of the Debtors' interests in the oil and gas leases that will be acquired by the Credit Bid Purchaser pursuant to the Credit Bid Purchase

Agreement, a copy of which shall be filed with the Disclosure Statement and included in the Plan Supplement.

Schedules means any schedules of assets and liabilities, schedules of executory contracts and unexpired leases, and statements of financial affairs filed by the Debtors pursuant to section 521 of the Bankruptcy Code.

Second Lien Backstop Commitment Letter means that certain backstop commitment letter, in form and substance (i) acceptable to the Debtors, the Required DIP Lenders, and Requisite FLTL Lenders [and (ii) reasonably acceptable to the Prepetition FLFO Administrative Agent and the First Lien Exit Facility Agent]¹⁴, to be entered into by and among Fieldwood Energy LLC, the Credit Bid Purchaser and the Backstop Parties, as may be amended, supplemented, or modified from time to time, pursuant to the terms thereof and consistent with the Restructuring Support Agreement, pursuant to which the Backstop Parties agreed to, among other things, backstop the Second Lien Exit Facility in accordance with the terms and conditions set forth therein.

Second Lien Backstop Commitment Premium means a premium equal to 8% of the maximum principal amount of the Second Lien Exit Facility (i.e. \$185,000,000) payable to the Backstop Parties with the Second Lien Backstop Commitment Premium Equity Interests in accordance with the terms set forth in the Second Lien Backstop Commitment Letter.

Second Lien Backstop Commitment Premium Equity Interests means an amount of New Equity Interests equal to the value of the Second Lien Backstop Commitment Premium as further set forth in the Second Lien Backstop Commitment Letter; *provided that* such New Equity Interests shall be issued at a 30% discount to the equity value of NewCo on the Effective Date.

Second Lien Backstop Party has the meaning set forth in the Second Lien Backstop Commitment Letter.

Second Lien Exit Facility means the facility under the Second Lien Exit Facility Credit Agreement.

Second Lien Exit Facility Agent means the administrative agent under the Second Lien Exit Facility Credit Agreement.

Second Lien Exit Facility Credit Agreement means that certain credit agreement to be entered by the Credit Bid Purchaser, the Second Lien Exit Facility Agent and the Second Lien Exit Facility Lenders on the Effective Date that shall govern the Second Lien Exit Facility, which shall reflect and contain terms, conditions, representations, warranties, and covenants consistent with the Second Lien Exit Facility Term Sheet and otherwise be in form and substance

¹⁴ [NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

(i) acceptable to the Debtors, the Required DIP Lenders, and Requisite FLTL Lenders: [and (ii) reasonably acceptable to the Prepetition FLFO Administrative Agent and the First Lien Exit Facility Agent.]¹⁵

Second Lien Exit Facility Documents means, collectively, the Second Lien Exit Facility Credit Agreement, and any and all other agreements, documents, and instruments delivered or to be entered into in connection therewith, including any guarantee agreements, pledge and collateral agreements, intercreditor agreements, and other security documents, the terms of which documents shall be (i) acceptable to the Debtors, the Required DIP Lenders, and Requisite FLTL Lenders: [and (ii) reasonably acceptable to the Prepetition FLFO Administrative Agent and the First Lien Exit Facility Agent.]¹⁶

Second Lien Exit Facility Lenders means the lenders party to the Second Lien Exit Facility Credit Agreement.

Second Lien Exit Facility Term Sheet means the term sheet filed with the Disclosure Statement, as may be amended from time to time with (i) the consent of the Required DIP Lenders and Requisite FLTL Lenders: [and (ii) the reasonable consent of the Prepetition FLFO Administrative Agent and First Lien Exit Facility Agent.]¹⁷

Secured means, when referring to a Claim: (a) secured by a Lien on property of a Debtor's Estate, the amount of which is equal to or less than the value of such property as (i) set forth in the Plan, (ii) agreed to by the holder of such Claim and the Debtors, or (iii) determined by a Final Order in accordance with section 506(a) of the Bankruptcy Code, or (b) secured by the amount of any right of setoff of the holder thereof in accordance with section 553 of the Bankruptcy Code.

Security means any "security" as such term is defined in section 101(49) of the Bankruptcy Code.

¹⁵ [NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

¹⁶ [NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

¹⁷ [NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

SLTL Claims means all Claims, other than Claims subject to subordination in accordance with section 510(b) of the Bankruptcy Code, arising from or based upon the Prepetition SLTL Credit Agreement.

SLTL Claims Allowed Amount means \$517,500,000.00 in principal, plus any accrued but unpaid interest or fees due under the Prepetition SLTL Credit Agreement as of the Petition Date.

Specified Administrative Expense Claims means Administrative Expense Claims other than (a) Administrative Expense Claims that are to be assumed by the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement; (b) Cure Amounts; and (c) Fee Claims, Restructuring Expenses, any fees and expenses payable pursuant to sections 2.3 and 2.4 of this Plan, any fees and expenses payable or reimbursable by the Debtors or Post-Effective Date Debtors pursuant to the Second Lien Backstop Commitment Letter, Credit Bid Purchase Agreement, or First Lien Exit Facility Commitment Letter (including termination fees, if any), Apache Fees and Expenses and Apache Implementation Costs, and Statutory Fees.

Standby Loan Agreement has the meaning set forth in the Apache Implementation Agreement.

Standby Credit Facility Documents has the meaning set forth in the Apache Implementation Agreement.

Statutory Fees means all fees and charges assessed against the Estates pursuant to sections 1911 through 1930 of chapter 123 of title 28 of the United States Code.

Subordinated Securities Claim means a Claim that is subject to subordination in accordance with sections 510(b) of the Bankruptcy Code or otherwise.

Subscription Rights means the subscription right to acquire New Equity Interests with an aggregate value equal to the Rights Offering Amount offered in accordance with the Equity Rights Offering Procedures; provided, however, that such New Equity Interests shall be issued at a 30% discount to the equity value of NewCo on the Effective Date.

Tax Code means the Internal Revenue Code of 1986, as amended from time to time.

Toggle Amount means \$35,000,000 or such higher amount as may be mutually agreed between the Debtors, the Required DIP Lenders, and the Requisite FLTL Lenders.

Toggle Date has the meaning set forth in Section 5.2(c).

Trade Agreement means a trade agreement entered into or to be entered into between the Debtors, [a NewCo Entity], and a Trade Creditor that will be provided by the Debtors to each Trade Creditor and that provides for, among other things, waiver of any and all liens against the Debtors, their assets and any co-owned assets, or any other affiliated person or entity (including any co-working interest owner of the Debtors), or any such person's or entity's respective assets or property (real or personal), regardless of the statute or other legal authority

upon which the lien is asserted, held or asserted by the Trade Creditor relating to the Unsecured Trade Claim, and an agreement by such Trade Creditor to continue to provide post-Effective Date trade terms that are no less favorable than the terms provided to the Debtors prior to the Petition Date

Trade Creditor means a third-party provider of goods or services to the Debtors that holds an Unsecured Trade Claim against the Debtors arising from the provision of such goods and services.

Unimpaired means, with respect to a Claim, Interest, or Class of Claims or Interests, not “impaired” within the meaning of sections 1123(a)(4) and 1124(2) of the Bankruptcy Code.

Unsecured Trade Claim means any unsecured claim (or secured claim that becomes unsecured by agreement, settlement, or order of the Bankruptcy Court) of a Trade Creditor that is held by a Trade Creditor that has elected such claim to be treated as an Unsecured Trade Claim under this Plan and enters into or agrees to enter into a Trade Agreement; provided, however, that in no event shall any claim against the Debtors that arises in connection with a joint interest billing arrangement constitute an Unsecured Trade Claim.

[**Unsubscribed Shares** has the meaning set forth in the ERO Backstop Agreement].

U.S. Trustee means the United States Trustee for Region 7.

Voting Deadline means March 9, 2021 at 4:00 p.m. (Prevailing Central Time), or such date and time as may set by the Bankruptcy Court.

1.2 Interpretation; Application of Definitions; Rules of Construction.

Unless otherwise specified, all section or exhibit references in the Plan are to the respective section in or exhibit to the Plan, as the same may be amended, waived, or modified from time to time in accordance with the terms hereof. The words “herein,” “hereof,” “hereto,” “hereunder,” and other words of similar import refer to the Plan as a whole and not to any particular section, subsection, or clause contained therein and have the same meaning as “in the Plan,” “of the Plan,” “to the Plan,” and “under the Plan,” respectively. The words “includes” and “including” are not limiting. The headings in the Plan are for convenience of reference only and shall not limit or otherwise affect the provisions hereof. For purposes herein: (a) in the appropriate context, each term, whether stated in the singular or plural, shall include both the singular and plural, and pronouns stated in the masculine, feminine, or neuter gender shall include the masculine, feminine, and the neuter gender; (b) any reference herein to a contract, lease, instrument, release, indenture, or other agreement or document being in a particular form or on particular terms and conditions means that the referenced document shall be substantially in that form or substantially on those terms and conditions; (c) the rules of construction set forth in section 102 of the Bankruptcy Code shall apply; and (d) any term used in capitalized form herein that is not otherwise defined but that is used in the Bankruptcy Code or the Bankruptcy Rules shall have the meaning assigned to that term in the Bankruptcy Code or the Bankruptcy Rules, as the case may be.

1.3 Reference to Monetary Figures.

All references in the Plan to monetary figures shall refer to the legal tender of the United States of America unless otherwise expressly provided.

1.4 Controlling Document.

In the event of an inconsistency between the Plan and the Plan Supplement, the terms of the relevant document in the Plan Supplement shall control unless otherwise specified in such Plan Supplement document. In the event of an inconsistency between the Plan and the [First Lien Exit Facility Commitment Letter, the First Lien Exit Facility Commitment Letter shall control. In the event of an inconsistency between the Plan and the Second Lien](#) Backstop Commitment Letter, the [Second Lien](#) Backstop Commitment Letter shall control. The provisions of the Plan, the [First Lien Exit Facility Commitment Letter, the Second Lien](#) Backstop Commitment Letter, and of the Confirmation Order shall be construed in a manner consistent with each other so as to effectuate the purposes of each; *provided*, that if there is determined to be any inconsistency between (a) any provision of the Plan, the [First Lien Exit Facility Commitment Letter, and any provision of the Confirmation Order that cannot be so reconciled,](#) or (b) any provision of the Plan, the [Second Lien](#) Backstop Commitment Letter, and any provision of the Confirmation Order that cannot be so reconciled, then, solely to the extent of such inconsistency, the provisions of the Confirmation Order shall govern.

1.5 Certain Consent Rights

Notwithstanding anything herein to the contrary, and without limiting the Debtors' fiduciary duties, any and all consent rights of any party set forth in the Restructuring Support Agreement with respect to the form and substance of this Plan, the Plan Supplement, any supplement to the Disclosure Statement, any other Definitive Documents and any agreements or documents referenced in this Plan or the Plan Supplement, including any amendments, restatements, supplements, or other modifications to such documents, and any consents, waivers, or other deviations under or from any such documents, shall be incorporated herein by this reference and fully enforceable as if stated in full herein until such time as the Restructuring Support Agreement is terminated in accordance with its terms.

ARTICLE II. ADMINISTRATIVE EXPENSE CLAIMS, FEE CLAIMS, DIP CLAIMS, AND PRIORITY TAX CLAIMS.

2.1 Treatment of Administrative Expense Claims.

On (or as soon thereafter as is reasonably practicable) the later of (a) the Effective Date and (b) the first Business Day after the date that is thirty (30) calendar days after the date each Administrative Expense Claim becomes an Allowed Administrative Expense Claim, each holder of an Allowed Administrative Expense Claim (other than a Fee Claim) shall receive in full and final satisfaction of such Claim, either (x) Cash in an amount equal to the Allowed amount of such Claim or such other treatment consistent with the provisions of section

1129(a)(9) of the Bankruptcy Code or (y) such other treatment as to which the Debtors, the Post-Effective Date Debtors, or NewCo and its subsidiaries (including the Credit Bid Purchaser), as applicable, and the holder of such Allowed Administrative Expense Claim will have agreed upon in writing; *provided*, that Allowed Administrative Expense Claims representing liabilities incurred in the ordinary course of business by the Debtors, as Debtors in Possession, shall be paid by the Debtors or the Post-Effective Date Debtors, as applicable, in the ordinary course of business, consistent with past practice and in accordance with the terms and subject to the conditions of any orders or agreements governing, instruments evidencing, or other documents establishing, such liabilities; *provided, further*, that any Allowed Administrative Expense Claim assumed by the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement shall be solely an obligation of the Credit Bid Purchaser and the holder of such assumed Claim shall have no recourse to or Claim against the Debtors or Post-Effective Date Debtors or their assets and properties.

2.2 Treatment of Fee Claims.

(a) Final Fee Applications. All final requests for the allowance and payment of Fee Claims shall be filed no later than 45 days after the Effective Date unless such date is extended by order of the Bankruptcy Court.

(b) Professional Fee Escrow Amount. All Professional Persons shall estimate in good faith their unpaid Fee Claims before and as of the Effective Date and shall deliver such estimate to the Debtors at least three (3) calendar days before the Effective Date; *provided, however*, that such estimate shall not limit or be deemed to limit the amount of the fees and expenses that are the subject of the Professional Person's final request for payment of Fee Claims. If a Professional Person does not provide such estimate, the Debtors and Post-Effective Date Debtors may estimate the unbilled fees and expenses of such Professional Person; *provided, however*, that such estimate shall not be considered an admission or limitation with respect to the fees and expenses incurred by, or payable to, such Professional Person. The total amount so estimated as of the Effective Date shall comprise the Professional Fee Escrow Amount.

(c) Professional Fee Escrow. If the Professional Fee Escrow Amount is greater than zero, then as soon as reasonably practicable after the Confirmation Date and no later than the Effective Date, the Debtors will establish and fund the Professional Fee Escrow with cash equal to the Professional Fee Escrow Amount and no Liens, Claims, or interests will encumber the Professional Fee Escrow in any way. The Professional Fee Escrow (including funds held in the Professional Fee Escrow) will (i) not be and will not be deemed to be property of the Debtors or the Post-Effective Date Debtors and (ii) will be held in trust for the Professional Persons; *provided, however*, that funds remaining in the Professional Fee Escrow after all Allowed Fee Claims have been irrevocably paid in full will revert to the Post-Effective Date Debtors. Allowed Fee Claims will be paid in cash to such Professional Persons from funds held in the Professional Fee Escrow as soon as reasonably practicable after such Claims are Allowed by an order of the Bankruptcy Court; *provided, however*, that the Debtors' obligations with respect to Fee Claims will not be limited nor deemed to be limited in any way to the balance of funds held in the Professional Fee Escrow.

If the amount of funds in the Professional Fee Escrow is insufficient to fund payment in full of all Allowed Fee Claims and any other Allowed amounts owed to Professional Persons, the deficiency will be promptly funded to the Professional Fee Escrow from the Debtors' estates and/or by Post-Effective Date Debtors without any further action or order of the Bankruptcy Court.

(d) Post-Effective Date Fees and Expenses. On and after the Effective Date, the Debtors and the Post-Effective Date Debtors, as applicable, will pay in cash in the ordinary course of business and without any further action or order of the Bankruptcy Court, the reasonable legal, professional, or other fees and expenses that are (i) related to implementation of the Plan and (ii) incurred by the Debtors or Post-Effective Date Debtors, as applicable, on and after the Effective Date.

On the Effective Date, any requirement that Professional Persons comply with sections 327 through 331 and 1103 of the Bankruptcy Code in seeking retention or compensation for services provided after such date shall terminate, and the Debtors or Post-Effective Date Debtors may employ and pay any post-Effective Date fees and expenses of any Professional Person without any further notice to or action, order, or approval of the Bankruptcy Court.

2.3 Treatment of DIP Claims.

As of the Effective Date, the DIP Claims shall be Allowed in the full amount outstanding under the DIP Credit Agreement, including principal, interest, fees, costs, other charges, and expenses provided for thereunder. In full and final satisfaction, settlement, release, and discharge of each Allowed DIP Claim, on the Effective Date, each holder of such Allowed DIP Claim shall receive either (a) payment in full in Cash or (b) such other treatment as to which the Debtors or the Post-Effective Date Debtors, as applicable, and the holder of such Allowed DIP Claims will have agreed upon in writing. On the Effective Date, all Liens granted to secure the Allowed DIP Claims shall be terminated and of no further force and effect.

2.4 Payment of Fees and Expenses Under DIP Order.

On the later of (a) the Effective Date and (b) the date on which such fees, expenses, or disbursements would be required to be paid under the terms of the DIP Order, the Debtors or the Post-Effective Date Debtors (as applicable) shall pay all fees, expenses, and disbursements of the DIP Agent and DIP Lenders, in each case that have accrued and are unpaid as of the Effective Date and are required to be paid under or pursuant to the DIP Order. After the Effective Date, the Post-Effective Date Debtors shall continue to reimburse the DIP Agent and the DIP Lenders for the reasonable fees and expenses (including reasonable and documented legal fees and expenses) incurred by the DIP Agent and the DIP Lenders after the Effective Date in accordance with the terms of the DIP Documents. The Post-Effective Date Debtors shall pay all of the amounts that may become payable to the DIP Agent or any of the DIP Lenders in accordance with the terms of the DIP Documents and the DIP Order.

2.5 Treatment of Priority Tax Claims.

On the Effective Date or as soon thereafter as is reasonably practicable (but in no event later than 30 days after the Effective Date), each holder of an Allowed Priority Tax Claim

shall receive in full and final satisfaction of such Claim, either (a) Cash in an amount equal to the Allowed amount of such Claim or such other treatment consistent with the provisions of section 1129(a)(9) of the Bankruptcy Code or (b) or such other treatment as to which the Debtors, the Post-Effective Date Debtors or NewCo and its subsidiaries (including the Credit Bid Purchaser) as applicable, and the holder of such Allowed Priority Tax Claim will have agreed upon in writing; *provided*, that Allowed Priority Tax Claims representing liabilities incurred in the ordinary course of business by the Debtors, as Debtors in Possession, shall be paid by the Debtors or the Post-Effective Date Debtors, as applicable, in the ordinary course of business, consistent with past practice and in accordance with the terms and subject to the conditions of any orders or agreements governing, instruments evidencing, or other documents establishing, such liabilities; *provided, further*, that any Allowed Priority Tax Claim assumed by the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement shall be solely an obligation of the Credit Bid Purchaser and the holder of such assumed Claim shall have no recourse to or Claim against the Debtors or Post-Effective Date Debtors or their assets and properties.

2.6 Restructuring Expenses.

On the Effective Date, or as soon as reasonably practicable thereafter, the Debtors or the Post-Effective Date Debtors, as applicable, shall pay in full in Cash (to the extent not previously paid during the course of the Chapter 11 Cases) all outstanding Restructuring Expenses billed through the Effective Date, in accordance with the terms of the applicable orders, engagement letters, or other applicable contractual arrangements. All parties entitled to payment pursuant to this Section 2.6 shall estimate their accrued Restructuring Expenses before and as of the Effective Date and shall deliver such estimates to the Debtors at least three Business Days before the Effective Date; *provided*, that such estimate shall not be considered an admission or limitation with respect to the fees and expenses of such parties. On the Effective Date, final invoices for all Restructuring Expenses incurred before and as of the Effective Date shall be submitted to the Debtors. In addition, the Debtors and the Post-Effective Date Debtors (as applicable) shall continue to pay post-Effective Date, when due and payable in the ordinary course, Restructuring Expenses related to implementation, consummation and defense of the Plan.

2.7 Postpetition Hedge Claims.

On (or as soon thereafter as is reasonably practicable) the later of (a) the Effective Date and (b) the first Business Day on which the Allowed Postpetition Hedge Claim becomes due and owing in accordance with the terms of and subject to the conditions of any orders or agreements governing, instruments evidencing, or other documents establishing, such liabilities, each holder of an Allowed Postpetition Hedge Claim shall receive in full and final satisfaction of such Claim, either (x) Cash in an amount equal to the Allowed amount of such Claim or such other treatment consistent with the provisions of section 1129(a)(9) of the Bankruptcy Code or (y) such other treatment as to which the Debtors, the Post-Effective Date Debtors, or NewCo and its subsidiaries (including the Credit Bid Purchaser), as applicable, and the holder of such Allowed Postpetition Hedge Claim will have agreed upon in writing; *provided*, that any Allowed Postpetition Hedge Claim assumed by the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement shall be solely an obligation of the Credit Bid Purchaser and the holder of

such assumed Claim shall have no recourse to or Claim against the Debtors or Post-Effective Date Debtors or their assets and properties.

ARTICLE III. CLASSIFICATION OF CLAIMS AND INTERESTS.

3.1 Classification in General.

A Claim or Interest is placed in a particular Class for all purposes, including voting, confirmation, and distribution under the Plan and under sections 1122 and 1123(a)(1) of the Bankruptcy Code; *provided, however*, that a Claim or Interest is placed in a particular Class for the purpose of receiving distributions pursuant to the Plan only to the extent that such Claim or Interest is an Allowed Claim or Allowed Interest in that Class and such Claim or Interest has not been satisfied, released, or otherwise settled before the Effective Date.

3.2 Formation of Debtor Groups for Convenience Only.

The Plan groups the Debtors together solely for the purpose of describing treatment under the Plan, confirmation of the Plan, and making Plan Distributions in respect of Claims against and Interests in the Debtors under the Plan. Such groupings shall not affect any Debtor's status as a separate legal entity, change the organizational structure of the Debtors' business enterprise, constitute a change of control of any Debtor for any purpose, cause a merger of consolidation of any legal entities, or cause the transfer of any Assets; and, except as otherwise provided by or permitted under the Plan, all Debtors shall continue to exist as separate legal entities.

3.3 Summary of Classification of Claims and Interests.

The following table designates the Classes of Claims against and Interests in the Debtors and specifies which Classes are: (a) Impaired and Unimpaired under the Plan; (b) entitled to vote to accept or reject the Plan in accordance with section 1126 of the Bankruptcy Code; and (c) presumed to accept or deemed to reject the Plan. In accordance with section 1123(a)(1) of the Bankruptcy Code, Administrative Expense Claims and Priority Tax Claims have not been classified. The classification of Claims and Interests set forth herein shall apply separately to each Debtor.

<u>Class</u>	<u>Type of Claim or Interest</u>	<u>Impairment</u>	<u>Entitled to Vote</u>
Class 1	Other Secured Claims	Un Impaired	No (Presumed to accept) Yes
Class 2	Priority Non-Tax Claims	Unimpaired	No (Presumed to accept)
Class 3	FLFO Claims	Un Impaired	No (Presumed to accept) Yes
Class 4	FLTL Secured Claims	Impaired	Yes
Class 5A	SLTL Unsecured Trade Claims	Impaired	Yes
Class 6B	General Unsecured Claims	Impaired	Yes

<u>Class</u>	<u>Type of Claim or Interest</u>	<u>Impairment</u>	<u>Entitled to Vote</u>
Class 76	Intercompany Claims	Unimpaired	No (Presumed to accept)
Class 87	Subordinated Securities Claims	Impaired	No (Deemed to reject)
Class 98	Intercompany Interests	Unimpaired	No (Presumed to accept)
Class 109	Existing Equity Interests	Impaired	No (Deemed to reject)

3.4 Special Provision Governing Unimpaired Claims.

Except as otherwise provided in this Plan, nothing under this Plan shall affect the rights of the Debtors or the Post-Effective Date Debtors, as applicable, in respect of any Unimpaired Claims, including all rights in respect of legal and equitable defenses to, or setoffs or recoupments against, any such Unimpaired Claims.

3.5 Separate Classification of Other Secured Claims.

Although all Other Secured Claims have been placed in one Class for purposes of nomenclature within the Plan, each Other Secured Claim, to the extent secured by a Lien on Collateral different from the Collateral securing a different Other Secured Claim, shall be treated as being in a separate sub-Class for the purposes of voting to accept or reject the Plan and receiving Plan Distributions.

3.6 Elimination of Vacant Classes.

Any Class that, as of the commencement of the Confirmation Hearing, does not have at least one holder of a Claim or Interest that is Allowed in an amount greater than zero for voting purposes that votes on the Plan shall be considered vacant, deemed eliminated from the Plan for purposes of voting to accept or reject the Plan, and disregarded for purposes of determining whether the Plan satisfies section 1129(a)(8) of the Bankruptcy Code with respect to such Class.

3.7 Voting Classes; Presumed Acceptance by Non-Voting Classes.

With respect to each Debtor, if a Class contained Claims eligible to vote and no holder of Claims eligible to vote in such Class votes to accept or reject the Plan, the Plan shall be presumed accepted by the holders of such Claims in such Class.

3.8 Voting; Presumptions; Solicitation.

(a) **Acceptance by Certain Impaired Classes.** Only holders of Allowed Claims in Classes ~~1~~, ~~3~~, 4, ~~5A~~, and ~~65B~~ are entitled to vote to accept or reject the Plan. An Impaired Class of Claims shall have accepted the Plan if (i) the holders of at least two-thirds (2/3) in amount of the Allowed Claims actually voting in such Class have voted to accept the Plan and (ii) the holders of more than one-half (1/2) in number of the Allowed Claims actually voting in such Class have voted to accept the Plan.

(b) **Presumed Acceptance by Unimpaired Classes.** Holders of Claims and Interests in Classes ~~1~~, ~~2~~, ~~3~~, ~~76~~ and ~~98~~ are conclusively presumed to have accepted the Plan

pursuant to section 1126(f) of the Bankruptcy Code. Accordingly, such holders are not entitled to vote to accept or reject the Plan.

(c) **Deemed Rejection by Certain Impaired Classes.** Holders of Claims in Class ~~87~~ and Class ~~109~~ are deemed to have rejected the Plan pursuant to section 1126(g) of the Bankruptcy Code. Accordingly, such holders are not entitled to vote to accept or reject the Plan.

3.9 Cramdown.

If any Class is deemed to reject the Plan or is entitled to vote on the Plan and does not vote to accept the Plan, the Debtors may (a) seek confirmation of the Plan under section 1129(b) of the Bankruptcy Code or (b) amend or modify the Plan in accordance with the terms hereof and the Bankruptcy Code. If a controversy arises as to whether any Claims or Interests, or any class of Claims or Interests, are impaired, the Bankruptcy Court shall, after notice and a hearing, determine such controversy on or before the Confirmation Date.

3.10 No Waiver.

Nothing contained in the Plan shall be construed to waive a Debtor's or other Person's right to object on any basis to any Disputed Claim.

ARTICLE IV. TREATMENT OF CLAIMS AND INTERESTS.

4.1 Class 1: Other Secured Claims.

(a) **Treatment:** Except to the extent that a holder of an Allowed Other Secured Claim agrees to a less favorable treatment, in full and final satisfaction of such Allowed Other Secured Claim, at the option of the Debtors or the Post-Effective Date Debtors, such holder shall receive either (i) payment in full in Cash, payable on the later of the Effective Date and the date that is ten (10) Business Days after the date on which such Other Secured Claim becomes an Allowed Other Secured Claim, in each case, or as soon as reasonably practicable thereafter ~~or~~, (ii) such other treatment so as to render such holder's Allowed Other Secured Claim Unimpaired, or (iii) any other treatment consistent with the provisions of section 1129 of the Bankruptcy Code, including by providing such holder with the "indubitable equivalent" of their Allowed Other Secured Claim (which, for the avoidance of doubt, may be in the form of a multi-year promissory note or other financial instrument); provided, that any Allowed Other Secured Claim assumed by the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement shall be solely an obligation of the Credit Bid Purchaser and the holder of such assumed Claim shall have no recourse to or Claim against the Debtors or Post-Effective Date Debtors or their assets and properties.

(b) **Impairment and Voting:** Allowed Other Secured Claims are ~~Un~~impaired. ~~In accordance with section 1126(f) of the Bankruptcy Code, the h~~ Holders of Allowed Other Secured Claims are ~~conclusively presumed to accept the Plan and are not~~ entitled to vote ~~to accept or reject~~ on the Plan, ~~and the votes of such holders shall not be solicited with respect to such Allowed Other Secured Claims.~~

4.2 Class 2: Priority Non-Tax Claims.

(a) **Treatment:** Except to the extent that a holder of an Allowed Priority Non-Tax Claim agrees to a less favorable treatment, in full and final satisfaction of such Allowed Priority Non-Tax Claim, each holder of an Allowed Priority Non-Tax Claim shall, at the option of the Debtors or the Post-Effective Date Debtors (i) be paid in full in Cash or (ii) otherwise receive treatment consistent with the provisions of section 1129(a)(9) of the Bankruptcy Code, payable on the later of the Effective Date and the date that is ten (10) Business Days after the date on which such Priority Non-Tax Claim becomes an Allowed Priority Non-Tax Claim, in each case, or as soon as reasonably practicable thereafter; *provided*, that any Allowed Priority Non-Tax Claim assumed by the Credit Bid Purchaser pursuant to the Credit Bid Purchase Agreement shall be solely an obligation of the Credit Bid Purchaser and the holder of such assumed Claim shall have no recourse to or Claim against the Debtors or Post-Effective Date Debtors or their assets and properties.

(b) **Impairment and Voting:** Allowed Priority Non-Tax Claims are Unimpaired. In accordance with section 1126(f) of the Bankruptcy Code, the holders of Allowed Priority Non-Tax Claims are conclusively presumed to accept the Plan and are not entitled to vote to accept or reject the Plan, and the votes of such holders shall not be solicited with respect to such Allowed Priority Non-Tax Claims.

4.3 Class 3: FLFO Claims.²

(a) **Treatment:** Except to the extent that a holder of an Allowed FLFO Claim agrees to less favorable treatment, on the Effective Date, in full and final satisfaction of such Allowed FLFO Claim, (a) each holder of an Allowed FLFO Claim shall receive its Pro Rata Share of the FLFO Distribution: Amount and (b) all remaining Allowed FLFO Claims shall be assumed by the NewCo Entities as modified to the extent set forth in the First Lien Exit Facility Documents. The Liens securing the FLFO Claims that attach to the Credit Bid Acquired Interests shall be retained and deemed assigned to the First Lien Exit Facility Agent upon the Effective Date to secure the obligations under the First Lien Exit Facility.

(b) **Impairment and Voting:** FLFO Claims are ~~Un~~impaired. Holders of Allowed FLFO Claims are ~~not~~ entitled to vote on the Plan.

² ~~As of the date hereof, the Prepetition FLFO Administrative Agent and the Prepetition FLFO Lenders have not accepted or agreed to the terms or provisions of this Plan or any transaction contemplated by this Plan. All of the Prepetition FLFO Administrative Agent's and the Prepetition FLFO Lenders' claims, rights, and remedies are reserved for all purposes, including the right to obtain treatment and transaction structure different than as set forth in the Plan. The filing of this Plan by the Debtors does not and shall not constitute or imply the Prepetition FLFO Administrative Agent's or the Prepetition FLFO Lenders' consent to any term or provision of this Plan. For the avoidance of doubt, the filing of this Plan does not in any way affect the ongoing consent rights of the DIP Lenders and the Consenting FLTL Lenders under the Restructuring Support Agreement.~~

(c) **Allowance:** The FLFO Claims shall be deemed Allowed on the Effective Date in the FLFO Claims Allowed Amount.

4.4 **Class 4: ~~FLTL Secured~~ Claims.**

(a) **Treatment:** Except to the extent that a holder of an Allowed FLTL ~~Secured~~ Claim agrees to less favorable treatment, on the Effective Date, in full and final satisfaction of and in exchange for such Allowed FLTL ~~Secured~~ Claim and in consideration for the Credit Bid Transaction, each holder of an Allowed FLTL ~~Secured~~ Claim shall receive: its Pro Rata Share of:

(i) 100% of the New Equity Interests, subject to dilution by (i) the Backstop Commitment Equity Premium Interests, (ii) the New Equity Interests issued upon exercise of the Subscription Rights, (y) any New Equity Interests issued upon the exercise of the New Money Warrants or the GUC Warrants, and (iii) ~~by~~ any New Equity Interests issued pursuant to the Management Incentive Plan; and

(ii) the Subscription Rights.

(b) **Impairment and Voting:** FLTL ~~Secured~~ Claims are Impaired. Holders of Allowed FLTL ~~Secured~~ Claims are entitled to vote on the Plan.

(c) **Allowance:** The FLTL ~~Secured~~ Claims shall be deemed Allowed on the Effective Date in the aggregate amount of the ~~Credit Bid~~ FLTL Claims Allowed Amount.

4.5 **Class 5A: ~~SLTL Unsecured Trade~~ Claims.**

(a) **Treatment:** Except to the extent that a holder of an Allowed ~~SLTL Unsecured Trade~~ Claim agrees to less favorable treatment, on the Effective Date, in full and final satisfaction of and in exchange for such Allowed ~~SLTL Unsecured Trade~~ Claim, each holder of an Allowed ~~SLTL Claim~~ Unsecured Trade Claim that has executed a Trade Agreement shall receive, ~~up to the full amount of such holder's Allowed SLTL Claim its Pro Rata Share of the General Unsecured Claims Cash Pool (along with Class 6):~~

(i) if 14% of the aggregate amount of all Allowed Unsecured Trade Claims is less than or equal to \$8,000,000, Cash in an amount equal to 14% of the Allowed ~~amount of such holder's Allowed~~ Unsecured Trade Claim; or

(ii) if 14% of the aggregate amount of Allowed Unsecured Trade Claims is greater than \$8,000,000, its Pro Rata share of \$8,000,000.

(b) **Impairment and Voting:** ~~Allowed SLTL Unsecured Trade~~ Claims are Impaired. Holders of ~~Allowed SLTL Unsecured Trade~~ Claims are entitled to vote on the Plan.

~~(c) Allowance: The SLTL Claims shall be deemed Allowed on the Effective Date in the SLTL Claims Allowed Amount.~~

4.6 Class ~~65B~~: General Unsecured Claims.

~~(c)~~ ~~(a) Treatment:~~ Except to the extent that a holder of an Allowed General Unsecured Claim agrees to less favorable treatment, on or after the Effective Date, in full and final satisfaction of and in exchange for such Allowed General Unsecured Claim, each holder of an Allowed General Unsecured Claim shall receive, up to the full amount of such holder's Allowed General Unsecured Claim:

~~(i), its Pro Rata Share of the General Unsecured Claims Cash Pool (along with Class 5); and:~~

(i) the GUC Warrants; and

~~(ii) its Pro Rata Share of the~~any Residual Distributable Value.

(b) **Impairment and Voting:** ~~Allowed~~ General Unsecured Claims are Impaired. Holders of ~~Allowed~~ General Unsecured Claims are entitled to vote on the Plan.

4.7 Class ~~76~~: Intercompany Claims.

(a) **Treatment:** On or after the Effective Date, all Intercompany Claims shall be adjusted, reinstated, or discharged in the Debtors' or Post-Effective Date Debtors' discretion.

(b) **Impairment and Voting:** All Allowed Intercompany Claims are deemed Unimpaired. In accordance with section 1126(f) of the Bankruptcy Code, the holders of Allowed Intercompany Claims are conclusively presumed to accept the Plan and are not entitled to vote to accept or reject the Plan, and the votes of such holders shall not be solicited with respect to such Allowed Intercompany Claims.

4.8 Class ~~87~~: Subordinated Securities Claims.

(a) **Treatment:** All Subordinated Securities Claims, if any, shall be discharged, cancelled, released, and extinguished as of the Effective Date, and will be of no further force or effect, and holders of Allowed Subordinated Securities Claims will not receive any distribution on account of such Allowed Subordinated Securities Claims.

(b) **Impairment and Voting:** Allowed Subordinated Securities Claims are Impaired. In accordance with section 1126(g) of the Bankruptcy Code, holders of Subordinated Securities Claims are conclusively presumed to reject the Plan and are not entitled to vote to accept or reject the Plan, and the votes of such holders shall not be solicited with respect to Subordinated Securities Claims.

4.9 Class 98: Intercompany Interests.

(a) **Treatment:** On the Effective Date, all Intercompany Interests, in the Debtors' or the Post-Effective Date Debtors' discretion, shall be adjusted, reinstated, cancelled, or discharged in the Debtors' or Post-Effective Date Debtors' discretion.

(b) **Impairment and Voting:** Intercompany Interests are Unimpaired. In accordance with section 1126(f) of the Bankruptcy Code, the holders of Allowed Intercompany Interests are conclusively presumed to accept the Plan and are not entitled to vote to accept or reject the Plan, and the votes of such holders shall not be solicited with respect to such Allowed Intercompany Interests.

4.10 Class 109: Existing Equity Interests.

(a) **Treatment:** On the Effective Date, all Existing Equity Interests shall be canceled, released, and extinguished, and will be of no further force or effect.

(b) **Impairment and Voting:** Allowed Existing Equity Interests are Impaired. Holders of Existing Equity Interests are not entitled to vote on the Plan.

4.11 Treatment of Vacant Classes.

Any Claim or Interest in a Class that is considered vacant under Section 3.6 of the Plan shall receive no Plan Distribution.

ARTICLE V. MEANS FOR IMPLEMENTATION.

5.1 Plan Settlement; Compromise and Settlement of Claims, Interests, and Controversies.

Subject to approval by the Bankruptcy Court in connection with confirmation of the Plan, the provisions of the Plan and other documents entered into in connection with the Plan constitute a good faith compromise and settlement among the Debtors, the Consenting Creditors and the Creditors' Committee of claims, Causes of Action and controversies among such parties, including all potential claims, Causes of Action and controversies related to the Challenge Period (as defined in the DIP Order) and any Challenge under the DIP Order, and are in consideration of the value provided to the Estates by the Consenting Creditors, including the value being provided to holders of Unsecured Trade Claims and General Unsecured Claims pursuant to Sections 4.5 and 4.6 hereof. The Plan shall be deemed a motion to approve the Plan Settlement and the good faith compromise and settlement of all of the claims, Causes of Action and controversies described in the foregoing sentence pursuant to sections 363 and 1123(b)(3) of the Bankruptcy Code and Bankruptcy Rule 9019. Entry of the Confirmation Order shall constitute the Bankruptcy Court's approval of the Plan Settlement, as well as a finding by the Bankruptcy Court that the Plan Settlement is fair, equitable, reasonable, and in the best interests of the Debtors and their Estates. For the avoidance of doubt, nothing in this Plan or the Disclosure

Statement shall require the Creditors' Committee to take or refrain from taking any action that it determines in good faith would be inconsistent with its fiduciary duties under applicable law. Notwithstanding the foregoing, the Creditors' Committee acknowledges that its entry into the Plan Settlement and its support for this Plan is consistent with its fiduciary duties.

Further, Pursuant to sections 363 and 1123(b)(3) of the Bankruptcy Code and Bankruptcy Rule 9019 and in consideration for the distributions and other benefits provided pursuant to the Plan, the provisions of the Plan shall constitute a good faith compromise of Claims, Interests, and controversies relating to the contractual, legal, and subordination rights that a creditor or an Interest holder may have with respect to any Allowed Claim or Allowed Interest or any distribution to be made on account of such Allowed Claim or Allowed Interest. Entry of the Confirmation Order shall constitute the Bankruptcy Court's approval of the compromise or settlement of all such Allowed Claims, Allowed Interests, and controversies, as well as a finding by the Bankruptcy Court that such compromise or settlement is in the best interests of the Debtors, their Estates, and holders of such Allowed Claims and Allowed Interests, and is fair, equitable, and reasonable.

5.2 Credit Bid Transaction; Confirmation Outside Date.

(a) If the Confirmation Date occurs on or before the Confirmation Outside Date or the Debtors, the Required DIP Lenders, and Requisite FLTL Lenders do not otherwise elect to pursue a 363 Credit Bid Transaction pursuant to Section 5.2(c) of the Plan, then, on the Effective Date, pursuant to sections 363, 1123, 1141(b) and 1141(c) of the Bankruptcy Code, in accordance with the Credit Bid Purchase Agreement, subject to the satisfaction or waiver of all applicable closing conditions under the Credit Bid Purchase Agreement, (i) all Credit Bid Acquired Interests shall be transferred to, and the Credit Bid Acquired Interests owned by the Debtors shall vest free and clear of all Liens³⁻¹⁸ (other than (i) any and all Liens securing the FLFO Claim or the obligations under the First Lien Exit Facility or (ii) Credit Bid Permitted Encumbrances (except in the case of Fieldwood U.A. Interests, which shall vest free and clear of all Liens) other than Liens described in clause (i) above to the extent contemplated by the First Lien Exit Facility Documents), Claims, charges, Interests, or other encumbrances, including the Credit Bid Consent Rights and the Credit Bid Preferential Purchase Rights, and (ii) all Credit Bid Assumed Liabilities shall be assumed by the Credit Bid Purchaser.

(b) In the event that the transaction pursuant to Section 5.2(a) of the Plan is consummated and in the event of any conflict whatsoever between the terms of the Plan and the Credit Bid Purchase Agreement with respect to the Credit Bid Transaction, the terms of the Credit Bid Purchase Agreement shall control, and the Plan shall be deemed to incorporate in their entirety the terms, provisions, and conditions of the Credit Bid Purchase Agreement.

(c) (x) If the Confirmation Date does not occur before the Confirmation Outside Date or (y) if the estimated amount of Allowed Specified Administrative Expense Claims to be satisfied under the Plan on or after the Effective Date is projected at any time ~~are projected by the Debtors~~ prior to the Confirmation Date to exceed ~~[\$]~~ the Toggle Amount (the

³¹⁸ Provided that the Retained Properties (as defined in the Apache Implementation Agreement) shall be transferred in accordance with the Decommissioning Agreement.

next Business Day after the occurrence of (x) or (y), the (“**Toggle Date**”), then, with the consent of the Required DIP Lenders and Requisite FLTL Lenders, the Debtors shall:

- (i) within 7 days of the Toggle Date, file a motion, in form and substance acceptable to the Debtors, the Required DIP Lenders and Requisite FLTL Lenders, seeking entry of an order of the Bankruptcy Court approving a credit bid sale transaction to the Credit Bid Purchaser (or another special purpose bidding entity formed by or at the direction of the Prepetition FLTL Lenders) pursuant to section 363 of the Bankruptcy Code on substantially the same terms as provided in the Credit Bid Purchase Agreement (which terms shall be acceptable to the Debtors, the Requisite FLTL Lenders, and Required DIP Lenders), free and clear of all Liens (other than (i) any and all Liens securing the FLFO Claim or the First Lien Exit Facility or (ii) Credit Bid Permitted Encumbrances (except in the case of Fieldwood U.A. Interests, which shall vest free and clear of all Liens) other than Liens described in clause (i) above to the extent contemplated by the First Lien Exit Facility Documents), Claims, charges, Interests, or other encumbrances, the Credit Bid Consent Rights and the Credit Bid Preferential Purchase Rights that are applicable to the Credit Bid Acquired Interests;
- (ii) within 15 days of the Toggle Date and subject to the reasonable consent of Apache, the Requisite FLTL Lenders, the Required DIP Lenders and the Debtors, amend the Apache Definitive Documents as reasonably required to effectuate the 363 Credit Bid Transaction to the Credit Bid Purchaser (or another special purpose bidding entity formed by or at the direction of the Prepetition FLTL Lenders); provided that no such actions shall require the Apache PSA Parties to alter the economics of the Apache Definitive Documents without the Apache PSA Parties’ express written consent; and
- (iii) within 35 days of the Toggle Date, obtain entry of an order of the Bankruptcy Court approving the 363 Credit Bid Transaction to the Credit Bid Purchaser (or another special purpose bidding entity formed by or at the direction of the Prepetition FLTL Lenders).

(d) Notwithstanding anything in the Credit Bid Purchase Agreement or any agreement entered into pursuant to Section 5.2(c) of the Plan to the contrary, the Credit Bid Purchaser shall not be liable for any liability or obligation on account of any Claim or Interest that is compromised, settled, released or discharged pursuant to this Plan.

5.3 *Equity Rights Offering.*

(a) [Terms. On the Effective Date, the Debtors shall consummate the Equity Rights Offering. The Equity Rights Offering shall be fully backstopped by the ERO Backstop Parties in accordance with and subject to the terms and conditions of the ERO Backstop Agreement. The right to participate in the Equity Rights Offering may not be sold, transferred, or assigned, except in the circumstances described in the ERO Backstop Agreement.]

(c) Backstop Commitment. In accordance with the ERO Backstop Agreement and subject to the terms and conditions thereof, each of the ERO Backstop Parties, among other things, has agreed, severally but not jointly, to purchase, on or prior to the Effective Date, its respective [ERO Backstop Commitment Percentage] of the [Unsubscribed Shares]. In exchange for providing the backstop commitment for the Equity Rights Offering, the ERO Backstop Parties shall receive, among other things, the ERO Backstop Commitment Premium Equity Interests payable in accordance with the terms of the ERO Backstop Agreement.]

5.4 ~~5.3~~ *New Equity Interests.*

(a) On the Effective Date, NewCo is authorized to issue or cause to be issued and shall, issue the New Equity Interests for eventual distribution in accordance with the terms of this Plan without further notice to or order of the Bankruptcy Court, act or action under applicable law, regulation, order, or rule, or the vote, consent, authorization, or approval of any Person. The New Equity Interests shall be issued and distributed free and clear of all Liens, Claims, and other Interests. All of the New Equity Interests issued pursuant to the Plan shall be duly authorized and validly issued.

(b) On the Effective Date, NewCo and all holders of the New Equity Interests then outstanding shall be deemed to be parties to the NewCo Organizational Documents, where applicable, substantially in the form, or consistent with the term sheets, contained in the Plan Supplement, without the need for execution by any such holder. The NewCo Organizational Documents shall be binding on NewCo and its subsidiaries (including the Credit Bid Purchaser) and all parties receiving, and all holders of, New Equity Interests.

5.5 ~~5.4~~ *NewCo Organizational Documents*

The NewCo Organizational Documents will be in form and substance acceptable to the Debtors, Requisite FLTL Lenders, and the Required DIP Lenders. After the Effective Date, the NewCo Organizational Documents may be amended or restated as permitted by such documents and the laws of their respective states, provinces, or countries of incorporation or organization.

5.6 ~~5.5~~ *New Money Warrants and GUC Warrants*

On or after the Effective Date, NewCo is authorized to issue or cause to be issued and shall, as provided for in this Plan, issue (i) the New Money Warrants for distribution to the New Money Second Lien Exit Facility Lenders and the GUC Warrants to the holders of General Unsecured Claims, in each case in accordance with the terms of the Plan and Confirmation Order

without further notice to or order of the Bankruptcy Court, act or action under applicable law, regulation, order, or rule, or the vote, consent, authorization, or approval of any Person and (ii) upon exercise of the New Money Warrants, New Equity Interests issuable upon exercise of the New Money Warrants. – The New Money Warrants and GUC Warrants shall be issued and distributed free and clear of all Liens, Claims, and other Interests. All of the New Money Warrants and GUC Warrants issued pursuant to the Plan, including as contemplated by the Credit Bid Transaction and the Second Lien Exit Facility Term Sheet, and all New Equity Interests issued upon exercise of the New Money Warrants and GUC Warrants shall be duly authorized and validly issued.

5.7 ~~5.6~~ *Plan of Merger*

(a) On the Effective Date, but after the consummation of the transactions contemplated by the Credit Bid Purchase Agreement, Fieldwood Energy LLC shall adopt the Plan of Merger and, in accordance with the terms thereof and solely to the extent therein, upon the effective time of the Divisional Merger as provided for in the Plan of Merger, the (i) FWE Assets will be allocated to and vest in FWE I and FWE III pursuant to the terms of the Plan of Merger, in each case, free and clear of all Plan of Merger Consent Rights and Plan of Merger Preferential Purchase Rights; and (ii) the FWE I Obligations shall be allocated to and shall vest in, and shall constitute liabilities and obligations of, FWE I and the FWE III Obligations shall be allocated to and shall vest in, and shall constitute liabilities and obligations of, FWE III. Immediately after the effective time of the Divisive Merger as provided in the Plan of Merger, the only assets, properties and rights of, and the only liabilities and obligations of, (i) FWE I will be the FWE I Assets and FWE I Obligations and (ii) FWE III will be the FWE III Assets and FWE III Obligations.

(b) All of the membership interests of FWE I and FWE III shall be owned by Post-Effective Date FWE Parent.

(c) Notwithstanding anything to the contrary in the Plan of Merger, any claim or interest that is satisfied, compromised, settled, released or discharged pursuant to the Plan shall not constitute an FWE I Obligation or FWE III Obligation.

5.8 ~~5.7~~ *Single Share*

(a) On the Effective Date, one share of Post-Effective Date FWE Parent common stock (the “**Single Share**”) shall be issued to the Plan Administrator to hold in trust as custodian for the benefit of the holders of Allowed General Unsecured Claims and the Single Share shall be recorded on the books and records maintained by the Plan Administrator.

(b) On the date that FWE Parent’s Chapter 11 Case is closed in accordance with Section ~~5.17~~5.25 of this Plan, the Single Share issued on the Effective Date pursuant to the Plan shall be deemed cancelled and of no further force and effect, provided that such cancellation does not adversely impact the Debtors’ Estates.

5.9 ~~5.8~~ *Plan Administrator*

(a) *Appointment.* The Plan Administrator's retention shall commence on the Effective Date and shall continue until: (i) the Bankruptcy Court has entered an order or orders closing each of the Chapter 11 Cases; (ii) the Bankruptcy Court enters an order removing the Plan Administrator for cause; or (iii) the Plan Administrator voluntarily resigns, upon notice filed with the Bankruptcy Court, and a successor Plan Administrator is appointed in accordance with this Plan.

(b) *Authority.* Subject to Section 5.89(c) of this Plan, the Plan Administrator shall have all the rights, powers, authority, and duties on behalf of each of the Debtors and Post-Effective Date Debtors, without the need for Bankruptcy Court approval (unless otherwise indicated), to carry out and implement all provisions of the Plan, including, without limitation, to:

- (i) subject to Section 7 of the Plan, except to the extent Claims have been previously Allowed, control and effectuate the Claims reconciliation process in accordance with the terms of this Plan, including to object to, seek to subordinate, compromise or settle any and all Claims against the Debtors;
- (ii) make Distributions to holders of Allowed Claims and Interests in accordance with this Plan, including distributions from the Claims Reserve, Professional Fee Escrow and Plan Administrator Expense Reserve;
- (iii) exercise its reasonable business judgment to direct and control the Debtors or Post-Effective Date Debtors under this Plan and in accordance with applicable law as necessary to maximize Distributions to holders of Allowed Claims;
- (iv) prepare, file, and prosecute any necessary filings or pleadings with the Bankruptcy Court to carry out the duties of the Plan Administrator as described herein;
- (v) engage in the ownership, operation, plugging and abandonment, and decommissioning of the FWE III Assets, including the FWE III Oil & Gas Lease Interests;
- (vi) abandon any property determined by the Plan Administrator to be of *de minimis* value or burdensome to the Estates;
- (vii) other than any Causes of Action released by the Debtors pursuant to this Plan or otherwise, prosecute all Causes of Action on behalf of the Debtors, elect not to pursue any Causes of Action, and determine whether and when to compromise, settle, abandon, dismiss, or otherwise dispose of any such Causes of Action, as the

Plan Administrator may determine is in the best interests of the Debtors and their Estates;

- (viii) retain, employ, terminate, or replace professionals to assist or represent it in performing its duties under this Plan;
- (ix) pay all fees, expenses, debts, charges, and liabilities of the Post-Effective Date Debtors, including any Restructuring Expenses, from the Plan Administrator Expense Reserve or otherwise;
- (x) comply with, and cause the Debtors and Post-Effective Date Debtors to comply with, the Debtors' or Post-Effective Date Debtors' continuing obligations under the Credit Bid Purchase Agreement;
- (xi) maintain the books and records and accounts of the Debtors and Post-Effective Date Debtors;
- (xii) establish and maintain bank accounts in the name of the Post-Effective Date Debtors;
- (xiii) incur and pay reasonable and necessary expenses in connection with the performance of duties under this Plan, including the reasonable fees and expenses of professionals retained by the Plan Administrator;
- (xiv) following the Effective Date, pay any fees and expenses in Cash in accordance with Section 2.4 of this Plan;
- (xv) administer each Debtor's and Post-Effective Date Debtors' tax obligations, including (i) filing tax returns and paying tax obligations and (ii) representing the interest and account of each Debtor, each Debtor's estate, or each Post-Effective Date Debtor before any taxing authority in all matters including, without limitation, any action, suit, proceeding or audit;
- (xvi) prepare and file any and all informational returns, reports, statements, returns or disclosures relating to the Debtors or Post-Effective Date Debtor that are required hereunder, by any Governmental Unit or applicable law;
- (xvii) pay statutory fees in accordance with Section 12.1 of this Plan;
- (xviii) perform other duties and functions that are consistent with the implementation of the Plan or as the Plan Administrator reasonably deems to be necessary and proper to carry out the provisions of this Plan; and

(xix) close the Chapter 11 Cases pursuant to Section 5.2~~3~~⁵ of this Plan.

(c) *Board of Directors and Officers.*

- (i) The officers and directors of the Debtors existing before the Effective Date shall be relieved of any and all duties with the respect to the Debtors as of the Effective Date.
- (ii) Upon the Effective Date, the Plan Administrator shall serve as the sole officer, director, or manager of each Post-Effective Date Debtor. The Plan Administrator may also elect such additional managers(s) and officer(s) of each Post-Effective Date Debtor as the Plan Administrator deems necessary to implement this Plan and the actions contemplated herein. The Plan Administrator shall also have the power to act by written consent to remove any officer or manager of any Post-Effective Date Debtor at any time with or without cause.

(d) *Post-Effective Date Operations.* After the Effective Date, pursuant to this Plan, the Plan Administrator shall operate the Post-Effective Date Debtors without any further approval by the Bankruptcy Court and free of any restrictions of the Bankruptcy Code or Bankruptcy Rules.

(e) *Post-Effective Date Expenses.* On and after the Effective Date, all costs, expenses and obligations incurred by the Plan Administrator in administering this Plan, the Post-Effective Date Debtors, or in any manner connected, incidental, or related thereto, in effecting distributions from the Post-Effective Date Debtors thereunder (including the reimbursement of reasonable expenses) shall be incurred and paid from the Plan Administrator Expense Reserve.

(f) *Indemnification.* Each of the Estates and the Post-Effective Date Debtors shall indemnify and hold harmless the Plan Administrator solely in its capacity as such for any losses incurred in such capacity, except to the extent such losses were the result of the Plan Administrator's gross negligence or willful misconduct.

(g) *Cooperation.* The Debtors, the Post-Effective Date Debtors, the Plan Administrator, the FWE I Sole Manager, and NewCo and its subsidiaries (including the Credit Bid Purchaser) and their respective professionals, as appropriate, shall cooperate with each other in relation to their respective activities and obligations in respect of this Plan, including objecting to, settling or otherwise reconciling claims as provided herein, and by providing reasonable, good-faith access to personnel, systems, and books and records and their respective personnel and consulting with each other to avoid duplication of effort; *provided, however*, that the Debtors, the Post-Effective Date Debtors, the Plan Administrator, the FWE I Sole Manager, and NewCo and its subsidiaries (including the Credit Bid Purchaser) and including its advisors, if any) shall enter into a confidentiality agreement before sharing of any such documents and/or information to the extent deemed reasonably necessary by the Post-Effective Date Debtors, the Credit Bid Purchaser, or Plan Administrator, as applicable.

5.10 ~~5.9~~ *Plan Funding.*

Plan Distributions of Cash shall be funded from, among other things, the Debtors' Cash on hand (including the proceeds of the DIP Facility) ~~and~~ the New Money Consideration, and the proceeds of the Equity Rights Offering.

5.11 ~~5.10~~ *The Exit Facilities*

(a) On the Effective Date, the Credit Bid Purchaser shall execute and deliver the Exit Facility Documents and such documents shall become effective in accordance with their terms. On and after the Effective Date, the Exit Facility Documents shall constitute legal, valid, and binding obligations of the Credit Bid Purchaser and be enforceable in accordance with their respective terms and such obligations shall not be enjoined or subject to discharge, impairment, release, avoidance, recharacterization, or subordination under applicable law, the Plan or the Confirmation Order, and the Credit Bid Purchaser shall be authorized to incur the loans under the Exit Facilities and use the proceeds of such loans, in each case, in accordance with the terms of this Plan and the Exit Facility Documents without further notice to or order of the Bankruptcy Court, act or action under applicable law, regulation, order, or rule, or the vote, consent, authorization, or approval of any Person. The terms and conditions of the Exit Facility Documents shall bind the Credit Bid Purchaser and each other Entity that enters into the Exit Facility Documents.

(b) Confirmation shall be deemed approval of the Exit Facility Documents ~~and the~~ (including the transactions and related agreements contemplated thereby, and all actions to be taken, undertakings to be made, and obligations to be incurred and fees and expenses to be paid by the Debtors or Post-Effective Date Debtors, as applicable, in connection therewith), the First Lien Exit Facility Commitment Letter (including the transactions contemplated thereby, and all actions to be taken, undertakings to be made, and obligations and guarantees to be incurred and fees paid in connection therewith (including any payments under the First Lien Exit Facility Commitment Letter)), and the Second Lien Backstop Commitment Letter (including the transactions contemplated thereby, and all actions to be taken, undertakings to be made, and obligations and guarantees to be incurred and fees paid in connection therewith (including the Second Lien Backstop Commitment Premium and any other payments under the Backstop Agreement)), and, to the extent not approved by the Bankruptcy Court previously, the Credit Bid Purchaser will be authorized to, without further notice to the Bankruptcy Court, (i) execute and deliver those documents necessary or appropriate to obtain the Exit Facilities, including the Exit Facility Documents, each as applicable, ~~without further notice to or order of the Bankruptcy Court, act or~~ and incur and pay any fees and expenses in connection therewith, and (ii) make any act or take any action under applicable law, regulation, order or rule or vote, consent, authorization, or approval of any Person, subject to such modifications as the Credit Bid Purchaser may deem to be necessary to enter into the Exit Facility Documents.

(c) On the Effective Date, all of the claims, liens, and security interests to be granted in accordance with the terms of the Exit Facility Documents (i) shall be legal, binding, and enforceable liens on, and security interests in, the collateral granted thereunder in accordance with the terms of the Exit Facility Documents, (ii) shall be deemed automatically attached and

perfected on the Effective Date, subject only to such liens and security interests as may be permitted under the Exit Facility Documents with the priorities established in respect thereof under applicable non-bankruptcy law and the New Intercreditor Agreement, and (iii) shall not be subject to avoidance, recharacterization, or subordination (including equitable subordination) for any purposes whatsoever and shall not constitute preferential transfers, fraudulent conveyances, or other voidable transfers under the Bankruptcy Code, this Plan, the Confirmation Order or applicable non-bankruptcy law. To the extent provided in the Exit Facility Documents, the Exit Facility Agents are authorized, but not required, to file with the appropriate authorities mortgages, financing statements and other documents, and to take any other action in order to evidence, validate, and perfect such liens or security interests.

(d) On the Effective Date, the Credit Bid Purchaser, the First Lien Exit Facility Agent and the Second Lien Exit Facility Agent shall enter into the New Intercreditor Agreement substantially in the form contained in the Plan Supplement.

5.12 ~~5.11~~ ***Apache Definitive Documents.***

(a) On the Effective Date following the consummation of the Plan of Merger and the Effective Time (as defined in the Plan of Merger), FWE I shall be authorized to execute, deliver, and enter into the Apache Definitive Documents, including the Standby Credit Facility Documents, without further (i) notice to or order or other approval of the Bankruptcy Court, (ii) act or omission under applicable law, regulation, order, or rule, (iii) vote, consent, authorization, or approval of any Person, or (iv) action by the holders of Claims or Interests. The Standby Loan Agreement shall constitute a legal, valid, binding and authorized obligation of FWE I, enforceable in accordance with its terms and such obligations shall not be enjoined or subject to discharge, impairment, release, avoidance, recharacterization, or subordination under applicable law, the Plan or the Confirmation Order. The financial accommodations to be extended pursuant to the Standby Loan Agreement (and other definitive documentation related thereto) are reasonable and are being extended, and shall be deemed to have been extended, in good faith and for legitimate business purposes.

(b) FWE I Sole Manager

- (i) Upon the Effective Date, the FWE I Sole Manager shall be appointed. Upon the Effective Date, the new governance structure of FWE I will be set forth in the FWE I LLC Agreement.
- (ii) On and after the Effective Date, the FWE I Sole Manager and Plan Administrator shall mutually cooperate to establish any procedures and protocols as they deem necessary to carry out their respective duties; *provided, however*, that any such procedures and protocols shall be consistent with the terms of this Plan and the Sole Manager Agreement (as defined in the Apache Implementation Agreement).
- (iii) FWE I shall indemnify and hold harmless the FWE I Sole Manager solely in its capacity as such for any losses incurred in such

capacity, except to the extent such losses were the result of the FWE I Sole Manager's gross negligence or willful misconduct.

5.13 ~~5.12~~ *Abandonment of Certain Properties*

Immediately upon the occurrence of the Effective Date, the Debtors' rights to and interests in executory contracts and unexpired federal leases, rights-of-way, and right-of-use-and-easements listed on the Schedule of Abandoned Properties are abandoned pursuant to the Plan without further notice to or order of the Bankruptcy Court pursuant to Sections 105(a) and 554(a) of the Bankruptcy Code and/or deemed rejected pursuant to Section 365 of the Bankruptcy Code, as applicable. The Abandoned Properties shall not be allocated to nor vest in the Post-Effective Date Debtors or NewCo and its subsidiaries, including the Credit Bid Purchaser. Except as otherwise provided in this Plan or the Confirmation Order, the Debtors, their Estates, and the Post-Effective Date Debtors shall not be liable for any obligations whatsoever arising from or relating to the post-Effective Date period with regards to the Abandoned Properties. Nothing in this Plan or the Confirmation Order shall be construed as barring, waiving, or limiting the United States' rights to assert a claim against the Debtors, the Post-Effective Date Debtors or any co-lessees or predecessors in interest with respect to the Abandoned Properties for any decommissioning obligations for the Abandoned Properties.

5.14 ~~5.13~~ *Establishment of Claims Reserve.*

On the Effective Date, the Debtors shall, with the consent of the Requisite FLTL Lenders and the DIP Lenders, establish and fund the Claims Reserve by depositing Cash, in the amount of the Claims Reserve Amount into the Claims Reserve. The Claims Reserve shall be used to pay Allowed Administrative Expense Claims, Allowed Priority Tax Claims, Allowed Priority Non-Tax Claims, Allowed Other Secured Claims (to the extent such Claims do not receive other treatment ~~that leaves such~~), Allowed Unsecured Trade Claims ~~Unimpaired~~, and Cure Amounts in accordance with the terms of this Plan. Any amounts remaining in the Claims Reserve after satisfaction of all Allowed Administrative Expense Claims, Allowed Priority Tax Claims, Allowed Priority Non-Tax Claims, Allowed Other Secured Claims, Allowed Unsecured Trade Claims, and Cure Amounts shall constitute Residual Distributable Value.

5.15 ~~5.14~~ *Plan Administrator Expense Reserve.*

On or before the Effective Date, the Plan Administrator shall establish the Plan Administrator Expense Reserve. On the Effective Date, the Plan Administrator shall deposit Cash in the Plan Administrator Expense Reserve Amount into the Plan Administrator Expense Reserve. The Plan Administrator Expense Reserve shall be used by the Plan Administrator solely to satisfy the expenses of the Plan Administrator and the Post-Effective Date Debtors as set forth in this Plan. Any amount remaining in the Plan Administrator Expense Reserve after the dissolution of ~~the~~ all the Post-Effective Date Debtors shall constitute Residual Distributable Value. In no event shall the Plan Administrator be required or permitted to use its personal funds or assets for the purposes of carrying out its duties under this Plan.

5.16 ~~5.15~~ *Continued Corporate Existence; Effectuating Documents; Further Transactions.*

(a) Except as otherwise provided in the Plan, the Debtors shall continue to exist after the Effective Date as Post-Effective Date Debtors in accordance with the applicable laws of the respective jurisdictions in which they are incorporated or organized and pursuant to the Amended Organizational Documents.

(b) On or after the Effective Date (in any case, following the consummation of the Credit Bid Transaction), but subsequent to the consummation of the transactions contemplated by the Credit Bid Purchase Agreement if the Credit Bid Transaction occurs, without prejudice to the rights of any party to a contract or other agreement with any Post-Effective Date Debtor, each Post-Effective Date Debtor may, in the sole discretion of the Plan Administrator, take such action as permitted by applicable law, the applicable Amended Organizational Documents or other applicable corporate governance documents, ~~and~~ the Apache Definitive Documents, any Additional Predecessor Agreement Documents, as such Post-Effective Date Debtor may determine is reasonable and appropriate, including, causing: (i) the consummation of a Divisional Merger as contemplated by the Plan of Merger, (ii) the taking of any action contemplated by any Additional Predecessor Agreement Documents and the consummation thereof (including the formation of a new entity or consummation of a divisional merger), (iii) a Post-Effective Date Debtor to be merged into another Post-Effective Date Debtor or an affiliate of a Post-Effective Date Debtor; ~~(iiiiv)~~ a Post-Effective Date Debtor to be dissolved; ~~(iiiv)~~ the legal name of a Post-Effective Date Debtor to be changed; ~~(viiv)~~ a Post-Effective Date Debtor to convert its form of entity; or ~~(viiiv)~~ the closure of a Post-Effective Date Debtor's Chapter 11 Case on the Effective Date or any time thereafter, and such action and documents are deemed to require no further action or approval (other than any requisite filings required under the applicable state, provincial and federal or foreign law).

(c) On the Effective Date or as soon thereafter as is reasonably practicable (in any case, following the consummation of the Credit Bid Transaction), but subsequent to the consummation of the transactions contemplated by the Credit Bid Purchase Agreement if the Credit Bid Transaction occurs, the Post-Effective Date Debtors, acting through the Plan Administrator, may take all actions as may be necessary or appropriate to effect any transaction described in, approved by, or necessary or appropriate to effectuate the Plan, including, (i) the execution and delivery of appropriate agreements or other documents of merger, consolidation, restructuring, conversion, disposition, transfer, dissolution, or liquidation containing terms that are consistent with the terms of the Plan and the Plan Supplement and that satisfy the requirements of applicable law and any other terms to which the applicable entities may agree; (ii) the execution and delivery of appropriate instruments of transfer, assignment, assumption, or delegation of any Asset, property, right, liability, debt, or obligation on terms consistent with the terms of the Plan and having other terms to which the applicable parties agree; (iii) the filing of appropriate organizational documents governing the Post-Effective Date Debtors, including the Post-Effective Date Debtors' respective Amended Organizational Documents, and any amendments or restatements thereto, or any documents governing any Post-Effective Date Debtor's reincorporation, merger, consolidation, conversion, or dissolution pursuant to applicable law and, as necessary, other constituent documents, including, without limitation, the

organizational documents governing non-Debtor subsidiaries, as permitted by the laws of their respective states of incorporation; (iv) the Restructuring Transactions; and (v) all other actions that the applicable entities determine to be necessary or appropriate, including, making filings or recordings that may be required by applicable law.

5.17 ~~5.16~~ *Corporate Action.*

(a) Upon the Effective Date, all actions contemplated by this Plan shall be deemed authorized and approved in all respects, including (i) entry into or execution of the Credit Bid Purchase Agreement and consummation of the transactions contemplated therein, (ii) the assumption or assumption and assignment of executory contracts and unexpired leases as provided herein, (iii) the appointment of the Plan Administrator and the FWE I Sole Manager, (iv) the entry into or execution of the Apache Definitive Documents and all documentation relating thereto, including the Plan of Merger and Standby Credit Facility Documents, (v) the entry into or execution of any Additional Predecessor Agreement Documents and all documentation relating thereto, including any plan of merger, divisional merger, or the creation of a new entity, (vi) entry into or execution of the Exit Facility Documents (and any other documentation related thereto, including the New Intercreditor Agreement), (vii) any other Restructuring Transaction, and (viii) all other actions contemplated by the Plan (whether to occur before, on, or after the Effective Date), in each case in accordance with and subject to the terms hereof. All matters provided for in this Plan involving the corporate or limited liability company structure of the Debtors or the Post-Effective Date Debtors, and any corporate or limited liability company action required by the Debtors or the Post-Effective Date Debtors in connection with this Plan shall be deemed to have occurred and shall be in effect, without any requirement of further action by the security holders, directors, managers, or officers of the Debtors or the Post-Effective Date Debtors.

(b) On or before (as applicable) the Effective Date, the appropriate directors, officers, and managers of the Debtors, the Plan Administrator, or the FWE I Sole Manager, as applicable, shall be authorized and directed to issue, execute, and deliver the agreements, documents, securities, and instruments contemplated by this Plan (or necessary or desirable to effect the transactions contemplated by this Plan). The authorizations and approvals contemplated by this Section 5.16⁷ shall be effective notwithstanding any requirements under nonbankruptcy law.

5.18 ~~5.17~~ *Cancellation of Existing Securities and Agreements.*

Except for the purpose of evidencing a right to and allowing holders of Claims to receive a distribution under this Plan, and except as otherwise set forth in the Plan, or in the Plan Supplement or any related agreement, instrument, or document, on the Effective Date, all agreements, instruments, notes, certificates, indentures, mortgages, security documents, reimbursement obligations, and other instruments or documents evidencing or creating any prepetition Claim or Interest (collectively, the “**Cancelled Agreements**”) (except that the following shall not be Cancelled Agreements: (i) the agreements, instruments, notes, certificates, indentures, mortgages, security documents, and other instruments or documents governing, relating to and/or evidencing certain Intercompany Interests not modified by the Plan and any rights of any holder in respect thereof and (ii) the Decommissioning Agreement, and any and all

bonds and letters of credit constituting Decommissioning Security) shall be deemed cancelled and of no force or effect and the Debtors shall not have any continuing obligations thereunder; *provided, however*, that each of the Cancelled Agreements shall continue in effect solely for the purposes of, (x) allowing holders of Claims or Interests to receive distributions under the Plan on account of such Claims or Interests and (y) allowing and preserving the rights of the Prepetition FLFO Administrative Agent, the Prepetition FLFO Collateral Agent, the Prepetition FLTL Administrative Agent, the Prepetition SLTL Administrative Agent, and the DIP Agent, as applicable, to (1) make distributions on account of such Claims or Interests; (2) maintain, enforce, and exercise their respective liens, including any charging liens, as applicable, under the terms of the applicable agreements, or any related or ancillary document, instrument, agreement, or principle of law, against any money or property distributed or allocable on account of such Claims, as applicable; (3) seek compensation and reimbursement for any reasonable and documented fees and expenses incurred in connection with the implementation of the Plan required to be paid pursuant to the applicable agreement; (4) maintain, enforce, and exercise any right or obligation to compensation, indemnification, expense reimbursement, or contribution, or any other claim or entitlement that the Prepetition FLFO Administrative Agent, the Prepetition FLFO Collateral Agent, the Prepetition FLTL Administrative Agent, the Prepetition SLTL Administrative Agent, and the DIP Agent may have under this Plan, the applicable credit agreements, collateral agreements, or pledge agreements; and (5) appear and raise issues in these Chapter 11 Cases or in any proceeding in the Bankruptcy Court or any other court after the Effective Date on matters relating to this Plan or the applicable credit agreements; *provided, further*, that the Prepetition FLFO Administrative Agent, the Prepetition FLFO Collateral Agent, the Prepetition FLTL Administrative Agent, the Prepetition SLTL Administrative Agent, and the DIP Agent may take such further action to implement the terms of the Plan, including the Restructuring Transactions, as agreed to with the Debtors or the Post-Effective Date Debtors, as applicable to the extent not inconsistent with the Confirmation Order or this Plan.

5.19 ~~5.18~~ *Cancellation of Certain Existing Security Interests.*

Upon the full payment or other satisfaction of an Allowed Other Secured Claim, or promptly thereafter, the holder of such Allowed Other Secured Claim shall deliver to the Debtors or the Post-Effective Date Debtors, as applicable, any Collateral or other property of a Debtor held by such holder, together with any termination statements, instruments of satisfaction, or releases of all security interests with respect to its Allowed Other Secured Claim that may be reasonably required to terminate any related financing statements, mortgages, mechanics' or other statutory Liens, or lis pendens, or similar interests or documents.

Except, for the avoidance of doubt, with respect to any mortgages, deeds of trust, Liens, pledges, and any other security interests of the Prepetition FLFO Administrative Agent or the Exit Facility Agents, After the Effective Date and in accordance with the terms of the Confirmation Order, the Debtors or the Post-Effective Date Debtors, at their expense, may, in their sole discretion, take any action necessary to terminate, cancel, extinguish, and/or evidence the release of any and all mortgages, deeds of trust, Liens, pledges, and other security interests with respect to any Claim or Interest, including, without limitation, the preparation and filing of any and all documents necessary to terminate, satisfy, or release any mortgages, deeds of trust, Liens, pledges, and other security interests held by the Prepetition Agents, including, without limitation, UCC-3 termination statements and mortgage release documentation.

5.20 ~~5.19~~ *Intercompany Interests; Corporate Reorganization.*

To the extent reinstated under the Plan, on the Effective Date, the Intercompany Interests (a) shall be reinstated for the ultimate benefit of the holders of Claims and Interests as set forth in the Plan (b) without the need for any further corporate action or approval of any board of directors, board of managers, managers, management, or stockholders of any Debtor or Post-Effective Date Debtor, as applicable, the certificates and all other documents representing the Intercompany Interests shall be deemed to be in full force and effect.

5.21 ~~5.20~~ *Restructuring Transactions.*

On the Effective Date or as soon as reasonably practicable thereafter, the Debtors or the Post-Effective Date Debtors, acting through the Plan Administrator, or the FWE I Sole Manager, as applicable, may take all actions consistent with the Plan and the Confirmation Order, as may be necessary or appropriate to effect any transaction described in, approved by, contemplated by, or necessary to effectuate the Restructuring Transactions under and in connection with the Plan.

5.22 ~~5.21~~ *Liquidating Trust.*

In the event the Plan Administrator determines, in its discretion, that to carry out and implement the provisions of this Plan certain assets should be transferred to a liquidating trust for the benefit of one or more classes of Claims, (1) the terms of the liquidating trust shall be set forth in a liquidating trust agreement, (2) the liquidating trust shall be structured to qualify as a “liquidating trust” within the meaning of Treasury Regulations section 301.7701-4(d) and in compliance with Revenue Procedure 94-45, 1994-2 C.B. 684, and, thus, as a “grantor trust” within the meaning of sections 671 through 679 of the Tax Code of which the holders of Claims who become the liquidating trust beneficiaries (as determined for U.S. federal income tax purposes) are the owners and grantors, consistent with the terms of the Plan, (3) the sole purpose of the liquidating trust shall be the liquidation and distribution of the assets transferred to the liquidating trust in accordance with Treasury Regulations section 301.7701-4(d), including the resolution of Claims, with no objective to continue or engage in the conduct of a trade or business, (4) all parties (including the Debtors, holders of Claims, and the trustee of the liquidating trust) shall report consistently with such treatment (including the deemed receipt of the underlying assets, subject to applicable liabilities and obligations, by the holders of Allowed Claims, as applicable, followed by the deemed transfer of such assets to the liquidating trust), (5) all parties shall report consistently with the valuation of the assets transferred to the liquidating trust as determined by the trustee of the liquidating trust (or its designee), (6) the trustee of the liquidating trust shall be responsible for filing returns for the trust as a grantor trust pursuant to Treasury Regulations section 1.671-4(a), and (7) the trustee of the liquidating trust shall annually send to each holder of an interest in the liquidating trust a separate statement regarding the receipts and expenditures of the trust as relevant for U.S. federal income tax purposes. Subject to definitive guidance from the Internal Revenue Service or a court of competent jurisdiction to the contrary (including the receipt by the trustee of the liquidating trust of a private letter ruling if the trustee so requests one, or the receipt of an adverse determination by the Internal Revenue Service upon audit if not contested by the trustee), the trustee of the liquidating trust may timely

elect to (y) treat any portion of the liquidating trust allocable to Disputed Claims as a “disputed ownership fund” governed by Treasury Regulations section 1.468B-9 (and make any appropriate elections) and (z) to the extent permitted by applicable law, report consistently with the foregoing for state and local income tax purposes. If a “disputed ownership fund” election is made, (i) all parties (including the Debtors, holders of Claims, and the trustee of the liquidating trust) shall report for U.S. federal, state, and local income tax purposes consistently with the foregoing, and (ii) any tax imposed on the liquidating trust with respect to assets allocable to Disputed Claims (including any earnings thereon and any gain recognized upon the actual or deemed disposition of such assets) will be payable out of such assets and, in the event of insufficient Cash to pay any such taxes, the trustee of the liquidating trust may sell all or part of such assets to pay the taxes. The trustee of the liquidating trust may request an expedited determination of taxes of the liquidating trust, including any reserve for Disputed Claims, under section 505(b) of the Bankruptcy Code for all tax returns filed for, or on behalf of, the liquidating trust for all taxable periods through the dissolution of the liquidating trust.

5.23 ~~5.22~~ *Securities Exemptions.*

(a) The offer, issuance, and distribution of the New Equity Interests (other than the Backstop Commitment Premium Equity Interests, the New Money Warrants, or any New Equity Interests issued upon exercise of the New Money Warrants), the Subscription Rights, and the GUC Warrants to holders of Allowed FLTL Claims and General SUnsecured Claims, as applicable, under Article IV of this Plan, and the New Equity Interests issued upon exercise of the Subscription Rights or the New Money Warrants, shall be exempt, pursuant to section 1145 of the Bankruptcy Code, without further act or actions by any Person, from registration under the Securities Act, and all rules and regulations promulgated thereunder, and any other applicable securities laws, to the fullest extent permitted by section 1145 of the Bankruptcy Code. The New Equity Interests and GUC Warrants issued pursuant to section 1145(a) of the Bankruptcy Code may be resold without registration under the Securities Act or other federal securities laws pursuant to the exemption provided by section 4(a)(1) of the Securities Act, unless the holder is an “underwriter” with respect to such Securities, as that term is defined in section 1145(b) of the Bankruptcy Code. In addition, such section 1145 exempt Securities generally may be resold without registration under state securities laws pursuant to various exemptions provided by the respective laws of the several states.

(b) The issuance and sale of the Backstop Commitment Premium Equity Interests, and the New Money Warrants (including any New Equity Interests issued upon exercise of the New Money Warrants) under this Plan shall be exempt from registration under the Securities Act or any other applicable securities laws to the fullest extent permitted by section 4(a)(2) of the Securities Act and/or Regulation D thereunder. The Backstop Commitment Premium Equity Interests, and the New Money Warrants (including any New Equity Interests issued upon exercise of the New Money Warrants) issued in reliance on the exemption from registration set forth in section 4(a)(2) of the Securities Act and/or Regulation D thereunder, will be considered “restricted securities” and may not be transferred except pursuant to an effective registration statement or under an available exemption from the registration requirements of the Securities Act, such as, under certain conditions, the resale provisions of Rule 144 of the Securities Act.

(c) None of the Debtors, NewCo and its subsidiaries (including the Credit Bid Purchaser), or any other Person shall be required to provide any further evidence other than the Plan or the Confirmation Order with respect to the treatment of the New Equity Interests ~~or~~, the Subscription Rights, the New Money Warrants, or the GUC Warrants, under applicable securities laws. DTC and any transfer agent (as applicable) shall be required to accept and conclusively rely upon the Plan or Confirmation Order in lieu of a legal opinion regarding whether the New Equity Interests ~~or~~, the New Money Warrants, the Subscription Rights, or the GUC Warrants are exempt from registration and/or eligible for DTC book-entry delivery, settlement, and depository services (to the extent applicable).

(d) Notwithstanding anything to the contrary in this Plan, no Person (including DTC and any transfer agent) shall be entitled to require a legal opinion regarding the validity of any transaction contemplated by the Plan, including whether the New Equity Interests ~~or~~, the New Money Warrants, the Subscription Rights, or the GUC Warrants are exempt from registration and/or eligible for DTC book-entry delivery, settlement, and depository services.

5.24 ~~**5.23**~~ ***Closing of Chapter 11 Cases.***

After the Effective Date, the Plan Administrator shall be authorized, but not directed, to submit an order to Bankruptcy Court under certification of counsel that is in form and substance acceptable to the U.S. Trustee that closes and issues a final decree for each of the Chapter 11 Cases.

ARTICLE VI. DISTRIBUTIONS.

6.1 ***Distributions Generally.***

The Plan Administrator shall make all Distributions to the appropriate holders of Allowed Claims in accordance with the terms of this Plan.

6.2 ***No Postpetition Interest on Claims.***

Except with respect to the FLFO Claims of the Prepetition FLFO Secured Parties or as otherwise specifically provided for in the Plan, the Confirmation Order, or another order of the Bankruptcy Court, postpetition interest shall not accrue or be paid on any Claims, and no holder of a Claim shall be entitled to interest accruing on such Claim on or after the Petition Date.

6.3 ***Date of Distributions.***

Except as otherwise provided in this Plan, the Plan Administrator shall make Plan Distributions to holders of Allowed Claims after (a) funding of the Professional Fee Escrow and (b) satisfaction in full or establishment of reserves sufficient to pay claims in the Claims Reserve, as soon as reasonably practicable after the Effective Date and thereafter, the Plan Administrator shall from time to time determine the subsequent Distribution Dates.

6.4 Distribution Record Date.

As of the close of business on the Distribution Record Date, the various lists of holders of Claims in each Class as maintained by the Debtors or their agents, shall be deemed closed, and there shall be no further changes in the record holders of any Claims after the Distribution Record Date. Neither the Debtors nor the Plan Administrator shall have any obligation to recognize any transfer of a Claim occurring after the close of business on the Distribution Record Date. In addition, with respect to payment of any Cure Amounts or disputes over any Cure Amounts, neither the Debtors nor the Plan Administrator shall have any obligation to recognize or deal with any party other than the non-Debtor party to the applicable executory contract or unexpired lease, even if such non-Debtor party has sold, assigned, or otherwise transferred its Claim for a Cure Amount.

6.5 Distributions after Effective Date

Distributions made after the Effective Date to holders of Disputed Claims that are not Allowed Claims as of the Effective Date but which later become Allowed Claims shall be deemed to have been made on the Effective Date.

6.6 Delivery of Distributions.

Subject to Bankruptcy Rule 9010, the Plan Administrator shall make all Distributions to any holder of an Allowed Claim as and when required by this Plan at (a) the address of such holder on the books and records of the Debtors or their agents or (b) at the address in any written notice of address change delivered to the Debtors or the Plan Administrator, including any addresses included on any transfers of Claim filed pursuant to Bankruptcy Rule 3001. In the event that any Distribution to any holder is returned as undeliverable, no Distribution or payment to such holder shall be made unless and until the Plan Administrator has been notified of the then-current address of such holder, at which time or as soon thereafter as reasonably practicable such Distribution shall be made to such holder without interest.

6.7 Unclaimed Property.

One year from the later of: (a) the Effective Date and (b) the date that is ten (10) Business Days after the date a Claim is first Allowed, all distributions that remain payable on account of such Claim shall be deemed unclaimed property under section 347(b) of the Bankruptcy Code and shall revert to the Post-Effective Date Debtors or their successors or assigns, and all claims of any other Person (including the holder of a Claim in the same Class) to such distribution shall be discharged and forever barred. The Post-Effective Date Debtors and the Plan Administrator shall have no obligation to attempt to locate any holder of an Allowed Claim other than by reviewing the Debtors' books and records and the Bankruptcy Court's filings.

For the avoidance of doubt, a distribution shall be deemed unclaimed if a holder has not: (a) accepted a particular distribution or, in the case of distributions made by check, negotiated such check; (b) given notice to the Post-Effective Date Debtors or the Plan Administrator of an

intent to accept a particular distribution; (c) responded to the Debtors', the Post-Effective Date Debtors', or the Plan Administrator's requests for information necessary to facilitate a particular distribution; or (d) taken any other action necessary to facilitate such distribution.

6.8 Satisfaction of Claims.

Unless otherwise provided herein, any distributions and deliveries to be made on account of Allowed Claims under the Plan shall be in complete and final satisfaction, settlement, and discharge of and exchange for such Allowed Claims.

6.9 Manner of Payment under Plan.

Except as specifically provided herein, at the option of the Debtors, the Post-Effective Date Debtors, or the Plan Administrator, as applicable, any Cash payment to be made under the Plan may be made by a check or wire transfer or as otherwise required or provided in applicable agreements or customary practices of the Debtors.

6.10 De Minimis Cash Distributions.

The Plan Administrator shall not be required to make any payment to any holder of an Allowed Claim on any Distribution Date of Cash in an amount less than one-hundred dollars (\$100); *provided, however*, that if any Plan Distribution is not made pursuant to this Section 6.10, such Distribution shall be added to any subsequent Plan Distribution to be made on behalf of the holder's Allowed Claim. The Plan Administrator shall not be required to make any final Plan Distributions of Cash in an amount less than fifty dollars (\$50) to any holder of an Allowed Claim. If the amount of any final Plan Distributions to holders of Allowed Claims would be fifty dollars (\$50) or less, then no further Plan Distribution shall be made by the Plan Administrator and any surplus Cash shall be donated and distributed to a Tax Code § 501(c)(3) tax-exempt organization selected by the Plan Administrator.

6.11 No Distribution in Excess of Amount of Allowed Claim.

Notwithstanding anything to the contrary in this Plan, no holder of an Allowed Claim shall receive, on account of such Allowed Claim, Plan Distributions in excess of the Allowed amount of such Claim.

6.12 Allocation of Distributions Between Principal and Interest.

Except [with respect to the FLFO Claims of the Prepetition FLFO Secured Parties](#) [or](#) as otherwise required by law, consideration received in respect of an Allowed Claim is allocable first to the principal amount of the Claim (as determined for U.S. federal income tax purposes) and then, to the extent of any excess, to the remainder of the Claim, including any Claim for accrued but unpaid interest.

6.13 Setoffs and Recoupments.

Each Post-Effective Date Debtor, or such entity's designee as instructed by such Post-Effective Date Debtor or the Plan Administrator, may, pursuant to section 553 of the

Bankruptcy Code or applicable nonbankruptcy law, offset or recoup against any Allowed Claim, and the distributions to be made pursuant to the Plan on account of such Allowed Claim any and all claims, rights, and Causes of Action that a Post-Effective Date Debtor or its successors may hold against the holder of such Allowed Claim after the Effective Date to the extent such setoff or recoupment is either (a) agreed in amount among the relevant Post-Effective Date Debtor(s), and holder of the Allowed Claim or (b) otherwise adjudicated by the Bankruptcy Court or another court of competent jurisdiction; *provided*, that neither the failure to effect a setoff or recoupment nor the allowance of any Claim hereunder shall constitute a waiver or release by a Post-Effective Date Debtor or its successor of any claims, rights, or Causes of Action that a Post-Effective Date Debtor or its successor or assign may possess against such holder.

6.14 Withholding and Reporting Requirements.

(a) *Withholding Rights.* In connection with this Plan, any party issuing any instrument or making any Plan Distribution described in this Plan shall comply with all applicable tax withholding and reporting requirements imposed by any Governmental Unit, and all Plan Distributions pursuant to this Plan and all related agreements shall be subject to any such withholding or reporting requirements. Notwithstanding the foregoing, each holder of an Allowed Claim or any other Person that receives a Plan Distribution pursuant to this Plan shall have responsibility for any taxes imposed by any Governmental Unit, including, income, withholding, and other taxes, on account of such Plan Distribution. Any party issuing any instrument or making any Plan Distribution pursuant to this Plan has the right, but not the obligation, to not make a Plan Distribution until such holder has made arrangements satisfactory to such issuing or disbursing party for payment of any such tax obligations. Notwithstanding any provision in the Plan to the contrary, any party issuing any instrument or making any Plan Distribution pursuant to this Plan shall be authorized to take all actions necessary or appropriate to comply with such withholding and reporting requirements, including liquidating a portion of the distribution to be made under the Plan to generate sufficient funds to pay applicable withholding taxes, withholding distributions pending receipt of information necessary to facilitate such distributions or establishing any other mechanisms they believe are reasonable and appropriate.

(b) *Forms.* Any party entitled to receive any property as an issuance or Plan Distribution under this Plan shall, upon reasonable request, deliver to the Plan Administrator or such other Person designated by the Plan Administrator (which entity shall subsequently deliver to the Plan Administrator or such other Person any applicable IRS Form W-8 or Form W-9 received) an appropriate Form W-9 or (if the payee is a non-U.S. Person) Form W-8, unless such Person is exempt under the Tax Code and so notifies the Plan Administrator or such other Person. If such request is made by the Plan Administrator or such other Person designated by the Plan Administrator and the holder fails to comply before the date that is 210 days after the request is made, the amount of such Plan Distribution shall irrevocably revert to the Debtors and any Claim in respect of such Plan Distribution shall be discharged and forever barred from assertion against any Debtor and its respective property.

6.15 Claims Paid by Third Parties.

The Plan Administrator shall reduce in full a Claim, and such Claim shall be Disallowed without a Claims objection having to be filed and without any further notice to or action, order, or approval of the Bankruptcy Court, to the extent that the holder of such Claim receives payment in full on account of such Claim from a party that is not the Debtors or the Post-Effective Date Debtors. If a holder of a Claim receives a Distribution from the Debtors or the Post-Effective Date Debtors on account of such Claim and also receives payment from a third party on account of such Claim, such holder shall, within fourteen (14) days of receipt thereof, repay or return the Plan Distribution to the Debtors or the Post-Effective Date Debtors, to the extent the holder's total recovery on account of such Claim from the third party and under this Plan exceeds the total Allowed amount of such Claim as of the date of any such Plan Distribution under this Plan. The failure of such holder to timely repay or return such Distribution shall result in the holder owing the Post-Effective Date Debtors interest on such amount owed for each Business Day after the 14-day grace period specified above until the amount is repaid.

6.16 Claims Payable by Third Parties.

No Distributions shall be made on account of an Allowed Claim that is payable pursuant to one of the insurance policies to which the Debtors' are a beneficiary until the holder of such Allowed Claim has exhausted all remedies with respect to such insurance policy; *provided, however*, that this Section 6.16 shall not restrict Plan Distributions on an Allowed Claim that is Allowed in an amount that does not exceed an applicable self-insured retention or deductible amount under one or more such insurance policies. To the extent that one or more of the insurers agrees to satisfy a Claim in whole or in part, then immediately upon such insurers' satisfaction, such Claim may be expunged to the extent of any agreed upon satisfaction on the Claims register by the Plan Administrator without a Claims objection having to be filed and without any further notice to or action, order, or approval of the Bankruptcy Court.

ARTICLE VII. PROCEDURES FOR DISPUTED CLAIMS.**7.1 Allowance of Claims.**

Except as expressly provided in the Plan or in any order entered in the Chapter 11 Cases before the Effective Date (including the Confirmation Order), no Claim shall become an Allowed Claim unless and until such Claim is deemed Allowed pursuant to the Plan or a Final Order, including the Confirmation Order (when it becomes a Final Order), Allowing such Claim. On and after the Effective Date, each of the Debtors or the Post-Effective Date Debtors shall have and retain any and all rights and defenses such Debtor had with respect to any Claim immediately before the Effective Date.

7.2 Claims Objections.

Except insofar as a Claim is Allowed under the Plan, the Debtors or the Post-Effective Date Debtors (acting through the Plan Administrator), as applicable, shall be entitled to object to Claims. Except as otherwise expressly provided in the Plan and notwithstanding any requirements that may be imposed pursuant to Bankruptcy Rule 9019, after the Effective Date, the Post-Effective Date Debtors and the Plan Administrator shall have the authority (a) to file, withdraw, or litigate to judgment objections to Claims; (b) to settle or compromise any Disputed Claim without any further notice to or action, order, or approval by the Bankruptcy Court; and (c) to administer and adjust the Debtors' claims register to reflect any such settlements or compromises without any further notice to or action, order, or approval by the Bankruptcy Court.

7.3 Estimation of Claims.

Before or after the Effective Date, the Debtors, the Post-Effective Date Debtors, and the Plan Administrator may at any time request that the Bankruptcy Court estimate any Disputed Claim that is contingent or unliquidated pursuant to section 502(c) of the Bankruptcy Code for any reason, regardless of whether any party previously has objected to such Claim or whether the Bankruptcy Court has ruled on any such objection, and the Bankruptcy Court shall retain jurisdiction to estimate any such Claim, including during the litigation of any objection to any Claim or during the appeal relating to such objection. In the event that the Bankruptcy Court estimates any Disputed, contingent, or unliquidated Claim, that estimated amount shall constitute either the Allowed amount of such Claim or a maximum limitation on such Claim for all purposes under the Plan (including for purposes of distributions), as determined by the Bankruptcy Court. If the estimated amount constitutes a maximum limitation of the amount of such Claim, the Debtors, the Post-Effective Date Debtors, or the Plan Administrator, as applicable, may elect to pursue any supplemental proceedings to object to any ultimate distribution on such Claim. Notwithstanding section 502(j) of the Bankruptcy Code, in no event shall any holder of a Claim that has been estimated pursuant to section 502(c) of the Bankruptcy Code or otherwise be entitled to seek reconsideration of such estimation unless such holder has filed a motion requesting the right to seek such reconsideration on or before 21 days after the date on which such Claim is estimated.

7.4 Adjustment to Claims Register Without Objection.

Any duplicate Claim or Interest or any Claim or Interest that has been paid or satisfied, or any Claim that has been amended or superseded, may be adjusted or expunged on the claims register by the Debtors or the Post-Effective Date Debtors (at the direction of the Plan Administrator) upon stipulation between the parties in interest without a Claims objection having to be filed and without any further notice or action, order, or approval of the Bankruptcy Court.

7.5 Time to File Objections to Claims.

Any objections to a Claim shall be filed on or before the date that is the later of (a) 180 days after the Effective Date and (b) such later date as may be fixed by the Bankruptcy Court, after notice and a hearing, upon a motion by the Post-Effective Date Debtors, as such deadline may be extended from time to time.

7.6 Disallowance of Claims.

Any Claims held by Entities from which property is recoverable under sections 542, 543, 550, or 553 of the Bankruptcy Code or that is a transferee of a transfer avoidable under sections 522(f), 522(h), 544, 545, 547, 548, 549, or 724(a) of the Bankruptcy Code, shall be deemed Disallowed pursuant to section 502(d) of the Bankruptcy Code, and holders of such Claims may not receive any distributions on account of such Claims until such time as such Causes of Action against that Entity have been settled or a Bankruptcy Court order with respect thereto has been entered and all sums due, if any, to the Debtors by that Entity have been turned over or paid to the Debtors or the Post-Effective Date Debtors.

7.7 Amendments to Claims.

On or after the Effective Date, except as provided in the Plan or the Confirmation Order, a Claim may not be filed or amended without the prior authorization of the Bankruptcy Court, and the Post-Effective Date Debtors.

7.8 No Distributions Pending Allowance.

If an objection, motion to estimate, or other challenge to a Claim is filed, no payment or distribution provided under the Plan shall be made on account of such Claim unless and until (and only to the extent that) such Claim becomes an Allowed Claim.

~~With respect to any Disputed General Unsecured Claims, the undistributed portion of the General Unsecured Claims Cash Pool (hereafter, the “Cash Pool Reserve”) shall be held in a segregated account. Subject to definitive guidance from the IRS or a court of competent jurisdiction to the contrary, or the receipt of a determination by the IRS, the disbursing agent shall treat the Cash Pool Reserve as a “disputed ownership fund” governed by Treasury Regulation section 1.468B-9 and to the extent permitted by applicable law, report consistently with the foregoing for state and local income tax purposes. All parties (including the Debtors, the Reorganized Debtors, the disbursing agent, and the holders of General Unsecured Claims and the holders of SLTL Claims) shall be required to report for tax purposes consistently with the foregoing. The Cash Pool Reserve shall be responsible for payment, out of the assets of the Cash Pool Reserve, of any taxes imposed on the Cash Pool Reserve or its assets.~~

~~—————To the extent that a Disputed General Unsecured Claim becomes an Allowed Claim after the Effective Date, the disbursing agent shall distribute to the holder thereof out of the Cash Pool Reserve any amount to which such holder is entitled hereunder (net of any allocable taxes imposed thereon or otherwise incurred or payable by the Cash Pool Reserve). At such time as all Disputed General Unsecured Claims have been resolved, any remaining assets in the Disputed Claims Reserve shall be distributed Pro Rata to all holders of Allowed General Unsecured Claims and Allowed SLTL Claims.~~

~~The disbursing agent may request an expedited determination of taxes under section 505(b) of the Bankruptcy Code for all returns filed for or on behalf of the Disputed Claims Reserve for all taxable periods through the date on which final distributions are made.~~

7.9 Distributions After Allowance.

To the extent that a Disputed Claim ultimately becomes an Allowed Claim, distributions (if any) shall be made to the holder of such Allowed Claim in accordance with the provisions of the Plan. As soon as practicable after the date on which the order or judgment of the Bankruptcy Court allowing any Disputed Claim becomes a Final Order, the Plan Administrator shall provide to the holder of such Allowed Claim the distribution (if any) to which such holder is entitled under the Plan as of the Effective Date, without any interest to be paid on account of such Claim unless required by the Bankruptcy Code.

7.10 Claims Resolution Procedures Cumulative.

All of the Claims and objection, estimation, and resolution procedures are cumulative and not exclusive of one another. Claims may be estimated and subsequently compromised, settled, withdrawn, or resolved in accordance with the Plan or any mechanism approved by the Bankruptcy Court.

ARTICLE VIII. EXECUTORY CONTRACTS AND UNEXPIRED LEASES.

8.1 General Treatment.

(a) As of and subject to the occurrence of the Effective Date, all executory contracts and unexpired leases to which any of the Debtors are parties shall be deemed rejected, unless such contract or lease (i) was previously assumed or rejected by the Debtors pursuant to an order of the Bankruptcy Court; (ii) previously expired or terminated pursuant to its own terms or by agreement of the parties thereto; (iii) is the subject of a motion to assume filed by the Debtors on or before the Confirmation Date; (iv) is identified in Sections 8.4 or 8.5 of the Plan; or (v) is identified for assumption on the Schedule of Assumed Contracts included in the Plan Supplement, which Schedule of Assumed Contracts will identify executory contracts or unexpired leases for assumption and assignment to the Credit Bid Purchaser in accordance with the Credit Bid Purchase Agreement. To the extent the Decommissioning Agreement is an executory contract, it will be assumed and become the obligation of FWE I under the Plan of Merger.

(b) Subject to the occurrence of the Effective Date, entry of the Confirmation Order by the Bankruptcy Court shall constitute approval of the assumptions, assignments and rejections provided for in the Plan pursuant to sections 365(a) and 1123 of the Bankruptcy Code and a determination by the Bankruptcy Court that the Credit Bid Purchaser or Post-Effective Date Debtors, as applicable, have provided adequate assurance of future performance under such assumed executory contracts and unexpired leases. Each executory contract and unexpired lease assumed or assumed and assigned pursuant to the Plan shall vest in and be fully enforceable by the Credit Bid Purchaser or Post-Effective Date Debtors, as applicable, in accordance with its terms, except as modified by the provisions of the Plan, any order of the Bankruptcy Court authorizing and providing for its assumption, or applicable law.

(c) To the maximum extent permitted by law, to the extent any provision in any executory contract or unexpired lease assumed pursuant to the Plan restricts or prevents, or purports to restrict or prevent, or is breached or deemed breached by, the assumption of such executory contract or unexpired lease (including any “change of control” provision), then such provision shall be deemed modified such that the transactions contemplated by the Plan shall not entitle the non-Debtor party thereto to terminate such executory contract or unexpired lease or to exercise any other default-related rights with respect thereto.

(d) Subject to the terms of the Credit Bid Purchase Agreement, the Debtors reserve the right, on or before 5:00 p.m. (prevailing Central Time) on the date that is seven (7) days before the Confirmation Hearing, or such other time as may be agreed in writing between the Debtors and the applicable counterparty, to amend the Schedule of Assumed Contracts to add or remove any executory contract or unexpired lease; *provided* that if the Confirmation Hearing is adjourned or continued, such amendment right shall be extended to 5:00 p.m. (prevailing Central Time) on the date that is seven (7) days before the rescheduled or continued Confirmation Hearing, and this provision shall apply in the case of any and all subsequent adjournments and continuances of the Confirmation Hearing; *provided, further* that, subject to the terms of the Credit Bid Purchase Agreement, the Debtors may amend the Schedule of Assumed Contracts to add or delete any executory contracts or unexpired leases after such date to the extent agreed with the relevant counterparties and entry of an order of the Bankruptcy Court.

8.2 Determination of Cure Amounts and Deemed Consent.

(a) Any Cure Amount shall be satisfied, pursuant to section 365(b)(1) of the Bankruptcy Code, by payment of the Cure Amount, as reflected in the applicable cure notice, in Cash on the Effective Date in accordance with the terms of the Credit Bid Purchase Agreement or on such other terms as the parties to such executory contracts or unexpired leases and the Debtors may otherwise agree.

(b) The Debtors shall file, as part of the Plan Supplement, the Schedule of Assumed Contracts. At least ten (10) days before the Confirmation Hearing, the Debtors shall serve a notice on parties to executory contracts or unexpired leases to be assumed or assumed and assigned reflecting the Debtors’ intention to potentially assume or assume and assign to the Credit Bid Purchaser in accordance with the terms of the Credit Bid Purchase Agreement the contract or lease in connection with this Plan or the Credit Bid Purchase Agreement and, where applicable, setting forth the proposed Cure Amount (if any). **Any objection by a counterparty to an executory contract or unexpired lease to the proposed assumption, assumption and assignment, or related Cure Amount must be filed, served, and actually received by the Debtors within ten (10) days of the service of the assumption notice, or such shorter period as agreed to by the parties or authorized by the Bankruptcy Court.** Any counterparty to an executory contract or unexpired lease that does not timely object to the notice of the proposed assumption of such executory contract or unexpired lease shall be deemed to have assented to assumption of the applicable executory contract or unexpired lease notwithstanding any provision thereof that purports to (i) prohibit, restrict, or condition the transfer or assignment of such contract or lease; (ii) terminate or modify, or permit the termination or modification of, a contract or lease as a result of any direct or indirect transfer or assignment of the rights of any

Debtor under such contract or lease or a change, if any, in the ownership or control to the extent contemplated by the Plan; (iii) increase, accelerate, or otherwise alter any obligations or liabilities of any Debtor, or any Post-Effective Date Debtor, under such executory contract or unexpired lease; or (iv) create or impose a Lien upon any property or Asset of any Debtor, or Post-Effective Date Debtor, as applicable. Each such provision shall be deemed to not apply to the assumption of such executory contract or unexpired lease pursuant to the Plan and counterparties to assumed executory contracts or unexpired leases that fail to object to the proposed assumption in accordance with the terms set forth in this Section 8.2(b), shall forever be barred and enjoined from objecting to the proposed assumption or to the validity of such assumption (including with respect to any Cure Amounts or the provision of adequate assurance of future performance), or taking actions prohibited by the foregoing or the Bankruptcy Code on account of transactions contemplated by the Plan.

(c) If there is an Assumption Dispute pertaining to assumption of an executory contract or unexpired lease (other than a dispute pertaining to a Cure Amount), such dispute shall be heard by the Bankruptcy Court before such assumption being effective; provided, that, subject to the terms of the Credit Bid Purchase Agreement, the Debtors or Post-Effective Date Debtors, as applicable, may settle any Assumption Dispute without any further notice to any party or any action, order, or approval of the Bankruptcy Court.

(d) To the extent an Assumption Dispute relates solely to the Cure Amount, subject to the terms of the Credit Bid Purchase Agreement, the Debtors may assume and/or assume and assign the applicable executory contract or unexpired lease before the resolution of the Assumption Dispute; *provided*, that the Post-Effective Date Debtors or Credit Bid Purchaser, as applicable shall be responsible to pay the determined amount to be Allowed by the Bankruptcy Court or otherwise agreed to by such non-Debtor party. The Debtors or Post-Effective Date Debtors, as applicable, subject to the terms of the Credit Bid Purchase Agreement, may settle any dispute regarding the Cure Amount or the nature thereof without any further notice to any party or any action, order, or approval of the Bankruptcy Court.

(e) Assumption or assumption and assignment of any executory contract or unexpired lease pursuant to the Plan or otherwise shall result in the full release and satisfaction of any Claims against any Debtor or defaults by any Debtor, whether monetary or nonmonetary, including defaults of provisions restricting the change in control or ownership interest composition or other bankruptcy-related defaults, arising under any assumed executory contract or unexpired lease at any time before the date that the Debtors assume or assume and assign such executory contract or unexpired lease. Any proofs of Claim filed with respect to an executory contract or unexpired lease that has been assumed or assumed and assigned shall be deemed Disallowed and expunged, without further notice to or action, order, or approval of the Bankruptcy Court or any other Person, upon the assumption of such executory contract or unexpired leases.

8.3 Rejection Damages Claims.

In the event that the rejection of an executory contract or unexpired lease hereunder results in damages to the other party or parties to such contract or lease, any Claim for such damages shall be classified and treated in Class 76B (General Unsecured

Claims). A proof of such Claim must be filed with the Bankruptcy Court and served upon counsel for the Debtors, Post-Effective Date Debtor, or the Plan Administrator, as applicable, by the later of (i) thirty (30) days after the filing and service of the notice of the occurrence of the Effective Date; and (ii) thirty (30) days after entry of an Order rejecting such contract or lease if such contract or lease is the subject of a pending Assumption Dispute.

8.4 Survival of the Debtors' Indemnification Obligations.

Notwithstanding anything in the Plan (including Section 10.3 of the Plan), any Indemnification Obligation to indemnify current and former officers, directors, members, managers, agents, or employees with respect to all present and future actions, suits, and proceedings against the Debtors or such officers, directors, members, managers, agents, or employees based upon any act or omission for or on behalf of the Debtors shall (a) remain in full force and effect, (b) not be discharged, impaired, or otherwise affected in any way, including by the Plan, the Plan Supplement, or the Confirmation Order, (c) not be limited, reduced or terminated after the Effective Date, and (d) survive unimpaired and unaffected irrespective of whether such Indemnification Obligation is owed for an act or event occurring before, on or after the Petition Date, *provided*, that the Post-Effective Date Debtors shall not indemnify officers, directors, members, or managers, as applicable, of the Debtors for any claims or Causes of Action that are not indemnified by such Indemnification Obligation. All such obligations shall be deemed and treated as executory contracts to be assumed by the Debtors under the Plan and shall continue as obligations of the Post-Effective Date Debtors. Any claim based on the Debtors' obligations under the Plan shall not be a Disputed Claim or subject to any objection, in either case, by reason of section 502(e)(1)(B) of the Bankruptcy Code.

8.5 Insurance Policies.

(a) All insurance policies to which any Debtor is a party as of the Effective Date, including any D&O Policy, shall be deemed to be and treated as executory contracts and shall be assumed by and vest in the applicable Debtors or the Post-Effective Date Debtors and shall continue in full force and effect thereafter in accordance with their respective terms. Coverage for defense and indemnity under the D&O Policy shall remain available to all individuals within the definition of "Insured" in any D&O Policy.

(b) In addition, after the Effective Date, the Post-Effective Date Debtors or Plan Administrator shall not terminate or otherwise reduce the coverage under any D&O Policy (including any "tail policy") in effect as of the Petition Date, and any current and former directors, officers, members, managers, agents or employees of any of the Debtors who served in such capacity at any time before the Effective Date shall be entitled to the full benefits of any such D&O Policy for the full term of such policy regardless of whether such members, managers, directors, and/or officers remain in such positions after the Effective Date to the extent set forth in such policies.

8.6 Modifications, Amendments, Supplements, Restatements, or Other Agreements.

Unless otherwise provided herein or by separate order of the Bankruptcy Court, each executory contract and unexpired lease that is assumed shall include any and all modifications, amendments, supplements, restatements, or other agreements made directly or indirectly by any agreement, instrument, or other document that in any manner affects such executory contract or unexpired lease, without regard to whether such agreement, instruments, or other document is listed in any notices of assumed contracts.

8.7 Reservation of Rights.

(a) Neither the exclusion nor the inclusion by the Debtors of any contract or lease on any exhibit, schedule, or other annex to the Plan or in the Plan Supplement, nor anything contained in the Plan, shall constitute an admission by the Debtors that any such contract or lease is or is not an executory contract or unexpired lease or that the Debtors or the Post-Effective Date Debtors or their respective affiliates has any liability thereunder.

(b) Except as explicitly provided in the Plan, nothing in the Plan shall waive, excuse, limit, diminish, or otherwise alter any of the defenses, claims, Causes of Action, or other rights of the Debtors or the Post-Effective Date Debtors under any executory or non-executory contract or unexpired or expired lease.

(c) Nothing in the Plan shall increase, augment, or add to any of the duties, obligations, responsibilities, or liabilities of the Debtors or the Post-Effective Date Debtors, as applicable, under any executory or non-executory contract or unexpired or expired lease.

(a) If there is a dispute regarding whether a contract or lease is or was executory or unexpired at the time of its assumption under the Plan, the Debtors or the Post-Effective Date Debtors, as applicable, shall have thirty (30) days following entry of a Final Order resolving such dispute to alter their treatment of such contract or lease.

ARTICLE IX. CONDITIONS PRECEDENT TO OCCURRENCE OF EFFECTIVE DATE.

9.1 Conditions Precedent to Effective Date.

The Effective Date shall not occur unless all of the following conditions precedent have been satisfied or waived in accordance with the Plan:

(a) the Plan Supplement has been filed;

(b) the Bankruptcy Court shall have entered the Confirmation Order, which order shall be a Final Order;

(c) the Definitive Documents shall be (i) consistent with the Restructuring Support Agreement and otherwise acceptable to the parties thereto consistent with their respective consent and approval rights as set forth in the Restructuring Support Agreement; and (ii) acceptable to the Prepetition FLFO Administrative Agent and the First Lien Exit Facility Agent solely to the extent provided and consistent with their consent and approval rights as set forth in this Plan;¹⁹

(d) the Restructuring Support Agreement shall not have been terminated and shall remain in full force and effect;

(e) all conditions precedent to the effectiveness of the Apache Definitive Documents shall have been satisfied or waived by the party having the right to waive the same;

(f) the Debtors shall have implemented the Restructuring Transactions and all other transactions contemplated by the Plan and the Restructuring Support Agreement in a manner consistent in all respects with the Plan and Restructuring Support Agreement;

(g) the Amended Organizational Documents shall become effective and in full force and effect as of the Effective Date;

(h) the NewCo Organizational Documents shall become effective and in full force and effect as of the Effective Date;

(i) [the conditions precedent to the effectiveness of the First Lien Exit Facility Commitment Letter shall have been satisfied or duly waived in writing;]²⁰

(j) the conditions precedent to the effectiveness of the Second Lien Backstop Commitment Letter shall have been satisfied or duly waived in writing;

(k) [the conditions precedent to the effectiveness of the [ERO Backstop Commitment Agreement] shall have been satisfied or duly waived in writing];

(l) [the conditions precedent to the effectiveness of the First Lien Exit Facility (as determined in the First Lien Exit Facility Documents and the First Lien Exit Facility Commitment Letter) shall have been satisfied or duly waived in writing and the First Lien Exit Facility Lenders and the First Lien Exit Facility shall have closed substantially simultaneously with the effectiveness of the Plan]²¹;

¹⁹ [NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

²⁰ [NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

²¹ [NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth

(m) ~~(i)~~ the conditions precedent to the effectiveness of the Second Lien Exit Facilities~~ies~~ (as determined in the Second Lien Exit Facility Documents and the Second Lien Backstop Commitment Letter) shall have been satisfied or duly waived in writing and the Second Lien Exit Facility Lenders and the Second Lien Exit Facility shall have closed substantially simultaneously with the effectiveness of the Plan;

(n) ~~(j)~~ the New Intercreditor Agreement shall have been executed and delivered by each of the parties thereto;

(o) [the Equity Rights Offering shall have been consummated];

(p) ~~(k)~~ the conditions precedent to the effectiveness of the Credit Bid Purchase Agreement shall have been satisfied or duly waived in writing in accordance with the terms of the Credit Bid Purchase Agreement and the Credit Bid Transaction Closing shall have occurred or will occur simultaneously with the effectiveness of the Plan, including, without limitation, payment of the New Money Consideration by Buyers to Sellers at Closing pursuant to the terms thereof;

(q) ~~(l)~~ the Debtors shall have obtained all authorizations, consents, regulatory approvals, rulings, or documents (other than any such authorization, consent, regulatory approval, ruling, or document that is customarily obtained or completed after assignment, conveyance or vesting of an applicable Asset) that, after giving effect to the entry of the Confirmation Order, are necessary to implement and effectuate the Plan, including Bankruptcy Court approval, and each of the other transactions contemplated by the Restructuring, and such authorizations, consents, regulatory approvals, rulings, or documents shall not be subject to unfulfilled conditions and shall be in full force and effect, and all applicable regulatory waiting periods shall have expired;

(r) ~~(m)~~ no event of default under the DIP Documents shall have occurred or be continuing and an acceleration of the obligations or termination of the DIP Lenders' commitments under the DIP Documents shall not have occurred; and

(s) ~~(n)~~ all Restructuring Expenses shall have been indefeasibly paid in full in accordance with Section 2.6.

9.2 Waiver of Conditions Precedent.

(a) With the prior written consent of the Required DIP Lenders~~and~~, the Requisite FLTL Lenders, the conditions precedent to the occurrence of the Effective Date set forth in Section 9.1 of the Plan may be waived, in whole or in part, by the Debtors, without leave of or order of the Bankruptcy Court; *provided that*, a waiver of the conditions precedent to the occurrence of the Effective Date set forth in Sections 9.1(c), (d), (e), and (f) of the Plan shall also

commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

require the prior written consent of the Apache PSA Parties; [provided, further, that a waiver of the conditions precedent to the occurrence of the Effective Date set forth in Sections 9.1(i), (l), 9(n), and 9(s) shall also require the prior written consent of the Prepetition FLFO Administrative Agent and the Exit First Lien Agent].²² If any such condition precedent is waived pursuant to this section and the Effective Date occurs, each party agreeing to waive such condition precedent shall be estopped from withdrawing such waiver after the Effective Date or otherwise challenging the occurrence of the Effective Date on the basis that such condition was not satisfied, the waiver of such condition precedent shall benefit from the “equitable mootness” doctrine, and the occurrence of the Effective Date shall foreclose any ability to challenge the Plan in any court. If the Plan is confirmed for fewer than all of the Debtors, only the conditions applicable to the Debtor or Debtors for which the Plan is confirmed must be satisfied or waived for the Effective Date to occur.

(b) Except as otherwise provided herein, all actions required to be taken on the Effective Date shall take place and shall be deemed to have occurred simultaneously and no such action shall be deemed to have occurred before the taking of any other such action.

(c) The stay of the Confirmation Order pursuant to Bankruptcy Rule 3020(e) shall be deemed waived by and upon the entry of the Confirmation Order, and the Confirmation Order shall take effect immediately upon its entry.

9.3 Effect of Failure of a Condition.

If the conditions listed in Section 9.1 of the Plan are not satisfied or waived in accordance with Section 9.2 of the Plan on or before the Effective Date, the Plan shall be null and void in all respects and nothing contained in the Plan or the Disclosure Statement shall (a) constitute a waiver or release of any Claims by or against or any Interests in the Debtors, (b) prejudice in any manner the rights of any Person, or (c) constitute an admission, acknowledgement, offer, or undertaking by the Debtors, any Consenting Creditors, or any other Person.

ARTICLE X. EFFECT OF CONFIRMATION.

10.1 Binding Effect.

Except as otherwise provided in section 1141(d)(3) of the Bankruptcy Code, and subject to the occurrence of the Effective Date, on and after the entry of the Confirmation Order, the provisions of the Plan shall bind every holder of a Claim against or Interest in any Debtor and inure to the benefit of and be binding on such holder’s respective successors and assigns,

²² [NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

regardless of whether the Claim or Interest of such holder is Impaired under the Plan and whether such holder has accepted the Plan.

10.2 Vesting of Assets.

Except as otherwise provided in the Plan, the Confirmation Order, or any Plan Supplement, on and after the Effective Date, pursuant to sections 1141(b) and (c) of the Bankruptcy Code, all Assets of the Estates, including all claims, rights, and Causes of Action and any property acquired by the Debtors or the Post-Effective Date Debtors during the Chapter 11 Cases or under or in connection with the Plan shall vest in each respective Post-Effective Date Debtor free and clear of all Claims, Liens, charges, other encumbrances, and interests (other than any and all Liens securing the FLFO Claims or the obligations under the First Lien Exit Facility). Subject to the terms of the Plan, on and after the Effective Date, the Post-Effective Date Debtors and Plan Administrator may operate their businesses and may use, acquire, and dispose of property and prosecute, compromise, or settle any Claims (including any Administrative Expense Claims) and Causes of Action without notice to, supervision of or approval by the Bankruptcy Court and free and clear of any restrictions of the Bankruptcy Code or the Bankruptcy Rules other than restrictions expressly imposed by the Plan or the Confirmation Order. Without limiting the foregoing, the Post-Effective Date Debtors may pay the charges that they incur on or after the Confirmation Date for Professional Persons' fees, disbursements, expenses, or related support services without application to the Bankruptcy Court.

10.3 Discharge of Claims Against and Interests in Debtors.

Upon the Effective Date, except as otherwise expressly provided in the Plan or in the Confirmation Order, the distributions, rights and treatment to be made under the Plan, shall be in complete satisfaction, discharge, and release, effective as of the Effective Date, of Claims, Interests, and Causes of Action of any nature whatsoever, including any interest accrued on Claims or Interests from and after the Petition Date, whether known or unknown, against, liabilities of, Liens on, obligations of, rights against, and Interests in, the Debtors or any of their Assets or properties, regardless of whether any property shall have been distributed or retained pursuant to the Plan on account of such Claims and Interests, including demands, liabilities, and Causes of Action that arose before the Effective Date, any liability (including withdrawal liability) to the extent such Claims or Interests relate to services performed by employees of the Debtors before the Effective Date and that arise from a termination of employment, any contingent or non-contingent liability on account of representations or warranties issued on or before the Effective Date, any obligations incurred in connection with or related to bonds and letters of credit (and any related agreements) issued before the Petition Date on behalf of the Debtors, and all debts of the kind specified in sections 502(g), 502(h), or 502(i) of the Bankruptcy Code, in each case whether or not: (a) a proof of claim based upon such debt or right is filed or deemed filed pursuant to section 501 of the Bankruptcy Code; (b) a Claim or Interest based upon such debt, right, or Interest is Allowed pursuant to section 502 of the Bankruptcy Code; or (c) the holder of such a Claim or Interest has accepted the Plan. Any default or "event of default" by the Debtors or affiliates with respect to any Claim or Interest that existed immediately before or on account of the filing of the Chapter 11 Cases shall be deemed cured

(and no longer continuing) as of the Effective Date. The Confirmation Order shall be a judicial determination of the discharge of all Claims and Interests subject to the Effective Date occurring.

Each holder (as well as any trustee or agent on behalf of such holder) of a Claim or Interest, and any affiliate of such holder, shall be deemed to have forever waived, released, and discharged the Debtors, to the fullest extent permitted by section 1141 of the Bankruptcy Code, of and from any and all Claims, Interests, rights, and liabilities that arose before the Effective Date. Except as otherwise provided in the Plan, upon the Effective Date, all such holders of Claims and Interests and their affiliates shall be forever precluded and enjoined, pursuant to sections 105, 524, and 1141 of the Bankruptcy Code, from prosecuting or asserting any such discharged Claim against or terminated Interest in any Debtor or any Post-Effective Date Debtor

10.4 Pre-Confirmation Injunctions and Stays.

Unless otherwise provided in the Plan or a Final Order of the Bankruptcy Court, all injunctions and stays arising under or entered during the Chapter 11 Cases, whether under sections 105 or 362 of the Bankruptcy Code or otherwise, and in existence on the date of entry of the Confirmation Order, shall remain in full force and effect until the later of the Effective Date and the date indicated in the order providing for such injunction or stay.

10.5 Injunction Against Interference With Plan.

Except as otherwise provided in the Plan or in the Confirmation Order, upon the entry of the Confirmation Order, all holders of Claims and Interests and all other parties in interest, along with their respective present and former affiliates, employees, agents, officers, directors, and principals, shall be enjoined from taking any action to interfere with the implementation or the occurrence of the Effective Date.

10.6 Plan Injunction.

(a) Except as otherwise provided in the Plan or in the Confirmation Order, from and after the Effective Date, all Persons who have held, hold, or may hold Claims or Interests, and other parties in interest, along with their respective present or former employees, agents, officers, directors, principals, and affiliates, are, with respect to any such Claim or Interest, permanently enjoined after the entry of the Confirmation Order from: (i) commencing, conducting, or continuing in any manner, directly or indirectly, any suit, action, or other proceeding of any kind (including any proceeding in a judicial, arbitral, administrative, or other forum) against or affecting, directly or indirectly, a Debtor, a Post-Effective Date Debtor, or an Estate or the property of any of the foregoing, or any direct or indirect transferee of any property of, or direct or indirect successor in interest to, any of the foregoing Persons mentioned in this subsection (i) or any property of any such transferee or successor; (ii) enforcing, levying, attaching (including any prejudgment attachment), collecting, or otherwise recovering in any manner or by any means, whether directly or indirectly, any judgment, award, decree, or order against a Debtor, a Post-Effective Date Debtor, or an Estate or its property, or any direct or indirect transferee of any property of, or direct or indirect successor in interest to, any of the foregoing Persons mentioned in this subsection (ii) or any property of any such transferee or

successor; (iii) creating, perfecting, or otherwise enforcing in any manner, directly or indirectly, any encumbrance of any kind against a Debtor, a Post-Effective Date Debtor, or an Estate or any of its property, or any direct or indirect transferee of any property of, or successor in interest to, any of the foregoing Persons mentioned in this subsection (iii) or any property of any such transferee or successor; (iv) acting or proceeding in any manner, in any place whatsoever, that does not conform to or comply with the provisions of the Plan to the full extent permitted by applicable law; and (v) commencing or continuing, in any manner or in any place, any action that does not comply with or is inconsistent with the provisions of the Plan; *provided*, that nothing contained in the Plan shall preclude such Persons who have held, hold, or may hold Claims against, or Interests in, a Debtor, a Post-Effective Date Debtor, or an Estate from exercising their rights and remedies, or obtaining benefits, pursuant to and consistent with the terms of the Plan.

(b) By accepting distributions pursuant to the Plan, each holder of an Allowed Claim or Interest shall be deemed to have affirmatively and specifically consented to be bound by the Plan, including the injunctions set forth in Section 10.6 of the Plan.

10.7 Releases.

(a) **RELEASES BY THE DEBTORS. AS OF THE EFFECTIVE DATE, EXCEPT FOR THE RIGHTS AND REMEDIES THAT REMAIN IN EFFECT FROM AND AFTER THE EFFECTIVE DATE TO ENFORCE THE PLAN, THE CONFIRMATION ORDER, THE OBLIGATIONS CONTEMPLATED BY THE DOCUMENTS IN THE PLAN SUPPLEMENT, THE APACHE DEFINITIVE DOCUMENTS, ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE CREDIT BID PURCHASE AGREEMENT, ~~THE~~ THE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE EQUITY RIGHTS OFFERING, THE ERO BACKSTOP AGREEMENT, THE EXIT FACILITY DOCUMENTS, AND THE RESTRUCTURING TRANSACTIONS, ON AND AFTER THE EFFECTIVE DATE, THE RELEASED PARTIES WILL BE DEEMED CONCLUSIVELY, ABSOLUTELY, UNCONDITIONALLY, IRREVOCABLY, AND FOREVER RELEASED AND DISCHARGED, BY THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS, AND THE ESTATES, IN EACH CASE ON BEHALF OF THEMSELVES AND THEIR RESPECTIVE SUCCESSORS, ASSIGNS, AND REPRESENTATIVES AND ANY AND ALL OTHER PERSONS THAT MAY PURPORT TO ASSERT ANY CAUSE OF ACTION DERIVATIVELY, BY OR THROUGH THE FOREGOING PERSONS, FROM ANY AND ALL CLAIMS, INTERESTS, OBLIGATIONS, SUITS, JUDGMENTS, DAMAGES, DEMANDS, DEBTS, RIGHTS, AND CAUSES OF ACTION, LOSSES, REMEDIES, OR LIABILITIES WHATSOEVER (INCLUDING ANY DERIVATIVE CLAIMS, ASSERTED OR ASSERTABLE ON BEHALF OF THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS, OR THE ESTATES), WHETHER LIQUIDATED OR UNLIQUIDATED, FIXED OR CONTINGENT, MATURED OR UNMATURED, KNOWN OR UNKNOWN, FORESEEN OR UNFORESEEN, ACCRUED OR UNACCRUED, EXISTING OR HEREINAFTER ARISING, WHETHER IN LAW OR EQUITY, WHETHER SOUNDING IN TORT OR CONTRACT, WHETHER ARISING UNDER FEDERAL OR STATE STATUTORY OR COMMON LAW, OR ANY OTHER**

APPLICABLE INTERNATIONAL, FOREIGN, OR DOMESTIC LAW, RULE, STATUTE, REGULATION, TREATY, RIGHT, DUTY, REQUIREMENTS OR OTHERWISE THAT THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS, THE ESTATES, OR THEIR AFFILIATES WOULD HAVE BEEN LEGALLY ENTITLED TO ASSERT IN THEIR OWN RIGHT (WHETHER INDIVIDUALLY OR COLLECTIVELY) OR ON BEHALF OF THE HOLDER OF ANY CLAIM OR INTEREST OR OTHER PERSON, BASED ON OR RELATING TO, OR IN ANY MANNER ARISING FROM, IN WHOLE OR IN PART, THE DEBTORS, THE CHAPTER 11 CASES, THE RESTRUCTURING, THE PURCHASE, SALE, OR RESCISSION OF THE PURCHASE OR SALE OF ANY SECURITY OF THE DEBTORS OR THE POST-EFFECTIVE DATE DEBTORS, THE SUBJECT MATTER OF, OR THE TRANSACTIONS OR EVENTS GIVING RISE TO, ANY CLAIM OR INTEREST THAT IS TREATED IN THE PLAN, THE BUSINESS OR CONTRACTUAL ARRANGEMENTS BETWEEN ANY DEBTOR AND ANY RELEASED PARTY, THE RESTRUCTURING OF CLAIMS AND INTERESTS BEFORE OR DURING THE CHAPTER 11 CASES, THE NEGOTIATION, FORMULATION, PREPARATION, OR CONSUMMATION OF THE PLAN, THE DOCUMENTS IN THE PLAN SUPPLEMENT, THE CREDIT BID PURCHASE AGREEMENT, THE EXIT FACILITY DOCUMENTS, THE APACHE DEFINITIVE DOCUMENTS, ~~THE~~ ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE EQUITY RIGHTS OFFERING, THE ERO BACKSTOP AGREEMENT, THE DECOMMISSIONING AGREEMENT, OR RELATED AGREEMENTS, INSTRUMENTS, OR OTHER DOCUMENTS RELATING THERETO, OR THE SOLICITATION OF VOTES WITH RESPECT TO THE PLAN, IN ALL CASES BASED UPON ANY ACT OR OMISSION, TRANSACTION, AGREEMENT, EVENT, OR OTHER OCCURRENCE TAKING PLACE ON OR BEFORE THE EFFECTIVE DATE.

ENTRY OF THE CONFIRMATION ORDER BY THE BANKRUPTCY COURT SHALL CONSTITUTE THE BANKRUPTCY COURT'S APPROVAL, PURSUANT TO BANKRUPTCY RULE 9019, OF THE RELEASES IN SECTION 10.7(a) OF THE PLAN (the "DEBTOR RELEASES"), WHICH INCLUDES BY REFERENCE EACH OF THE RELATED PROVISIONS AND DEFINITIONS UNDER THE PLAN, AND FURTHER, SHALL CONSTITUTE THE BANKRUPTCY COURT'S FINDING THAT THE DEBTOR RELEASES ARE: (I) IN EXCHANGE FOR THE GOOD, VALUABLE AND ADEQUATE CONSIDERATION PROVIDED BY THE RELEASED PARTIES, (II) ESSENTIAL TO THE CONFIRMATION OF THE PLAN, (III) A GOOD FAITH SETTLEMENT AND COMPROMISE OF THE RELEASED CLAIMS RELEASED BY THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS AND THE ESTATES, (IV) IN THE BEST INTERESTS OF THE DEBTORS, THE ESTATES AND ALL HOLDERS OF CLAIMS AND INTERESTS, (V) FAIR, EQUITABLE AND REASONABLE, (VI) GIVEN AND MADE AFTER DUE NOTICE AND OPPORTUNITY FOR HEARING, AND (VII) A BAR TO ANY OF THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS, OR THE ESTATES ASSERTING ANY CLAIM OR CAUSE OF ACTION RELEASED PURSUANT TO THE DEBTOR RELEASE.

(b) **RELEASES BY HOLDERS OF CLAIMS AND INTERESTS. AS OF THE EFFECTIVE DATE, EXCEPT FOR THE RIGHTS AND REMEDIES THAT REMAIN IN EFFECT FROM AND AFTER THE EFFECTIVE DATE TO ENFORCE THE PLAN, THE CONFIRMATION ORDER, THE OBLIGATIONS CONTEMPLATED BY THE DOCUMENTS IN THE PLAN SUPPLEMENT, THE APACHE DEFINITIVE DOCUMENTS, ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE CREDIT BID PURCHASE AGREEMENT, THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE EQUITY RIGHTS OFFERING, THE ERO BACKSTOP AGREEMENT, THE EXIT FACILITY DOCUMENTS, AND THE RESTRUCTURING TRANSACTIONS, ON AND AFTER THE EFFECTIVE DATE, THE RELEASED PARTIES WILL BE DEEMED CONCLUSIVELY, ABSOLUTELY, UNCONDITIONALLY, IRREVOCABLY, AND FOREVER RELEASED AND DISCHARGED BY THE RELEASING PARTIES, TO THE MAXIMUM EXTENT PERMITTED BY LAW, AS SUCH LAW MAY BE EXTENDED SUBSEQUENT TO THE EFFECTIVE DATE BY THE RELEASING PARTIES, FROM ANY AND ALL CLAIMS AND CAUSES OF ACTION WHATSOEVER (INCLUDING ANY DERIVATIVE CLAIMS, ASSERTED OR ASSERTABLE ON BEHALF OF THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS, OR THEIR ESTATES, INCLUDING ANY CAUSES OF ACTION ARISING UNDER CHAPTER 5 OF THE BANKRUPTCY CODE), WHETHER LIQUIDATED OR UNLIQUIDATED, FIXED OR CONTINGENT, MATURED OR UNMATURED, KNOWN OR UNKNOWN, FORESEEN OR UNFORESEEN, ASSERTED OR UNASSERTED, ACCRUED OR UNACRUED, EXISTING OR HEREINAFTER ARISING, IN LAW, EQUITY, CONTRACT, TORT, OR OTHERWISE BY STATUTE, WHETHER ARISING UNDER FEDERAL OR STATE, STATUTORY OR COMMON LAW, VIOLATIONS OF FEDERAL OR STATE SECURITIES LAWS, OR ANY OTHER APPLICABLE INTERNATIONAL, FOREIGN, OR DOMESTIC LAW, RULE STATUTE, REGULATION, TREATY, RIGHT, DUTY, REQUIREMENT OR OTHERWISE, THAT ~~SUCH HOLDER~~THE RELEASING PARTIES OR THEIR ESTATES, AFFILIATES, HEIRS, EXECUTORS, ADMINISTRATORS, SUCCESSORS, ASSIGNS, MANAGERS, ACCOUNTANTS, ATTORNEYS, REPRESENTATIVES, CONSULTANTS, AGENTS, AND ANY OTHER PERSONS CLAIMING UNDER OR THROUGH THEM WOULD HAVE BEEN LEGALLY ENTITLED TO ASSERT IN THEIR OWN RIGHT (WHETHER INDIVIDUALLY OR COLLECTIVELY) OR ON BEHALF OF THE HOLDER OF ANY CLAIM OR INTEREST OR OTHER PERSON, BASED ON OR RELATING TO, OR IN ANY MANNER ARISING FROM, IN WHOLE OR IN PART, THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS, OR THEIR ESTATES, THE CHAPTER 11 CASES, THE RESTRUCTURING, THE PURCHASE, SALE, OR RESCISSION OF THE PURCHASE OR SALE OF ANY SECURITY OF THE DEBTORS OR THE POST-EFFECTIVE DATE DEBTORS, THE SUBJECT MATTER OF, OR THE TRANSACTIONS OR EVENTS GIVING RISE TO, ANY CLAIM OR INTEREST THAT IS TREATED IN THE PLAN, THE BUSINESS OR CONTRACTUAL ARRANGEMENTS OR INTERACTIONS BETWEEN ANY DEBTOR AND ANY RELEASED PARTY, THE RESTRUCTURING, THE RESTRUCTURING OF ANY CLAIMS OR INTERESTS BEFORE OR DURING THE CHAPTER 11 CASES, THE**

NEGOTIATION, FORMULATION, PREPARATION, OR CONSUMMATION OF THE PLAN, THE DOCUMENTS IN THE PLAN SUPPLEMENT, THE CREDIT BID PURCHASE AGREEMENT, THE EXIT FACILITY DOCUMENTS, THE APACHE DEFINITIVE DOCUMENTS, ~~THE~~ ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE EQUITY RIGHTS OFFERING, THE ERO BACKSTOP AGREEMENT, THE DECOMMISSIONING AGREEMENT OR RELATED AGREEMENTS, INSTRUMENTS, OR OTHER DOCUMENTS, RELATING THERETO, OR THE SOLICITATION OF VOTES WITH RESPECT TO THE PLAN, IN ALL CASES BASED UPON ANY ACT OR OMISSION, TRANSACTION, AGREEMENT, EVENT, OR OTHER OCCURRENCES TAKING PLACE ON OR BEFORE THE EFFECTIVE DATE.

ENTRY OF THE CONFIRMATION ORDER BY THE BANKRUPTCY COURT SHALL CONSTITUTE THE BANKRUPTCY COURT'S APPROVAL, PURSUANT TO BANKRUPTCY RULE 9019, OF THE RELEASES IN SECTION 10.7(B) OF THE PLAN (THE "THIRD-PARTY RELEASE"), WHICH INCLUDES, BY REFERENCE, EACH OF THE RELATED PROVISIONS AND DEFINITIONS UNDER THE PLAN, AND, FURTHERMORE, SHALL CONSTITUTE THE BANKRUPTCY COURT'S FINDING THAT THE THIRD-PARTY RELEASE IS (I) CONSENSUAL, (II) ESSENTIAL TO THE CONFIRMATION OF THE PLAN, (III) GIVEN IN EXCHANGE FOR THE GOOD, VALUABLE AND ADEQUATE CONSIDERATION PROVIDED BY THE RELEASED PARTIES, (IV) A GOOD FAITH SETTLEMENT AND COMPROMISE OF THE CLAIMS RELEASED BY THE THIRD-PARTY RELEASE, (V) IN THE BEST INTERESTS OF THE DEBTORS AND THEIR ESTATES, (VI) FAIR, EQUITABLE AND REASONABLE, (VII) GIVEN AND MADE AFTER DUE NOTICE AND OPPORTUNITY FOR HEARING, AND (VIII) A BAR TO ANY OF THE RELEASING PARTIES ASSERTING ANY CLAIM OR CAUSE OF ACTION RELEASED PURSUANT TO THE THIRD-PARTY RELEASE.

NOTWITHSTANDING ANYTHING TO THE CONTRARY IN THIS SECTION 10.7(B) OF THE PLAN, NO PARTY SHALL BE RELEASED TO THE EXTENT SUCH RELEASE WOULD IMPAIR THE DECOMMISSIONING SECURITY OR THE APACHE PSA PARTIES' ABILITY TO DRAW ON THE DECOMMISSIONING SECURITY, IN ANY RESPECT. FOR THE AVOIDANCE OF DOUBT, ANY AND ALL CLAIMS THE APACHE PSA PARTIES MAY HAVE AGAINST FWE I RELATED TO THE DECOMMISSIONING AGREEMENT ARISING POST-EFFECTIVE DATE AND ANY SECURITY OBTAINED, PROVIDED, OR PLEDGED IN CONNECTION WITH THE DECOMMISSIONING AGREEMENT WILL BE PRESERVED AND ANY AND ALL CLAIMS FWE I MAY HAVE AGAINST THE APACHE PSA PARTIES RELATED TO THE DECOMMISSIONING AGREEMENT ARISING POST-EFFECTIVE DATE AND THE DECOMMISSIONING SECURITY WILL BE PRESERVED.

(c) *Release of Liens.* Except as otherwise specifically provided in the Plan (including all Liens securing the FLFO Claims or the First Lien Exit Facility) or in any contract, instrument, release, or other agreement or document contemplated under or

executed in connection with the Plan, on the Effective Date and concurrently with the applicable distributions made pursuant to the Plan and, in the case of a Secured Claim, satisfaction in full of the portion of the Secured Claim that is secured and Allowed as of the Effective Date, all mortgages, deeds of trust, Liens, pledges, or other security interests against any property of the estates shall be fully released and discharged, and all of the right, title, and interest of any holder of such mortgages, deeds of trust, Liens, pledges, or other security interests shall revert to the Post-Effective Date Debtors and their successors and assigns, in each case, without any further approval or order of the Bankruptcy Court and without any action or filing being required to be made by the Debtors. For the avoidance of doubt, all liens and encumbrances on, interests in, and claims against the Legacy Apache Properties (as defined in the Apache Term Sheet) and the other FWE I Assets (as defined in Part A of Schedule I of the Plan of Merger) held by the Prepetition FLFO **Lenders** **Secured Parties**, Prepetition FLTL Lenders, and Prepetition SLTL Lenders shall be released, discharged, and of no further force or effect as of the Effective Date.

10.8 Exculpation.

TO THE MAXIMUM EXTENT PERMITTED BY APPLICABLE LAW, EXCEPT FOR THE RIGHTS THAT REMAIN IN EFFECT FROM AND AFTER THE EFFECTIVE DATE TO ENFORCE THE PLAN, THE CONFIRMATION ORDER AND THE OBLIGATIONS CONTEMPLATED BY THE DOCUMENTS IN THE PLAN SUPPLEMENT, THE APACHE DEFINITIVE DOCUMENTS, ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE CREDIT BID PURCHASE AGREEMENT, THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE EXIT FACILITY DOCUMENTS, THE EQUITY RIGHTS OFFERING, THE ERO BACKSTOP AGREEMENT, AND THE RESTRUCTURING TRANSACTIONS, NO EXCULPATED PARTY WILL HAVE OR INCUR, AND EACH EXCULPATED PARTY WILL BE RELEASED AND EXCULPATED FROM, ANY CLAIM, OBLIGATION, SUIT, JUDGMENT, DAMAGE, DEMAND, DEBT, RIGHT, REMEDY LOSS, LIABILITY AND CAUSE OF ACTION IN CONNECTION WITH OR ARISING OUT OF THE ADMINISTRATION OF THE CHAPTER 11 CASES; THE NEGOTIATION AND PURSUIT OF THE DIP FACILITY, THE CREDIT BID PURCHASE AGREEMENT, THE NEW MONEY INVESTMENT, THE EXIT FACILITY DOCUMENTS, THE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE EQUITY RIGHTS OFFERING, THE ERO BACKSTOP AGREEMENT, THE APACHE DEFINITIVE DOCUMENTS, ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE DISCLOSURE STATEMENT, THE RESTRUCTURING, THE PLAN (INCLUDING THE PLAN SUPPLEMENT), AND ALL DOCUMENTS RELATING TO THE FOREGOING, OR THE SOLICITATION OF VOTES FOR, OR CONFIRMATION OF, THE PLAN; THE FUNDING OF THE PLAN; THE OCCURRENCE OF THE EFFECTIVE DATE; THE ADMINISTRATION OF THE PLAN OR THE PROPERTY TO BE DISTRIBUTED UNDER THE PLAN; THE ISSUANCE OF SECURITIES UNDER OR IN CONNECTION WITH THE PLAN; THE PURCHASE, SALE, OR RESCISSION OF THE PURCHASE OR SALE OF ANY SECURITY OF THE DEBTORS OR THE POST-EFFECTIVE DATE

DEBTORS; OR THE TRANSACTIONS IN FURTHERANCE OF ANY OF THE FOREGOING; OTHER THAN CLAIMS OR CAUSES OF ACTION ARISING OUT OF OR RELATED TO ANY ACT OR OMISSION OF AN EXCULPATED PARTY THAT CONSTITUTES INTENTIONAL FRAUD, WILLFUL MISCONDUCT, OR GROSS NEGLIGENCE AS DETERMINED BY A FINAL ORDER, BUT IN ALL RESPECTS SUCH PERSONS WILL BE ENTITLED TO REASONABLY RELY UPON THE ADVICE OF COUNSEL WITH RESPECT TO THEIR DUTIES AND RESPONSIBILITIES PURSUANT TO THE PLAN. THE EXCULPATED PARTIES HAVE ACTED IN COMPLIANCE WITH THE APPLICABLE PROVISIONS OF THE BANKRUPTCY CODE WITH REGARD TO THE SOLICITATION OF THE PLAN AND, THEREFORE, ARE NOT, AND ON ACCOUNT OF SUCH DISTRIBUTIONS WILL NOT BE, LIABLE AT ANY TIME FOR THE VIOLATION OF ANY APPLICABLE LAW, RULE, OR REGULATION GOVERNING THE SOLICITATION OF ACCEPTANCES OR REJECTIONS OF THE PLAN OR SUCH DISTRIBUTIONS MADE PURSUANT TO THE PLAN. THE EXCULPATION WILL BE IN ADDITION TO, AND NOT IN LIMITATION OF, ALL OTHER RELEASES, INDEMNITIES, EXCULPATIONS, AND ANY OTHER APPLICABLE LAW OR RULES PROTECTING SUCH EXCULPATED PARTIES FROM LIABILITY.

10.9 Injunction Related to Releases and Exculpation.

The Confirmation Order shall permanently enjoin the commencement or prosecution by any Person or entity, whether directly, derivatively, or otherwise, of any Claims, obligations, suits, judgments, damages, demands, debts, rights, Causes of Action, losses, or liabilities released pursuant to the Plan, including the claims, obligations, suits, judgments, damages, demands, debts, rights, Causes of Action, and liabilities released or exculpated in the Plan or the Confirmation Order.

10.10 Subordinated Securities Claims.

The allowance, classification, and treatment of all Allowed Claims and Interests and the respective distributions and treatments thereof under the Plan take into account and conform to the relative priority and rights of the Claims and Interests in each Class in connection with any contractual, legal, and equitable subordination rights relating thereto, whether arising under general principles of equitable subordination, sections 510(a), 510(b), or 510(c) of the Bankruptcy Code, or otherwise. Pursuant to section 510 of the Bankruptcy Code, the Debtors reserve the right to reclassify any Allowed Claim or Interest in accordance with any contractual, legal, or equitable subordination relating thereto.

10.11 Retention of Causes of Action and Reservation of Rights.

(a) Except as otherwise provided in the DIP Order or Plan, including Sections 10.5, 10.6, 10.7, 10.8 and 10.9, nothing contained in the Plan or the Confirmation Order shall be deemed to be a waiver or relinquishment of any rights, claims, Causes of Action, rights of setoff or recoupment, or other legal or equitable defenses that the Debtors had immediately before the Effective Date on behalf of the Estates or of themselves in accordance with any provision of the Bankruptcy Code or any applicable nonbankruptcy law. The Post-Effective Date Debtors shall

have, retain, reserve, and be entitled to assert all such claims, Causes of Action, rights of setoff or recoupment, and other legal or equitable defenses as fully as if the Chapter 11 Cases had not been commenced, and all of the Debtors' legal and equitable rights in respect of any Unimpaired Claim may be asserted after the Confirmation Date and Effective Date to the same extent as if the Chapter 11 Cases had not been commenced.

(b) Notwithstanding Section 10.11(a), on the Effective Date, the Post-Effective Date Debtors shall be deemed to have released all preference actions pursuant to section 547 of the Bankruptcy Code against the holders of Unsecured Trade Claims and General Unsecured Claims (in each case, solely in their capacity as holders of Unsecured Trade Claims and General Unsecured Claims, as applicable).

10.12 Ipso Facto and Similar Provisions Ineffective.

Any term of any prepetition policy, prepetition contract, or other prepetition obligation applicable to a Debtor shall be void and of no further force or effect with respect to any Debtor to the extent that such policy, contract, or other obligation is conditioned on, creates an obligation of the Debtor as a result of, or gives rise to a right of any entity based on any of the following: (a) the insolvency or financial condition of a Debtor; (b) the commencement of the Chapter 11 Cases; (c) the confirmation or consummation of the Plan, including any change of control that shall occur as a result of such consummation; or (d) the Restructuring.

10.13 Indemnification and Reimbursement Obligations.

For purposes of the Plan, (a) Indemnification Obligations to current and former directors, officers, members, managers, agents or employees of any of the Debtors who served in such capacity before, on or subsequent to the Petition Date shall be assumed by the Post-Effective Date Debtors and (b) Indemnification Obligations of the Debtors arising from services as current and former directors, officers, members, managers, agents or employees of any of the Debtors who served in such capacity during the period from and after the Petition Date shall be Administrative Expense Claims. In addition, after the Effective Date, the Post-Effective Date Debtors shall not terminate or otherwise reduce the coverage under any current and former directors', officers', members', managers', agents' or employees' insurance policies (including any "tail policy") in effect as of the Petition Date, and all current and former directors, officers, members, managers, agents or employees of any of the Debtors who served in such capacity at any time before the Effective Date shall be entitled to the full benefits of any such policy for the full term of such policy regardless of whether such members, managers, directors, and/or officers remain in such positions after the Effective Date to the extent set forth in such policies.

ARTICLE XI. RETENTION OF JURISDICTION.

11.1 Retention of Jurisdiction.

Pursuant to sections 105(c) and 1142 of the Bankruptcy Code and notwithstanding entry of the Confirmation Order and the occurrence of the Effective Date, on and after the Effective Date, the Bankruptcy Court shall retain exclusive jurisdiction, pursuant to

28 U.S.C. §§ 1334 and 157, over all matters arising in or related to the Chapter 11 Cases for, among other things, the following purposes:

(a) to hear and determine motions and/or applications for the assumption or rejection of executory contracts or unexpired leases and any disputes over Cure Amounts resulting therefrom;

(b) to determine any motion, adversary proceeding, application, contested matter, and other litigated matter pending on or commenced after the entry of the Confirmation Order;

(c) to hear and resolve any disputes arising from or related to (i) any orders of the Bankruptcy Court granting relief under Bankruptcy Rule 2004 or (ii) any protective orders entered by the Bankruptcy Court in connection with the foregoing;

(d) to ensure that distributions to holders of Allowed Claims are accomplished as provided in the Plan and the Confirmation Order and to adjudicate any and all disputes arising from or relating to distributions under the Plan;

(e) to consider Claims or the allowance, classification, priority, compromise, estimation, or payment of any Claim, including any Administrative Expense Claim;

(f) to enter, implement, or enforce such orders as may be appropriate in the event that the Confirmation Order is for any reason stayed, reversed, revoked, modified, or vacated;

(g) to issue and enforce injunctions, enter and implement other orders, and take such other actions as may be necessary or appropriate to restrain interference by any Person or other Entity with the consummation, implementation, or enforcement of the Plan, the Confirmation Order, or any other order of the Bankruptcy Court;

(h) to hear and determine any application to modify the Plan in accordance with section 1127 of the Bankruptcy Code to remedy any defect or omission or reconcile any inconsistency in the Plan, the Disclosure Statement, or any order of the Bankruptcy Court, including the Confirmation Order, in such a manner as may be necessary to carry out the purposes and effects thereof;

(i) to hear and determine all Fee Claims;

(j) to resolve disputes concerning any reserves with respect to Disputed Claims or the administration thereof;

(k) to hear and determine disputes arising in connection with the interpretation, implementation, or enforcement of the Plan, the Confirmation Order, any transactions or payments in furtherance of either, or any agreement, instrument, or other document governing or related to any of the foregoing;

(l) to take any action and issue such orders, including any such action or orders as may be necessary after entry of the Confirmation Order or the occurrence of the Effective Date, as may be necessary to construe, enforce, implement, execute, and consummate the Plan, including any release, exculpation, or injunction provisions set forth in the Plan, following the occurrence of the Effective Date;

(m) to determine such other matters and for such other purposes as may be provided in the Confirmation Order;

(n) to hear and determine matters concerning state, local, and federal taxes in accordance with sections 346, 505, and 1146 of the Bankruptcy Code (including any requests for expedited determinations under section 505(b) of the Bankruptcy Code);

(o) to hear and determine any other matters related to the Chapter 11 Cases and not inconsistent with the Bankruptcy Code or title 28 of the United States Code;

(p) to resolve any disputes concerning whether a Person or entity had sufficient notice of the Chapter 11 Cases, the Disclosure Statement, any solicitation conducted in connection with the Chapter 11 Cases, any bar date established in the Chapter 11 Cases, or any deadline for responding or objecting to a Cure Amount, in each case, for the purpose for determining whether a Claim or Interest is discharged hereunder or for any other purpose;

(q) to hear and determine any rights, Claims, or Causes of Action held by or accruing to the Debtors pursuant to the Bankruptcy Code or pursuant to any federal statute or legal theory;

(r) to recover all Assets of the Debtors and property of the Estates, wherever located;

(s) to hear and determine matters related to the DIP Facility and the DIP Order; and

(t) to enter a final decree closing each of the Chapter 11 Cases.

Notwithstanding anything in this Article XI to the contrary, as of the Effective Date, the Exit Facility Documents and any other documents related thereto, including the New Intercreditor Agreement, shall be governed by the jurisdictional provisions therein and the Bankruptcy Court shall not retain jurisdiction with respect thereto.

ARTICLE XII. MISCELLANEOUS PROVISIONS.

12.1 Payment of Statutory Fees

On the Effective Date and thereafter as may be required, the Debtors or the Post-Effective Date Debtors, as applicable, shall pay all Statutory Fees that are due and payable, together with interest, if any, pursuant to § 3717 of title 31 of the United States Code for each

Debtor's case. The obligations under this Section 12.1 shall remain for each Debtor until such time as a final decree is entered closing the Chapter 11 Case for such Debtor, a Final Order converting such Debtor's Chapter 11 Case to a case under chapter 7 of the Bankruptcy Code is entered, or a Final Order dismissing such Debtor's Chapter 11 Case is entered.

12.2 Exemption from Certain Transfer Taxes.

Pursuant to and to the fullest extent permitted by section 1146 of the Bankruptcy Code, (a) the issuance, transfer or exchange of any securities, instruments or documents, (b) the creation of any Lien, mortgage, deed of trust or other security interest, (c) all sale transactions consummated by the Debtors and approved by the Bankruptcy Court on and after the Confirmation Date through and including the Effective Date, including any transfers effectuated under the Plan, (d) any assumption, assignment, or sale by the Debtors of their interests in unexpired leases of nonresidential real property or executory contracts pursuant to section 365(a) of the Bankruptcy Code, (e) the grant of collateral under the Standby Loan Agreement and (f) the issuance, renewal, modification or securing of indebtedness by such means, and the making, delivery or recording of any deed or other instrument of transfer under, in furtherance of, or in connection with, the Plan, including the Confirmation Order, shall not be subject to any document recording tax, stamp tax, conveyance fee or other similar tax, mortgage tax, real estate transfer tax, mortgage recording tax, Uniform Commercial Code filing or recording fee, regulatory filing or recording fee, sales tax, use tax or other similar tax or governmental assessment. Consistent with the foregoing, each recorder of deeds or similar official for any county, parish, city or Governmental Unit in which any instrument hereunder is to be recorded shall, pursuant to the Confirmation Order, be ordered and directed to accept such instrument without requiring the payment of any filing fees, documentary stamp tax, deed stamps, stamp tax, transfer tax, intangible tax or similar tax.

12.3 Request for Expedited Determination of Taxes.

The Debtors shall have the right to request an expedited determination under section 505(b) of the Bankruptcy Code with respect to tax returns filed, or to be filed, for any and all taxable periods ending after the Petition Date through the Effective Date.

12.4 Dates of Actions to Implement Plan.

In the event that any payment or act under the Plan is required to be made or performed on a date that is not a Business Day, then the making of such payment or the performance of such act may be completed on or as soon as reasonably practicable after the next succeeding Business Day but shall be deemed to have been completed as of the required date.

12.5 Amendments.

(a) Plan Modifications. Subject to (i) the consent rights set forth in the Restructuring Support Agreement, (ii) the reasonable consent of the Creditors' Committee solely to the extent that it adversely impacts the holders of General Unsecured Claims or Unsecured Trade Claims [and (iii) the reasonable consent of the Prepetition FLFO Administrative Agent solely to the extent that it directly and adversely impacts the holders of Allowed FLFO

Claims]²³, the Plan may be amended, modified, or supplemented by the Debtors in the manner provided for by section 1127 of the Bankruptcy Code or as otherwise permitted by law, without additional disclosure pursuant to section 1125 of the Bankruptcy Code, except as otherwise ordered by the Bankruptcy Court. In addition, after the Confirmation Date, so long as such action does not materially and adversely affect the treatment of holders of Allowed Claims pursuant to the Plan, the Debtors, with (i) the consent of the Required DIP Lenders, and the Requisite FLTL Lenders, (ii) the reasonable consent of the Creditors' Committee solely to the extent that it adversely impacts the holders of General Unsecured Claims or Unsecured Trade Claims, [and (iii) the reasonable consent of the Prepetition FLFO Administrative Agent solely to the extent that it directly and adversely impacts the holders of Allowed FLFO Claims]²⁴, may remedy any defect or omission or reconcile any inconsistencies in the Plan or the Confirmation Order with respect to such matters as may be necessary to carry out the purposes of effects of the Plan, and any holder of a Claim or Interest that has accepted the Plan shall be deemed to have accepted the Plan as amended, modified, or supplemented. The Debtors, subject to (i) the consent of the Required DIP Lenders and the Requisite FLTL Lenders [and (ii) the reasonable consent of the Prepetition FLFO Administrative Agent solely to the extent that it directly and adversely impacts the holders of Allowed FLFO Claims]²⁵, shall have the right to amend the documents contained in, and exhibits to, the Plan Supplement in accordance with the terms of the Plan and the Restructuring Support Agreement, as applicable, through the Effective Date.

(b) Certain Technical Amendments. Before the Effective Date, the Debtors, subject to the consent rights set forth in the Restructuring Support Agreement, may make appropriate technical adjustments and modifications to the Plan without further order or approval of the Bankruptcy Court.

12.6 Revocation or Withdrawal of Plan.

The Debtors reserve the right to revoke or withdraw the Plan before the Effective Date as to any or all of the Debtors. If, with respect to a Debtor, the Plan has been revoked or withdrawn before the Effective Date, or if confirmation or the occurrence of the Effective Date as to such Debtor does not occur on the Effective Date, then, with respect to such Debtor: (a) the Plan shall be null and void in all respects; (b) any settlement or compromise embodied in the Plan (including the fixing or limiting to an amount any Claim or Interest or Class of Claims or

²³ [NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

²⁴ [NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

²⁵ [NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

Interests), assumption or rejection of executory contracts or unexpired leases affected by the Plan, and any document or agreement executed pursuant to the Plan shall be deemed null and void; and (c) nothing contained in the Plan shall (i) constitute a waiver or release of any Claim by or against, or any Interest in, such Debtor or any other Person; (ii) prejudice in any manner the rights of such Debtor or any other Person; or (iii) constitute an admission of any sort by any Debtor or any other Person.

12.7 Severability.

If, before the entry of the Confirmation Order, any term or provision of the Plan is held by the Bankruptcy Court to be invalid, void, or unenforceable, the Bankruptcy Court, at the request of the Debtors shall have the power to alter and interpret such term or provision to make it valid or enforceable to the maximum extent practicable, consistent with the original purpose of the term or provision held to be invalid, void, or unenforceable, and such term or provision shall then be applicable as altered or interpreted. Notwithstanding any such holding, alteration, or interpretation by the Bankruptcy Court, the remainder of the terms and provisions of the Plan shall remain in full force and effect and shall in no way be affected, impaired, or invalidated by such holding, alteration, or interpretation. The Confirmation Order shall constitute a judicial determination and shall provide that each term and provision of the Plan, as it may have been altered or interpreted in accordance with this section, is (a) valid and enforceable pursuant to its terms, (b) integral to the Plan and may not be deleted or modified without the consent of the Debtors or the Post-Effective Date Debtors (as the case may be) and (c) nonseverable and mutually dependent.

12.8 Governing Law.

Except to the extent that the Bankruptcy Code or other federal law is applicable or to the extent that a Plan Supplement document provides otherwise, the rights, duties, and obligations arising under the Plan shall be governed by, and construed and enforced in accordance with, the internal laws of the State of Texas, without giving effect to the principles of conflicts of laws thereof.

12.9 Immediate Binding Effect.

Notwithstanding Bankruptcy Rules 3020(e), 6004(h), 7062, or otherwise, upon the occurrence of the Effective Date, the terms of the Plan shall be immediately effective and enforceable and deemed binding upon and inure to the benefit of the Debtors, the Post-Effective Date Debtors, the holders of Claims and Interests, the Released Parties, and each of their respective successors and assigns.

12.10 Successors and Assigns.

The rights, benefits, and obligations of any Person named or referred to in the Plan shall be binding on and shall inure to the benefit of any heir, executor, administrator, successor, or permitted assign, if any, of each such Person.

12.11 Entire Agreement.

On the Effective Date, the Plan, the Plan Supplement, and the Confirmation Order shall supersede all previous and contemporaneous negotiations, promises, covenants, agreements, understandings, and representations on such subjects, all of which have become merged and integrated into the Plan.

12.12 Computing Time.

In computing any period of time prescribed or allowed by the Plan, unless otherwise set forth in the Plan or determined by the Bankruptcy Court, the provisions of Bankruptcy Rule 9006 shall apply.

12.13 Exhibits to Plan.

All exhibits, schedules, supplements, and appendices to the Plan (including any other documents to be executed, delivered, assumed, or performed in connection with the occurrence of the Effective Date) are incorporated into and are a part of the Plan as if set forth in full in the Plan.

12.14 Notices.

All notices, requests, and demands hereunder shall be in writing (including by facsimile or email transmission) and, unless otherwise provided herein, shall be deemed to have been duly given or made only when actually delivered or, in the case of notice by facsimile transmission, when received and telephonically confirmed, addressed as follows:

(a) If to the Debtors:

Fieldwood Energy LLC
2000 W. Sam Houston Parkway, S. Suite 1200
Houston, Texas 77042
Attention: Michael Dane and Thomas R. Lamme

– and –

WEIL, GOTSHAL & MANGES LLP
767 Fifth Avenue
New York, New York 10153
Attn: Matthew S. Barr, Esq., Alfredo R. Pérez, Esq., and Jessica Liou, Esq.
Telephone: (212) 310-8000
Facsimile: (212) 310-8007

Attorneys for the Debtors

(b) If to the DIP Lenders or FLTL Lenders:

DAVIS POLK & WARDWELL LLP
450 Lexington Avenue
New York, NY 10017
Attn: Damian Schaible, Esq. and Natasha Tsiouris, Esq.
Telephone: (212) 450-4000
Facsimile: (212) 701-5800

(c) If to the Post-Effective Date Debtors:

[Plan Administrator]
[Plan Administrator Address]

– and –

WEIL, GOTSHAL & MANGES LLP
767 Fifth Avenue
New York, New York 10153
Attn: Matthew S. Barr, Esq., Alfredo R. Pérez, Esq., and Jessica Liou, Esq.
Telephone: (212) 310-8000
Facsimile: (212) 310-8007

Attorneys for Post-Effective Date Debtors

A notice is deemed to be given and received (a) if sent by first-class mail, personal delivery, or courier, on the date of delivery if it is a Business Day and the delivery was made before 4:00 p.m. (local time in place of receipt) and otherwise on the next Business Day, or (b) if sent by electronic mail, when the sender receives an email from the recipient acknowledging receipt; *provided* that an automatic “read receipt” does not constitute acknowledgment of an email for purposes of this Section. Any party may change its address for service from time to time by providing a notice in accordance with the foregoing. Any element of a party’s address that is not specifically changed in a notice will be assumed not to be changed.

After the occurrence of the Effective Date, the Post-Effective Date Debtors and Plan Administrator have authority to send a notice to entities that to continue to receive documents pursuant to Bankruptcy Rule 2002, such entities must file a renewed request to receive documents pursuant to Bankruptcy Rule 2002; *provided*, that the U.S. Trustee need not file such a renewed request and shall continue to receive documents without any further action being necessary. After the occurrence of the Effective Date, the Post-Effective Date Debtors are authorized to limit the list of entities receiving documents pursuant to Bankruptcy Rule 2002 to the U.S. Trustee and those entities that have filed such renewed requests.

12.15 Reservation of Rights.

Except as otherwise provided herein, the Plan shall be of no force or effect unless the Bankruptcy Court enters the Confirmation Order. None of the filing of the Plan, any statement or provision of the Plan, or the taking of any action by the Debtors with respect to the Plan shall be or shall be deemed to be an admission or waiver of any rights of (a) the Debtors with respect to any Claims or Interests before the Effective Date or (b) any holder of a Claim or Interest or other entity before the Effective Date.

12.16 Dissolution of Creditors' Committee.

On the Effective Date, the Creditors' Committee shall dissolve, and the members thereof shall be released and discharged from all rights and duties arising from, or related to, the Chapter 11 Cases, provided that following the Effective Date, the Creditors' Committee shall continue in existence and have standing and a right to be heard for the following limited purposes: (a) Claims and/or applications, and any relief related thereto, for compensation by Professional Persons retained in the Chapter 11 Cases pursuant to sections 327, 328, 329, 330, 331, 503(b), or 1103 of the Bankruptcy Code and requests for allowance of Administrative Expense Claims for substantial contribution pursuant to section 503(b)(3)(D) of the Bankruptcy Code; and (b) any appeals of the Confirmation Order or other appeals to which the Creditors' Committee is a party.

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Summary report:	
Litera® Change-Pro for Word 10.8.2.11 Document comparison done on	
3/15/2021 11:25:14 PM	
Style name: Default Style	
Intelligent Table Comparison: Active	
Original DMS: iw://WEILDMS/WEIL/97624506/34	
Modified DMS: iw://WEILDMS/WEIL/97624506/55	
Changes:	
Add	604
Delete	383
Move From	24
Move To	24
Table Insert	2
Table Delete	2
Table moves to	0
Table moves from	0
Embedded Graphics (Visio, ChemDraw, Images etc.)	0
Embedded Excel	0
Format changes	0
Total Changes:	1039

Exhibit C

**Blackline of Leases, Rights of Way and Rights of Use and Easement Related to
Purchased Oil & Gas Lease Interests**

Purchased Oil & Gas Lease Interests¹

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note ²
AT 023	G 36544 35015	Federal	W RT	8/1/2013	5,760	Murphy E&P USA	8%	PRIMARY	-
BS 25	G 36545 31442	Federal	W RT	2/1/2008	2,079	Tana Exp	25%	UNIT	-
G21176		Federal	WI						
BS 25	G16727SL19718	FederalSL-LA	WI	7/9/2008	154	Tana Exp	25%	Active	-
SL19718		SL-LA	WI						
G31442		Federal	WI						
BS 45	SL15683	SL-LA-LA	WI A	4/14/1997	-	Southern Oil of Louisiana	38%	UNIT	[2]
BS 52	SL17675	SL-LA-LA	WI A	12/16/2002	-	Southern Oil of Louisiana	38%	UNIT	[3]
BS 52	SL17860	SL-LA-LA	WI	8/18/2003	-	Southern Oil of Louisiana	15%	UNIT	-
EC 345	G 21811 15156	Federal	W ORRI	8/1/1995	2,500	Talos ERT	1%	PROD (production ceased 4/28/20)	-
EW 1009	G34878	Federal	RT	8/1/2013	5,760	Fieldwood En	50%	UNIT	-
EW 1010	G34879	Federal	RT	8/1/2013	5,760	Fieldwood En	50%	UNIT	-
EW 1011	G34880	Federal	RT	8/1/2013	1,500	Fieldwood En	50%	UNIT	-

¹ The Debtors and the Consenting FLTL Lenders reserve the right to amend, modify, or supplement this schedule subject to any consent rights under the Restructuring Support Agreement.

[1] Represents leases in which the Credit Bid Purchaser is to acquire all of the Debtors' right, title and interest in such lease (less and except the right, title and interest acquired by FWE from Apache and/or held by GOM Shelf); as to all remaining leases on this schedule (except those referenced in footnotes [5]-[7] below), the Credit Bid Purchaser is to obtain all of the Debtors' right, title and interest in such leases.

[2] This lease has different ownership in 4 different portions, and a Seller (Fieldwood Offshore) has a working interest (37.5%) in only one of these 4 portions.

[3] This lease has different ownership in 3 different portions, and a Seller (Fieldwood Offshore) has a working interest (37.5%) in only one of these 3 portions.

[4] Fieldwood Energy Offshore has two ORRIs: a 1.225% ORRI from assignment filed with BOEM 2/09/2015 and another 3.43% (or 49% of 7%) ORRI that is granted each year. However, as to the SS 005 ST01 well, its combined ORRI is only 3.92% until 5.8 million barrels of oil equivalent from this well.

[5] The Credit Bid Purchaser to acquire record title solely as to the W/2 and SE/4 of the block. The record title and the Debtors' operating rights solely as to the NE/4 of the block are to be abandoned.

[6] FWE I is to acquire solely the operating rights as to the NE/4 of this block; the Credit Bid Purchaser is to obtain the Debtors' overriding royalty interest in this lease; and the Debtors' remaining interests in this lease are to be abandoned.

[7] Represents leases where the Credit Bid Purchaser is to acquire solely the Debtors' overriding royalty interests; the Debtors' remaining interests in these leases are to be abandoned.

KEY:- Key: RT = Record Title; OP = Operating Rights; ORRI = Overriding Royalty Interest; CONT = Contractual; OPRTS = Operating Rights; WI = Working Interest

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<u>Block</u>	<u>Lease</u>	<u>Type</u>	<u>Rights</u>	<u>Date Le Eff</u>	<u>Le Cur Acres (Ac)</u>	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	<u>Note²</u>
<u>EW 789</u>	<u>G1515635805</u>	Federal	ORRI	<u>7/1/2016</u>	<u>5,760</u>	<u>Walter O&G</u>	<u>1%</u>	<u>UNIT</u>	<u>-</u>
<u>EW 790</u>	<u>G3640133140</u>	Federal	WI OP 1	<u>7/1/2009</u>	<u>5,753</u>	<u>Fieldwood En</u>	<u>100%</u>	<u>UNIT</u>	<u>-</u>
<u>EW 790</u>	<u>G33140</u>	Federal	WI OP 2	<u>7/1/2009</u>	<u>5,753</u>	<u>Fieldwood En</u>	<u>100%</u>	<u>UNIT</u>	<u>-</u>
<u>EW 790</u>	<u>G3317733140</u>	Federal	ORRI	<u>7/1/2009</u>	<u>5,753</u>	<u>Walter O&G</u>	<u>1%</u>	<u>UNIT</u>	<u>-</u>
<u>EW 790</u>	<u>G33140</u>	<u>Federal</u>	<u>ORRI</u>	<u>7/1/2009</u>	<u>5,753</u>	<u>Walter O&G</u>	<u>1%</u>	<u>UNIT</u>	<u>-</u>
<u>EW 828</u>	<u>G35806</u>	<u>Federal</u>	<u>RT</u>	<u>6/1/2016</u>	<u>3,731</u>	<u>Fieldwood En Off</u>	<u>100%</u>	<u>PRIMARY</u>	<u>-</u>
<u>EW 834</u>	<u>G27982</u>	<u>Federal</u>	<u>ORRI</u>	<u>7/1/2006</u>	<u>5,760</u>	<u>Walter O&G</u>	<u>1%</u>	<u>UNIT</u>	<u>-</u>
<u>EW 835</u>	<u>G33707</u>	Federal	ORRI	<u>5/1/2010</u>	<u>364</u>	<u>Walter O&G</u>	<u>1%</u>	<u>UNIT</u>	<u>-</u>
<u>GC 039 B</u>	<u>G36476</u>	<u>Federal</u>	<u>RT</u>	<u>9/1/2013</u>	<u>450</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>PRIMARY</u>	<u>-</u>
<u>GC 040</u>	<u>G34536</u>	<u>Federal</u>	<u>RT</u>	<u>11/1/2012</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>UNIT</u>	<u>-</u>
<u>GC 041</u>	<u>G34537</u>	<u>Federal</u>	<u>RT</u>	<u>10/1/2012</u>	<u>1,783</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>UNIT</u>	<u>-</u>
<u>GC 064</u>	<u>G34539</u>	<u>Federal</u>	<u>RT</u>	<u>8/1/2012</u>	<u>5,760</u>	<u>Fieldwood En Off</u>	<u>49%</u>	<u>PROD</u>	<u>-</u>
<u>GC 065</u>	<u>G05889</u>	<u>Federal</u>	<u>OP</u>	<u>7/1/1983</u>	<u>5,760</u>	<u>Fieldwood En Off</u>	<u>49%</u>	<u>UNIT</u>	<u>-</u>
<u>GC 108</u>	<u>G14668</u>	<u>Federal</u>	<u>OP</u>	<u>7/1/1994</u>	<u>5,760</u>	<u>Fieldwood En Off</u>	<u>49%</u>	<u>UNIT</u>	<u>-</u>
<u>GC 109</u>	<u>G05900</u>	<u>Federal</u>	<u>OP</u>	<u>7/1/1983</u>	<u>5,760</u>	<u>Fieldwood En Off</u>	<u>49%</u>	<u>UNIT</u>	<u>-</u>
<u>GC 153</u>	<u>G36814</u>	<u>Federal</u>	<u>RT</u>	<u>11/1/2012</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>100%</u>	<u>PRIMARY</u>	<u>-</u>
<u>GC 198</u>	<u>G36021</u>	<u>Federal</u>	<u>RT</u>	<u>6/1/2017</u>	<u>5,760</u>	<u>Fieldwood En Off</u>	<u>100%</u>	<u>PRIMARY</u>	<u>-</u>
<u>GC 200</u>	<u>G12209</u>	<u>Federal</u>	<u>OP</u>	<u>5/1/1990</u>	<u>5,760</u>	<u>Fieldwood En Off</u>	<u>53%</u>	<u>UNIT</u>	<u>-</u>
<u>GC 200</u>	<u>G12209</u>	<u>Federal</u>	<u>RT</u>	<u>5/1/1990</u>	<u>5,760</u>	<u>Fieldwood En Off</u>	<u>100%</u>	<u>UNIT</u>	<u>-</u>
<u>GC 201</u>	<u>G3580512210</u>	Federal	ORRI	<u>5/1/1990</u>	<u>5,760</u>	<u>LLOG Exp Off</u>	<u>5%</u>	<u>UNIT</u>	<u>-</u>
<u>GC 201</u>	<u>G12210</u>	<u>Federal</u>	<u>RT</u>	<u>5/1/1990</u>	<u>5,760</u>	<u>Fieldwood En Off</u>	<u>100%</u>	<u>UNIT</u>	<u>[5]</u>
<u>GC 238</u>	<u>G3314026302</u>	Federal	ORRI	<u>7/1/2004</u>	<u>5,760</u>	<u>Talos ERT</u>	<u>3%</u>	<u>PROD</u>	<u>-</u>
<u>GC 238</u>	<u>G26302</u>	<u>Federal</u>	<u>OP</u>	<u>7/1/2004</u>	<u>5,760</u>	<u>BHP Billiton Pet GOM</u>	<u>40%</u>	<u>PROD</u>	<u>-</u>
<u>GC 243</u>	<u>G2798220051</u>	Federal	ORRI	<u>7/1/1998</u>	<u>5,760</u>	<u>Walter O&G</u>	<u>5%</u>	<u>PROD</u>	<u>[4]</u>
<u>GC 244</u>	<u>G3443411043</u>	Federal	WI RT	<u>5/1/1989</u>	<u>5,760</u>	<u>Fieldwood En Offshore</u>	<u>100%</u>	<u>UNIT</u>	<u>-</u>
<u>GC 282</u>	<u>G2727816727</u>	Federal	WI OP	<u>9/1/1996</u>	<u>5,760</u>	<u>BHP Billiton Pet GOM</u>	<u>25%</u>	<u>PROD</u>	<u>-</u>
<u>GC 282</u>	<u>G16727</u>	<u>Federal</u>	<u>ORRI</u>	<u>9/1/1996</u>	<u>5,760</u>	<u>Talos ERT</u>	<u>2%</u>	<u>PROD</u>	<u>-</u>
<u>GC 39 A</u>	<u>G34966</u>	<u>Federal</u>	<u>RT</u>	<u>9/1/2013</u>	<u>540</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>UNIT</u>	<u>-</u>
<u>GC 39 A</u>	<u>G34966</u>	<u>Federal</u>	<u>OP</u>	<u>9/1/2013</u>	<u>540</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>UNIT</u>	<u>-</u>
<u>GC 679</u>	<u>G21811</u>	<u>Federal</u>	<u>OP 2</u>	<u>7/1/2000</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>43%</u>	<u>PROD</u>	<u>-</u>
<u>GC 679</u>	<u>G21811</u>	<u>Federal</u>	<u>RT</u>	<u>7/1/2000</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>38%</u>	<u>PROD</u>	<u>-</u>
<u>GC 768</u>	<u>G21817</u>	<u>Federal</u>	<u>OP 1</u>	<u>6/1/2000</u>	<u>5,760</u>	<u>Anadarko Pet</u>	<u>50%</u>	<u>PROD</u>	<u>-</u>
<u>GC 768</u>	<u>G21817</u>	<u>Federal</u>	<u>OP 2</u>	<u>6/1/2000</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>43%</u>	<u>PROD</u>	<u>-</u>
<u>GC 768</u>	<u>G21817</u>	<u>Federal</u>	<u>RT</u>	<u>6/1/2000</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>100%</u>	<u>PROD</u>	<u>-</u>
<u>GI 110</u>	<u>G13943</u>	Federal	WI RT	<u>8/1/1993</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>UNIT</u>	<u>[1]</u>

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KEY:- ORRI = Overriding Royalty Interest; WI = Working Interest

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<u>Block</u>	<u>Lease</u>	<u>Type</u>	<u>Rights</u>	<u>Date Le Eff</u>	<u>Le Cur Acres (Ac)</u>	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	<u>Note²</u>
<u>GI 116</u>	<u>G13944</u>	<u>Federal</u>	W RT	<u>7/1/1993</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>UNIT</u>	<u>[1]</u>
<u>GI 116</u>	<u>G13944</u>	<u>Federal</u>	<u>OP</u>	<u>7/1/1993</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>UNIT</u>	<u>[1]</u>
<u>S/2 GI 32</u>	<u>00174</u>	<u>Federal</u>	<u>RT</u>	<u>7/17/194</u> <u>8</u>	<u>2,500</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>S/2 GI 32</u>	<u>00174</u>	<u>Federal</u>	<u>OP 1</u>	<u>7/17/194</u> <u>8</u>	<u>2,500</u>	<u>BP E&P</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>S/2 GI 32</u>	<u>00174</u>	<u>Federal</u>	<u>OP 2</u>	<u>7/17/194</u> <u>8</u>	<u>2,500</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>E/2 GI 39</u>	<u>00126</u>	<u>Federal</u>	<u>RT</u>	<u>4/21/194</u> <u>7</u>	<u>2,500</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>E/2 GI 39</u>	<u>00126</u>	<u>Federal</u>	<u>OP 1</u>	<u>4/21/194</u> <u>7</u>	<u>2,500</u>	<u>BP E&P</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>E/2 GI 39</u>	<u>00126</u>	<u>Federal</u>	<u>OP 2</u>	<u>4/21/194</u> <u>7</u>	<u>2,500</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>W/2 GI 39</u>	<u>00127</u>	<u>Federal</u>	W RT	<u>4/21/194</u> <u>7</u>	<u>2,500</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>W/2 GI 39</u>	<u>00127</u>	<u>Federal</u>	<u>OP 1</u>	<u>4/21/194</u> <u>7</u>	<u>2,500</u>	<u>BP E&P</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>W/2 GI 39</u>	<u>00127</u>	<u>Federal</u>	<u>OP 2</u>	<u>4/21/194</u> <u>7</u>	<u>2,500</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>E/2 GI 40</u>	<u>00128</u>	<u>Federal</u>	W RT	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>GI 40</u>	<u>00128</u>	<u>Federal</u>	<u>OP 1</u>	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	<u>BP E&P</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>GI 40</u>	<u>00128</u>	<u>Federal</u>	<u>OP 2</u>	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>E/2 GI 41</u>	<u>00129</u>	<u>Federal</u>	W RT	<u>4/21/194</u> <u>7</u>	<u>2,500</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>E/2 GI 41</u>	<u>00129</u>	<u>Federal</u>	<u>OP 1</u>	<u>4/21/194</u> <u>7</u>	<u>2,500</u>	<u>BP E&P</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>E/2 GI 41</u>	<u>00129</u>	<u>Federal</u>	<u>OP 2</u>	<u>4/21/194</u> <u>7</u>	<u>2,500</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>W/2 GI 41</u>	<u>00130</u>	<u>Federal</u>	W OP 1	<u>4/21/194</u> <u>7</u>	<u>2,500</u>	<u>BP E&P</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>W/2 GI 41</u>	<u>00130</u>	<u>Federal</u>	<u>OP 2</u>	<u>4/21/194</u> <u>7</u>	<u>2,500</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>W/2 GI 41</u>	<u>00130</u>	<u>Federal</u>	<u>RT</u>	<u>4/21/194</u> <u>7</u>	<u>2,500</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>GI 42</u>	<u>00131</u>	<u>Federal</u>	W RT	<u>4/21/194</u>	<u>5,000</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>

<u>Block</u>	<u>Lease</u>	<u>Type</u>	<u>Rights</u>	<u>Date Le Eff 7</u>	<u>Le Cur Acres (Ac)</u>	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	<u>Note²</u>
<u>GI 42</u>	0013 2 <u>1</u>	Federal	WI <u>OP 1</u>	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	<u>BP E&P</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>GI 42</u>	0013 3 <u>1</u>	Federal	WI <u>OP 2</u>	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>GI 43</u>	00134 <u>00175</u>	Federal	WI <u>RT</u>	<u>7/17/194</u> <u>8</u>	<u>5,000</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>GI 43</u>	0017 4 <u>5</u>	Federal	WI <u>OP 1</u>	<u>7/17/194</u> <u>8</u>	<u>5,000</u>	<u>BP E&P</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>GI 43</u>	00175	Federal	WI <u>OP 2</u>	<u>7/17/194</u> <u>8</u>	<u>5,000</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>N/2 GI 44</u>	00176	Federal	WI <u>RT</u>	<u>7/17/194</u> <u>8</u>	<u>2,500</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>N/2 GI 44</u>	0017 7 <u>6</u>	Federal	WI <u>OP 1</u>	<u>7/17/194</u> <u>8</u>	<u>2,500</u>	<u>BP E&P</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>N/2 GI 44</u>	0017 9 <u>6</u>	Federal	WI <u>OP 2</u>	<u>7/17/194</u> <u>8</u>	<u>2,500</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>GI 46</u>	00180 <u>00132</u>	Federal	WI <u>RT</u>	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>GI 46</u>	00181 <u>00132</u>	Federal	WI <u>OP 1</u>	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	<u>BP E&P</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>GI 46</u>	001 8 <u>3</u> 2	Federal	WI <u>OP 2</u>	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>GI 47</u>	00838 <u>00133</u>	Federal	WI <u>RT</u>	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>GI 47</u>	00839 <u>00133</u>	Federal	WI <u>OP 1</u>	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	<u>BP E&P</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>GI 47</u>	G01497 <u>00133</u>	Federal	WI <u>OP 2</u>	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>GI 48</u>	G01498 <u>00134</u>	Federal	WI <u>RT</u>	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>GI 48</u>	G16727 <u>00134</u>	Federal	ORRI <u>OP 1</u>	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	<u>BP E&P</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>GI 48</u>	<u>00134</u>	<u>Federal</u>	<u>OP 2</u>	<u>4/21/194</u> <u>7</u>	<u>5,000</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>N/2 GI 52</u>	<u>00177</u>	<u>Federal</u>	<u>RT</u>	<u>7/17/194</u> <u>8</u>	<u>2,500</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>N/2 GI 52</u>	<u>00177</u>	<u>Federal</u>	<u>OP 2</u>	<u>7/17/194</u> <u>8</u>	<u>2,500</u>	<u>BP E&P</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>

<u>Block</u>	<u>Lease</u>	<u>Type</u>	<u>Rights</u>	<u>Date Le Eff</u>	<u>Le Cur Acres (Ac)</u>	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	<u>Note²</u>
HI 176	G 26302 27509	Federal	ORRI	1/1/2006	5,760	Castex Off	3%	PROD	-
MC 110	G18192	Federal	RT	8/1/1997	5,760	Talos	8%	PROD	[1]
MC 110	G18192	Federal	OP	8/1/1997	5,760	Talos	8%	PROD	[1]
MC 118	G 12210 35963	Federal	ORRI RT	8/1/2017	5,760	Chevron USA	5%	PRIMARY	-
MC 119	G 12209 36537	Federal	WI RT	7/1/2019	5,760	Chevron USA	5%	PRIMARY	-
MC 162	G 11043 36880	Federal	WI RT	8/1/2020	5,760	Chevron USA	5%	PRIMARY	-
MC 163	G 12210 36538	Federal	WI RT	7/1/2019	5,760	Chevron USA	5%	PRIMARY	-
MC 171	G 34536 34428	Federal	WI RT	12/1/2012	5,760	Fieldwood En	100%	PRIMARY	-
MC 172	G 34537 34429	Federal	WI RT	12/1/2012	5,760	Fieldwood En	100%	PRIMARY	-
MC 206	G 34878 36540	Federal	WI RT	7/1/2019	5,760	Chevron USA	5%	PRIMARY	-
MC 297	G 34879 34434	Federal	WI RT	11/1/2012	5,760	Fieldwood En	70%	PRIMARY	-
MC 380	G 34880 36544	Federal	WI RT	7/1/2019	5,760	Fieldwood En	100%	PRIMARY	-
MC 424	G 34966 36545	Federal	WI RT	7/1/2019	5,760	Fieldwood En	100%	PRIMARY	-
MC 435	G 20051 36772	Federal	ORRI RT	11/1/2019	5,760	Fieldwood En	100%	PRIMARY	-
MC 436	G 05889 36773	Federal	WI RT	11/1/2019	5,760	Fieldwood En	100%	PRIMARY	-
MC 474	G 05900 35825	Federal	WI RT	7/1/2016	5,760	BP E&P	24%	PRIMARY	-
MC 474	G 14668 35825	Federal	WI OP	7/1/2016	5,760	BP E&P	13%	PRIMARY	-
MC 518	G 34539 35828	Federal	WI RT	7/1/2016	5,760	BP E&P	24%	PRIMARY	-
MC 518	G 36405 35828	Federal	WI OP	7/1/2016	5,760	BP E&P	13%	PRIMARY	-
MC 519	G 36566 27278	Federal	WI RT	7/1/2005	5,760	BP E&P	65%	PROD	-
MC 519	G 36557 27278	Federal	WI OP 2	7/1/2005	5,760	Fieldwood En	49%	PROD	-
MC 519	G 27509 27278	Federal	ORRI OP 3	7/1/2005	5,760	Fieldwood En	49%	PROD	-
MC 519	G 35825 27278	Federal	WI OP 4	7/1/2005	5,760	BP E&P	26%	PROD	-
MC 519	G 35828 27278	Federal	WI OP 5	7/1/2005	5,760	BP E&P	26%	PROD	-
MC 519	G 36476 27278	Federal	WI OP 6	7/1/2005	5,760	BP E&P	26%	PROD	-
MC 562	G 35015 19966	Federal	WI RT	7/1/1998	5,760	BP E&P	13%	PROD	-
MC 562	G 26302 19966	Federal	WI OP 2	7/1/1998	5,760	BP E&P	13%	PROD	-
MC 562	G19966	Federal	OP 3	7/1/1998	5,760	BP E&P	13%	PROD	-
MC 563	G21176	Federal	ORRI OP 2	7/1/1999	5,760	Fieldwood En	23%	PROD	-
MC 563	G 18192 21176	Federal	WI ORRI	3/17/1999	5,760	Kosmos En GOM Op	0%	PROD	-
MC 691	G 19966 36400	Federal	WI RT	12/1/2012	5,760	Fieldwood En	50%	PRIMARY	-

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KEY:- ORRI = Overriding Royalty Interest; WI = Working Interest

WEIL\97879239\345327.0005

WEIL\97756696\645327.0007

<u>Block</u>	<u>Lease</u>	<u>Type</u>	<u>Rights</u>	<u>Date Le Eff 8</u>	<u>Le Cur Acres (Ac)</u>	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	<u>Note²</u>
MC 697	G28021	Federal	WI RT	4/1/2006	540	Fieldwood En	54%	UNIT	-
MC 698	G28022	Federal	WI RT	7/1/2006	5,760	Fieldwood En	54%	UNIT	-
MC 742	G32343	Federal	WI RT B	9/1/2008	1,440	Fieldwood En	54%	UNIT	-
MC 742	G32343	Federal	RT A	9/1/2008	4,320	Fieldwood En	100%	UNIT	-
MC 743	G36401	Federal	RT	11/1/2018	5,760	Chevron USA	25%	PRIMARY	-
MC 782	G33757	Federal	WI RT	7/1/2010	5,760	Fieldwood En	45%	PROD	-
MC 789	G2413336557	Federal	WI RT	7/1/2019	5,760	Fieldwood En	100%	PRIMARY	-
MC 793	G2413433177	Federal	WI ORRI	7/1/2009	5,760	Walter O&G	1%	UNIT	-
MC 904	G36566	Federal	RT	7/1/2019	5,760	Fieldwood En	59%	PRIMARY	-
MC 905	G36405	Federal	RT	11/1/2018	5,760	Fieldwood En	59%	PRIMARY	-
MC 948	G28030	Federal	WI RT	7/1/2006	5,760	Fieldwood En	59%	UNIT	-
MC 949	G32363	Federal	WI RT	7/1/2008	5,760	Fieldwood En	59%	UNIT	-
MC 992	G3640024133	Federal	WI RT A	7/1/2002	5,760	Fieldwood En	53%	UNIT	-
MC 992	G3596324133	Federal	WI RT B	7/1/2002	5,760	Fieldwood En	59%	UNIT	-
MC 993	G3653724134	Federal	WI RT A	7/1/2002	5,760	Fieldwood En	45%	UNIT	-
MC 993	G3653824134	Federal	WI RT B	7/1/2002	5,760	Fieldwood En	59%	UNIT	-
SM 149	G3654002592	Federal	WI RT	5/1/1974	2,500	Fieldwood En	50%	PROD	[1]
SM 149	G3688002592	Federal	WI OP	5/1/1974	2,500	Fieldwood En	50%	PROD	[1]
SM 149	13002G02592	SL- IN Federal	ORRI	5/1/1974	2,500	Fieldwood En	4%	PROD	[1]
SM 40	SL17009G13607	SL- LA Federal	ORRI RT	8/1/1992	5,000	Fieldwood En Off	100%	TERMIN	-
SL19051		SL-LA	WI						
23017		SL-MS	ORRI						
42091		SL-TX	ORRI						
47000		SL-WV	ORRI						
170650		SL-MS	ORRI						
SM 41	230140G01192	SL- MS Federal	ORRI OP 1	6/1/1962	5,000	Fieldwood En Off	100%	PROD	[1]
SM 48	23015000786	SL- MS Federal	ORRI	2/24/1960	5,000	Fieldwood En	3%	PROD (production ceased 8/16/20)	[1]
SP 61	231240G01609	SL- MS Federal	ORRI	7/1/1967	5,000	Fieldwood En	19%	UNIT	[6]

<u>Block</u>	<u>Lease</u>	<u>Type</u>	<u>Rights</u>	<u>Date Le Eff</u>	<u>Le Cur Acres (Ac)</u>	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u> <u>SOP extension request</u>	<u>Note²</u>
<u>SS 301</u>	G 34428 <u>10794</u>	Federal	W <u>I</u> RT	<u>5/1/1989</u>	<u>5.000</u>	<u>Fieldwood En Off</u>	<u>65%</u>	<u>SOP extension request</u> <u>pending</u>	<u>[1]</u>
<u>SS 301</u>	G 34429 <u>10794</u>	Federal	W <u>I</u> OP 1	<u>5/1/1989</u>	<u>5.000</u>	<u>Fieldwood En Off</u>	<u>100%</u>	<u>SOP extension request</u> <u>pending</u>	<u>[1]</u>
<u>SS 79</u>	G 36772 <u>15277</u>	Federal	W <u>I</u> RT	<u>8/1/1995</u>	<u>5.000</u>	<u>Fieldwood En Off</u>	<u>33%</u>	<u>PROD</u>	<u>-</u>
<u>SS 79</u>	G 36773 <u>15277</u>	Federal	W <u>I</u> OP 1	<u>8/1/1995</u>	<u>5.000</u>	<u>Fieldwood En Off</u>	<u>51%</u>	<u>PROD</u>	<u>-</u>
<u>ST 287</u>	G 10794 <u>24987</u>	Federal	W <u>I</u> RT	<u>5/1/2003</u>	<u>5.000</u>	<u>Fieldwood En</u>	<u>100%</u>	<u>PROD</u>	<u>-</u>
<u>ST 287</u>	G 15277 <u>24987</u>	Federal	W <u>I</u> OP 1	<u>5/1/2003</u>	<u>5.000</u>	<u>Fieldwood En</u>	<u>100%</u>	<u>PROD</u>	<u>-</u>
<u>ST 287</u>	G 02592 <u>24987</u>	Federal	W <u>I</u> OP 2	<u>5/1/2003</u>	<u>5.000</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>PROD</u>	<u>-</u>
<u>ST 308</u>	00786 G <u>21685</u>	Federal	ORR <u>I</u> RT	<u>6/1/2000</u>	<u>5.000</u>	<u>Fieldwood En</u>	<u>100%</u>	<u>PROD</u>	<u>-</u>
<u>ST 308</u>	G 01192 <u>21685</u>	Federal	W <u>I</u> OP 1	<u>6/1/2000</u>	<u>5.000</u>	<u>Fieldwood En</u>	<u>100%</u>	<u>PROD</u>	<u>-</u>
<u>ST 308</u>	00020 G <u>21685</u>	Federal	W <u>I</u> OP 2	<u>6/1/2000</u>	<u>5.000</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>PROD</u>	<u>-</u>
<u>ST 53</u>	G04000	Federal	W <u>I</u> RT	<u>3/1/1979</u>	<u>5.000</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>PROD</u>	<u>[1]</u>
<u>ST 53</u>	G 21685 <u>04000</u>	Federal	W <u>I</u> OP 1	<u>3/1/1979</u>	<u>5.000</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>PROD</u>	<u>[1]</u>
<u>ST 53</u>	G 24987 <u>04000</u>	Federal	W <u>I</u> OP 2	<u>3/1/1979</u>	<u>5.000</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>PROD</u>	<u>[1]</u>
<u>ST 67</u>	G 36814 <u>00020</u>	Federal	W <u>I</u> CONT	<u>4/25/194</u> <u>7</u>	<u>5.000</u>	<u>Fieldwood En</u>	<u>20%</u>	<u>UNIT</u>	<u>[1]</u>
<u>VR 229</u>	G 36021 <u>27070</u>	Federal	W <u>I</u> RT A	<u>5/1/2005</u>	<u>1.250</u>	<u>Fieldwood En Off</u>	<u>50%</u>	<u>PROD</u>	<u>-</u>
<u>VR 229</u>	G 35806 <u>27070</u>	Federal	W <u>I</u> RT B	<u>5/1/2005</u>	<u>3.750</u>	<u>Fieldwood En Off</u>	<u>50%</u>	<u>PROD</u>	<u>-</u>
<u>VR 362</u>	G 21817 <u>10687</u>	Federal	W <u>I</u> RT	<u>6/1/1989</u>	<u>5.000</u>	<u>Fieldwood En Off</u>	<u>100%</u>	<u>UNIT (production ceased</u> <u>8/22/20)</u>	<u>-</u>
<u>VR 362</u>	G 27070 <u>10687</u>	Federal	W <u>I</u> OP	<u>6/1/1989</u>	<u>5.000</u>	<u>Fieldwood En Off</u>	<u>83%</u>	<u>UNIT (production ceased</u> <u>8/22/20)</u>	<u>-</u>
<u>VR 363</u>	G09522	Federal	W <u>I</u> RT	<u>5/1/1988</u>	<u>5.000</u>	<u>Fieldwood En</u>	<u>100%</u>	<u>UNIT (production ceased</u> <u>8/22/20)</u>	<u>-</u>
<u>VR 363</u>	G09522	Federal	<u>OP 1</u>	<u>5/1/1988</u>	<u>5.000</u>	<u>Fieldwood En Off</u>	<u>100%</u>	<u>UNIT (production ceased</u> <u>8/22/20)</u>	<u>-</u>
<u>VR 363</u>	G09522	Federal	<u>OP 2</u>	<u>5/1/1988</u>	<u>5.000</u>	<u>Fieldwood En</u>	<u>100%</u>	<u>UNIT (production ceased</u> <u>8/22/20)</u>	<u>-</u>
<u>VR 363</u>	G09522	Federal	<u>OP 3</u>	<u>5/1/1988</u>	<u>5.000</u>	<u>Fieldwood En</u>	<u>50%</u>	<u>UNIT (production ceased</u> <u>8/22/20)</u>	<u>-</u>
<u>VR 371</u>	G09524	Federal	W <u>I</u> RT	<u>7/1/1988</u>	<u>5.000</u>	<u>Fieldwood En Off</u>	<u>100%</u>	<u>PROD</u>	<u>-</u>
<u>VR 371</u>	G 10687 <u>09524</u>	Federal	W <u>I</u> OP	<u>7/1/1988</u>	<u>5.000</u>	<u>Fieldwood En Off</u>	<u>83%</u>	<u>PROD</u>	<u>-</u>
<u>VR 78</u>	G04421	Federal	W <u>I</u> RT	<u>11/1/198</u> <u>0</u>	<u>5.000</u>	<u>Fieldwood En</u>	<u>100%</u>	<u>PROD</u>	<u>-</u>
<u>VR 78</u>	G04421	Federal	<u>OP</u>	<u>11/1/198</u> <u>0</u>	<u>5.000</u>	<u>Fieldwood En</u>	<u>81%</u>	<u>PROD</u>	<u>-</u>

<u>Block</u> <u>WD 57, WD 79,</u> <u>WD 80</u>	<u>Lease</u>	<u>Type</u>	<u>Rights</u>	<u>Date Le</u> <u>Eff</u>	<u>Le Cur Acres</u> <u>(Ac)</u>	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	<u>Note²</u>
	<u>G01449</u>	<u>Federal</u>	<u>ORRI</u>	<u>5/1/1966</u>	<u>3,125</u>	<u>Fieldwood En Off</u>	<u>3%</u>	<u>UNIT</u>	<u>[7]</u>
<u>S/2 WD 67</u>	<u>00179</u>	<u>Federal</u>	<u>RT</u>	<u>7/17/194</u> <u>8</u>	<u>2,500</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>S/2 WD 67</u>	<u>00179</u>	<u>Federal</u>	<u>OP 1</u>	<u>7/17/194</u> <u>8</u>	<u>2,500</u>	<u>BP E&P</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>S/2 WD 67</u>	<u>00179</u>	<u>Federal</u>	<u>OP 2</u>	<u>7/17/194</u> <u>8</u>	<u>2,500</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>S/2 WD 68</u>	<u>00180</u>	<u>Federal</u>	<u>RT</u>	<u>7/17/194</u> <u>8</u>	<u>1,833</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>S/2 WD 68</u>	<u>00180</u>	<u>Federal</u>	<u>OP 1</u>	<u>7/17/194</u> <u>8</u>	<u>1,833</u>	<u>BP E&P</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>S/2 WD 68</u>	<u>00180</u>	<u>Federal</u>	<u>OP 2</u>	<u>7/17/194</u> <u>8</u>	<u>1,833</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>WD 69</u>	<u>00181</u>	<u>Federal</u>	<u>RT</u>	<u>7/17/194</u> <u>8</u>	<u>3,665</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>WD 69</u>	<u>00181</u>	<u>Federal</u>	<u>OP 1</u>	<u>7/17/194</u> <u>8</u>	<u>3,665</u>	<u>BP E&P</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>WD 69</u>	<u>00181</u>	<u>Federal</u>	<u>OP 2</u>	<u>7/17/194</u> <u>8</u>	<u>3,665</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>WD 70</u>	<u>00182</u>	<u>Federal</u>	<u>RT</u>	<u>7/17/194</u> <u>8</u>	<u>5,000</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>WD 70</u>	<u>00182</u>	<u>Federal</u>	<u>OP 1</u>	<u>7/17/194</u> <u>8</u>	<u>5,000</u>	<u>BP E&P</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>WD 70</u>	<u>00182</u>	<u>Federal</u>	<u>OP 2</u>	<u>7/17/194</u> <u>8</u>	<u>5,000</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>WD 71</u>	<u>00838</u>	<u>Federal</u>	<u>RT</u>	<u>4/1/1960</u>	<u>5,000</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>WD 71</u>	<u>00838</u>	<u>Federal</u>	<u>OP 1</u>	<u>4/1/1960</u>	<u>5,000</u>	<u>BP E&P</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>WD 71</u>	<u>00838</u>	<u>Federal</u>	<u>OP 2</u>	<u>4/1/1960</u>	<u>5,000</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>UNIT</u>	<u>[1]</u>
<u>WD 79, WD 80</u>	<u>G01874</u>	<u>Federal</u>	<u>ORRI</u>	<u>12/1/196</u> <u>8</u>	<u>3,438</u>	<u>Fieldwood En Off</u>	<u>3%</u>	<u>UNIT</u>	<u>[7]</u>
<u>WD 80</u>	<u>G01989</u>	<u>Federal</u>	<u>ORRI</u>	<u>8/1/1970</u>	<u>1,875</u>	<u>Fieldwood En Off</u>	<u>3%</u>	<u>UNIT</u>	<u>[7]</u>
<u>WD 80</u>	<u>G02136</u>	<u>Federal</u>	<u>ORRI</u>	<u>1/1/1972</u>	<u>938</u>	<u>Fieldwood En Off</u>	<u>3%</u>	<u>UNIT</u>	<u>[7]</u>
<u>WD 94</u>	<u>00839</u>	<u>Federal</u>	<u>RT</u>	<u>5/1/1960</u>	<u>5,000</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>PROD</u>	<u>[1]</u>
<u>WD 94</u>	<u>00839</u>	<u>Federal</u>	<u>OP 1</u>	<u>5/1/1960</u>	<u>5,000</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>PROD</u>	<u>[1]</u>
<u>WD 95</u>	<u>G01497</u>	<u>Federal</u>	<u>RT</u>	<u>12/1/196</u> <u>6</u>	<u>5,000</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>PROD</u>	<u>[1]</u>
<u>WD 95</u>	<u>G01497</u>	<u>Federal</u>	<u>OP 1</u>	<u>12/1/196</u> <u>6</u>	<u>5,000</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>PROD</u>	<u>[1]</u>

<u>Block</u>	<u>Lease</u>	<u>Type</u>	<u>Rights</u>	<u>Date Le Eff</u> <u>12/1/196</u>	<u>Le Cur Acres</u> <u>(Ac)</u>	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	<u>Note²</u>
<u>WD 95</u>	<u>G01497</u>	<u>Federal</u>	<u>OP 2</u>	<u>6</u>	<u>5,000</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>PROD</u>	<u>[1]</u>
<u>WD 96</u>	<u>G01498</u>	<u>Federal</u>	<u>RT</u>	<u>6</u>	<u>3,665</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>PROD</u>	<u>[1]</u>
<u>WD 96</u>	<u>G01498</u>	<u>Federal</u>	<u>OP 1</u>	<u>6</u>	<u>3,665</u>	<u>BP E&P</u>	<u>25%</u>	<u>PROD</u>	<u>[1]</u>
<u>WD 96</u>	<u>G01498</u>	<u>Federal</u>	<u>OP 2</u>	<u>6</u>	<u>3,665</u>	<u>GOM Shelf</u>	<u>25%</u>	<u>PROD</u>	<u>[1]</u>
<u>-</u>	<u>5749</u>	<u>SL-TX</u>	<u>WI</u>	<u>-</u>	<u>-</u>	<u>Fieldwood SD Offshore</u>	<u>100%</u>	<u>UNIT</u>	<u>-</u>
<u>-</u>	<u>5797</u>	<u>SL-TX</u>	<u>WI</u>	<u>-</u>	<u>-</u>	<u>Fieldwood SD Offshore</u>	<u>100%</u>	<u>TERMIN</u>	<u>-</u>
<u>-</u>	<u>23017</u>	<u>SL-MS</u>	<u>ORRI</u>	<u>-</u>	<u>-</u>	<u>Tellus Operating Group LLC</u>	<u>1%</u>	<u>UNIT</u>	<u>-</u>
<u>-</u>	<u>24318</u>	<u>SL-TX</u>	<u>WI</u>	<u>-</u>	<u>-</u>	<u>Fieldwood Onshore</u>	<u>100%</u>	<u>TERMINATED</u>	<u>-</u>
<u>-</u>	<u>106158</u>	<u>SL-TX</u>	<u>WI</u>	<u>-</u>	<u>-</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>100%</u>	<u>TERMIN</u>	<u>-</u>
<u>-</u>	<u>106159</u>	<u>SL-TX</u>	<u>WI</u>	<u>-</u>	<u>-</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>100%</u>	<u>TERMIN</u>	<u>-</u>
<u>-</u>	<u>114921</u>	<u>SL-TX</u>	<u>WI</u>	<u>-</u>	<u>-</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>100%</u>	<u>TERMIN</u>	<u>-</u>
<u>-</u>	<u>170650</u>	<u>SL-MS</u>	<u>ORRI</u>	<u>-</u>	<u>-</u>	<u>Whiting Oil & Gas</u>	<u>1%</u>	<u>UNIT</u>	<u>-</u>
<u>-</u>	<u>172915</u>	<u>SL-TX</u>	<u>WI</u>	<u>-</u>	<u>-</u>	<u>Fieldwood SD Offshore</u>	<u>100%</u>	<u>ACTIVE</u>	<u>-</u>
<u>-</u>	<u>172916</u>	<u>SL-TX</u>	<u>WI</u>	<u>-</u>	<u>-</u>	<u>Fieldwood SD Offshore</u>	<u>100%</u>	<u>ACTIVE</u>	<u>-</u>
<u>-</u>	<u>178537</u>	<u>SL-TX</u>	<u>WI</u>	<u>-</u>	<u>-</u>	<u>Fieldwood</u>	<u>100%</u>	<u>TERMINATED</u>	<u>-</u>
<u>-</u>	<u>183756</u>	<u>SL-TX</u>	<u>WI</u>	<u>-</u>	<u>-</u>	<u>Fieldwood</u>	<u>100%</u>	<u>TERMINATED</u>	<u>-</u>
<u>-</u>	<u>185633</u>	<u>SL-TX</u>	<u>WI</u>	<u>-</u>	<u>-</u>	<u>Fieldwood Onshore</u>	<u>100%</u>	<u>TERMINATED</u>	<u>-</u>
<u>-</u>	<u>186891</u>	<u>SL-TX</u>	<u>WI</u>	<u>-</u>	<u>-</u>	<u>Fieldwood Onshore</u>	<u>100%</u>	<u>ACTIVE</u>	<u>-</u>
<u>-</u>	<u>191681</u>	<u>SL-TX</u>	<u>WI</u>	<u>-</u>	<u>-</u>	<u>Fieldwood SD Offshore</u>	<u>100%</u>	<u>ACTIVE</u>	<u>-</u>
<u>-</u>	<u>207398</u>	<u>SL-TX</u>	<u>WI</u>	<u>-</u>	<u>-</u>	<u>Fieldwood</u>	<u>90%</u>	<u>ACTIVE</u>	<u>-</u>
<u>-</u>	<u>227360</u>	<u>SL-TX</u>	<u>WI</u>	<u>-</u>	<u>-</u>	<u>Fieldwood Onshore</u>	<u>74%</u>	<u>ACTIVE</u>	<u>-</u>
<u>-</u>	<u>230140</u>	<u>SL-MS</u>	<u>ORRI</u>	<u>-</u>	<u>-</u>	<u>Black Jack Oil Co Inc</u>	<u>1%</u>	<u>UNIT</u>	<u>-</u>
<u>-</u>	<u>230150</u>	<u>SL-MS</u>	<u>ORRI</u>	<u>-</u>	<u>-</u>	<u>Wilcox Energy Co</u>	<u>1%</u>	<u>UNIT</u>	<u>-</u>
<u>-</u>	<u>231240</u>	<u>SL-MS</u>	<u>ORRI</u>	<u>-</u>	<u>-</u>	<u>Wilcox Energy Co</u>	<u>1%</u>	<u>UNIT</u>	<u>-</u>
<u>-</u>	<u>234082</u>	<u>SL-TX</u>	<u>WI</u>	<u>-</u>	<u>-</u>	<u>Fieldwood Onshore</u>	<u>100%</u>	<u>TERMINATED</u>	<u>-</u>
<u>-</u>	<u>255675</u>	<u>SL-TX</u>	<u>WI</u>	<u>-</u>	<u>-</u>	<u>Fieldwood Onshore</u>	<u>100%</u>	<u>TERMINATED</u>	<u>-</u>
<u>-</u>	<u>5752</u>	<u>SL - TX</u>	<u>WI</u>	<u>-</u>	<u>-</u>	<u>Fieldwood Onshore</u>	<u>100%</u>	<u>TERMINATED</u>	<u>-</u>
<u>-</u>	<u>140960</u>	<u>SL - TX</u>	<u>WI</u>	<u>-</u>	<u>-</u>	<u>Fieldwood SD Offshore</u>	<u>100%</u>	<u>TERMINATED</u>	<u>-</u>
<u>-</u>	<u>165888</u>	<u>SL - TX</u>	<u>WI</u>	<u>-</u>	<u>-</u>	<u>Fieldwood Onshore</u>	<u>100%</u>	<u>TERMINATED</u>	<u>-</u>
<u>-</u>	<u>186892</u>	<u>SL - TX</u>	<u>WI</u>	<u>-</u>	<u>-</u>	<u>Fieldwood Onshore</u>	<u>100%</u>	<u>TERMINATED</u>	<u>-</u>

<u>Block</u>	<u>Lease</u>	<u>Type</u>	<u>Rights</u>	<u>Date Le Eff</u>	<u>Le Cur Acres (Ac)</u>	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	<u>Note²</u>
-	176012	SL - TX	WI	-	-	Fieldwood Onshore	100%	TERMINATED	-
-	179673	SL - TX	WI	-	-	Fieldwood Onshore	100%	TERMINATED	-
-	188919	SL - TX	WI	-	-	Fieldwood Onshore	100%	TERMINATED	-
-	188921	SL - TX	WI	-	-	Fieldwood Onshore	100%	TERMINATED	-
-	269151	SL - TX	WI	-	-	Fieldwood Onshore	100%	TERMINATED	-

Credit Bid Purchaser ROW

<u>SEGMENT NUMBER</u>	<u>COMPANY NAME</u>	<u>ORG AREA</u>	<u>ORG BLOCK</u>	<u>ORG NAME</u>	<u>REC AREA</u>	<u>REC BLOCK</u>	<u>REC NAME</u>	<u>SIZE</u>	<u>PRODUCT</u>	<u>STATUS</u>	<u>ROW NUMBER</u>	<u>FW LEASE</u>	<u>NOTE¹</u>
<u>20200</u>	<u>Fieldwood Energy, LLC</u>	<u>GC</u>	<u>39</u>	<u>K2 SUTA</u>	<u>GC</u>	<u>40</u>	<u>K1 SUTA</u>	<u>5</u>	<u>UBEH</u>	<u>Active</u>	<u>G29427</u>	<u>G34966</u>	<u>-</u>
<u>20202</u>	<u>Fieldwood Energy, LLC</u>	<u>GC</u>	<u>40</u>	<u>K1 PLET</u>	<u>ST</u>	<u>308</u>	<u>A</u>	<u>8</u>	<u>BLKO</u>	<u>Proposed</u>	<u>G29427</u>	<u>G34966</u>	<u>-</u>
<u>20203</u>	<u>Fieldwood Energy, LLC</u>	<u>GC</u>	<u>40</u>	<u>K1 PLET</u>	<u>ST</u>	<u>308</u>	<u>Start Up Flange</u>	<u>12</u>	<u>CSNG</u>	<u>Proposed</u>	<u>G29427</u>	<u>G34966</u>	<u>-</u>
<u>8255</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>GC</u>	<u>65</u>	<u>A</u>	<u>GC</u>	<u>19</u>	<u>A</u>	<u>12</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G09349</u>	<u>G05889</u>	<u>-</u>
<u>11260</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>GC</u>	<u>65</u>	<u>A</u>	<u>GC</u>	<u>19</u>	<u>A</u>	<u>16</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G17685</u>	<u>G05889</u>	<u>-</u>
<u>20195</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>GC</u>	<u>65</u>	<u>A</u>	<u>GC</u>	<u>200</u>	<u>SUTA</u>	<u>3</u>	<u>UMB</u>	<u>Proposed</u>	<u>G29424</u>	<u>G12209</u>	<u>-</u>
<u>20221</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>GC</u>	<u>156</u>	<u>Mid-Line PLET A-1</u>	<u>GC</u>	<u>156</u>	<u>Md-Line PLET A-2</u>	<u>8</u>	<u>BLKO</u>	<u>Proposed</u>	<u>G29417</u>	<u>G12209</u>	<u>-</u>
<u>20197</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>GC</u>	<u>156</u>	<u>PLET 2</u>	<u>GC</u>	<u>156</u>	<u>A-2 PLET</u>	<u>8</u>	<u>BLKO</u>	<u>Out of Service</u>	<u>G28820</u>	<u>G12209</u>	<u>-</u>
<u>20155</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>GC</u>	<u>156</u>	<u>Mid-Lne PLET A-2</u>	<u>GC</u>	<u>65</u>	<u>A</u>	<u>8</u>	<u>BLKO</u>	<u>Out of Service</u>	<u>G29417</u>	<u>G12209</u>	<u>-</u>
<u>20183</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>GC</u>	<u>200</u>	<u>SUTA</u>	<u>GC</u>	<u>244</u>	<u>TROIKA SUTA</u>	<u>5</u>	<u>UMB</u>	<u>Proposed</u>	<u>G29420</u>	<u>G11043</u>	<u>-</u>
<u>11393</u>	<u>Fieldwood Energy, LLC</u>	<u>GC</u>	<u>200</u>	<u>SS Manifold</u>	<u>GC</u>	<u>65</u>	<u>A</u>	<u>10</u>	<u>BLKO</u>	<u>Out of Service</u>	<u>G17737</u>	<u>G12210</u>	<u>-</u>
<u>11394</u>	<u>Fieldwood Energy, LLC</u>	<u>GC</u>	<u>200</u>	<u>SSMANIF O</u>	<u>GC</u>	<u>65</u>	<u>A</u>	<u>24</u>	<u>CSNG</u>	<u>Out of Service</u>	<u>G17737</u>	<u>G12210</u>	<u>-</u>
<u>11395</u>	<u>Fieldwood Energy, LLC</u>	<u>GC</u>	<u>200</u>	<u>SSMANIF O</u>	<u>GC</u>	<u>65</u>	<u>A</u>	<u>5</u>	<u>UMB</u>	<u>Out of Service</u>	<u>G17737</u>	<u>G12210</u>	<u>-</u>
<u>11396</u>	<u>Fieldwood Energy, LLC</u>	<u>GC</u>	<u>200</u>	<u>SSMANIF O</u>	<u>GC</u>	<u>65</u>	<u>A</u>	<u>10</u>	<u>BLKG</u>	<u>Out of Service</u>	<u>G17738</u>	<u>G12210</u>	<u>-</u>
<u>11397</u>	<u>Fieldwood Energy, LLC</u>	<u>GC</u>	<u>200</u>	<u>SSMANIF O</u>	<u>GC</u>	<u>65</u>	<u>A</u>	<u>24</u>	<u>CSNG</u>	<u>Out of Service</u>	<u>G17738</u>	<u>G12210</u>	<u>-</u>

[1] FWE I is to obtain 75% of the Debtors' interests in Segment 9084, 50% of the Debtors' interest in Segments 4647 and 5890 and 79.666% of the Debtors' interest in Segment 17265, and the Credit Bid Purchaser is to obtain the Debtors' remaining interests in those four pipeline segments.

<u>SEGMENT NUMBER</u>	<u>COMPANY NAME</u>	<u>ORG AREA</u>	<u>ORG BLOCK</u>	<u>ORG NAME</u>	<u>REC AREA</u>	<u>REC BLOCK</u>	<u>REC NAME</u>	<u>SIZE</u>	<u>PRODUCT</u>	<u>STATUS</u>	<u>ROW NUMBER</u>	<u>FW LEASE</u>	<u>NOTE¹</u>
11410	Fieldwood Energy, LLC	GC	200	SSMANIF O	GC	65	A	5	UMB	Out of Service	G17738	G12210	-
11959	Fieldwood Energy Offshore LLC	GC	200	SSMANIF O	GC	65	A	2	UMB	Out of Service	G17737	G12210	-
12141	Fieldwood Energy Offshore LLC	GC	200	SSMANIF O	GC	65	A	5	UMB	Out of Service	G17738	G12210	-
20196	Fieldwood Energy Offshore LLC	GC	200	PLET-1	GC	156	PLET-2	8	BLKO	Proposed	G29425	G12210	-
20222	Fieldwood Energy Offshore LLC	GC	244	PLEM A	GC	156	Mid-Line PLET A-1	8	BLKO	Proposed	G28809	G11043	-
9084	GOM Shelf, LLC	GI	43	AS	GI	19	F/S	10	OIL	Active	G12304	00175	[1]
19097	Fieldwood Energy, LLC	MC	698	RGL PLET 1	MC	736	A Thunderh awk	8	BLKO	Out of Service	G29295	G28022	-
19149	Fieldwood Energy, LLC	MC	698	RGL PLET 1	MC	736	A Thunderh awk	8	BLKO	Out of Service	G29295	G28022	-
19296	Fieldwood Energy, LLC	MC	698	RGL PLET 1	MC	736	A Thunderh awk	12	CSNG	Out of Service	G29294	G28022	-
19364	Fieldwood Energy, LLC	MC	698	RGL PLET 1	MC	736	A	12	CSNG	Out of Service	G29295	G28022	-
19362	Fieldwood Energy, LLC	MC	724	Gulfstar 1 Spar	MC	948	UTA1	8	UMB	Out of Service	G29287	G28030	-
19334	Fieldwood Energy, LLC	MC	736	A Thunderh awk	MC	692	SUTA	5	UMBH	Out of Service	G29299	G28022	-
19283	Fieldwood Energy, LLC	MC	736	A Thunderh awk	MC	698	BBD SUTA	6	UMB	Out of Service	G29295	G28022	-
19297	Fieldwood Energy, LLC	MC	736	A Thunderh awk	MC	692	North Plet	1	LIFT	Out of Service	G29299	G28022	-
19282	Fieldwood Energy, LLC	MC	736	A Thunderh awk	MC	782	Dan 1 STUA 1	6	UBEH	Out of Service	G29294	G33757	-
19154	Fieldwood Energy, LLC	MC	948	PLET NPL3 HUB	MC	724	Gulfstar 1 SPAR	8	BLKO	Out of Service	G28736	G28030	-
19155	Fieldwood Energy, LLC	MC	948	PLET SPL2 HUB	MC	724	Gulfstar 1 SPAR	8	BLKO	Out of Service	G29287	G28030	-
19365	Fieldwood Energy, LLC	MC	948	PLET	MC	767	ILS NPL1	12	CSNG	Out of	G28736	G28030	-

<u>SEGMENT NUMBER</u>	<u>COMPANY NAME</u>	<u>ORG AREA</u>	<u>ORG BLOCK</u>	<u>ORG NAME</u> NPL3 HUB	<u>REC AREA</u>	<u>REC BLOCK</u>	<u>REC NAME</u>	<u>SIZE</u>	<u>PRODUCT</u>	<u>STATUS</u> Service	<u>ROW NUMBER</u>	<u>FW LEASE</u>	<u>NOTE¹</u>
19374	Fieldwood Energy, LLC	MC	948	PLET NPL3 HUB	MC	948	PLET SPL2 HUB	8	BLKO	Out of Service	G28736	G28030	=
19432	Fieldwood Energy, LLC	MC	948	PLET SPL2	MC	768	ILS SPL1	12	CSNG	Out of Service	G29287	G28030	=
14292	Fieldwood Energy, LLC	SM	40	JA	SM	40	10"SSTI	6	OIL	Out of Service	G28816	G13607	=
14293	Fieldwood Energy, LLC	SM	40	B	SM	40	JA	6	BLKO	Out of Service	G28817	G13607	=
14294	Fieldwood Energy, LLC	SM	40	B	SM	40	JA	6	BLKO	Out of Service	G28818	G13607	=
14295	Fieldwood Energy, LLC	SM	40	JA	SM	40	B	2	LIFT	Out of Service	G28819	G13607	=
4647	Fieldwood Energy, LLC	SM	149	6"SSTI	SM	132	B	6	BLKO	Out of Service	G03432	G02592	[1]
13736	Fieldwood Energy, LLC	SS	79	#2	SS	80	A	4	BLKO	Out of Service	G23712	G15277	=
13737	Fieldwood Energy, LLC	SS	79	#2	SS	80	A	4	BLKO	Out of Service	G23713	G15277	=
8204	Fieldwood Energy Offshore LLC	SS	80	A	EI	125	30 SSTI	6	G/C	Out of Service	G09330	G15277	=
11050	Fieldwood Energy Offshore LLC	SS	301	A	SS	300	B	8	BLKO	Out of Service	G16055	G10794	=
5890	Fieldwood Energy, LLC	ST	53	A	ST	52	A	6	OIL	Out of Service	G09319	G04000	[1]
17265	Fieldwood Energy, LLC	ST	68	Caisson No. 1	ST	53	A	6	BLKO	Out of Service	G28385	G04000	[1]
20278	Fieldwood Energy, LLC	ST	308	A	GC	39	K2 SUTA	5	UBEH	Proposed	G29427	G34966	=
10675	Bandon Oil and Gas, LP	VR	371	A	VR	350	08 SSTI	6	OIL	Out of Service	G15047	G09524	=

Credit Bid Purchaser RUE

<u>Area</u>	<u>Bloc No.</u>	<u>Structure</u>	<u>Complex ID No.</u>	<u>Authority No.</u>	<u>FW Lease</u>	<u>Operator</u>	<u>Approval Date</u>	<u>Associated Assets</u>	<u>Note¹</u>
<u>MC</u>	<u>736</u>	<u>A (Thunder Hawk)</u>	<u>2045</u>	<u>G30354</u>	<u>G28022</u>	<u>Fieldwood Energy LLC</u>	<u>07/03/18</u>	<u>MC 698 001, MC 734 SS002, SS004, SS005, SS006, MC 782 001 & 002</u>	<u>=</u>
<u>SM</u>	<u>40</u>	<u>B</u>	<u>1266</u>	<u>G30342</u>	<u>G13607</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>06/21/18</u>	<u>SM 41 B2, B3, B4, B6 & SM 40 B5</u>	
<u>SM</u>	<u>40</u>	<u>JA</u>	<u>27017</u>	<u>G30352</u>	<u>G13607</u>	<u>Fieldwood Energy Offsh</u>	<u>=</u>	<u>SM 41 B PF and wells</u>	
<u>SS</u>	<u>80</u>	<u>A</u>	<u>23548</u>	<u>G30201</u>	<u>G15277</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>02/07/13</u>	<u>SS 79 A002</u>	<u>=</u>
<u>ST</u>	<u>68</u>	<u>CAISS. #1</u>	<u>24108</u>	<u>G30267</u>	<u>00020</u>	<u>Fieldwood Energy LLC</u>	<u>03/09/18</u>	<u>ST 67 #6</u>	<u>[1]</u>

[1] RUE services leases included on both the Credit Bid Purchaser and FWE I schedules. RUE only assignable to one entity and are assigned to entity with operatorship. Expenditures will be shared based on serviced lease ownership.

Summary report: Litera® Change-Pro for Word 10.8.2.11 Document comparison done on 3/16/2021 12:13:58 AM	
Style name: Default Style	
Intelligent Table Comparison: Active	
Original filename: FWE - Purchased Oil & Gas Lease Interests (from _FWE II Leases_, green tab)_WEIL_97756696_5.DOCX	
Modified filename: FWE - Exhibit B - Purchased _ NewCo_WEIL_97879239_3 (3.15 9.51pm).DOCX	
Changes:	
<u>Add</u>	195
Delete	188
Move From	0
<u>Move To</u>	0
<u>Table Insert</u>	901
Table Delete	14
<u>Table moves to</u>	0
Table moves from	0
Embedded Graphics (Visio, ChemDraw, Images etc.)	0
Embedded Excel	0
Format changes	0
Total Changes:	1298

Exhibit D

**Blackline of Leases, Rights of Way and Rights of Use and Easement Related to
FWE I Oil & Gas Lease Interests**

Leases Related to FWE I Oil & Gas Lease Interests¹

<u>Block</u>	<u>Lease</u>	<u>Type</u>	<u>Rights</u>	<u>Date Le Eff</u>	<u>Le Cur Acres</u>	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	<u>Note²</u>
BA 491	G06069	Federal	W RT	10/1/1983	5,760	Fieldwood En	100.0%	TERMIN	-
BA A105	G01757	Federal	W RT	7/1/1968	5,760	Fieldwood En	12.5%	PROD	[4]
BA A-105	<u>G01757</u>	<u>Federal</u>	<u>RT A</u>	<u>7/1/1968</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>12.5%</u>	<u>PROD</u>	<u>[4]</u>
BA A133	G02665	Federal	W OP	7/1/1974	5,760	GOM Shelf	12.5%	PROD	[1] [4]
BA A-133	<u>G02665</u>	<u>Federal</u>	<u>RT</u>	<u>7/1/1974</u>	<u>5,760</u>	<u>GOM Shelf</u>	<u>25.0%</u>	<u>PROD</u>	<u>[4]</u>
BA A19	<u>G33399</u>	<u>Federal</u>	<u>RT</u>	<u>1/1/2010</u>	<u>5,760</u>	<u>Apache Shelf Exp</u>	<u>100.0%</u>	<u>EXPIR</u>	-
BA A47	<u>G03940</u>	<u>Federal</u>	<u>RT</u>	<u>3/1/1979</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>33.3%</u>	<u>TERMIN</u>	-
BA A47	<u>G03940</u>	<u>Federal</u>	<u>OP</u>	<u>3/1/1979</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>	-
BA A69	<u>G32733</u>	<u>Federal</u>	<u>RT</u>	<u>11/1/2008</u>	<u>5,760</u>	<u>Apache Shelf Exp</u>	<u>100.0%</u>	<u>EXPIR</u>	-
BS 39	<u>G33683</u>	<u>Federal</u>	<u>RT</u>	<u>7/1/2010</u>	<u>1,237</u>	<u>Petsec En</u>	<u>18.8%</u>	<u>RELINO</u>	-
BS 41	G21142	Federal	W OP 2	5/1/1999	4,995	Fieldwood En Off	13.1%	TERMIN	[3]
BS 41	<u>G21142</u>	<u>Federal</u>	<u>Contractual</u>	<u>5/1/1999</u>	<u>4,995</u>	<u>Fieldwood En Off</u>	<u>TBD</u>	<u>TERMIN</u>	<u>[3]</u>
BS 42	<u>G33684</u>	<u>Federal</u>	<u>RT</u>	<u>7/1/2010</u>	<u>4,552</u>	<u>Apache Shelf Exp</u>	<u>37.5%</u>	<u>RELINO</u>	-
CA 42	G32267	Federal	W OP 1	7/1/2008	5,000	Fieldwood En	50.0%	RELINO	-
CA 43	G32268	Federal	W OP 1	7/1/2008	5,000	Fieldwood En	50.0%	PROD	-
CS 71	<u>SL06618</u>	<u>SL-LA</u>	<u>ORRI</u>	<u>=</u>	<u>=</u>	<u>=</u>	<u>5.2%</u>	<u>=</u>	-
CS 71	<u>SL12503</u>	<u>SL-LA</u>	<u>ORRI</u>	<u>=</u>	<u>=</u>	<u>=</u>	<u>0.6%</u>	<u>TERMIN</u>	-
DD 253	G01440 10426	Federal	W RT	6/1/1990	5,760	Apache Shelf Exp	100.0%	EXPIR	-
DD 297	<u>G10427</u>	<u>Federal</u>	<u>RT</u>	<u>6/1/1990</u>	<u>5,760</u>	<u>Apache Shelf Exp</u>	<u>100.0%</u>	<u>EXPIR</u>	-
EB 128	<u>G34034</u>	<u>Federal</u>	<u>RT</u>	<u>4/1/2012</u>	<u>165</u>	<u>Apache Shelf Exp</u>	<u>100.0%</u>	<u>RELINO</u>	-
EB 172	<u>G34035</u>	<u>Federal</u>	<u>RT</u>	<u>4/1/2012</u>	<u>5,760</u>	<u>Apache Shelf Exp</u>	<u>100.0%</u>	<u>RELINO</u>	-

¹The Debtors reserve the right to amend, modify, or supplement this schedule in accordance with the terms of the Plan and subject to any consent rights under the Restructuring Support Agreement.

[1] Represents leases owned by GOM Shelf LLC.

[2] Represents leases in which FWE I is to acquire solely the right, title and interest acquired by FWE from Apache; the Credit Bid Purchaser will acquire the Debtors' remaining right, title and interest in such leases. As to all remaining leases on this schedule (except the leases referenced in footnotes [3]-[5] below), FWE I is to obtain all of FWE's right, title and interest in such leases.

[3] Represents leases in which FWE I is to acquire solely the right, title and interest acquired by FWE from Apache. FWE III will acquire the Debtors' remaining right, title and interest in such leases.

[4] Represents leases in which FWE I is to acquire solely the right, title and interest acquired by FWE from Apache. The Debtors' remaining right, title and interest in such leases are to be abandoned.

[5] FWE I is to acquire solely the operating rights as to the NE/4 of this block; the Credit Bid Purchaser is to obtain the Debtors' overriding royalty interest in this lease; and the Debtors' remaining interests in the lease are to be abandoned.

KEY: Key: RT = Record Title; OP = Operating Rights; ORRI = Overriding Royalty Interest; CONT = Contractual; OPRTS = Operating Rights; WI = Working Interest

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<u>Block</u>	<u>Lease</u>	<u>Type</u>	<u>Rights</u>	<u>Date Le Eff</u>	<u>Le Cur Acres</u>	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	<u>Note²</u>
EC 12	G34220	Federal	RT	8/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	-
EC 14	G13572	Federal	RT	7/1/1992	2,544	Fieldwood En	100.0%	TERMIN	-
EC 171	G34228	Federal	RT	9/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	-
EC 172	G17858	Federal	RT	7/1/1997	5,000	Fieldwood En	100.0%	TERMIN	-
EC 178	G34229	Federal	RT	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	-
EC 179	G34230	Federal	RT	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	-
EC 185	G34796	Federal	RT	6/1/2013	5,000	Fieldwood En	100.0%	RELINO	-
EC 2	SL16473	SL - LA <u>SL</u> - <u>LA</u>	WI	7/13/1999	148	Apache	89.1%	RELINO	-
EC 2	SL16475	SL - LA <u>SL</u> - <u>LA</u>	WI	7/19/1999	135	Apache	89.1%	ACTIVE	-
EC 2	SL18121	SL - LA <u>SL</u> - <u>LA</u>	WI	5/12/2004	220	Fieldwood	50.0%	ACTIVE	-
EC 222	G02037	Federal	OP 1	2/1/1971	5,000	Talos	17.9%	TERMIN	-
EC 222	G02037	Federal	OP 2	2/1/1971	5,000	Talos	17.9%	TERMIN	-
EC 229	G34232	Federal	RT	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	-
EC 230	G34233	Federal	RT	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	-
EC 24	G04098	Federal	RT	10/1/1979	5,000	Apex O&G	18.0%	TERMIN	-
EC 24	G04098	Federal	OP 2	10/1/1979	5,000	Apex O&G	31.3%	TERMIN	-
EC 24	G04098	Federal	OP 3	10/1/1979	5,000	Apex O&G	30.3%	TERMIN	-
EC 242	G34234	Federal	RT	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	-
EC 243	G34235	Federal	RT	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	-
EC 261	G00971	Federal	RT	6/1/1962	5,000	Fieldwood En	100.0%	TERMIN	-
EC 263	G33072	Federal	RT	6/1/2009	5,000	Apache Shelf Exp	100.0%	EXPIR	-
EC 264	G01880	Federal	RT	3/1/1969	5,000	Fieldwood En	100.0%	TERMIN	-
EC 265	G00972	Federal	W RT	6/1/1962	5,000	Fieldwood En	50.0%	RELINO	-
EC 270	G02045	Federal	RT	1/1/1971	2,500	Apache	70.0%	TERMIN	-
EC 278	G00974	Federal	W RT	6/1/1962	5,000	Fieldwood En	50.0%	TERMIN	-
EC 292	G34237	Federal	RT	9/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	-
EC 293	G34238	Federal	RT	9/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	-
EC 294	G34239	Federal	RT	9/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	-
EC 310	G34240	Federal	RT	11/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	-
EC 328	G10638	Federal	RT	5/1/1989	5,000	Arena Off	100.0%	PROD	-
EC 33	G01972	Federal	OP	9/1/1970	1,250	Merit En	15.6%	TERMIN	-
EC 335	G02439	Federal	OP	8/1/1973	5,000	Energy XXI GOM	14.0%	TERMIN	-
EC 338	G02063	Federal	W RT	2/1/1971	5,000	Anadarko US Off	15.7%	PROD	-
EC 37	G25933	Federal	W RT	5/1/2004	2,608	Probe Res US	100.0%	TERMIN	-
EC 370	G1357233073	Federal	W RT	6/1/2009	5,000	Apache Shelf Exp	100.0%	EXPIR	-

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KEY: ORRI = Overriding Royalty Interest; WI = Working Interest

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<u>Block</u>	<u>Lease</u>	<u>Type</u>	<u>Rights</u>	<u>Date Le</u> <u>Eff</u>	<u>Le Cur</u> <u>Acres</u>	<u>Operator</u>	<u>WI</u>	<u>Lease</u> <u>Status</u>	<u>Note</u> ²
EC 71	00049 G13576	Federal	W IRT	9/1/1992	5,000	EC Off Prop	100.0%	SOP	-
EC 9/14	00050 G01440	Federal	W IRT	4/1/1966	3,152	Fieldwood En	100.0%	PROD	-
EC 9/14	00051 G01440	Federal	W IOP 1	4/1/1966	3,152	Fieldwood En	100.0%	PROD	-
EI 10	00052 G23851	Federal	W IRT	7/1/2002	2,303	Contango Op	50.0%	PROD	-
EI 10	G01220 23851	Federal	W IOP 2	7/1/2002	2,303	Contango Op	50.0%	PROD	-
EI 105	G03152 200797	Federal	W IRT	5/1/1960	5,000	Fieldwood En	100.0%	TERMIN	-
EI 106	00438 G17966	Federal	W IRT A	7/1/1997	5,000	Apache	50.0%	TERMIN	-
EI 106	G03782 17966	Federal	W IRT B	7/1/1997	5,000	Apache	100.0%	TERMIN	-
EI 107	G13622 15241	Federal	W IRT	9/1/1995	5,000	Apache	75.0%	TERMIN	-
EI 108	G10736 03811	Federal	W IOP 1	6/1/1978	5,000	Fieldwood En	60.0%	TERMIN	-
EI 108	G05502 03811	Federal	W IRT A	6/1/1978	5,000	Fieldwood En	60.0%	TERMIN	-
EI 108	G05503 03811	Federal	W IRT B	6/1/1978	5,000	Fieldwood En	71.3%	TERMIN	-
EI 116	G05550 34292	Federal	W IRT	9/1/2012	5,000	Apache Shelf Exp	100.0%	EXPIR	-
EI 117	G33646 34293	Federal	W IRT	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	-
EI 118	G05504 15242	Federal	ORR IRT A	7/1/1995	5,000	Black Elk En Off Op	25.0%	TERMIN	-
EI 118	G05504 15242	Federal	W IRT B	7/1/1995	5,000	Fieldwood En	75.0%	TERMIN	-
EI 119	00049	Federal	RT A	8/28/1945	5,000	Fieldwood En	50.0%	PROD	-
EI 119	00049	Federal	RT B	8/28/1945	5,000	Fieldwood En	100.0%	PROD	-
EI 120	00050	Federal	RT	8/28/1945	5,000	Fieldwood En	100.0%	PROD	-
EI 125	00051	Federal	RT	8/28/1945	5,000	Fieldwood En	100.0%	OPERNS	-
EI 126	00052	Federal	RT	8/28/1945	5,000	Fieldwood En	100.0%	PROD	-
EI 126	00052	Federal	OP	8/28/1945	5,000	Fieldwood En	75.0%	PROD	-
EI 128	G02110 34294	Federal	W IRT	10/1/2012	3,427	Apache Shelf Exp	100.0%	RELINQ	-
EI 131	G02112 33625	Federal	W IRT	6/1/2010	5,000	Apache Shelf Exp	100.0%	RELINQ	-
EI 132	G02912 33626	Federal	W IRT	6/1/2010	5,000	Apache Shelf Exp	100.0%	RELINQ	-
EI 135	G05040 34296	Federal	W IRT	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	-
EI 136	G24912 203152	Federal	W IRT	7/1/1975	5,000	Fieldwood En	100.0%	PROD	-
EI 156	G02115 16353	Federal	W IOP	6/1/1996	5,000	Black Elk En Off Op	50.0%	TERMIN	-
EI 158	G02317 01220	Federal	W IRT	6/1/1962	5,000	Fieldwood En	100.0%	PROD	-
EI 173	G15263 13622	Federal	W IRT	7/1/1992	5,000	Fieldwood En	100.0%	PROD	-
EI 174	G03332 203782	Federal	W IRT	6/1/1978	5,000	Arena Off	100.0%	PROD	-
EI 174	G10752 203782	Federal	W IOP	6/1/1978	5,000	Arena Off	30.0%	PROD	-
EI 175	00438	Federal	OP 1	12/1/1954	5,000	Fieldwood En	75.0%	PROD	[4]
EI 187	G3332 10736	Federal	ORR IRT	7/1/1989	5,000	Fieldwood En	100.0%	PROD	-
EI 188	00443	Federal	RT	1/1/1955	5,000	Apache	100.0%	TERMIN	-
EI 189	00423	Federal	RT	12/1/1954	3,750	Fieldwood En	100.0%	PROD	-

3

KEY: ORRI = Overriding Royalty Interest; WI = Working Interest

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Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Note ²
El 196	00802	Federal	RT	5/1/1960	3,516	Fieldwood En	50.0%	RELINO	=
El 196	00802	Federal	OP	5/1/1960	3,516	Fieldwood En	100.0%	RELINO	=
El 196	G0231913821	Federal	W HI OP 2	5/1/1960	1,484	Arena Off	100.0%	RELINO	=
El 196	G1448213821	Federal	W HI OP 4	5/1/1960	1,484	Arena Off	100.0%	RELINO	=
El 20	G2164734286	Federal	W HI RT	10/1/2012	3,582	Castex Off	50.0%	RELINO	=
El 207	G0232434301	Federal	W HI RT	8/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	=
El 208	00577	Federal	OP	9/1/1955	2,500	ANKOR En	100.0%	PROD	=
El 211	G0378305502	Federal	W HI RT B	7/1/1983	5,000	Fieldwood En	66.7%	UNIT	=
El 211	00479G05502	Federal	W HI OP	7/1/1983	5,000	Chevron USA	66.7%	UNIT	=
El 212	G2385105503	Federal	W HI RT B	7/1/1983	5,000	Fieldwood En	66.7%	UNIT	=
El 212	G1796605503	Federal	W HI OP	7/1/1983	5,000	Chevron USA	66.7%	UNIT	=
El 216	00423G34303	Federal	W HI RT	8/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	=
El 217	00443G00978	Federal	W HI RT	5/1/1962	5,000	Arena Off	25.0%	RELINO	=
El 224	G05504	Federal	ORRI	7/1/1983	5,000	Castex Off	10.0%	PROD	=
El 224	G05504	Federal	RT	7/1/1983	5,000	Castex Off	100.0%	PROD	=
El 227	00809	Federal	W HI RT	5/1/1960	5,000	Arena Off	50.0%	RELINO	=
El 227	G0097836745	Federal	W HI ORRI	11/1/2019	5,000	Arena Off	6.25%	PRIMRY	=
El 227	G36745	Federal	ORRI	11/1/2019	5,000	Arena Off	4.17%	PRIMRY	=
El 246	00810	Federal	W HI OP 1	5/1/1960	5,000	Fieldwood En	25.0%	UNIT	=
El 246	00810	Federal	OP 2	5/1/1960	5,000	Fieldwood En	75.0%	UNIT	=
El 246	00810	Federal	RT	5/1/1960	5,000	Fieldwood En	75.0%	UNIT	=
El 246	00810	Federal	ORRI	5/1/1960	5,000	Sanare En Part	6.3%	UNIT	=
El 255	G01958	Federal	W HI RT	1/1/1970	2,500	Cox Op	2.0%	PROD	=
El 255	G0260101958	Federal	W HI OP 3	1/1/1970	2,500	Cox Op	77.2%	PROD	=
El 255	00044G01958	Federal	W HI OP 4	1/1/1970	2,500	Cox Op	38.6%	PROD	=
El 266	G0580000811	Federal	W HI OP 1	5/1/1960	5,000	Fieldwood En	25.0%	UNIT	=
El 266	00811	Federal	OP 2	5/1/1960	5,000	Fieldwood En	75.0%	UNIT	=
El 266	00811	Federal	RT	5/1/1960	5,000	Fieldwood En	75.0%	UNIT	=
El 267	00812	Federal	OP	5/1/1960	5,000	Fieldwood En	25.0%	UNIT	=
El 267	00812	Federal	OP 2	5/1/1960	5,000	Fieldwood En	75.0%	UNIT	=
El 267	00812	Federal	RT	5/1/1960	5,000	Fieldwood En	75.0%	UNIT	=
El 269	00813	Federal	OP 1	5/1/1960	5,000	Fieldwood En	25.0%	UNIT	=
El 269	00813	Federal	OP 2	5/1/1960	5,000	Fieldwood En	75.0%	UNIT	=
El 269	00813	Federal	RT	5/1/1960	5,000	Fieldwood En	75.0%	UNIT	=
El 280	G1645423876	Federal	W HI RT	5/1/2002	5,000	Energy XXI GOM	18.8%	TERMIN	=
El 281	G1645509591	Federal	W HI RT	5/1/1988	5,000	Bennu O&G	90.5%	TERMIN	=

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Note ²
EL 281	G3147009591	Federal	WI OP 1	5/1/1988	5,000	Bennu O&G	45.3%	TERMIN	-
EL 281	G0231009591	Federal	WI OP 2	5/1/1988	5,000	Bennu O&G	45.3%	TERMIN	-
EL 281	G0269809591	Federal	WI OP 3	5/1/1988	5,000	Bennu O&G	45.3%	TERMIN	-
EL 282	G1574009592	Federal	WI RT	6/1/1988	5,000	Apache	75.0%	TERMIN	-
EL 282	G2552409592	Federal	WI OP 1	6/1/1988	5,000	Apache	75.0%	TERMIN	-
EL 282	G1394309592	Federal	WI OP 2	6/1/1988	5,000	Apache	75.0%	TERMIN	-
EL 29	G1394434287	Federal	WI RT	12/1/2012	5,000	Apache Shelf Exp	50.0%	RELINQ	-
EL 307	00127G02110	Federal	WI OP	2/1/1971	2,500	Fieldwood En Off	25.0%	TERMIN	[4]
EL 312	00128G22679	Federal	WI RT	6/1/2001	5,000	Fieldwood En	100.0%	TERMIN	[4]
EL 312	00129G22679	Federal	WI ORRI	6/1/2001	5,000	Fieldwood En	8.3%	TERMIN	[4]
EL 313	00130G02608	Federal	WI RT	5/1/1974	5,000	Arena Off	50.0%	TERMIN	-
EL 313	00131G02608	Federal	WI OP 1	5/1/1974	5,000	Arena Off	50.0%	TERMIN	-
EL 313	00132G02608	Federal	WI OP 2	5/1/1974	5,000	Arena Off	50.0%	TERMIN	-
EL 315	00133G02112	Federal	WI RT	8/1/1974	2,500	Fieldwood En	50.0%	TERMIN	-
EL 315	00134G02112	Federal	WI OP	8/1/1974	2,500	Fieldwood En	50.0%	TERMIN	-
EL 315	00174G24912	Federal	WI RT	5/1/2003	2,500	Fieldwood En	100.0%	PROD	-
EL 316	00175G05040	Federal	WI RT	4/1/1982	5,000	Fieldwood En	100.0%	PROD	-
EL 329	00176G02912	Federal	WI RT	12/1/1974	5,000	Fieldwood En	100.0%	TERMIN	-
EL 330	00177G02115	Federal	WI Contractual	1/1/1971	5,000	Fieldwood En	63.0%	UNIT	[4]
EL 330	00179G02115	Federal	WI OP 7	1/1/1971	5,000	Fieldwood En	47.0%	UNIT	[4]
EL 330	00180G02115	Federal	WI OP 6	1/1/1971	5,000	Fieldwood En	47.0%	UNIT	[4]
EL 330	00181G02115	Federal	WI OP 5	1/1/1971	5,000	Fieldwood En	47.0%	UNIT	[4]
EL 330	00182G02115	Federal	WI OP 4	1/1/1971	5,000	Fieldwood En	47.0%	UNIT	[4]
EL 330	00838G02115	Federal	WI OP 3	1/1/1971	5,000	Fieldwood En	47.0%	UNIT	[4]
EL 330	00839G02115	Federal	WI OP 2	1/1/1971	5,000	Fieldwood En	47.0%	UNIT	[4]
EL 330	G0149702115	Federal	WI RT	1/1/1971	5,000	Fieldwood En	42.0%	UNIT	[4]
EL 330	G0149802115	Federal	WI RT	1/1/1971	5,000	Fieldwood En	23.0%	UNIT	[1] [4]
EL 330	G0216102115	Federal	WI OP 7	1/1/1971	5,000	Fieldwood En	23.0%	UNIT	[1] [4]
EL 330	G0216302115	Federal	WI OP 6	1/1/1971	5,000	Fieldwood En	23.0%	UNIT	[1] [4]
EL 330	G0235302115	Federal	WI OP 5	1/1/1971	5,000	Fieldwood En	23.0%	UNIT	[1] [4]
EL 330	G0235402115	Federal	WI OP 4	1/1/1971	5,000	Fieldwood En	23.0%	UNIT	[1] [4]

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KEY: ORRI = Overriding Royalty Interest; WI = Working Interest

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<u>Block</u>	<u>Lease</u>	<u>Type</u>	<u>Rights</u>	<u>Date Le Eff</u>	<u>Le Cur Acres</u>	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	<u>Note²</u>
EI 330	G0615602115	Federal	WI OP 3	1/1/1971	5,000	Fieldwood En	23.0%	UNIT	[1], [4]
EI 330	G0184802115	Federal	WI OP 2	1/1/1971	5,000	Fieldwood En	23.0%	UNIT	[1], [4]
EI 333	G0322802317	Federal	WI RT	2/1/1973	5,000	Fieldwood En	100.0%	TERMIN	-
EI 334	G0323615263	Federal	WI RT	7/1/1995	5,000	Fieldwood En	100.0%	TERMIN	-
EI 337	G2066003332	Federal	WI RT	3/1/1976	5,000	Fieldwood En	100.0%	UNIT	-
EI 337	G0242303332	Federal	WI OP 4	3/1/1976	5,000	Fieldwood En	98.0%	UNIT	-
EI 337	G2560503332	Federal	WI OP 1	3/1/1976	5,000	Fieldwood En	100.0%	UNIT	-
EI 337	G0275003332	Federal	WI OP 3	3/1/1976	5,000	Fieldwood En	100.0%	UNIT	-
EI 337	G0275403332	Federal	WI ORRI	3/1/1976	-	Fieldwood En	0.1%	UNIT	-
EI 342	G0275402319	Federal	ORRI RT A	2/1/1973	5,000	Fieldwood En	50.0%	TERMIN	[4]
EI 342	G0236602319	Federal	WI RT B	2/1/1973	5,000	Fieldwood En	75.0%	TERMIN	[4]
EI 342	G0237202319	Federal	WI OP 1	2/1/1973	5,000	Fieldwood En	75.0%	TERMIN	[4]
EI 342	G1719902319	Federal	WI OP 2	2/1/1973	5,000	Fieldwood En	61.8%	TERMIN	[4]
EI 345	G0271921647	Federal	WI RT	7/1/2000	5,000	Fieldwood En	50.0%	TERMIN	-
EI 346	G1895914482	Federal	WI RT	6/1/1994	5,000	Arena Off	100.0%	PROD	-
EI 353	G0239203783	Federal	WI OP	6/1/1978	5,000	Fieldwood En	100.0%	TERMIN	-
EI 354	G0239310752	Federal	WI RT	5/1/1989	5,000	Fieldwood En	100.0%	PROD	-
EI 354	G0272110752	Federal	WI OP	5/1/1989	5,000	Fieldwood En	67.0%	PROD	-
EI 361	G0272202324	Federal	WI RT	2/1/1973	5,000	Cox Op	12.4%	PROD	-
EI 53	00479	Federal	OP 1	12/1/1954	5,000	EnVen En Vent	66.7%	PROD	[4]
EI 53	00479	Federal	OP	12/1/1954	5,000	EnVen En Vent	100.0%	PROD	[4]
EI 57	G0275702601	Federal	WI OP 2	5/1/1974	5,000	Talco	31.7%	TERMIN	-
EI 57	G0616402601	Federal	WI OP 4	5/1/1974	5,000	ANKOR En	15.8%	TERMIN	-
EI 88	G0322910721	Federal	WI OP	7/1/1989	5,000	Fieldwood En	75.0%	TERMIN	-
EI 89	00044	Federal	OP	8/28/1945	5,000	Fieldwood En	75.0%	TERMIN	-
EI 89	00044	Federal	OP 2	8/28/1945	5,000	Fieldwood En	75.0%	TERMIN	-
EI 90	00229	Federal	OP	11/19/1948	1,250	Fieldwood En	75.0%	TERMIN	-
EI 93	00228	Federal	OP	11/19/1948	2,500	Fieldwood En	75.0%	TERMIN	-
EI 94	G0323705488	Federal	WI OP	7/1/1983	5,000	Fieldwood En	75.0%	TERMIN	-
EI 95	00046	Federal	OP	8/28/1945	5,000	Fieldwood En	75.0%	TERMIN	-
FW 525	G1256433704	Federal	WI RT	7/1/2010	2,420	Apache Shelf Exp	46.9%	RELINQ	-
FW 526	G1138333134	Federal	WI RT	6/1/2009	3,517	Apache Shelf Exp	100.0%	EXPIR	-

<u>Block</u>	<u>Lease</u>	<u>Type</u>	<u>Rights</u>	<u>Date Le Eff</u>	<u>Le Cur Acres</u>	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	<u>Note²</u>
FW 781	G0236733137	Federal	W IRT	6/1/2009	309	Apache Shelf Exp	100.0%	EXPIR	-
FW 782	SL06618G31470	SL- LA Federal	ORR IRT	12/1/2007	1,093	Fieldwood En	100.0%	PROD	[4]
	SL12503	SL- LA	ORR I						
FW 789	G0219333139	Federal	W IRT	7/1/2009	5,760	Apache Shelf Exp	100.0%	RELINQ	-
FW 826	G0782705800	Federal	W IRT	7/1/1983	5,760	BP E&P	100.0%	PROD	-
FW 905	G0782834415	Federal	W IRT	8/1/2012	1,007	Apache Shelf Exp	100.0%	RELINQ	-
FW 906	G0789833708	Federal	W IRT	6/1/2010	1,084	Apache Shelf Exp	100.0%	RELINQ	-
FW 949	G1305534877	Federal	W IRT	8/1/2013	5,760	Apache Shelf Exp	100.0%	RELINQ	-
FW 950	G2281233709	Federal	ORR IRT	6/1/2010	5,760	Apache Shelf Exp	100.0%	RELINQ	-
FM 411	G0166608361	Federal	W IRT	8/1/1986	5,760	Chevron USA	24.3%	EXPIR	-
FM 412	G1539508362	Federal	W IRT	8/1/1986	5,760	Chevron USA	16.0%	EXPIR	-
FM 455	G1539508363	Federal	ORR IRT	8/1/1986	5,760	Chevron USA	24.2%	EXPIR	-
FM 456	G0166708364	Federal	W IRT	8/1/1986	5,760	Chevron USA	24.3%	EXPIR	-
FM 499	G3226308365	Federal	W IRT	8/1/1986	5,760	Chevron USA	24.3%	EXPIR	-
FM 500	G0167308366	Federal	W IRT	8/1/1986	5,760	Chevron USA	16.0%	EXPIR	-
FM 543	G0425308367	Federal	W IRT	8/1/1986	5,760	Chevron USA	24.3%	EXPIR	-
FM 587	G0131708368	Federal	W IRT	8/1/1986	5,760	Chevron USA	24.3%	EXPIR	-
GA 151	G0448615740	Federal	W IRT	11/1/1995	4,804	Fieldwood En	33.3%	TERMIN	[4]
GA 180	G0333903228	Federal	W IRT	9/1/1975	5,760	Fieldwood En	100.0%	UNIT	-
GA 192	G0412603229	Federal	W I CONT	9/1/1975	5,760	Arena Off	90.0%	UNIT	-
GA 210	G0846725524	Federal	W I OP 1	12/1/2003	5,760	Fieldwood En	83.3%	PROD	[4]
GA 210	G0876025524	Federal	W I OP 3	12/1/2003	5,760	Fieldwood En	66.7%	PROD	[4]
GA 210	G3226525524	Federal	W IRT	12/1/2003	5,760	Fieldwood En	66.7%	PROD	[4]
GA 210	G0221325524	Federal	W I OP	12/1/2003	5,760	Fieldwood En	83.3%	PROD	[4]
GA 343	G1652006105	Federal	W IRT	10/1/1983	5,760	Black Elk En Off Op	12.5%	TERMIN	-
GA 343	G3226406105	Federal	W I OP	10/1/1983	5,760	Black Elk En Off Op	37.5%	TERMIN	-
GB 85	G3369334515	Federal	W IRT	8/1/2012	4,450	Apache Shelf Exp	100.0%	RELINQ	-
GL 104	G0319433671	Federal	W IRT	7/1/2010	5,000	Apache Shelf Exp	46.9%	RELINQ	-
GL 110	G0846113943	Federal	W IRT	8/1/1993	5,000	Fieldwood En	50.0%	UNIT	[2]
GL 116	G1457613944	Federal	W IRT	7/1/1993	5,000	Fieldwood En	50.0%	UNIT	[2]
GL 116	G0490913944	Federal	ORR I OP	7/1/1993	5,000	Fieldwood En	25.0%	UNIT	[2]
GL 117	G0448132232	Federal	W IRT	8/1/2008	4,540	Apache	100.0%	EXPIR	-
GL 32	G0308800174	Federal	W IRT	7/17/1948	2,500	GOM Shelf	75.0%	UNIT	[1], [2]

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<u>Block</u>	<u>Lease</u>	<u>Type</u>	<u>Rights</u>	<u>Date Le Eff</u>	<u>Le Cur Acres</u>	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	<u>Note²</u>
GL 32	00174	Federal	OP 1	7/17/1948	2,500	BP E&P	18.8%	UNIT	[1] [2]
GL 32	00174	Federal	OP 2	7/17/1948	2,500	GOM Shelf	37.5%	UNIT	[1] [2]
GL 32	G0500001580	Federal	WIRT	7/1/1967	2,500	BP Am Prod	75.0%	TERMIN	[1]
GL 32	G0604301580	Federal	WIOp	7/1/1967	2,500	BP Am Prod	37.5%	TERMIN	[1]
GL 33	G0516904002	Federal	WIRT	3/1/1979	5,000	Fieldwood En	100.0%	RELINQ	=
GL 39	00126	Federal	RT	4/21/1947	2,500	GOM Shelf	75.0%	UNIT	[1] [2]
GL 39	00126	Federal	OP 1	4/21/1947	2,500	BP E&P	18.8%	UNIT	[1] [2]
GL 39	00126	Federal	OP 2	4/21/1947	2,500	GOM Shelf	37.5%	UNIT	[1] [2]
GL 39	00127	Federal	RT	4/21/1947	2,500	GOM Shelf	75.0%	UNIT	[1] [2]
GL 39	00127	Federal	OP 1	4/21/1947	2,500	BP E&P	18.8%	UNIT	[1] [2]
GL 39	00127	Federal	OP 2	4/21/1947	2,500	GOM Shelf	37.5%	UNIT	[1] [2]
GL 40	00128	Federal	RT	4/21/1947	5,000	GOM Shelf	75.0%	UNIT	[1] [2]
GL 40	00128	Federal	OP 1	4/21/1947	5,000	BP E&P	18.8%	UNIT	[1] [2]
GL 40	00128	Federal	OP 2	4/21/1947	5,000	GOM Shelf	37.5%	UNIT	[1] [2]
GL 41	00129	Federal	RT	4/21/1947	2,500	GOM Shelf	75.0%	UNIT	[1] [2]
GL 41	00129	Federal	OP 1	4/21/1947	2,500	BP E&P	18.8%	UNIT	[1] [2]
GL 41	00129	Federal	OP 2	4/21/1947	2,500	GOM Shelf	37.5%	UNIT	[1] [2]
GL 41	00130	Federal	RT	4/21/1947	2,500	GOM Shelf	75.0%	UNIT	[1] [2]
GL 41	00130	Federal	OP 1	4/21/1947	2,500	BP E&P	18.8%	UNIT	[1] [2]
GL 41	00130	Federal	OP 2	4/21/1947	2,500	GOM Shelf	37.5%	UNIT	[1] [2]
GL 42	00131	Federal	RT	4/21/1947	5,000	GOM Shelf	75.0%	UNIT	[1] [2]

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<u>Block</u>	<u>Lease</u>	<u>Type</u>	<u>Rights</u>	<u>Date Le Eff</u>	<u>Le Cur Acres</u>	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	<u>Note²</u>
GL 42	00131	Federal	OP 1	4/21/1947	5,000	BP E&P	18.8%	UNIT	[1] [2]
GL 42	00131	Federal	OP 2	4/21/1947	5,000	GOM Shelf	37.5%	UNIT	[1] [2]
GL 43	00175	Federal	RT	7/17/1948	5,000	GOM Shelf	75.0%	UNIT	[1] [2]
GL 43	00175	Federal	OP 1	7/17/1948	5,000	BP E&P	18.8%	UNIT	[1] [2]
GL 43	00175	Federal	OP 2	7/17/1948	5,000	GOM Shelf	37.5%	UNIT	[1] [2]
GL 44	00176	Federal	RT	7/17/1948	2,500	GOM Shelf	75.0%	UNIT	[1] [2]
GL 44	00176	Federal	OP 1	7/17/1948	2,500	BP E&P	18.8%	UNIT	[1] [2]
GL 44	00176	Federal	OP 2	7/17/1948	2,500	GOM Shelf	37.5%	UNIT	[1] [2]
GL 46	00132	Federal	RT	4/21/1947	5,000	GOM Shelf	75.0%	UNIT	[1] [2]
GL 46	00132	Federal	OP 1	4/21/1947	5,000	BP E&P	18.8%	UNIT	[1] [2]
GL 46	00132	Federal	OP 2	4/21/1947	5,000	GOM Shelf	37.5%	UNIT	[1] [2]
GL 47	00133	Federal	RT	4/21/1947	5,000	GOM Shelf	75.0%	UNIT	[1] [2]
GL 47	00133	Federal	OP 1	4/21/1947	5,000	BP E&P	18.8%	UNIT	[1] [2]
GL 47	00133	Federal	OP 2	4/21/1947	5,000	GOM Shelf	37.5%	UNIT	[1] [2]
GL 48	00134	Federal	RT	4/21/1947	5,000	GOM Shelf	75.0%	UNIT	[1] [2]
GL 48	00134	Federal	OP 1	4/21/1947	5,000	BP E&P	18.8%	UNIT	[1] [2]
GL 48	00134	Federal	OP 2	4/21/1947	5,000	GOM Shelf	37.5%	UNIT	[1] [2]
GL 52	00177	Federal	RT	7/17/1948	2,500	GOM Shelf	75.0%	UNIT	[1] [2]
GL 52	00177	Federal	OP 1	7/17/1948	2,500	GOM Shelf	100.0%	UNIT	[1] [2]
GL 52	00177	Federal	OP 2	7/17/1948	2,500	BP E&P	18.8%	UNIT	[1]

<u>Block</u>	<u>Lease</u>	<u>Type</u>	<u>Rights</u>	<u>Date Le Eff</u>	<u>Le Cur Acres</u>	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	<u>Note² [2]</u>
GL 54	MF-79413 G27173	SL- TXFederal	W IRT	7/1/2005	5,000	Fieldwood En	50.0%	TERMIN	-
	MF80522	SL- TX				WI			
GL 76	MF88560 G02161	SL- TXFederal	W IRT	10/1/1972	5,000	Fieldwood En	95.8%	RELINQ	-
	MF-88562	SL- TX				WI			
GL 90	G0977704003	Federal	W IRT	3/1/1979	5,000	Fieldwood En	100.0%	TERMIN	-
GL 90	G1819204003	Federal	W IOP 1	3/1/1979	5,000	Fieldwood En	100.0%	TERMIN	-
GL 90	G1819204003	Federal	ORR IOP 2	3/1/1979	5,000	Fieldwood En	50.0%	TERMIN	-
GL 90	G2174204003	Federal	W IOP 4	3/1/1979	5,000	Fieldwood En	50.0%	TERMIN	-
GL 90	G2174204003	Federal	ORR IOP 5	3/1/1979	5,000	Fieldwood En	100.0%	TERMIN	-
GL 90	G04003	Federal	OP 6	3/1/1979	5,000	Fieldwood En	100.0%	TERMIN	-
GL 93	G02628	Federal	RI	5/1/1974	5,000	BP F&P	100.0%	TERMIN	-
GL 93	G02628	Federal	OP	5/1/1974	5,000	BP F&P	100.0%	TERMIN	-
GL 94	G02163	Federal	RI	11/1/1972	4,540	Fieldwood En	100.0%	RELINQ	-
GL 94	G02163	Federal	OP	11/1/1972	4,540	Fieldwood En	100.0%	RELINQ	-
GL 98	G34354	Federal	RI	8/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	-
HI 110	G02353	Federal	RI	8/1/1973	5,760	W & T Off	20.0%	TERMIN	[1]
HI 111	G02354	Federal	RI	8/1/1973	5,760	W & T Off	20.0%	TERMIN	[1]
HI 114	G32747	Federal	RI	12/1/2008	5,760	Apache Shelf Exp	100.0%	EXPIR	-
HI 116	G06156	Federal	RI	10/1/1983	5,760	Fieldwood En	100.0%	TERMIN	-
HI 129	G01848	Federal	RI	6/1/1968	5,760	Fieldwood En	90.0%	PROD	-
HI 129	G2835101848	Federal	ORRI	6/1/1968	-	Fieldwood En	10.4%	PROD	-
HI 132	G0296832748	Federal	W IRT	12/1/2008	5,760	Apache Shelf Exp	100.0%	EXPIR	-
HI 140	G2617600518	Federal	W IOP	1/1/1955	5,760	Black Elk En Off Op	50.0%	TERMIN	-
HI 163	G0306822236	Federal	W IRT	12/1/2000	5,760	Fieldwood En	70.0%	TERMIN	-
HI 176	G0306106164	Federal	W IOPRTS Cont	10/1/1983	5,760	Apache	49.5%	TERMIN	-
HI 179	00046G03236	Federal	W IRT	9/1/1975	5,760	Cox Op	100.0%	UNIT	-
HI 193	00126G03237	Federal	W ICONT	9/1/1975	5,760	Arena Off	90.0%	UNIT	-
HI 194	00228G06166	Federal	W IRT	10/1/1983	5,760	Apache	100.0%	TERMIN	-
HI 194	00297G06166	Federal	W IOP	10/1/1983	5,760	Apache	45.0%	TERMIN	-
HI 201	G23199	Federal	OP	12/1/2001	5,760	Apache Shelf	37.6%	TERMIN	-
HI 206	G20660	Federal	RI	1/1/1999	5,760	Fieldwood En	100.0%	PROD	-
HI 45	G12564	Federal	RI	10/1/1990	4,367	Fieldwood En	16.7%	TERMIN	-
HI 45	G12564	Federal	OP 1	10/1/1990	4,367	Fieldwood En	15.0%	TERMIN	-
HI 45	G12564	Federal	OP 2	10/1/1990	4,367	Fieldwood En	33.3%	TERMIN	-

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<u>Block</u>	<u>Lease</u>	<u>Type</u>	<u>Rights</u>	<u>Date Le Eff</u>	<u>Le Cur Acres</u>	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	<u>Note²</u>
HI 52	00508	Federal	W IRT	1/1/1955	1,440	SandRidge En Off	75.0%	TERMIN	-
HI 52	00509	Federal	W IRT	1/1/1955	1,440	Apache	75.0%	TERMIN	-
HI 52	00511	Federal	W IRT	1/1/1955	1,440	Apache	75.0%	TERMIN	-
HI 53	00513	Federal	W IRT	1/1/1955	180	Phoenix Exp	75.0%	TERMIN	-
HI 53	00518 00740	Federal	W IRT	4/1/1960	1,440	Apache	75.0%	TERMIN	-
HI A-133	00526 G32760	Federal	W IRT	11/1/2008	5,760	Apache	100.0%	EXPIR	-
HI A-145	00548 G32761	Federal	W IRT	11/1/2008	5,760	Apache	100.0%	EXPIR	-
HI A-146	00549 G32762	Federal	W IRT	11/1/2008	5,760	Apache Shelf Exp	100.0%	EXPIR	-
HI A-148	00594 G32763	Federal	W IRT	11/1/2008	5,760	Apache	100.0%	EXPIR	-
HI A-160	00740 G32764	Federal	W IRT	11/1/2008	5,760	Apache	100.0%	EXPIR	-
HI A-171	00758 G30679	Federal	W IRT	12/1/2006	5,760	Walter O&G	33.3%	TERMIN	-
HI A-326	00797 G32777	Federal	W IRT	11/1/2008	5,760	Apache	100.0%	EXPIR	-
HI A-334	00802 G02423	Federal	W IRT	8/1/1973	5,760	Fieldwood En	38.9%	TERMIN	-
HI A-341	00811 G25605	Federal	W IRT	12/1/2003	5,760	Fieldwood En	60.0%	PROD	[4]
HI A-350	00812 G02428	Federal	W IRT	8/1/1973	4,345	Apache	100.0%	RELINQ	-
HI A360	00813 G34677	Federal	W IRT	3/1/2013	5,760	Apache Shelf Exp	100.0%	RELINQ	-
HI A361	G 00900 34678	Federal	W IRT	3/1/2013	5,760	Fieldwood En	100.0%	RELINQ	-
HI A363	G 00971 33413	Federal	W IRT	10/1/2009	5,760	Apache Shelf Exp	100.0%	EXPIR	-
HI A-365	G 01038 02750	Federal	W IRT	7/1/1974	5,760	Fieldwood En	53.1%	PROD	[4]
HI A-376	G 01073 02754	Federal	W IOP 1	7/1/1974	5,760	Fieldwood En	100.0%	PROD	[4]
HI A-376	G 01252 02754	Federal	W IRT	7/1/1974	5,760	Fieldwood En	44.4%	PROD	[4]
HI A-376	G 01261 02754	Federal	W IORRI	7/1/1974	-	Fieldwood En	1.2%	PROD	[4]
HI A-376	G 01269 02754	Federal	W IORRI	7/1/1974	-	Fieldwood En	6.0%	PROD	[4]
HI A-382	G 01329 02757	Federal	W IRT	7/1/1974	5,760	Fieldwood En	72.4%	PROD	[4]
HI A406	G 01356 32767	Federal	W IRT	11/1/2008	5,760	Apache	100.0%	EXPIR	-
HI A430	G 01357 33412	Federal	W IRT	10/1/2009	5,760	Apache Shelf Exp	100.0%	EXPIR	-
HI A442	G 01580 11383	Federal	W IOP	11/1/1989	5,760	Northstar Off Grp	22.7%	TERMIN	-
HI A454	G 01880 32769	Federal	W IRT	11/1/2008	5,760	Apache	100.0%	EXPIR	-
HI A457	G 01972 32770	Federal	W IRT	11/1/2008	5,760	Apache	100.0%	EXPIR	-
HI A-474	G 01998 02366	Federal	W IRT	8/1/1973	5,760	McMoRan O&G	10.0%	TERMIN	[4]
HI A-475	G 02037 02367	Federal	W I CONT	8/1/1973	5,760	McMoRan O&G	10.0%	TERMIN	[4]
HI A-489	G 02045 02372	Federal	W IRT	8/1/1973	5,760	McMoRan O&G	8.5%	TERMIN	[4]
HI A537	G 02278 02698	Federal	W I CONT	5/29/1974	-	McMoRan O&G	-	TERMIN	-
HI A545	G 02428 17199	Federal	W IOP	1/1/1997	5,760	Fieldwood En	60.0%	TERMIN	-
HI A-572	G 02608 02392	Federal	W IRT	8/1/1973	5,760	Apache	72.4%	TERMIN	[4]

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Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Note ²
HL A-573	G0262802393	Federal	WIRT	8/1/1973	5,760	Fieldwood En	72.4%	PROD	[4]
HL A-581	G0341418959	Federal	WI CONT	8/27/1997	-	Cox Op	24.7%	TERMIN	[4]
HL A-582	G0358702719	Federal	WIRT	7/1/1974	5,760	Cox Op	24.7%	PROD	[4]
HL A-582	G0373302719	Federal	WI OP 1	7/1/1974	5,760	Cox Op	15.5%	PROD	[4]
HL A-595	G0381102721	Federal	WIRT	7/1/1974	5,760	Fieldwood En	72.4%	PROD	[4]
HL A-596	G0394002722	Federal	WIRT	7/1/1974	5,760	Fieldwood En	72.4%	PROD	[4]
MC 108	G0395809777	Federal	WIRT	7/1/1988	5,760	BP E&P	75.2%	PROD	-
MC 108	G0400109777	Federal	WI OP	7/1/1988	5,760	BP E&P	75.2%	PROD	-
MC 110	G0400218192	Federal	WIRT	8/1/1997	5,760	Fieldwood En	50.0%	PROD	[2]
MC 110	G0400318192	Federal	WI OP	8/1/1997	5,760	Fieldwood En	25.0%	PROD	[2]
MC 110	G0409818192	Federal	WI ORRI	8/1/1997	-	Fieldwood En	3.9%	PROD	[2]
MC 21	G0439728351	Federal	WI ORRI	7/1/1995	4,445	ANKOR En	3.0%	PROD	-
MC 311	G0454802968	Federal	WIRT	12/1/1974	5,760	Fieldwood En	100.0%	PROD	-
MC 65	G21742	Federal	RT	6/1/2000	5,760	ANKOR En	100.0%	PROD	-
MC 65	G21742	Federal	ORRI	6/1/2000	-	ANKOR En	13.0%	PROD	-
MI 486	MF88560	SL - TX	WI	10/5/1982	1,440	Fieldwood	100.0%	EXPIRED	-
MI 487	MF-88562	SL - TX	WI	10/5/1982	1,305	Fieldwood	100.0%	SL	-
MI 518	G05169	Federal	RT	1/1/1983	5,675	Fieldwood En	100.0%	TERMIN	-
MI 518	MF80522	SL - TX	WI	10/2/1979	85	Fieldwood	100.0%	EXPIRED	-
MI 519	MF-79413	SL - TX	WI	2/6/1979	739	Fieldwood	100.0%	SL	-
MI 622	G05000	Federal	RT	4/1/1982	5,760	Fieldwood En	81.0%	TERMIN	-
MI 622	G05000	Federal	OP	4/1/1982	5,760	BP E&P	37.5%	TERMIN	-
MI 623	G03088	Federal	RT	4/1/1975	5,760	Fieldwood En	81.0%	TERMIN	-
MI 623	G03088	Federal	OP	4/1/1975	5,760	BP E&P	37.5%	TERMIN	-
MI 635	G06043	Federal	RT	10/1/1983	5,760	Fieldwood En	81.0%	TERMIN	-
MI 635	G06043	Federal	OP	10/1/1983	5,760	BP E&P	37.5%	TERMIN	-
MI 636	G34670	Federal	RT	4/1/2013	5,760	Apache Shelf Exp	100.0%	RELINQ	-
MI 652	G34022	Federal	RT	2/1/2012	5,760	Apache Shelf Exp	100.0%	EXPIR	-
MI 681	G04703	Federal	WIRT	9/1/1981	5,760	Fieldwood En	100.0%	TERMIN	-
MI 685	G0505804548	Federal	WIRT	1/1/1981	5,760	EOG Res	50.0%	TERMIN	-
MI 685	G0529204548	Federal	WI OP	1/1/1981	5,760	EOG Res	2.5%	TERMIN	-
MI 703	G0548803733	Federal	WIRT	6/1/1978	5,760	Fieldwood En	100.0%	TERMIN	-
MI 703	G0556003733	Federal	WI OP 1	6/1/1978	5,760	Fieldwood En	100.0%	TERMIN	-
MI 703	G0561003733	Federal	WI OP 2	6/1/1978	5,760	Fieldwood En	100.0%	TERMIN	-
MI 772	G06105MF93351	Federal SL - TX	WI	2/7/1989	704	Fieldwood	100.0%	TERMINATE D	-
MO 820		Federal		8/1/2012	3,347	Apache Shelf Exp	100.0%	RELINQ	-

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	G06166 34403		W I R T						
MO 821	G06390 05058	Federal	W I R T	4/1/1982	4,028	Fieldwood En	100.0%	TERMIN	-
MO 821	STATE OF ALABAMA 627	SL - AL	WI	8/14/1984	2,511	Fieldwood	100.0%	TERMINATE D	-
MO 826	G07619 26176	Federal	W I R T	7/1/2004	1,430	Fieldwood En	75.0%	PROD	-
MO 871	G07825 32272	Federal	W I R T	8/1/2008	5,760	Apache	100.0%	EXPIR	-
MO 913	G07901 33131	Federal	W I R T	6/1/2009	5,760	Apache Shelf Exp	75.0%	EXPIR	-
MO 914	G08361 33132	Federal	W I R T	6/1/2009	5,760	Apache Shelf Exp	75.0%	EXPIR	-
MP 120	G08362 03197	Federal	W I O R R I	5/28/1975	-	Arena Off	2.0%	PROD	-
MP 120	G08363 03197	Federal	W I O R R I	7/1/1975	-	Arena Off	2.0%	PROD	-
MP 134	G08364 34375	Federal	W I R T	10/1/2012	4,995	Apache Shelf Exp	100.0%	RELINQ	-
MP 135	G08365 34376	Federal	W I R T	10/1/2012	4,995	Apache Shelf Exp	100.0%	RELINQ	-
MP 136	G08366 34377	Federal	W I R T	10/1/2012	4,995	Apache Shelf Exp	100.0%	RELINQ	-
MP 137	G08367 34378	Federal	W I R T	10/1/2012	4,995	Apache Shelf Exp	100.0%	RELINQ	-
MP 140	G08368 02193	Federal	W I R T	10/1/1972	4,995	Fieldwood En	65.0%	PROD	-
MP 143	G08753 34380	Federal	W I R T	10/1/2012	4,995	Apache Shelf Exp	100.0%	RELINQ	-
MP 146	G09591 34860	Federal	W I R T	7/1/2013	4,561	Apache Shelf Exp	75.0%	RELINQ	-
MP 147	G09592 34861	Federal	W I R T	7/1/2013	4,561	Apache Shelf Exp	75.0%	RELINQ	-
MP 148	G09651 34381	Federal	W I R T	11/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	-
MP 149	G10426 34382	Federal	W I R T	11/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	-
MP 150	G10427 34862	Federal	W I R T	7/1/2013	5,000	Apache Shelf Exp	75.0%	RELINQ	-
MP 152	G10721 01966	Federal	W I R T	1/1/1970	4,978	Fieldwood En	50.0%	UNIT	-
MP 152	G12020 01966	Federal	W I O P	1/1/1970	4,978	Fieldwood En	75.0%	UNIT	-
MP 153	G12761 01967	Federal	W I R T	1/1/1970	5,000	Fieldwood En	50.0%	UNIT	-
MP 153	G13821 01967	Federal	W I O P	1/1/1970	5,000	Fieldwood En	75.0%	UNIT	-
MP 166	G13897 26152	Federal	W I R T	7/1/2004	4,995	Fieldwood En	100.0%	TERMIN	-
MP 175	G13987 08753	Federal	W I O P	8/1/1987	4,995	Tana Exp	21.2%	TERMIN	-
MP 255	G15078 07825	Federal	W I R T	8/1/1985	4,995	Fieldwood En	52.4%	TERMIN	-
MP 259	G15241 07827	Federal	W I R T	9/1/1985	4,995	Fieldwood En	56.9%	TERMIN	-
MP 260	G16353 07828	Federal	W I R T	9/1/1985	4,995	Fieldwood En	56.9%	TERMIN	-
MP 270	G16470 22812	Federal	W I O R R I	7/1/2001	4,995	Castex Off	1.0%	UNIT	-
MP 271	G16541 34388	Federal	W I R T	10/1/2012	4,995	Apache Shelf Exp	100.0%	EXPIR	-
MP 272	G17789 34865	Federal	W I R T	7/1/2013	4,995	Apache Shelf Exp	75.0%	RELINQ	-
MP 273	G17858 33690	Federal	W I R T	7/1/2010	4,995	Castex Off	37.5%	UNIT	-
MP 274	G18011 33691	Federal	W I R T	7/1/2010	4,995	Castex Off	37.5%	EXPIR	-

<u>Block</u>	<u>Lease</u>	<u>Type</u>	<u>Rights</u>	<u>Date Le Eff</u>	<u>Le Cur Acres</u>	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	<u>Note²</u>
MP 275	G2223615395	Federal	W IRT	9/1/1995	4,995	Fieldwood En	100.0%	PROD	-
MP 275	G2277215395	Federal	W IORRI	9/1/1995	-	Fieldwood En	8.3%	PROD	-
MP 281	G2319910910	Federal	W IRT	7/1/1989	4,995	EnVen En Vent	50.0%	PROD	-
MP 281	G2384010910	Federal	W IOP	7/1/1989	4,995	EnVen En Vent	30.0%	PROD	-
MP 281	G2387610910	Federal	W IORRI	7/1/1989	-	EnVen En Vent	3.1%	PROD	-
MP 289	G2615201666	Federal	W IRT	7/1/1967	4,561	Fieldwood En	100.0%	PROD	-
MP 290	G2717301667	Federal	W IRT	7/1/1967	4,561	Apache	100.0%	TERMIN	-
MP 290	G3067934866	Federal	W IRT	7/1/2013	4,561	Apache Shelf Exp	75.0%	RELINO	-
MP 291	G3140434391	Federal	W IRT	11/1/2012	4,561	Apache Shelf Exp	100.0%	EXPIR	-
MP 292	G3143134392	Federal	W IRT	11/1/2012	4,561	Apache Shelf Exp	100.0%	RELINO	-
MP 293	G3211434393	Federal	W IRT	11/1/2012	4,561	Apache Shelf Exp	100.0%	EXPIR	-
MP 294	G3215334394	Federal	W IRT	11/1/2012	4,561	Apache Shelf Exp	100.0%	RELINO	-
MP 295	G3215932263	Federal	W I CONT	8/1/2008	4,561	Fieldwood En	37.5%	TERMIN	-
MP 296	G3220601673	Federal	W IRT	6/1/1967	4,561	GOM Shelf	50.0%	UNIT	[1]
MP 296	G3221701673	Federal	W IOP	6/1/1967	4,561	GOM Shelf	25.0%	UNIT	-
MP 297	G3223234395	Federal	W IRT	11/1/2012	4,561	Apache Shelf Exp	100.0%	RELINO	-
MP 300	G3227201317	Federal	W IOP	6/1/1962	4,561	Cantium	10.4%	UNIT	-
MP 301	G3272404486	Federal	W IOP 1	11/1/1980	5,000	Walter O&G	10.4%	TERMIN	-
MP 301	G3273304486	Federal	W IOP 2	11/1/1980	5,000	Walter O&G	6.3%	TERMIN	-
MP 301	G3274704486	Federal	W IOP 3	11/1/1980	5,000	Walter O&G	10.4%	TERMIN	-
MP 301	G3274804486	Federal	W IRT	11/1/1980	5,000	Walter O&G	10.4%	TERMIN	-
MP 302	G3276032264	Federal	W IRT	7/1/2008	5,000	GOM Shelf	100.0%	PROD	-
MP 303	G3276104253	Federal	W IOP 1	12/1/1979	5,000	Fieldwood En	25.0%	UNIT	-
MP 303	G3276204253	Federal	W IRT	12/1/1979	5,000	Fieldwood En	100.0%	UNIT	-
MP 304	G3276303339	Federal	W IOP	4/1/1976	5,000	ConocoPhillips	100.0%	UNIT	-
MP 305	G3276434396	Federal	W IRT	12/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	-
MP 308	G3276732265	Federal	W IRT	8/1/2008	5,000	Fieldwood En	100.0%	PROD	-
MP 309	G3276908760	Federal	W IRT	6/1/1987	5,000	Fieldwood En	100.0%	PROD	-
MP 310	G3277004126	Federal	W IRT	10/1/1979	5,000	Fieldwood En	100.0%	UNIT	-
MP 311	G3277702213	Federal	W IRT	11/1/1972	5,000	GOM Shelf	50.0%	PROD	[1]
MP 311	G3304602213	Federal	W IOP	11/1/1972	5,000	GOM Shelf	25.0%	PROD	-
MP 312	G3306116520	Federal	W IRT	7/1/1996	5,000	Fieldwood En	100.0%	PROD	-
MP 314	G3306433693	Federal	W IOP	7/1/2010	5,000	Apache Shelf Exp	80.0%	EXPIR	-
MP 315	G3307208467	Federal	W IRT	7/1/1986	5,000	Fieldwood En	100.0%	PROD	-
MP 315	G3307308467	Federal	W IOP 3	7/1/1986	5,000	Fieldwood En	100.0%	PROD	-

<u>Block</u>	<u>Lease</u>	<u>Type</u>	<u>Rights</u>	<u>Date Le Eff</u>	<u>Le Cur Acres</u>	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	<u>Note²</u>
MP 315	G3308408467	Federal	WIOP 1	7/1/1986	5,000	Fieldwood En	80.0%	PROD	-
MP 5	SL13890	SL-LA	WI	-	26	Apache	50.0%	TERMIN	-
MP 59	G3310603194	Federal	WIOP	7/1/1975	1,406	Cantium	37.5%	UNIT	-
MP 59	G3311008461	Federal	WIOP	7/1/1986	2,340	Cantium	37.5%	UNIT	-
MP 6	SL03771	SL-LA	WI	4/26/1961	1,067	Apache	50.0%	TERMIN	-
MP 6	SL13580	SL-LA	WI	-	287	Apache	50.0%	TERMIN	-
MP 6	SL13891	SL-LA	WI	-	270	Apache	50.0%	TERMIN	-
MP 64	G3313104909	Federal	WIORRI	12/1/1981	4,988	Sanare En Part	4.2%	UNIT	-
MP 7	SL03773	SL-LA	WI	4/26/1961	-	Apache	50.0%	TERMIN	-
MP 7	SL13892	SL-LA	WI	-	44	Apache	50.0%	TERMIN	-
MP 74	G3313234857	Federal	WIRT	8/1/2013	1,733	Apache Shelf Exp	75.0%	RELINQ	-
MP 77	G3313404481	Federal	WIRT	11/1/1980	4,655	Fieldwood En Off	26.2%	RELINQ	[4]
MP 77/78	G3313704481	Federal	WIOP	11/1/1980	4,655	Fieldwood En Off	23.5%	RELINQ	[4]
MP 91	G3313914576	Federal	WIRT	5/1/1994	1,017	Apache	100.0%	TERMIN	-
MU 883	MF98761	SL - TX	WI	-	-	Apache	100.0%	TERMIN	-
MU A-111	G03068	Federal	RT	4/1/1975	5,760	Apache	100.0%	TERMIN	-
MU A133	G33392	Federal	WIRT	10/1/2009	5,760	Apache Shelf Exp	100.0%	EXPIR	-
MU A134	G3339932724	Federal	WIRT	11/1/2008	5,760	Apache	100.0%	EXPIR	-
MU A85	G3341203061	Federal	WIRT	4/1/1975	5,760	EnVen En Vent	53.3%	PROD	-
PE 881	G3341306390	Federal	WIOP	2/1/1984	5,760	ConocoPhillips	18.8%	TERMIN	-
PL 1	G3355804234	Federal	WIRT	1/1/1980	1,568	Fieldwood En	100.0%	TERMIN	-
PL 10	G3359302925	Federal	WIRT	12/1/1974	5,000	Fieldwood En	100.0%	TERMIN	-
PL 11	G3359400071	Federal	WIRT	9/12/1946	5,000	Fieldwood En	100.0%	RELINQ	-
PL 13	G3361003171	Federal	WIRT	7/1/1975	5,000	ANKOR En	12.5%	TERMIN	-
PL 13	G3362503171	Federal	WIOP 1	7/1/1975	391	ANKOR En	12.5%	TERMIN	-
PL 13	G3362603171	Federal	WIOP 2	7/1/1975	3,906	ANKOR En	12.5%	TERMIN	-
PL 13	G3365003171	Federal	WIOP 3	7/1/1975	703	ANKOR En	4.4%	TERMIN	-
PL 13	G3365203171	Federal	WIOP 5	7/1/1975	391	ANKOR En	12.5%	TERMIN	-
PL 25	G3367114535	Federal	WIRT	7/1/1994	5,000	Fieldwood En	100.0%	TERMIN	-
PL 5	G3368312027	Federal	WIRT	6/1/1990	5,000	Talos En Off	100.0%	RELINQ	-
PL 6	G3368409651	Federal	WIRT	5/1/1988	5,000	Walter O&G	100.0%	RELINQ	-
PL 6	G3369109651	Federal	WIOP 1	5/1/1988	5,000	Walter O&G	35.0%	RELINQ	-
PL 6	G3369709651	Federal	WIOP 2	5/1/1988	5,000	Walter O&G	65.0%	RELINQ	-
PL 8	G3370403587	Federal	WIRT	8/1/1977	5,000	ANKOR En	12.5%	TERMIN	-
PL 9	G3370802924	Federal	WIRT	12/1/1974	5,000	Fieldwood En	100.0%	TERMIN	-

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<u>Block</u> <u>PL 9</u>	<u>Lease</u>	<u>Type</u>	<u>Rights</u>	<u>Date Le</u> <u>Eff</u>	<u>Le Cur</u> <u>Acres</u>	<u>Operator</u>	<u>WI</u>	<u>Lease</u> <u>Status</u>	<u>Note</u> ²
	G3370902924	Federal	WIOP	12/1/1974	5,000	Fieldwood En	50.0%	TERMIN	-
PN 883	MF100410	SL - TX	WI	10/6/1998	720	Fieldwood	35.0%	ACTIVE	-
PN 883	MF100411	SL - TX	WI	10/6/1998	720	Fieldwood	35.0%	ACTIVE	-
PN 883	MF100412	SL - TX	WI	10/6/1998	720	Fieldwood	35.0%	ACTIVE	-
PN 883	MF101898	SL - TX	WI	10/6/1998	-	Apache	35.0%	TERMIN	-
PN 883	MF96146	SL - TX	WI	10/4/1994	720	Fieldwood	35.0%	ACTIVE	-
PN 883	MF96147	SL - TX	WI	10/4/1994	720	Fieldwood	35.0%	ACTIVE	-
PN 883	SL96146	SL - TX	WI	10/4/1994	720	Fieldwood	35.0%	ACTIVE	-
PN 899L	MF100413	SL - TX	WI	10/6/1998	375	Fieldwood	35.0%	ACTIVE	-
PN 899L	MF100414	SL - TX	WI	10/6/1998	360	Fieldwood	35.0%	ACTIVE	-
PN 969	G3402205953	Federal	WIRT	10/1/1983	5,760	Peregrine O&G II	8.3%	TERMIN	-
PN 976	G3403405954	Federal	WIRT	10/1/1983	5,760	Peregrine O&G II	8.3%	TERMIN	-
SA 10	G3403503958	Federal	WIRT	3/1/1979	3,144	Fieldwood En	92.3%	TERMIN	-
SA 10	G3421303958	Federal	WIOP	3/1/1979	3,144	Fieldwood En	20.0%	TERMIN	-
SA 13	G3421603959	Federal	WIOP	3/1/1979	5,000	Renaissance Off	50.0%	TERMIN	-
SM 10	G3421701181	Federal	WIRT	4/1/1962	5,000	Fieldwood En	100.0%	TERMIN	-
SM 105	G3421817938	Federal	WIRT	8/1/1997	5,000	Fieldwood En	100.0%	PROD	-
SM 106	G3421902279	Federal	WIRT	2/1/1973	2,500	Fieldwood En	100.0%	TERMIN	-
SM 106	G3422003776	Federal	WIRT	6/1/1978	2,500	Fieldwood En	100.0%	PROD	-
SM 108	00792	Federal	RT	5/1/1960	5,000	Talos En Off	25.0%	PROD	[1]
SM 108	00792	Federal	OP	5/1/1960	5,000	Talos En Off	12.5%	PROD	-
SM 11	G3422801182	Federal	WIRT	3/1/1962	5,000	Fieldwood En	100.0%	TERMIN	-
SM 127	G3422902883	Federal	WIRT	12/1/1974	2,784	Fieldwood En	66.7%	PROD	-
SM 127	G3423002883	Federal	WIOP 2	12/1/1974	2,784	Fieldwood En	33.3%	PROD	-
SM 127	G3423202883	Federal	WIRT	12/1/1974	2,784	Fieldwood En	17.3%	PROD	[1]
SM 127	G3423302883	Federal	WIOP 2	12/1/1974	2,784	Fieldwood En	8.7%	PROD	[1]
SM 128	G3423402587	Federal	WIRT	5/1/1974	5,000	Fieldwood En	66.7%	PROD	-
SM 128	G3423502587	Federal	WIRT	5/1/1974	5,000	Fieldwood En	17.3%	PROD	[1]
SM 132	G3423702282	Federal	WIRT	2/1/1973	5,000	Fieldwood En	50.0%	TERMIN	[4]
SM 135	G3423819776	Federal	WIRT	5/1/1998	3,293	Fieldwood En	50.0%	TERMIN	[4]
SM 136	G3423902588	Federal	WIRT	5/1/1974	2,500	Fieldwood En	50.0%	TERMIN	[4]
SM 137	G3424002589	Federal	WIRT	5/1/1974	5,000	Fieldwood En	50.0%	TERMIN	[4]
SM 141	G3425102885	Federal	WIOP 2	12/1/1974	5,000	Fieldwood En	66.7%	TERMIN	-
SM 141	G3425202885	Federal	WIRT	12/1/1974	5,000	Fieldwood En	77.6%	TERMIN	-
SM 141	G3425302885	Federal	WIOP 2	12/1/1974	5,000	Fieldwood En	17.3%	TERMIN	[1]
SM 149	G02592	Federal	RT	5/1/1974	2,500	Fieldwood En	50.0%	PROD	[2]

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Note ²
SM 149	G02592	Federal	OP	5/1/1974	2,500	Fieldwood En	25.0%	PROD	[2]
SM 150	G16325	Federal	RI	6/1/1996	3,329	Fieldwood En	50.0%	RELINO	[4]
SM 161	G04809	Federal	RI	9/1/1981	5,000	Fieldwood En	100.0%	PROD	-
SM 171	G34273	Federal	WIRT	9/1/2012	5,000	Apache Shelf Exp	100.0%	EXPIR	-
SM 172	G34274	Federal	WIRT	9/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	-
SM 177	G34275	Federal	WIRT	9/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	-
SM 178	G34276	Federal	WIRT	9/1/2012	5,000	Apache Shelf Exp	100.0%	EXPIR	-
SM 18	G08680	Federal	RI	6/1/1987	5,000	Fieldwood En	50.0%	TERMIN	-
SM 18	G08680	Federal	OP	6/1/1987	5,000	Fieldwood En	100.0%	TERMIN	-
SM 188	G34277	Federal	WIRT	9/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	-
SM 189	G34278	Federal	WIRT	9/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	-
SM 193	G34279	Federal	WIRT	9/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	-
SM 195	G3428421108	Federal	WIORRI	6/1/1999	-	Tarpon O&D	4.0%	TERMIN	-
SM 236	G342864437	Federal	WIORRI	11/1/1980	-	Cox Op	4.4%	UNIT	-
SM 241	G3428700310	Federal	WIRT	2/7/1936	114,601	Cox Op	60.0%	UNIT	-
SM 241	G3429200310	Federal	WOP	2/7/1936	114,601	Cox Op	60.0%	UNIT	-
SM 241	G3429300310	Federal	WUnit	2/7/1936	114,601	Cox Op	16.0%	UNIT	-
SM 268	G3429402310	Federal	WICONT	12/19/1972	-	Apache	69.9%	TERMIN	[4]
SM 268	G3429634284	Federal	WIRT	8/1/2012	3,237	Apache Shelf Exp	100.0%	EXPIR	[4]
SM 269	G3430102311	Federal	WIRT	1/1/1973	5,000	Fieldwood En	72.8%	PROD	[4]
SM 280	G3430314456	Federal	WOP 1	6/1/1994	5,000	Fieldwood En	50.0%	PROD	[4]
SM 280	G3433114456	Federal	WOP 3	6/1/1994	5,000	Fieldwood En	50.0%	PROD	[4]
SM 280	G3434114456	Federal	WIRT	6/1/1994	5,000	Fieldwood En	50.0%	PROD	[4]
SM 281	G3435402600	Federal	WIRT	4/1/1974	3,214	Fieldwood En	68.1%	PROD	[4]
SM 34	G3436513897	Federal	WOP	5/1/1993	5,000	Black Elk En Off Op	50.0%	TERMIN	-
SM 41	G3436601192	Federal	WOP 2	6/1/1962	5,000	Sanare En Part	25.0%	PROD	[2]
SM 41	G3436701192	Federal	WOP 3	6/1/1962	5,000	Sanare; Fieldwd En Off	50.0%	PROD	[2]
SM 44	G3437523840	Federal	WIRT	5/1/2002	5,000	SandRidge En Off	100.0%	TERMIN	-
SM 48	G3437600786	Federal	WIRT	5/1/1960	5,000	Fieldwood En	100.0%	PROD	[2]
SM 48	G3437700786	Federal	WOP	5/1/1960	5,000	Fieldwood En	50.0%	PROD	[2]
SM 58	G3437801194	Federal	WIRT	5/1/1962	5,000	ANKOR En	100.0%	PROD	-
SM 66	G3438001198	Federal	WIRT	6/1/1962	5,000	Fieldwood En	50.0%	TERMIN	[4]
SM 7	G3438133610	Federal	WIRT	7/1/2010	5,000	Apache Shelf Exp	100.0%	RELINO	-
SM 76	G3438201208	Federal	WIRT	6/1/1962	5,000	Fieldwood En	50.0%	TERMIN	-

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<u>Block</u>	<u>Lease</u>	<u>Type</u>	<u>Rights</u>	<u>Date Le Eff</u>	<u>Le Cur Acres</u>	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	<u>Note²</u>
SM 93	G3438821618	Federal	WIRT	5/1/2000	5,000	Tallos FRT	12.5%	PROD	-
SM 97	G3439132159	Federal	WIRT	8/1/2008	5,000	Apache	100.0%	EXPIR	-
SP 61	G3439201609	Federal	WIOP	7/1/1967	5,000	Fieldwood En	100.0%	UNIT	[5]
SP 62	G3439301294	Federal	WIRT	6/1/1962	5,000	Fieldwood En	100.0%	PROD	-
SP 63	G3439434365	Federal	WIRT	8/1/2012	5,000	Apache Shelf Exp	100.0%	EXPIR	-
SP 64	G3439501901	Federal	WIRT	1/1/1969	5,000	Fieldwood En	50.0%	UNIT	-
SP 64	G3439601901	Federal	WIOP	1/1/1969	5,000	Fieldwood En	75.0%	UNIT	-
SP 65	G3440301610	Federal	WIRT	7/1/1967	5,000	Fieldwood En	50.0%	UNIT	-
SP 65	G3440801610	Federal	WIOP	7/1/1967	5,000	Fieldwood En	75.0%	UNIT	-
SP 66	G344151611	Federal	WIORRI	6/1/1967	-	Fieldwood En	8.3%	UNIT	[4]
SP 68	G3451534366	Federal	WIRT	8/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	-
SP 69	G3467034367	Federal	WIRT	8/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO	-
SP 70	G3467701614	Federal	WIRT	6/1/1967	5,000	Fieldwood En	100.0%	PROD	-
SP 75	G3467805051	Federal	WIOP 2	4/1/1982	5,000	GOM Shelf	28.8%	TERMIN	-
SP 75	G3479605051	Federal	WIRT	4/1/1982	5,000	GOM Shelf	71.2%	TERMIN	[1]
SP 75	G3485705051	Federal	WIOP 2	4/1/1982	5,000	GOM Shelf	71.2%	TERMIN	[1]
SP 83	G3486005052	Federal	WIORRI	4/1/1982	5,000	Arena Off	0.7%	RELINO	-
SP 87	G3486107799	Federal	WIRT	9/1/1985	3,540	Fieldwood En	33.3%	TERMIN	-
SP 87	G3486207799	Federal	WIRT	9/1/1985	3,540	Fieldwood En	33.3%	TERMIN	[1]
SP 88	G3486510894	Federal	WIRT	6/1/1989	3,540	Apache	100.0%	RELINO	-
SP 89	G3486601618	Federal	WIRT	7/1/1967	5,000	Fieldwood En	50.0%	PROD	-
SP 96	G3487231431	Federal	WIRT	3/1/2008	5,000	Stone En	50.0%	RELINO	-
SS 105	G3487709614	Federal	WIRT	8/1/1988	5,000	Bennu O&G	100.0%	PROD	-
SS 105	G0595309614	Federal	WIOP 2	8/1/1988	5,000	Bennu O&G	100.0%	PROD	-
SS 105	G0595409614	Federal	WIOP 3	8/1/1988	5,000	Bennu O&G	100.0%	PROD	-
G02274		Federal	WI						
SS 126	G0414312940	Federal	WIRT	5/1/1991	5,000	Fieldwood En	100.0%	TERMIN	-
G09614		Federal	WI						
SS 126	G12940	Federal	WIOP	5/1/1991	5,000	Fieldwood En	100.0%	TERMIN	-
SS 129	G12941	Federal	WIRT	5/1/1991	5,000	Fieldwood En	100.0%	PROD	-
SS 129	G12941	Federal	ORRI	5/1/1991	-	Fieldwood En	3.3%	PROD	-
SS 130	00453	Federal	ORRI	1/1/1955	5,000	W&T Off	3.0%	TERMIN	-
SS 145	G34831	Federal	WICONT	9/1/2013	5,000	Hoactzin Part	25.0%	TERMIN	-
SS 150	00419	Federal	ORRI	11/1/1954	5,000	Ridgelake En	5.0%	PROD	-
SS 151	G15282	Federal	WIRT	7/1/1995	5,000	EnVen En Vent	100.0%	PROD	-

<u>Block</u>	<u>Lease</u>	<u>Type</u>	<u>Rights</u>	<u>Date Le Eff</u>	<u>Le Cur Acres</u>	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	<u>Note²</u>
SS 153	G18011	Federal	RT	7/1/1997	5,000	Fieldwood En	33.3%	TERMIN	-
SS 154	00420	Federal	ORRI	11/1/1954	-	Ridgelake En	8.0%	PROD	-
SS 159	G11984	Federal	WIOP	7/1/1990	5,000	Hoactzin Part	15.5%	TERMIN	-
SS 169	00820	Federal	WIRT	4/1/1960	5,000	Fieldwood En	66.7%	PROD	[4]
SS 175	G0399805550	Federal	WIRT	7/1/1983	5,000	Chevron USA	66.7%	UNIT	-
SS 176	G1391733646	Federal	WIRT	7/1/2010	5,000	Fieldwood En	40.0%	PROD	-
G15288		Federal	WI						
SS 178	G05551	Federal	WIRT	7/1/1983	5,000	Fieldwood En	100.0%	PROD	-
SS 182	G0423203998	Federal	WIRT	3/1/1979	2,500	Fieldwood En	100.0%	PROD	-
SS 188	G05203	Federal	WI CONT	1/1/1983	5,027	Fieldwood En	100.0%	TERMIN	-
SS 189	G0520404232	Federal	WIOP 5	12/1/1979	5,000	Fieldwood En	99.0%	PROD	[4]
SS 189	G04232	Federal	RT	12/1/1979	5,000	Fieldwood En	99.0%	PROD	[4]
SS 189	G4232	Federal	ORRI	12/1/1979	-	Fieldwood En	8.0%	PROD	[4]
SS 190	G10775	Federal	WIRT	4/1/1989	5,000	Fieldwood En	60.0%	TERMIN	-
SS 190	G0152210775	Federal	WIOP	4/1/1989	5,000	Fieldwood En	100.0%	TERMIN	-
SS 193	G0152313917	Federal	WIRT	5/1/1993	5,000	Fieldwood En	100.0%	PROD	-
SS 194	G0152415288	Federal	WIRT	7/1/1995	5,000	Fieldwood En	100.0%	PROD	-
SS 198	00593	Federal	WIRT	9/1/1955	2,969	Renaissance Off	50.0%	PROD	[1]
SS 198	G12355	Federal	WIOP	9/1/1955	2,031	Renaissance Off	25.0%	PROD	-
SS 199	00594	Federal	RT	9/1/1955	3,516	Talos En Off	50.0%	PROD	-
SS 199	G12358	Federal	WIOP	9/1/1955	1,484	Renaissance Off	50.0%	PROD	-
SS 204	G01520	Federal	WIRT	7/1/1967	5,000	Fieldwood En	55.2%	PROD	[4]
SS 206	G01522	Federal	RT	7/1/1967	5,000	Fieldwood En	60.0%	UNIT	[4]
SS 207	G01523	Federal	RT	7/1/1967	5,000	Fieldwood En	72.2%	UNIT	[4]
SS 207	G01523	Federal	OP	7/1/1967	5,000	Fieldwood En	47.6%	UNIT	[4]
SS 210	G05204	Federal	CONT	1/1/1983	5,000	Fieldwood En	100.0%	RELINQ	-
SS 216	G01524	Federal	RT	7/1/1967	5,000	Fieldwood En	80.0%	PROD	[4]
SS 243	G10780	Federal	WIRT	7/1/1989	5,000	Fieldwood En	50.0%	PROD	-
SS 243	G10780	Federal	ORRI	7/1/1989	-	Fieldwood En	4.2%	PROD	-
SS 249	G01030	Federal	WIOP 1	6/1/1962	5,000	Fieldwood En Off	5.3%	UNIT	[4]
SS 249	G1030	Federal	ORRI	6/1/1962	-	Fieldwood En Off	0.2%	UNIT	[4]
SS 258	G05560	Federal	RT	7/1/1983	5,000	Castex Off	100.0%	TERMIN	-
SS 258	G05560	Federal	OP	7/1/1983	5,000	Castex Off	7.4%	TERMIN	-
SS 259	G05044	Federal	WIRT	4/1/1982	5,141	Fieldwood En	100.0%	TERMIN	-
SS 259	G0103905044	Federal	WIOP	4/1/1982	5,141	Fieldwood En	7.4%	TERMIN	-
SS 271	G0962701038	Federal	WIRT	6/1/1962	5,000	Fieldwood En Off	20.0%	UNIT	[4]

<u>Block</u>	<u>Lease</u>	<u>Type</u>	<u>Rights</u>	<u>Date Le Eff</u>	<u>Le Cur Acres</u>	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	<u>Note²</u>
SS 274	G01039	Federal	RT	6/1/1962	5,000	Fieldwood En	100.0%	PROD	-
SS 276	G10785	Federal	WIRT	5/1/1989	5,000	Monforte	66.7%	TERMIN	-
SS 277	G09627	Federal	RT	5/1/1988	5,000	Fieldwood En	1.0%	SOP	-
SS 277	00333G09627	Federal	WIOP	5/1/1988	5,000	Fieldwood En	100.0%	SOP	-
SS 278	00334G32206	Federal	WIRT	8/1/2008	5,000	Apache	100.0%	EXPIR	-
SS 291	00335G02923	Federal	WIOP	12/1/1974	3,750	Fieldwood En	67.9%	OPERNS	[4]
SS 30	003363	Federal	WIRT	9/12/1946	5,000	W & T Off	37.5%	UNIT	-
SS 301	00336G10794	Federal	ORRI	5/1/1989	-	Fieldwood En	1.5%	SOP	[2]
SS 31	G0292300334	Federal	WIRT	9/12/1946	5,000	W & T Off	37.5%	UNIT	-
SS 314	G26074	Federal	WIOP 4	5/1/2004	5,000	Fieldwood En	37.5%	PROD	-
SS 314	G26074	Federal	RT	5/1/2004	5,000	Fieldwood En	75.0%	PROD	-
SS 314	G26074	Federal	ORRI	5/1/2004	-	Fieldwood En	4.5%	PROD	-
SS 32	00335	Federal	RT	9/12/1946	5,000	W & T Off	37.5%	UNIT	-
SS 33	00336	Federal	CONT	9/12/1946	5,000	W&T Off	28.9%	UNIT	-
SS 33	00336	Federal	ORRI	9/12/1946	5,000	W&T Off	0.8%	UNIT	-
SS 354	G15312	Federal	WIRT	7/1/1995	5,000	Fieldwood En	100.0%	PROD	-
SS 355	G33650	Federal	RT	6/1/2010	5,323	Apache Shelf Exp	100.0%	RELINO	-
SS 58	G07746	Federal	ORRI	7/1/1985	5,000	Talos Third Cst	10.5%	PROD	-
SS 68	G02917	Federal	RT	12/1/1974	5,000	Fieldwood En	100.0%	RELINO	-
SS 87	G12349	Federal	ORRI	9/12/1946	1,953	Sanare En Part	1.0%	UNIT	-
SS 91	G02919	Federal	WIRT	12/1/1974	5,000	Fieldwood En	87.5%	PROD	-
SS 91	G0118102919	Federal	WIOP 2	12/1/1974	5,000	Fieldwood En	87.5%	PROD	-
SS 91	G0118202919	Federal	WIOP 2	12/1/1974	5,000	Fieldwood En	12.5%	PROD	[1]
SS 91	G0868002919	Federal	WIRT	12/1/1974	5,000	Fieldwood En	12.5%	PROD	[1]
ST 146	G0227933110	Federal	WIRT	7/1/2009	3,772	Apache Shelf Exp	100.0%	EXPIR	-
ST 148	G0377601960	Federal	WIRT	2/1/1970	2,500	Arena Off	15.6%	PROD	-
ST 148	G1793801960	Federal	WIOP	2/1/1970	2,500	Arena Off	15.6%	PROD	-
ST 161	G0258701248	Federal	WIOP	6/1/1962	5,000	Arena Off	25.0%	PROD	-
ST 166	G0288301252	Federal	WIOP	6/1/1962	5,000	Apache	100.0%	TERMIN	-
ST 173	G0228204001	Federal	WIRT	3/1/1979	5,000	Apache	100.0%	TERMIN	-
ST 179	G0258812020	Federal	WIRT	6/1/1990	5,000	Fieldwood En Off	50.0%	TERMIN	-
ST 179	G0258912020	Federal	WIOP	6/1/1990	5,000	Fieldwood En Off	68.8%	TERMIN	-
ST 190	G0259201261	Federal	WIRT	6/1/1962	5,000	Black Elk En Off Op	40.0%	TERMIN	-
ST 190	G1632501261	Federal	WIOP	6/1/1962	5,000	Black Elk En Off Op	40.0%	TERMIN	-
ST 194	G1977605610	Federal	WIRT	7/1/1983	5,000	Fieldwood En	100.0%	TERMIN	-
ST 203	G2267901269	Federal	WIOP 1	6/1/1962	5,000	Black Elk En Off Op	40.0%	TERMIN	-

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Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Note ²
ST 203	G2267901269	Federal	ORRIOP 2	6/1/1962	5,000	Black Elk En Off Op	20.0%	TERMIN	-
ST 203	00310G01269	Federal	WIRT	6/1/1962	5,000	Black Elk En Off Op	40.0%	TERMIN	-
ST 205	G0231105612	Federal	WIRT	7/1/1983	5,000	Fieldwood En	50.0%	PROD	-
ST 205	G0260005612	Federal	WIOP 3	7/1/1983	5,000	Fieldwood En	75.0%	PROD	-
ST 205	G1445605612	Federal	WIOP 4	7/1/1983	5,000	Fieldwood En	100.0%	PROD	-
ST 205	00786G05612	Federal	WIOP 7	7/1/1983	5,000	Fieldwood En	50.0%	PROD	-
ST 205	G0119205612	Federal	WIOP 6	7/1/1983	5,000	Fieldwood En	75.0%	PROD	-
ST 205	G0119805612	Federal	WIOP 5	7/1/1983	5,000	Fieldwood En	50.0%	PROD	-
ST 205	G0120805612	Federal	WIORRI	7/1/1983	5,000	Fieldwood En	2.0%	PROD	-
ST 206	G2161805613	Federal	WIRT	7/1/1983	5,000	Fieldwood En	50.0%	TERMIN	-
ST 228	00792G32217	Federal	WIRT	8/1/2008	5,000	Eni US Op	40.0%	EXPIR	-
ST 229	G0288513938	Federal	WIOP	7/1/1993	2,148	W & T Off	33.3%	PROD	-
ST 244	G0480934341	Federal	WIRT	10/1/2012	4,572	Apache Shelf Exp	100.0%	RELINQ	-
ST 26	G0119401361	Federal	WIRT	5/1/1964	625	Cox Op	50.0%	UNIT	-
ST 26	G0160901870	Federal	WIRT	11/1/1968	1,875	Cox Op	50.0%	UNIT	-
ST 26	G0161402620	Federal	WIRT	5/1/1974	2,500	Cox Op	50.0%	UNIT	-
ST 276	G0129407780	Federal	WIRT	8/1/1985	5,000	Eni US Op	100.0%	UNIT	-
ST 276	G0161007780	Federal	WIOP	8/1/1985	5,000	Eni US Op	100.0%	UNIT	-
ST 290	G0190116454	Federal	WIRT	4/24/1996	5,000	Apache	100.0%	TERMIN	-
ST 291	G0196616455	Federal	WIRT	9/1/1996	5,000	Fieldwood En	100.0%	PROD	-
ST 291	G0196716455	Federal	WIOP	9/1/1996	5,000	Fieldwood En	100.0%	PROD	-
ST 295	G161105646	Federal	ORRIWIRT	7/1/1983	5,000	Fieldwood En	100.0%	UNIT	-
ST 296	G0505112981	Federal	WIRT	5/1/1991	5,000	Fieldwood En	100.0%	UNIT	-
ST 296	G0505212981	Federal	ORRIOP	5/1/1991	5,000	Fieldwood En	100.0%	UNIT	-
ST 311	G1089431418	Federal	WIRT	3/1/2008	5,000	Walter O&G	45.0%	PROD	-
ST 316	G0161822762	Federal	WIRT	6/1/2001	4,435	W & T Off	20.0%	PROD	[4]
ST 320	G0779924990	Federal	WIRT	5/1/2003	5,000	W & T Off	11.3%	PROD	-
ST 47	G1088333652	Federal	WIRT	7/1/2010	5,000	Apache Shelf Exp	100.0%	RELINQ	-
ST 49	00071G24956	Federal	WIRT	6/1/2003	5,000	Fieldwood En	100.0%	PROD	-
ST 49	G0291724956	Federal	WIOP	6/1/2003	5,000	Fieldwood En	100.0%	PROD	-
ST 50	G0292434331	Federal	WIRT	8/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	-
ST 53	G0292504000	Federal	WIRT	3/1/1979	5,000	Fieldwood En	50.0%	PROD	[2]
ST 53	G0423404000	Federal	WIOP 1	3/1/1979	5,000	Fieldwood En	50.0%	PROD	[2]
ST 53	G1453504000	Federal	WIOP 2	3/1/1979	5,000	Fieldwood En	25.0%	PROD	[2]
ST 59	G2495631404	Federal	WIRT	2/1/2008	5,000	LLOG Exp Off	25.0%	RELINQ	-

<u>Block</u> <u>ST 64</u>	<u>Lease</u> <u>G33106</u>	<u>Type</u> <u>Federal</u>	<u>Rights</u> <u>RT</u>	<u>Date Le</u> <u>Eff</u> <u>7/1/2009</u>	<u>Le Cur</u> <u>Acres</u> <u>5,000</u>	<u>Operator</u> <u>Apache Shelf Exp</u>	<u>WI</u> <u>100.0%</u>	<u>Lease</u> <u>Status</u> <u>EXPIR</u>	<u>Note</u> ² <u>-</u>
<u>ST 67</u>	00020	Federal	WI CONT	4/25/1947	-	Fieldwood En	79.7%	UNIT	[2]
<u>SX 17</u>	G04000 04143	Federal	WI RT	10/1/1979	2,042	Apache	92.3%	RELINQ	-
<u>SX 17</u>	G01960 04143	Federal	WI OP	10/1/1979	2,042	Apache	20.0%	RELINQ	-
<u>VK 118</u>	G01248 33697	Federal	WI RT	5/1/2010	5,760	Apache Shelf Exp	75.0%	EXPIR	-
<u>VK 203</u>	G05612 07890	Federal	WI RT	7/1/1985	5,760	Talos ERT	33.3%	TERMIN	-
<u>VK 203</u>	G05613 07890	Federal	WI OP	7/1/1985	5,760	Talos ERT	33.3%	TERMIN	-
<u>VK 204</u>	G13938 04921	Federal	WI RT	12/1/1981	5,760	Talos ERT	33.3%	TERMIN	-
<u>VK 204</u>	G05646 04921	Federal	WI OP	12/1/1981	5,760	Talos ERT	33.3%	TERMIN	-
<u>VK 251</u>	G07780 10930	Federal	WI OP	7/1/1989	5,760	Fieldwood En Off	7.5%	UNIT	[3]
<u>VK 340</u>	G12981 10933	Federal	WI OP	7/1/1989	5,760	Fieldwood En Off	7.5%	UNIT	[3]
<u>VK 384</u>	G24990 16541	Federal	WI OP	6/1/1996	5,760	Chevron USA	20.0%	TERMIN	-
<u>VK</u> <u>692/693</u>	G31418 07898	Federal	WI RT	9/1/1985	4,773	Fieldwood En	56.9%	TERMIN	-
<u>VK 694</u>	G22762 13055	Federal	WI RT	7/1/1991	3,214	Fieldwood En	53.1%	TERMIN	-
<u>VK 694</u>	G13055	Federal	OP	7/1/1991	3,214	Fieldwood En	92.1%	TERMIN	-
<u>VK 698</u>	G07901	Federal	RT	8/1/1985	4,996	Fieldwood En	52.4%	TERMIN	-
<u>VK 736</u>	G13987	Federal	RT	7/1/1993	4,742	Fieldwood En	100.0%	TERMIN	-
<u>VK 780</u>	G06884	Federal	RT	6/1/1984	5,760	Fieldwood En	100.0%	TERMIN	-
<u>VK 824</u>	G15436	Federal	RT	9/1/1995	5,760	Apache	100.0%	RELINQ	-
<u>VK 856</u>	G34872	Federal	RT	7/1/2013	877	Apache Shelf Exp	75.0%	RELINQ	-
<u>VK 899</u>	G34408	Federal	RT	8/1/2012	1,553	Apache Shelf Exp	100.0%	EXPIR	-
<u>VR 115</u>	G33593	Federal	RT	6/1/2010	5,000	Apache Shelf Exp	100.0%	RELINQ	-
<u>VR 128</u>	G33594	Federal	RT	6/1/2010	5,000	Apache Shelf Exp	100.0%	RELINQ	-
<u>VR 131</u>	00775	Federal	OP	5/1/1960	4,923	Talos En Off	72.5%	TERMIN	-
<u>VR 146</u>	G33084	Federal	RT	7/1/2009	5,000	Apache Shelf Exp	100.0%	EXPIR	-
<u>VR 156</u>	G34251	Federal	RT	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	-
<u>VR 160</u>	G34252	Federal	RT	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINQ	-
<u>VR 161</u>	G34253	Federal	RT	10/1/2012	4,868	Apache Shelf Exp	100.0%	RELINQ	-
<u>VR 252</u>	G05431	Federal	ORRI	7/1/1983	4,454	Castex Off	2.0%	PROD	-
<u>VR 253</u>	G17912	Federal	ORRI	7/1/1997	5,000	Castex Off	0.6%	PROD	-
<u>VR 26</u>	00297	Federal	OP 1	11/26/194 6	4,646	Apache Shelf	100.0%	TERMIN	-
<u>VR 26</u>	00297	Federal	OP 2	11/26/194 6	4,646	Apache Shelf	25.0%	TERMIN	-
<u>VR 26</u>	00297	Federal	RT	11/26/194 6	4,646	Apache Shelf	50.0%	TERMIN	-

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Note ²
VR 261	G03328	Federal	W IRT	4/1/1976	5,429	Fieldwood En	75.0%	TERMIN	[4]
VR 261	G03328	Federal	OP 2	4/1/1976	5,429	Fieldwood En	37.5%	TERMIN	[4]
VR 261	G03328	Federal	ORRI	4/1/1976	-	Fieldwood En	6.3%	TERMIN	[4]
VR 262	G34257	Federal	W IRT	10/1/2012	5,485	Fieldwood En	75.0%	RELINQ	[4]
VR 265	G01955	Federal	W IRT	1/1/1970	5,000	Fieldwood En	100.0%	SOP	-
VR 27	G01329	Federal	OP 2	12/1/1962	1,902	Apache Shelf	100.0%	TERMIN	-
VR 27	G01329	Federal	OP 1	12/1/1962	1,902	Apache Shelf	25.0%	TERMIN	-
VR 27	G01329	Federal	RT	12/1/1962	1,902	Apache Shelf	50.0%	TERMIN	-
VR 271	G04800	Federal	W IOP	9/1/1981	4,418	Castex Off	12.5%	PROD	-
VR 326	G21096	Federal	W IRT	6/1/1999	5,000	Fieldwood En	70.3%	TERMIN	-
VR 332	G09514	Federal	CONT	3/30/1988	-	Fieldwood En	50.0%	PROD	[3]
VR 34	G01356	Federal	OP 1	6/1/1964	625	Apache Shelf	100.0%	TERMIN	-
VR 34	G01356	Federal	OP 2	6/1/1964	625	Apache Shelf	75.0%	TERMIN	-
VR 34	G01356	Federal	RT	6/1/1964	625	Apache Shelf	100.0%	TERMIN	-
VR 35	00548	Federal	OP 1	9/1/1955	2,500	Apache Shelf	100.0%	TERMIN	-
VR 35	00548	Federal	OP 2	9/1/1955	2,500	Apache Shelf	75.0%	TERMIN	-
VR 35	00548	Federal	RT	9/1/1955	2,500	Apache Shelf	100.0%	TERMIN	-
VR 35	00549	Federal	OP 1	9/1/1955	2,500	Apache Shelf	100.0%	TERMIN	-
VR 35	00549	Federal	OP 2	9/1/1955	2,500	Apache Shelf	75.0%	TERMIN	-
VR 35	00549	Federal	RT	9/1/1955	2,500	Apache Shelf	100.0%	TERMIN	-
VR 356	G17921	Federal	ORRI	8/1/1997	4,093	EnVen En Vent	2.6%	PROD	-
VR 36	G02580 G01357	Federal	W IOP 2	6/1/1964	625	Apache Shelf	75.0%	TERMIN	-
VR 36	G16314 G01357	Federal	W IOP 1	6/1/1964	625	Apache Shelf	100.0%	TERMIN	-
VR 36	G15212 G01357	Federal	W IRT	6/1/1964	625	Apache Shelf	100.0%	TERMIN	-
VR 369	G04921 G02274	Federal	W IOP 4	2/1/1973	5,000	Renaissance Off	23.2%	UNIT	-
VR 369	G07890 G02274	Federal	W IOP 3	2/1/1973	5,000	Renaissance Off	23.2%	UNIT	-
VR 369	G10930 G02274	Federal	W IRT	2/1/1973	5,000	Renaissance Off	23.2%	UNIT	-
VR 369	G10933 G02274	Federal	W IUnit	2/1/1973	5,000	Renaissance Off	23.2%	UNIT	-
VR 374	G06884 G32153	Federal	W IRT	8/1/2008	5,000	Apache	100.0%	EXPIR	-
VR 380	G15436 G02580	Federal	W IRT	5/1/1974	5,000	Fieldwood En	100.0%	PROD	-
VR 381	G16314	Federal	RT	9/1/1996	5,000	Apache Shelf	100.0%	TERMIN	-
VR 381	G16314	Federal	OP	9/1/1996	5,000	Apache Shelf	80.0%	TERMIN	-
VR 386	G02278	Federal	RT A	2/1/1973	5,000	Marathon Oil	30.2%	UNIT	-
VR 386	G02278	Federal	RT B	2/1/1973	5,000	Marathon Oil	29.0%	UNIT	-
VR 408	G15212	Federal	RT	7/1/1995	5,000	Fieldwood En	12.5%	PROD	-
VR 408	G15212	Federal	OP	7/1/1995	5,000	Fieldwood En	100.0%	PROD	-
WC 102	00247	Federal	RT	9/9/1946	5,000	Fieldwood En	100.0%	TERMIN	-

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Note ²
WC 110	00081	Federal	W IRT	6/10/1947	5,000	BP E&P	100.0%	PROD	-
WC 110	00081	Federal	OP	6/10/1947	5,000	BP E&P	37.5%	PROD	-
WC 111	00082	Federal	W IRT	6/10/1947	1,250	BP E&P	100.0%	PROD	-
WC 111	00082	Federal	OP	6/10/1947	1,250	BP E&P	37.5%	PROD	-
WC 111	G33046	Federal	RT	8/1/2009	3,750	Eni US Op	25.0%	EXPIR	-
WC 130	G12761	Federal	RT	5/1/1991	5,000	Eni US Op	25.0%	TERMIN	-
WC 144	G01953	Federal	W IRT	2/1/1970	5,000	Fieldwood En	62.5%	TERMIN	-
WC 155	G32114	Federal	RT	8/1/2008	5,000	Apache	100.0%	EXPIR	-
WC 163	G05299	Federal	W IRT A	7/1/1983	5,000	Fieldwood En	61.0%	TERMIN	-
WC 163	G05299	Federal	RT B	7/1/1983	5,000	Fieldwood En	56.2%	TERMIN	-
WC 165	00758	Federal	RT	4/1/1960	5,000	Fieldwood En	100.0%	TERMIN	-
WC 172	G01998	Federal	OP 1	2/1/1971	5,000	Apache Shelf	22.5%	TERMIN	-
WC 172	G01998	Federal	OP 2	2/1/1971	5,000	Apache Shelf	22.5%	TERMIN	-
WC 172	G01998	Federal	OP 3	2/1/1971	5,000	Apache Shelf	22.5%	TERMIN	-
WC 172	G01998	Federal	OP 4	2/1/1971	5,000	Apache Shelf	22.5%	TERMIN	-
WC 172	G01998	Federal	OP 10	2/1/1971	5,000	Apache Shelf	25.0%	TERMIN	-
WC 172	G01998	Federal	OP 11	2/1/1971	5,000	Apache Shelf	25.0%	TERMIN	-
WC 172	G01998	Federal	OP 12	2/1/1971	5,000	Apache Shelf	25.0%	TERMIN	-
WC 181	G33558	Federal	RT	6/1/2010	2,500	Apache Shelf Exp	100.0%	RELINQ	-
WC 196	G05292	Federal	RT	7/1/1983	5,000	Union Oil CA	8.3%	TERMIN	-
WC 20	00680	Federal	OP	8/1/1959	1,873	Sanare En Part	50.0%	PROD	-
WC 210	G34216	Federal	RT	10/1/2012	5,000	Apache	100.0%	RELINQ	-
WC 225	G00900	Federal	OP 1	4/1/1962	5,000	Tarpon O&D	26.7%	TERMIN	-
WC 269	G13563	Federal	W IOP	8/1/1992	5,000	Sanare En Part	33.8%	TERMIN	-
WC 290	G04818	Federal	W IOP 1	9/1/1981	5,000	Fieldwood En Off	10.4%	TERMIN	[3]
WC 290	G04818	Federal	RT	9/1/1981	5,000	Fieldwood En Off	16.7%	TERMIN	[3]
WC 291	G04397	Federal	RT	11/1/1980	5,000	Apache	100.0%	TERMIN	-
WC 291	G04397	Federal	OP	11/1/1980	5,000	Apache	60.0%	TERMIN	-
WC 295	G24730	Federal	W IOP 1	5/1/2003	5,000	Fieldwood En	20.6%	PROD	[4]
WC 300	G15078	Federal	RT	7/1/1995	5,000	SandRidge En Off	14.0%	TERMIN	-
WC 300	G15078	Federal	OP	7/1/1995	5,000	SandRidge En Off	24.4%	TERMIN	-
WC 310	G17789	Federal	RT	8/1/1997	5,000	Fieldwood En	100.0%	TERMIN	-
WC 310	G17789	Federal	OP	8/1/1997	5,000	Fieldwood En	73.7%	TERMIN	-
WC 33	G15050	Federal	W IRT	7/1/1995	2,891	Fieldwood En	100.0%	PROD	-
WC 34	00244 G03251	Federal	W IRT	9/1/1975	4,506	Apache	100.0%	TERMIN	-
WC 35	G01860 G02819	Federal	W IRT	12/1/1974	4,688	Apache	100.0%	TERMIN	-
WC 35	G02819	Federal	W IOP	12/1/1974	4,688	Apache	100.0%	TERMIN	-

<u>Block</u>	<u>Lease</u>	<u>Type</u>	<u>Rights</u>	<u>Date Le</u> <u>Eff</u>	<u>Le Cur</u> <u>Acres</u>	<u>Operator</u>	<u>WI</u>	<u>Lease</u> <u>Status</u>	<u>Note</u> ²
<u>WC 35</u> <u>WC 66</u>	<u>G01860</u>	<u>Federal</u>	<u>OP 2</u>	<u>1/1/1969</u>	<u>1,563</u>	<u>BP E&P</u>	<u>100.0%</u>	<u>PROD</u>	<u>-</u>
<u>WC</u> <u>35/66</u>	<u>G01860</u>	<u>Federal</u>	<u>RT</u>	<u>1/1/1969</u>	<u>1,563</u>	<u>BP E&P</u>	<u>100.0%</u>	<u>PROD</u>	<u>-</u>
<u>WC 401</u>	<u>G07619</u>	<u>Federal</u>	<u>RT</u>	<u>7/1/1985</u>	<u>5,000</u>	<u>ConocoPhillips</u>	<u>33.3%</u>	<u>TERMIN</u>	<u>-</u>
<u>WC 576</u>	<u>G33061</u>	<u>Federal</u>	<u>RT</u>	<u>6/1/2009</u>	<u>5,000</u>	<u>Apache Shelf Exp</u>	<u>100.0%</u>	<u>EXPIR</u>	<u>-</u>
<u>WC 624</u>	<u>G33064</u>	<u>Federal</u>	<u>RT</u>	<u>6/1/2009</u>	<u>5,000</u>	<u>Apache Shelf Exp</u>	<u>100.0%</u>	<u>EXPIR</u>	<u>-</u>
<u>WC 65</u>	<u>G02825</u>	<u>Federal</u>	<u>WIOP 4</u>	<u>12/1/1974</u>	<u>5,000</u>	<u>BP E&P</u>	<u>81.3%</u>	<u>PROD</u>	<u>[4]</u>
<u>WC 65</u>	<u>G02825</u>	<u>Federal</u>	<u>RT</u>	<u>12/1/1974</u>	<u>5,000</u>	<u>BP E&P</u>	<u>100.0%</u>	<u>PROD</u>	<u>[4]</u>
<u>WC 65</u>	<u>G02825</u>	<u>Federal</u>	<u>OP</u>	<u>12/1/1974</u>	<u>5,000</u>	<u>BP E&P</u>	<u>100.0%</u>	<u>PROD</u>	<u>[4]</u>
<u>WC 650</u>	<u>G34217</u>	<u>Federal</u>	<u>RT</u>	<u>10/1/2012</u>	<u>5,000</u>	<u>Apache Shelf Exp</u>	<u>100.0%</u>	<u>RELINQ</u>	<u>-</u>
<u>WC 656</u>	<u>G34218</u>	<u>Federal</u>	<u>RT</u>	<u>10/1/2012</u>	<u>5,000</u>	<u>Apache Shelf Exp</u>	<u>100.0%</u>	<u>RELINQ</u>	<u>-</u>
<u>WC 657</u>	<u>G34219</u>	<u>Federal</u>	<u>RT</u>	<u>10/1/2012</u>	<u>5,000</u>	<u>Apache Shelf Exp</u>	<u>100.0%</u>	<u>RELINQ</u>	<u>-</u>
<u>WC 66</u>	<u>G02826</u>	<u>Federal</u>	<u>WIOP 2</u>	<u>12/1/1974</u>	<u>3,750</u>	<u>Fieldwood En</u>	<u>75.0%</u>	<u>PROD</u>	<u>[4]</u>
<u>WC 66</u>	<u>G0325102826</u>	<u>Federal</u>	<u>WIOP</u>	<u>12/1/1974</u>	<u>3,750</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	<u>[4]</u>
<u>WC 67</u>	<u>G03256</u>	<u>Federal</u>	<u>WIOP 1</u>	<u>9/1/1975</u>	<u>5,000</u>	<u>Apache</u>	<u>100.0%</u>	<u>TERMIN</u>	<u>[4]</u>
<u>WC 67</u>	<u>00247G03256</u>	<u>Federal</u>	<u>WIOP 2</u>	<u>9/1/1975</u>	<u>5,000</u>	<u>Apache</u>	<u>66.6%</u>	<u>TERMIN</u>	<u>[4]</u>
<u>WC 68</u>	<u>00526</u>	<u>Federal</u>	<u>RT</u>	<u>9/1/1955</u>	<u>2,500</u>	<u>BP Am Prod</u>	<u>100.0%</u>	<u>TERMIN</u>	<u>-</u>
<u>WC 71</u>	<u>00244</u>	<u>Federal</u>	<u>RT</u>	<u>9/9/1946</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>	<u>-</u>
<u>WC 72</u>	<u>G23735</u>	<u>Federal</u>	<u>WIRT</u>	<u>7/1/2002</u>	<u>5,000</u>	<u>Fieldwood En Off</u>	<u>25.0%</u>	<u>PROD</u>	<u>-</u>
<u>WC 73</u>	<u>G23736</u>	<u>Federal</u>	<u>OP</u>	<u>7/1/2002</u>	<u>5,000</u>	<u>Castex Off</u>	<u>25.0%</u>	<u>PROD</u>	<u>-</u>
<u>WC 99</u>	<u>G34213</u>	<u>Federal</u>	<u>RT</u>	<u>8/1/2012</u>	<u>5,000</u>	<u>Apache Shelf Exp</u>	<u>100.0%</u>	<u>RELINQ</u>	<u>-</u>
<u>WD 103</u>	<u>00840</u>	<u>Federal</u>	<u>RT</u>	<u>5/1/1960</u>	<u>3,984</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	<u>-</u>
<u>WD 103</u>	<u>G12360</u>	<u>Federal</u>	<u>OP 1</u>	<u>5/1/1960</u>	<u>1,016</u>	<u>Fieldwood En</u>	<u>81.3%</u>	<u>PROD</u>	<u>[4]</u>
<u>WD 104</u>	<u>00841</u>	<u>Federal</u>	<u>WIRT</u>	<u>5/1/1960</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	<u>-</u>
<u>WD 104</u>	<u>00841</u>	<u>Federal</u>	<u>OP 1</u>	<u>5/1/1960</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	<u>-</u>
<u>WD 104</u>	<u>00841</u>	<u>Federal</u>	<u>OP 2</u>	<u>5/1/1960</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	<u>-</u>
<u>WD 104</u>	<u>00841</u>	<u>Federal</u>	<u>OP 3</u>	<u>5/1/1960</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	<u>-</u>
<u>WD 104</u>	<u>00841</u>	<u>Federal</u>	<u>OP 5</u>	<u>5/1/1960</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	<u>-</u>
<u>WD 105</u>	<u>00842</u>	<u>Federal</u>	<u>WIRT</u>	<u>5/1/1960</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	<u>-</u>
<u>WD 105</u>	<u>G1364500842</u>	<u>Federal</u>	<u>WIOP 3</u>	<u>5/1/1960</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	<u>-</u>
<u>WD 105</u>	<u>G1984300842</u>	<u>Federal</u>	<u>WIOP 4</u>	<u>5/1/1960</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	<u>-</u>
<u>WD 105</u>	<u>00842</u>	<u>Federal</u>	<u>OP 5</u>	<u>5/1/1960</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	<u>-</u>
<u>WD 105</u>	<u>00842</u>	<u>Federal</u>	<u>OP 6</u>	<u>5/1/1960</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>	<u>-</u>
<u>WD 121</u>	<u>G0110619843</u>	<u>Federal</u>	<u>WIOP 1</u>	<u>8/1/1998</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>84.0%</u>	<u>PROD</u>	<u>[4]</u>
<u>WD 122</u>	<u>G0110613645</u>	<u>Federal</u>	<u>ORRIOP 1</u>	<u>8/1/1992</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>84.0%</u>	<u>PROD</u>	<u>[4]</u>
<u>WD 122</u>	<u>G0108513645</u>	<u>Federal</u>	<u>WIOP 2</u>	<u>8/1/1992</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>84.0%</u>	<u>PROD</u>	<u>[4]</u>

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres	Operator	WI	Lease Status	Note ²
WD 122	00840 G13645	Federal	W IRT	8/1/1992	5,000	Fieldwood En	100.0%	PROD	[4]
WD 128	G01089 10883	Federal	W IRT	6/1/1989	5,000	Fieldwood En	100.0%	TERMIN	-
WD 133	G12360 01106	Federal	W IRT	5/1/1962	5,000	Arena Off	100.0%	PROD	-
WD 133	00420 G01106	Federal	ORRI	5/1/1962	-	Arena Off	1.0%	PROD	-
WD 133	G03197 01106	Federal	ORRI	5/1/1962	-	Arena Off	7.2%	PROD	-
WD 34	G09514 03414	Federal	W IRT	1/1/1977	2,500	Fieldwood En	76.7%	TERMIN	-
WD 34	G10794 03414	Federal	ORRI OP	1/1/1977	2,500	Fieldwood En	46.7%	TERMIN	-
WD 38	G10910 22772	Federal	ORRI IRT	5/1/2001	1,796	Apache	87.5%	TERMIN	-
WD 38	G21108 22772	Federal	ORRI OP	5/1/2001	1,796	Apache	43.8%	TERMIN	-
WD 41	G31970 1073	Federal	ORRI IRT	3/1/1962	5,000	Apache	100.0%	TERMIN	-
WD 41	G44370 1073	Federal	ORRI OP	3/1/1962	5,000	Apache	50.0%	TERMIN	-
	MF100410	SL →TX				WI			
	MF100411	SL →TX				WI			
WD 42	MF100412 G16470	SL →TXFederal	W IRT	9/1/1996	5,000	Fieldwood En	100.0%	TERMIN	-
	MF100413	SL →TX				WI			
	MF100414	SL →TX				WI			
WD 42	MF101898 G16470	SL →TXFederal	W IOP	9/1/1996	5,000	Fieldwood En	50.0%	TERMIN	-
WD 53	MF93351 17935	SL →TX SL -LA	WI	10/13/2003	=	Whitney Oil	33.3%	TERMIN	-
	MF96146	SL →TX				WI			
WD 67	MF96147 00179	SL →TXFederal	W IRT	7/17/1948	2,500	GOM Shelf	75.0%	UNIT	[1] [2]
	MF98761	SL →TX				WI			
	SL03771	SL →LA				WI			
	SL03773	SL →LA				WI			
	SL13580	SL →LA				WI			
	SL13890	SL →LA				WI			
	SL13891	SL →LA				WI			
WD 67	SL13892 00179	SL →LAFederal	W IOP 1	7/17/1948	2,500	BP E&P	18.8%	UNIT	[1] [2]
	SL96146	SL →TX				WI			
	STATE OF ALABAMA-627	SL →AL				WI			
WD 67	00229 00179	Federal	W IOP 2	7/17/1948	2,500	GOM Shelf	37.5%	UNIT	[1] [2]

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KEY: ORRI = Overriding Royalty Interest; WI = Working Interest

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<u>Block</u>	<u>Lease</u>	<u>Type</u>	<u>Rights</u>	<u>Date Le Eff</u>	<u>Le Cur Acres</u>	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	<u>Note²</u>
WD 68	0057700180	Federal	W IRT	7/17/1948	1,833	GOM Shelf	75.0%	UNIT	[1] [2]
WD 68	006180	Federal	W OP 1	7/17/1948	1,833	BP E&P	18.8%	UNIT	[1] [2]
WD 68	G0243900180	Federal	W OP 2	7/17/1948	1,833	GOM Shelf	37.5%	UNIT	[1] [2]
WD 69	G0395900181	Federal	W IRT	7/17/1948	3,665	GOM Shelf	75.0%	UNIT	[1] [2]
WD 69	G1091000181	Federal	W OP 1	7/17/1948	3,665	BP E&P	18.8%	UNIT	[1] [2]
WD 69	G1202700181	Federal	W OP 2	7/17/1948	3,665	GOM Shelf	37.5%	UNIT	[1] [2]
WD 70	00182	Federal	RT	7/17/1948	5,000	GOM Shelf	75.0%	UNIT	[1] [2]
WD 70	00182	Federal	OP 1	7/17/1948	5,000	BP E&P	18.8%	UNIT	[1] [2]
WD 70	00182	Federal	OP 2	7/17/1948	5,000	GOM Shelf	37.5%	UNIT	[1] [2]
WD 71	00838	Federal	RT	4/1/1960	5,000	BP E&P	75.0%	UNIT	[1] [2]
WD 71	00838	Federal	OP 1	4/1/1960	5,000	BP E&P	18.8%	UNIT	[1] [2]
WD 71	00838	Federal	OP 2	4/1/1960	5,000	GOM Shelf	37.5%	UNIT	[1] [2]
WD 75	G1357601085	Federal	W IRT	6/1/1962	5,000	Fieldwood En	100.0%	PROD	-
WD 90	G2373601089	Federal	W OP 3	6/1/1962	5,000	Fieldwood En	81.3%	PROD	[4]
WD 90	00775G01089	Federal	W IRT	6/1/1962	5,000	Fieldwood En	100.0%	PROD	[4]
WD 94	G0136100839	Federal	W IRT	5/1/1960	5,000	GOM Shelf	75.0%	PROD	[1] [2]
WD 94	00839	Federal	OP 1	5/1/1960	5,000	GOM Shelf	37.5%	PROD	[1] [2]
WD 94	00839	Federal	OP 2	5/1/1960	5,000	GOM Shelf	75.0%	PROD	[1] [2]
WD 95	G0187001497	Federal	W IRT	12/1/1966	5,000	GOM Shelf	75.0%	PROD	[1] [2]
WD 95	G0262001497	Federal	W OP 1	12/1/1966	5,000	GOM Shelf	37.5%	PROD	[1] [2]
WD 95	G1063801497	Federal	W OP 2	12/1/1966	5,000	GOM Shelf	75.0%	PROD	[1] [2]

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KEY: ORRI = Overriding Royalty Interest; WI = Working Interest

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<u>Block</u>	Lease	Type	Rights	<u>Date Le Eff</u>	<u>Le Cur Acres</u>	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	<u>Note²</u>
<u>WD 96</u>	G 33690 01498	Federal	W IRT	<u>12/1/1966</u>	<u>3,665</u>	<u>GOM Shelf</u>	<u>75.0%</u>	<u>PROD</u>	<u>[1], [2]</u>
<u>WD 96</u>	<u>G01498</u>	<u>Federal</u>	<u>OP 2</u>	<u>12/1/1966</u>	<u>3,665</u>	<u>GOM Shelf</u>	<u>37.5%</u>	<u>PROD</u>	<u>[1], [2]</u>

FWE I ROW

<u>SEGMENT NUMBER</u>	<u>COMPANY NAME</u>	<u>ORG AREA</u>	<u>ORG BLOCK</u>	<u>ORG NAME</u>	<u>REC AREA</u>	<u>REC BLOCK</u>	<u>REC NAME</u>	<u>SIZE</u>	<u>PRODUCT</u>	<u>STATUS</u>	<u>ROW NUMBER</u>	<u>FW LEASE</u>	<u>NOTE¹</u>
<u>15213</u>	<u>Fieldwood Energy, LLC</u>	<u>BS</u>	<u>41</u>	<u>B</u>	<u>BS</u>	<u>42</u>	<u>24" SSTI</u>	<u>10</u>	<u>G/C</u>	<u>Partial Abandon</u>	<u>G25383</u>	<u>G21142</u>	<u>=</u>
<u>17938</u>	<u>Fieldwood Energy, LLC</u>	<u>CA</u>	<u>43</u>	<u>A</u>	<u>VK</u>	<u>247</u>	<u>24"SSTI</u>	<u>6</u>	<u>GAS</u>	<u>Active</u>	<u>G29431</u>	<u>G32268</u>	<u>=</u>

[2] FWE I is to obtain 75% of the Debtors' interests in Segment 9084, 50% of the Debtors' interest in Segments 4647 and 5890 and 79.666% of the Debtors' interest in Segment 17265, and the Credit Bid Purchaser is to obtain the Debtors' remaining interests in those four pipeline segments.

[3] Represents each ROW in which FWE I is to acquire solely as to the same 8/8ths undivided interest that FWE I is to acquire in the related lease referenced above for such ROW; the Debtors' remaining interests in such ROW are to be abandoned.

<u>SEGMENT NUMBER</u>	<u>COMPANY NAME</u>	<u>ORG AREA</u>	<u>ORG BLOCK</u>	<u>ORG NAME</u>	<u>REC AREA</u>	<u>REC BLOCK</u>	<u>REC NAME</u>	<u>SIZE</u>	<u>PRODUCT</u>	<u>STATUS</u>	<u>ROW NUMBER</u>	<u>FW LEASE</u>	<u>NOTE¹</u>
<u>3519</u>	<u>Fieldwood Energy, LLC</u>	<u>EC</u>	<u>14</u>	<u>CE</u>	<u>EC</u>	<u>9</u>	<u>F/S</u>	<u>4</u>	<u>COND</u>	<u>Out of Service</u>	<u>G13721</u>	<u>G01440</u>	<u>=</u>
<u>13104</u>	<u>Fieldwood Energy, LLC</u>	<u>EC</u>	<u>2</u>	<u>F/S</u>	<u>EC</u>	<u>2</u>	<u>6" SSTI</u>	<u>4</u>	<u>GAS</u>	<u>Permitted for Abandonment</u>	<u>G22383</u>	<u>G15050</u>	<u>=</u>
<u>17801</u>	<u>Fieldwood Energy, LLC</u>	<u>EC</u>	<u>14</u>	<u>CE</u>	<u>WC</u>	<u>69</u>	<u>30 SSTI</u>	<u>12</u>	<u>GAS</u>	<u>Permitted for Abandonment</u>	<u>G28556</u>	<u>G01440</u>	<u>=</u>
<u>44</u>	<u>Fieldwood Energy, LLC</u>	<u>EI</u>	<u>175</u>	<u>C</u>	<u>EI</u>	<u>176</u>	<u>12" SSTI</u>	<u>8</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G13445</u>	<u>00438</u>	<u>[3]</u>
<u>1128</u>	<u>Fieldwood Energy, LLC</u>	<u>EI</u>	<u>330</u>	<u>flanged end</u>	<u>EI</u>	<u>306</u>	<u>14-inch SSTI</u>	<u>14</u>	<u>OIL</u>	<u>Active</u>	<u>G02139A</u>	<u>G02115</u>	<u>[3]</u>
<u>6818</u>	<u>Fieldwood Energy, LLC</u>	<u>EI</u>	<u>337</u>	<u>A</u>	<u>EI</u>	<u>330</u>	<u>B</u>	<u>6</u>	<u>GAS</u>	<u>Out of Service</u>	<u>G05932</u>	<u>G03332</u>	<u>=</u>
<u>6819</u>	<u>Fieldwood Energy, LLC</u>	<u>EI</u>	<u>337</u>	<u>A</u>	<u>EI</u>	<u>330</u>	<u>14 SSTI</u>	<u>6</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G05931</u>	<u>G03332</u>	<u>=</u>
<u>6852</u>	<u>Fieldwood Energy, LLC</u>	<u>EI</u>	<u>315</u>	<u>A</u>	<u>EI</u>	<u>330</u>	<u>14 SSTI</u>	<u>6</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G13447</u>	<u>G02112</u>	<u>=</u>
<u>7290</u>	<u>Fieldwood Energy, LLC</u>	<u>EI</u>	<u>316</u>	<u>A</u>	<u>EI</u>	<u>330</u>	<u>14 SSTI</u>	<u>8</u>	<u>OIL</u>	<u>Active</u>	<u>G07537</u>	<u>G05040</u>	<u>=</u>
<u>7347</u>	<u>Fieldwood Energy, LLC</u>	<u>EI</u>	<u>316</u>	<u>A</u>	<u>EI</u>	<u>330</u>	<u>8" SSTI</u>	<u>6</u>	<u>GAS</u>	<u>Active</u>	<u>G07555</u>	<u>G05040</u>	<u>=</u>
<u>7914</u>	<u>Fieldwood Energy, LLC</u>	<u>EI</u>	<u>212</u>	<u>A</u>	<u>SS</u>	<u>152</u>	<u>24 SSTI</u>	<u>6</u>	<u>GAS</u>	<u>Out of Service</u>	<u>G08530</u>	<u>G05503</u>	<u>=</u>
<u>7915</u>	<u>Fieldwood Energy, LLC</u>	<u>EI</u>	<u>212</u>	<u>A</u>	<u>EI</u>	<u>213</u>	<u>12 SSTI</u>	<u>6</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G08531</u>	<u>G05503</u>	<u>=</u>
<u>7943</u>	<u>Fieldwood Energy, LLC</u>	<u>EI</u>	<u>342</u>	<u>C</u>	<u>EI</u>	<u>327</u>	<u>08 SSTI</u>	<u>4</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G08541</u>	<u>G02319</u>	<u>[3]</u>
<u>9211</u>	<u>Fieldwood Energy, LLC</u>	<u>EI</u>	<u>53</u>	<u>B</u>	<u>EI</u>	<u>64</u>	<u>22 SSTI</u>	<u>6</u>	<u>G/C</u>	<u>Partial Abandon</u>	<u>G12373</u>	<u>00479</u>	<u>[3]</u>
<u>9376</u>	<u>Fieldwood Energy, LLC</u>	<u>EI</u>	<u>142</u>	<u>A</u>	<u>EI</u>	<u>141</u>	<u>10 SSTI</u>	<u>4</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G12734</u>	<u>00052</u>	<u>=</u>
<u>11923</u>	<u>Fieldwood Energy, LLC</u>	<u>EI</u>	<u>53</u>	<u>C</u>	<u>EI</u>	<u>64</u>	<u>22 SSTI</u>	<u>10</u>	<u>G/C</u>	<u>Out of Service</u>	<u>G20539</u>	<u>00479</u>	<u>=</u>
<u>14073</u>	<u>Fieldwood Energy, LLC</u>	<u>EI</u>	<u>188</u>	<u>JE</u>	<u>EI</u>	<u>188</u>	<u>06 SSTI</u>	<u>4</u>	<u>BLKG</u>	<u>Out of Service</u>	<u>G29056</u>	<u>00443</u>	<u>=</u>
<u>14479</u>	<u>Fieldwood Energy, LLC</u>	<u>EI</u>	<u>158</u>	<u>C</u>	<u>EI</u>	<u>176</u>	<u>12"SSTI</u>	<u>6</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G13702</u>	<u>G01220</u>	<u>=</u>
<u>15906</u>	<u>Fieldwood Energy, LLC</u>	<u>EI</u>	<u>173</u>	<u>G</u>	<u>EI</u>	<u>175</u>	<u>C</u>	<u>4</u>	<u>BLKO</u>	<u>Out of Service</u>	<u>G28239</u>	<u>G13622</u>	<u>=</u>
<u>16225</u>	<u>Fieldwood Energy, LLC</u>	<u>EI</u>	<u>354</u>	<u>D</u>	<u>EI</u>	<u>337</u>	<u>A</u>	<u>4</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G28598</u>	<u>G10752</u>	<u>=</u>
<u>16226</u>	<u>Fieldwood Energy,</u>	<u>EI</u>	<u>354</u>	<u>D</u>	<u>EI</u>	<u>337</u>	<u>A</u>	<u>4</u>	<u>GAS</u>	<u>Out of</u>	<u>G28599</u>	<u>G10752</u>	<u>=</u>

<u>SEGMENT NUMBER</u>	<u>COMPANY NAME</u> <u>LLC</u>	<u>ORG AREA</u>	<u>ORG BLOCK</u>	<u>ORG NAME</u>	<u>REC AREA</u>	<u>REC BLOCK</u>	<u>REC NAME</u>	<u>SIZE</u>	<u>PRODUCT</u>	<u>STATUS</u> <u>Service</u>	<u>ROW NUMBER</u>	<u>FW LEASE</u>	<u>NOTE¹</u>
<u>16243</u>	<u>Fieldwood Energy, LLC</u>	<u>EL</u>	<u>189</u>	<u>B</u>	<u>EL</u>	<u>188</u>	<u>A</u>	<u>4</u>	<u>GAS</u>	<u>Out of Service</u>	<u>G29057</u>	<u>00423</u>	<u>=</u>
<u>18493</u>	<u>Fieldwood Energy, LLC</u>	<u>EL</u>	<u>342</u>	<u>C</u>	<u>EL</u>	<u>343</u>	<u>SSTI</u>	<u>6</u>	<u>GAS</u>	<u>Out of Service</u>	<u>G29108</u>	<u>G02319</u>	<u>[3]</u>
<u>19960</u>	<u>Fieldwood Energy LLC</u>	<u>EL</u>	<u>342</u>	<u>C</u>	<u>EL</u>	<u>342</u>	<u>Blind Flange</u>	<u>6</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G29471</u>	<u>G02319</u>	<u>[3]</u>
<u>=</u>	<u>Fieldwood Energy, LLC</u>	<u>EL</u>	<u>187</u>	<u>2</u>	<u>EL</u>	<u>187</u>	<u>2</u>	<u>=</u>	<u>=</u>	<u>Active</u>	<u>G30283</u>	<u>G10736</u>	<u>=</u>
<u>8487</u>	<u>Fieldwood Energy, LLC</u>	<u>FW</u>	<u>826</u>	<u>A</u>	<u>ST</u>	<u>300</u>	<u>12 SSTI</u>	<u>12</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G10110</u>	<u>G05800</u>	<u>=</u>
<u>15298</u>	<u>Fieldwood Energy, LLC</u>	<u>GA</u>	<u>210</u>	<u>B</u>	<u>GA</u>	<u>239</u>	<u>12 SSTI</u>	<u>8</u>	<u>G/C</u>	<u>Active</u>	<u>G26931</u>	<u>G25524</u>	<u>[3]</u>
<u>7866</u>	<u>Fieldwood Energy, LLC</u>	<u>GI</u>	<u>33</u>	<u>A</u>	<u>GI</u>	<u>22</u>	<u>L</u>	<u>8</u>	<u>GAS</u>	<u>Permitted for Abandonment Approved</u>	<u>G08514</u>	<u>G04002</u>	<u>=</u>
<u>9084</u>	<u>GOM Shelf, LLC</u>	<u>GI</u>	<u>43</u>	<u>AS</u>	<u>GI</u>	<u>19</u>	<u>F/S</u>	<u>10</u>	<u>OIL</u>	<u>Active</u>	<u>G12304</u>	<u>00175</u>	<u>[2]</u>
<u>17673</u>	<u>Fieldwood Energy, LLC</u>	<u>GI</u>	<u>54</u>	<u>#2</u>	<u>GI</u>	<u>47</u>	<u>L</u>	<u>4</u>	<u>BLKO</u>	<u>Permitted for Abandonment Approved</u>	<u>G28528</u>	<u>G27173</u>	<u>=</u>
<u>5470</u>	<u>Fieldwood Energy, LLC</u>	<u>HI</u>	<u>A356</u>	<u>Valve</u>	<u>HI</u>	<u>A343</u>	<u>HIOS</u>	<u>12</u>	<u>GAS</u>	<u>Out of Service</u>	<u>G04050</u>	<u>G02754</u>	<u>=</u>
<u>6504</u>	<u>Fieldwood Energy, LLC</u>	<u>HI</u>	<u>A595</u>	<u>D</u>	<u>HI</u>	<u>573</u>	<u>B</u>	<u>8</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G28525</u>	<u>G02721</u>	<u>=</u>
<u>6669</u>	<u>Fieldwood Energy, LLC</u>	<u>HI</u>	<u>A 376</u>	<u>A</u>	<u>HI</u>	<u>A 356</u>	<u>12 SSTI</u>	<u>10</u>	<u>GAS</u>	<u>Out of Service</u>	<u>G05238</u>	<u>G02754</u>	<u>[3]</u>
<u>6669</u>	<u>Fieldwood Energy LLC</u>	<u>HI</u>	<u>A 376</u>	<u>Platform A</u>	<u>HI</u>	<u>A 356</u>	<u>12 SSTI W/PSN 10882</u>	<u>10</u>	<u>GAS</u>	<u>Out of Service</u>	<u>G05238</u>	<u>G02754</u>	<u>[3]</u>
<u>10882</u>	<u>Fieldwood Energy, LLC</u>	<u>HI</u>	<u>A356</u>	<u>10SSTI</u>	<u>HI</u>	<u>A356</u>	<u>12SSTI</u>	<u>12</u>	<u>GAS</u>	<u>Out of Service</u>	<u>G04051</u>	<u>G02754</u>	<u>[3]</u>
<u>11841</u>	<u>Fieldwood Energy, LLC</u>	<u>HI</u>	<u>A 545</u>	<u>JA</u>	<u>HI</u>	<u>A 547</u>	<u>B</u>	<u>6</u>	<u>BLKG</u>	<u>Permitted for Abandonment</u>	<u>G20510</u>	<u>G17199</u>	<u>=</u>
<u>14650</u>	<u>Fieldwood Energy, LLC</u>	<u>HI</u>	<u>201</u>	<u>#1</u>	<u>HI</u>	<u>199</u>	<u>A</u>	<u>6</u>	<u>BLKG</u>	<u>Partial Abandon</u>	<u>G25397</u>	<u>G23199</u>	<u>=</u>
<u>15401</u>	<u>Fieldwood Energy, LLC</u>	<u>HI</u>	<u>A 341</u>	<u>B</u>	<u>HI</u>	<u>A 340</u>	<u>30" SSTI</u>	<u>812</u>	<u>G/C</u>	<u>Active</u>	<u>G26938</u>	<u>G25605</u>	<u>[3]</u>
<u>15581</u>	<u>Fieldwood Energy, LLC</u>	<u>HI</u>	<u>120</u>	<u>A</u>	<u>HI</u>	<u>128</u>	<u>SSTI</u>	<u>6</u>	<u>G/C</u>	<u>Out of Service</u>	<u>G26968</u>	<u>G24730</u>	<u>=</u>
<u>16077</u>	<u>Fieldwood Energy, LLC</u>	<u>HI</u>	<u>130</u>	<u>#2</u>	<u>HI</u>	<u>165</u>	<u>8-inch SSTI</u>	<u>8</u>	<u>BLGH</u>	<u>Partial Abandon</u>	<u>G28284</u>	<u>G25579</u>	<u>[1]</u>

<u>SEGMENT NUMBER</u>	<u>COMPANY NAME</u>	<u>ORG AREA</u>	<u>ORG BLOCK</u>	<u>ORG NAME</u>	<u>REC AREA</u>	<u>REC BLOCK</u>	<u>REC NAME</u>	<u>SIZE</u>	<u>PRODUCT</u>	<u>STATUS</u>	<u>ROW NUMBER</u>	<u>FW LEASE</u>	<u>NOTE¹</u>
<u>18789</u>	<u>Fieldwood Energy LLC</u>	<u>HI</u>	<u>116</u>	<u>Platform A</u>	<u>HI</u>	<u>71</u>	<u>16-inch SSTI</u>	<u>16</u>	<u>G/C</u>	<u>PABN</u>	<u>G28649</u>	<u>G06156</u>	<u>=</u>
<u>9032</u>	<u>Fieldwood Energy, LLC</u>	<u>MC</u>	<u>311</u>	<u>A</u>	<u>MC</u>	<u>312</u>	<u>8 SSTI</u>	<u>8</u>	<u>OIL</u>	<u>Active</u>	<u>G11747</u>	<u>G02968</u>	<u>=</u>
<u>3472</u>	<u>Fieldwood Energy, LLC</u>	<u>MP</u>	<u>140</u>	<u>B</u>	<u>MP</u>	<u>56</u>	<u>F/S</u>	<u>18</u>	<u>BLKG</u>	<u>Out of Service</u>	<u>G13511</u>	<u>G02193</u>	<u>=</u>
<u>5917</u>	<u>GOM Shelf, LLC</u>	<u>MP</u>	<u>311</u>	<u>A</u>	<u>MP</u>	<u>313</u>	<u>12 SSTI</u>	<u>8</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G13466</u>	<u>G02213</u>	<u>=</u>
<u>7143</u>	<u>Fieldwood Energy, LLC</u>	<u>MP</u>	<u>310</u>	<u>A</u>	<u>MP</u>	<u>297</u>	<u>12 SSTI</u>	<u>6</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G07100</u>	<u>G04126</u>	<u>=</u>
<u>13100</u>	<u>Fieldwood Energy, LLC</u>	<u>MP</u>	<u>259</u>	<u>A</u>	<u>VK</u>	<u>739</u>	<u>#01</u>	<u>5</u>	<u>UMB</u>	<u>Out of Service</u>	<u>G22377</u>	<u>G07827</u>	<u>=</u>
<u>15818</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>MP</u>	<u>77</u>	<u>A</u>	<u>MP</u>	<u>151</u>	<u>18"SSTI</u>	<u>8</u>	<u>GAS</u>	<u>Out of Service</u>	<u>G28221</u>	<u>G04481</u>	<u>=</u>
<u>5408</u>	<u>Fieldwood Energy, LLC</u>	<u>PL</u>	<u>10</u>	<u>B</u>	<u>PL</u>	<u>13</u>	<u>20 SSTI</u>	<u>8</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G09317</u>	<u>G02925</u>	<u>=</u>
<u>16044</u>	<u>Fieldwood Energy, LLC</u>	<u>PL</u>	<u>9</u>	<u>#10</u>	<u>PL</u>	<u>10</u>	<u>B</u>	<u>6</u>	<u>BLKG</u>	<u>Out of Service</u>	<u>G28276</u>	<u>G02924</u>	<u>=</u>
<u>4008</u>	<u>Fieldwood Energy, LLC</u>	<u>SM</u>	<u>268</u>	<u>A</u>	<u>SS</u>	<u>28</u>	<u>A</u>	<u>12</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G02816</u>	<u>G34284</u>	<u>=</u>
<u>4647</u>	<u>Fieldwood Energy, LLC</u>	<u>SM</u>	<u>149</u>	<u>6"SSTI</u>	<u>SM</u>	<u>132</u>	<u>B</u>	<u>6</u>	<u>BLKO</u>	<u>Out of Service</u>	<u>G03432</u>	<u>G02592</u>	<u>[2]</u>
<u>5427</u>	<u>Fieldwood Energy, LLC</u>	<u>SM</u>	<u>281</u>	<u>E</u>	<u>SM</u>	<u>268</u>	<u>A</u>	<u>12</u>	<u>SPLY</u>	<u>Out of Service</u>	<u>G02817</u>	<u>G02600</u>	<u>=</u>
<u>5429</u>	<u>Fieldwood Energy, LLC</u>	<u>SM</u>	<u>281</u>	<u>C</u>	<u>SM</u>	<u>281</u>	<u>12 SSTI</u>	<u>10</u>	<u>SPLY</u>	<u>Out of Service</u>	<u>G02817</u>	<u>G02600</u>	<u>=</u>
<u>6512</u>	<u>Fieldwood Energy, LLC</u>	<u>SM</u>	<u>281</u>	<u>C</u>	<u>SM</u>	<u>268</u>	<u>D</u>	<u>10</u>	<u>BLKO</u>	<u>Out of Service</u>	<u>G29131</u>	<u>G02600</u>	<u>=</u>
<u>6513</u>	<u>Fieldwood Energy, LLC</u>	<u>SM</u>	<u>268</u>	<u>D</u>	<u>SM</u>	<u>268</u>	<u>A</u>	<u>10</u>	<u>BLKO</u>	<u>Out of Service</u>	<u>G29132</u>	<u>G02310</u>	<u>=</u>
<u>10977</u>	<u>Fieldwood Energy, LLC</u>	<u>SM</u>	<u>268</u>	<u>A</u>	<u>SM</u>	<u>280</u>	<u>#03</u>	<u>3</u>	<u>BLKG</u>	<u>Active</u>	<u>G28756</u>	<u>G14456</u>	<u>=</u>
<u>11046</u>	<u>Fieldwood Energy, LLC</u>	<u>SM</u>	<u>11</u>	<u>Well No.34</u>	<u>SM</u>	<u>10</u>	<u>A</u>	<u>6</u>	<u>BLKG</u>	<u>Out of Service</u>	<u>G28813</u>	<u>G01182</u>	<u>=</u>
<u>11047</u>	<u>Fieldwood Energy, LLC</u>	<u>SM</u>	<u>10</u>	<u>A</u>	<u>SM</u>	<u>11</u>	<u>34</u>	<u>3</u>	<u>LIFT</u>	<u>Out of Service</u>	<u>G28812</u>	<u>G01181</u>	<u>=</u>
<u>11986</u>	<u>Fieldwood Energy, LLC</u>	<u>SM</u>	<u>39</u>	<u>A</u>	<u>SM</u>	<u>33</u>	<u>30 SSTI</u>	<u>8</u>	<u>GAS</u>	<u>Out of Service</u>	<u>G20565</u>	<u>G16320</u>	<u>=</u>
<u>11987</u>	<u>Fieldwood Energy, LLC</u>	<u>SM</u>	<u>39</u>	<u>A</u>	<u>SM</u>	<u>40</u>	<u>10 SSTI</u>	<u>6</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G20566</u>	<u>G16320</u>	<u>=</u>
<u>13642</u>	<u>Fieldwood Energy,</u>	<u>SM</u>	<u>280</u>	<u>H</u>	<u>SM</u>	<u>268</u>	<u>A</u>	<u>10</u>	<u>BLKG</u>	<u>Permitted for</u>	<u>G28758</u>	<u>G14456</u>	<u>[3]</u>

<u>SEGMENT NUMBER</u>	<u>COMPANY NAME</u> <u>LLC</u>	<u>ORG AREA</u>	<u>ORG BLOCK</u>	<u>ORG NAME</u>	<u>REC AREA</u>	<u>REC BLOCK</u>	<u>REC NAME</u>	<u>SIZE</u>	<u>PRODUCT</u>	<u>STATUS</u> <u>Abandonment</u>	<u>ROW NUMBER</u>	<u>FW LEASE</u>	<u>NOTE¹</u>
<u>17499</u>	<u>Fieldwood Energy, LLC</u>	<u>SM</u>	<u>269</u>	<u>B</u>	<u>SM</u>	<u>268</u>	<u>A</u>	<u>10</u>	<u>GAS</u>	<u>Active</u>	<u>G28484</u>	<u>G02311</u>	<u>=</u>
<u>18057</u>	<u>Fieldwood Energy, LLC</u>	<u>SM</u>	<u>11</u>	<u>No.58 Caisson</u>	<u>SM</u>	<u>10</u>	<u>A</u>	<u>4</u>	<u>BLKG</u>	<u>Out of Service</u>	<u>G28815</u>	<u>G01182</u>	<u>=</u>
<u>18510</u>	<u>Fieldwood Energy, LLC</u>	<u>SM</u>	<u>10</u>	<u>A</u>	<u>SM</u>	<u>287</u>	<u>SSTI</u>	<u>6</u>	<u>GAS</u>	<u>Out of Service</u>	<u>G29113</u>	<u>G01181</u>	<u>=</u>
<u>18563</u>	<u>Fieldwood Energy, LLC</u>	<u>SM</u>	<u>48</u>	<u>E</u>	<u>SM</u>	<u>39</u>	<u>A</u>	<u>6</u>	<u>G/C</u>	<u>Out of Service</u>	<u>G29128</u>	<u>00786</u>	<u>=</u>
<u>18583</u>	<u>Fieldwood Energy, LLC</u>	<u>SM</u>	<u>10</u>	<u>A</u>	<u>SM</u>	<u>11</u>	<u>SSTI</u>	<u>4</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G28814</u>	<u>G01181</u>	<u>=</u>
<u>18802</u>	<u>Fieldwood Energy, LLC</u>	<u>SM</u>	<u>39</u>	<u>A</u>	<u>SM</u>	<u>48</u>	<u>E</u>	<u>3</u>	<u>LIFT</u>	<u>Out of Service</u>	<u>G29182</u>	<u>G16320</u>	<u>=</u>
<u>4716</u>	<u>Fieldwood Energy, LLC</u>	<u>SP</u>	<u>70</u>	<u>C</u>	<u>SP</u>	<u>60</u>	<u>B</u>	<u>8</u>	<u>GAS</u>	<u>Active</u>	<u>G03436</u>	<u>G01614</u>	<u>=</u>
<u>15064</u>	<u>FW GOM Pipeline, Inc.</u>	<u>SP</u>	<u>49</u>	<u>A</u>	<u>SP</u>	<u>27</u>	<u>F/S Boundary</u>	<u>10</u>	<u>G/O</u>	<u>Active</u>	<u>G07561</u>	<u>G05051</u>	<u>=</u>
<u>15598</u>	<u>Fieldwood Energy, LLC</u>	<u>SP</u>	<u>70</u>	<u>C</u>	<u>SP</u>	<u>60</u>	<u>E</u>	<u>6</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G26860</u>	<u>G01614</u>	<u>=</u>
<u>15626</u>	<u>Fieldwood Energy, LLC</u>	<u>SP</u>	<u>65</u>	<u>A</u>	<u>SP</u>	<u>62</u>	<u>18 SSTI</u>	<u>8</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G01686A</u>	<u>G01610</u>	<u>=</u>
<u>1137</u>	<u>Fieldwood Energy, LLC</u>	<u>SS</u>	<u>207</u>	<u>A Platform</u>	<u>SS</u>	<u>204</u>	<u>A</u>	<u>4</u>	<u>GAS</u>	<u>Out of Service</u>	<u>G13489</u>	<u>G01523</u>	<u>[3]</u>
<u>1138</u>	<u>Fieldwood Energy, LLC</u>	<u>SS</u>	<u>204</u>	<u>A</u>	<u>SS</u>	<u>207</u>	<u>A</u>	<u>6</u>	<u>G/O</u>	<u>Out of Service</u>	<u>G13491</u>	<u>G01520</u>	<u>[3]</u>
<u>1147</u>	<u>Fieldwood Energy, LLC</u>	<u>SS</u>	<u>207</u>	<u>A</u>	<u>SS</u>	<u>208</u>	<u>F-Pump</u>	<u>12</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G13492</u>	<u>G01523</u>	<u>[3]</u>
<u>6432</u>	<u>Fieldwood Energy, LLC</u>	<u>SS</u>	<u>182</u>	<u>A</u>	<u>SS</u>	<u>169</u>	<u>18 SSTI</u>	<u>6</u>	<u>OIL</u>	<u>Active</u>	<u>G09321</u>	<u>G03998</u>	<u>=</u>
<u>6538</u>	<u>Fieldwood Energy, LLC</u>	<u>SS</u>	<u>91</u>	<u>A</u>	<u>PL</u>	<u>11</u>	<u>08 SSTI</u>	<u>6</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G05146</u>	<u>G02919</u>	<u>=</u>
<u>6748</u>	<u>Fieldwood Energy, LLC</u>	<u>SS</u>	<u>169</u>	<u>C Platform</u>	<u>SS</u>	<u>169</u>	<u>18-inch SSTI</u>	<u>6</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G09322</u>	<u>00820</u>	<u>[3]</u>
<u>7650</u>	<u>Fieldwood Energy, LLC</u>	<u>SS</u>	<u>178</u>	<u>A</u>	<u>SS</u>	<u>169</u>	<u>18 SSTI</u>	<u>6</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G08054</u>	<u>G05551</u>	<u>=</u>
<u>10406</u>	<u>Fieldwood Energy, LLC</u>	<u>SS</u>	<u>274</u>	<u>A</u>	<u>EL</u>	<u>259</u>	<u>A</u>	<u>8</u>	<u>OIL</u>	<u>Active</u>	<u>G14731</u>	<u>G01039</u>	<u>=</u>
<u>10780</u>	<u>Fieldwood Energy, LLC</u>	<u>SS</u>	<u>193</u>	<u>A</u>	<u>SS</u>	<u>183</u>	<u>18 SSTI</u>	<u>6</u>	<u>OIL</u>	<u>Active</u>	<u>G15683</u>	<u>G13917</u>	<u>=</u>
<u>10781</u>	<u>Fieldwood Energy, LLC</u>	<u>SS</u>	<u>193</u>	<u>A</u>	<u>SS</u>	<u>183</u>	<u>10 SSTI</u>	<u>6</u>	<u>GAS</u>	<u>Active</u>	<u>G15684</u>	<u>G13917</u>	<u>=</u>

<u>SEGMENT NUMBER</u>	<u>COMPANY NAME</u>	<u>ORG AREA</u>	<u>ORG BLOCK</u>	<u>ORG NAME</u>	<u>REC AREA</u>	<u>REC BLOCK</u>	<u>REC NAME</u>	<u>SIZE</u>	<u>PRODUCT</u>	<u>STATUS</u>	<u>ROW NUMBER</u>	<u>FW LEASE</u>	<u>NOTE¹</u>
11137	Fieldwood Energy, LLC	SS	129	A	SS	122	18 SSTI	6	OIL	Out of Service	G16084	G12941	=
11145	Fieldwood Energy, LLC	SS	129	A	SS	149	6 SSTI	6	G/C	Out of Service	G16087	G12941	=
11480	Fieldwood Energy, LLC	SS	105	A	EI	165	30 SSTI	10	GAS	Out of Service	G18801	G09614	=
11544	Fieldwood Energy, LLC	SS	126	B	SS	105	A	6	BLKG	Out of Service	G18820	G12940	=
12778	Fieldwood Energy, LLC	SS	189	A	SS	185	26" SSTI	8	G/C	Out of Service	G22139	G04232	[3]
15530	Fieldwood Energy, LLC	SS	183	Flange	SS	169	Flange	10	GAS	Out of Service	G01460	G13917	=
16036	Fieldwood Energy, LLC	SS	190	Capped End	SS	207	A	4	BLKO	Permitted for Abandonment	G14734	G10775	=
18837	Fieldwood Energy, LLC	SS	176	C	EI	212	A	6	BLKG	Out of Service	G29190	G33646	=
20050	Fieldwood Energy, LLC	SS	168	SSTI	SS	168	SSTI	6	=	Proposed	G28788	00820	[3]
5890	Fieldwood Energy, LLC	ST	53	A	ST	52	A	6	OIL	Out of Service	G09319	G04000	[2]
7802	Fieldwood Energy, LLC	ST	295	A	ST	296	SS 8487	8	OIL	Active	G08385	G05646	=
8676	Fieldwood Energy, LLC	ST	206	A	ST	175	I-22	16	G/C	Out of Service	G11146	G05613	=
9313	Fieldwood Energy, LLC	ST	295	A	ST	295	24 SSTI	8	GAS	Active	G12709	G05646	=
13462	Fieldwood Energy, LLC	ST	205	G	ST	206	A	8	BLKG	Out of Service	G028821	G05612	=
13462	Fieldwood Energy, LLC	ST	205	G	ST	206	A	8	BLKG	Out of Service	G29451	G05612	=
17265	Fieldwood Energy, LLC	ST	68	Caisson No. 1	ST	53	A	6	BLKO	Out of Service	G28385	G04000	[2]
17898	Fieldwood Energy, LLC	ST	49	Platform A	ST	35	6-inch SSTI	4	OIL	Out of Service	G28577	G24956	=
19776	Fieldwood Energy, LLC	ST	295	24" SSTI	ST	292	A	24	GAS	Active	G29376	G05646	=
13098	Fieldwood Energy, LLC	VK	694	#04	MP	259	A	4	BLKG	Out of Service	G22376	G13055	=
13099	Fieldwood Energy, LLC	VK	739	SS #3	MP	259	A	4	BLKG	Out of Service	G22377	G07827	=
13720	Fieldwood Energy	VK	340	8-inch	VK	251	Platform A	8	BLGH	Active	G28703	G10933	[3]

<u>SEGMENT NUMBER</u>	<u>COMPANY NAME</u>	<u>ORG AREA</u>	<u>ORG BLOCK</u>	<u>ORG NAME SSTI</u>	<u>REC AREA</u>	<u>REC BLOCK</u>	<u>REC NAME</u>	<u>SIZE</u>	<u>PRODUCT</u>	<u>STATUS</u>	<u>ROW NUMBER</u>	<u>FW LEASE</u>	<u>NOTE¹</u>
	Offshore LLC												
<u>13721</u>	<u>Fieldwood Energy, LLC</u>	<u>VK</u>	<u>251</u>	<u>A</u>	<u>VK</u>	<u>340</u>	<u>A</u>	<u>3</u>	<u>AIR</u>	<u>Active</u>	<u>G28704</u>	<u>G10930</u>	<u>=</u>
<u>14876</u>	<u>Fieldwood Energy, LLC</u>	<u>VK</u>	<u>251</u>	<u>A</u>	<u>MP</u>	<u>154</u>	<u>A</u>	<u>4</u>	<u>H2O</u>	<u>Active</u>	<u>G22465</u>	<u>G10930</u>	<u>=</u>
<u>6113</u>	<u>Fieldwood Energy, LLC</u>	<u>VR</u>	<u>380</u>	<u>A</u>	<u>VR</u>	<u>397</u>	<u>24 SSTI</u>	<u>12</u>	<u>GAS</u>	<u>Out of Service</u>	<u>G04645</u>	<u>G02580</u>	<u>=</u>
<u>12502</u>	<u>Fieldwood Energy, LLC</u>	<u>VR</u>	<u>326</u>	<u>A Platform</u>	<u>VR</u>	<u>321</u>	<u>22-inch SSTI</u>	<u>6</u>	<u>G/C</u>	<u>Out of Service</u>	<u>G21523</u>	<u>G21096</u>	<u>=</u>
<u>17090</u>	<u>Fieldwood Energy, LLC</u>	<u>VR</u>	<u>261</u>	<u>A</u>	<u>VR</u>	<u>265</u>	<u>A</u>	<u>8</u>	<u>BLKO</u>	<u>Out of Service</u>	<u>G28347</u>	<u>G03328</u>	<u>[3]</u>
<u>18502</u>	<u>Fieldwood Energy, LLC</u>	<u>VR</u>	<u>380</u>	<u>A</u>	<u>VR</u>	<u>398</u>	<u>16" SSTI</u>	<u>6</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G02919</u>	<u>G02580</u>	<u>=</u>
<u>18502</u>	<u>Fieldwood Energy LLC</u>	<u>VR</u>	<u>380</u>	<u>Platform A</u>	<u>VR</u>	<u>398</u>	<u>16-inch SSTI</u>	<u>6</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G29109</u>	<u>G02580</u>	<u>=</u>
<u>2698</u>	<u>Fieldwood Energy, LLC</u>	<u>WC</u>	<u>102</u>	<u>flange</u>	<u>WC</u>	<u>102</u>	<u>G</u>	<u>8</u>	<u>GAS</u>	<u>Out of Service</u>	<u>G02124D</u>	<u>00247</u>	<u>=</u>
<u>3763</u>	<u>Fieldwood Energy, LLC</u>	<u>WC</u>	<u>102</u>	<u>#02</u>	<u>WC</u>	<u>102</u>	<u>08 SSTI</u>	<u>8</u>	<u>GAS</u>	<u>Out of Service</u>	<u>G02124D</u>	<u>00247</u>	<u>=</u>
<u>3986</u>	<u>Fieldwood Energy, LLC</u>	<u>WC</u>	<u>66</u>	<u>A</u>	<u>WC</u>	<u>31</u>	<u>F/S</u>	<u>10</u>	<u>G/O</u>	<u>Active</u>	<u>G03345</u>	<u>G01860</u>	<u>=</u>
<u>5343</u>	<u>Fieldwood Energy, LLC</u>	<u>WC</u>	<u>34</u>	<u>D</u>	<u>WC</u>	<u>35</u>	<u>10 SSTI</u>	<u>8</u>	<u>G/O</u>	<u>Out of Service</u>	<u>G28659</u>	<u>G01860</u>	<u>=</u>
<u>8621</u>	<u>Bandon Oil and Gas, LP</u>	<u>WC</u>	<u>290</u>	<u>A</u>	<u>WC</u>	<u>289</u>	<u>A</u>	<u>6</u>	<u>BLKG</u>	<u>Out of Service</u>	<u>G10532</u>	<u>G04818</u>	<u>=</u>
<u>9504</u>	<u>Fieldwood Energy, LLC</u>	<u>WC</u>	<u>71</u>	<u>12 SSTI</u>	<u>WC</u>	<u>71</u>	<u>12 SSTI</u>	<u>12</u>	<u>GAS</u>	<u>Out of Service</u>	<u>G04346</u>	<u>00244</u>	<u>=</u>
<u>14251</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>WC</u>	<u>72</u>	<u>#1</u>	<u>WC</u>	<u>65</u>	<u>JA</u>	<u>4</u>	<u>BLKG</u>	<u>Out of Service</u>	<u>G25275</u>	<u>G23735</u>	<u>[3]</u>
<u>15210</u>	<u>Fieldwood Energy, LLC</u>	<u>WC</u>	<u>295</u>	<u>2</u>	<u>HI</u>	<u>120</u>	<u>A- PROCESS</u>	<u>6</u>	<u>BLKG</u>	<u>Out of Service</u>	<u>G26886</u>	<u>G24730</u>	<u>=</u>
<u>15952</u>	<u>Fieldwood Energy, LLC</u>	<u>WC</u>	<u>33</u>	<u>O</u>	<u>WC</u>	<u>34</u>	<u>D</u>	<u>4</u>	<u>G/O</u>	<u>Out of Service</u>	<u>G28657</u>	<u>G15050</u>	<u>=</u>
<u>20483</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>WC</u>	<u>295</u>	<u>Flanged End</u>	<u>WC</u>	<u>293</u>	<u>16-inch SSTI</u>	<u>12</u>	<u>G/C</u>	<u>PABN</u>	<u>G10085</u>	<u>G01848</u>	<u>=</u>
<u>23036</u>	<u>Fieldwood Energy LLC</u>	<u>WC</u>	<u>289</u>	<u>A- PROCES S</u>	<u>WC</u>	<u>289</u>	<u>A- PROCESS</u>	<u>=</u>	<u>=</u>	<u>Expired</u>	<u>G14262</u>	<u>G04818</u>	<u>=</u>
<u>7919</u>	<u>Fieldwood Energy, LLC</u>	<u>WD</u>	<u>105</u>	<u>E</u>	<u>WD</u>	<u>104</u>	<u>D</u>	<u>6</u>	<u>GAS</u>	<u>Out of Service</u>	<u>G08533</u>	<u>00842</u>	<u>=</u>
<u>15960</u>	<u>Fieldwood Energy,</u>	<u>WD</u>	<u>90</u>	<u>A</u>	<u>WD</u>	<u>73</u>	<u>SSTI</u>	<u>4</u>	<u>OIL</u>	<u>Out of</u>	<u>G28260</u>	<u>G01089</u>	<u>[3]</u>

	<u>SEGMENT NUMBER</u>	<u>COMPANY NAME</u> <u>LLC</u>	<u>ORG AREA</u>	<u>ORG BLOCK</u>	<u>ORG NAME</u>	<u>REC AREA</u>	<u>REC BLOCK</u>	<u>REC NAME</u>	<u>SIZE</u>	<u>PRODUCT</u>	<u>STATUS</u> <u>Service</u>	<u>ROW NUMBER</u>	<u>FW LEASE</u>	<u>NOTE</u> ¹
	<u>16088</u>	<u>Fieldwood Energy,</u> <u>LLC</u>	<u>WD</u>	<u>122</u>	<u>A</u>	<u>WD</u>	<u>105</u>	<u>E</u>	<u>6</u>	<u>GAS</u>	<u>Out of</u> <u>Service</u>	<u>G28289</u>	<u>G13645</u>	<u>[3]</u>
	<u>16089</u>	<u>Fieldwood Energy,</u> <u>LLC</u>	<u>WD</u>	<u>122</u>	<u>A</u>	<u>WD</u>	<u>105</u>	<u>E</u>	<u>3</u>	<u>OIL</u>	<u>Out of</u> <u>Service</u>	<u>G28290</u>	<u>G13645</u>	<u>[3]</u>

FWE I RUE

<u>Area</u>	<u>Block No.</u>	<u>Structure</u>	<u>Complex ID No.</u>	<u>Authority No.</u>	<u>FW Lease</u>	<u>Operator</u>	<u>Approval Date</u>	<u>Associated Assets</u>	<u>Note¹</u>
<u>EI</u>	<u>188</u>	<u>JE</u>	<u>26052</u>	<u>G30268</u>	<u>G10736</u>	<u>Fieldwood Energy LLC</u>	<u>04/18/14</u>	<u>EI 187 JC001, JD001, JD002, 002 & JE002</u>	<u>=</u>
<u>HI</u>	<u>120</u>	<u>A-PROCESS</u>	<u>10450</u>	<u>G30270</u>	<u>G01848</u>	<u>Fieldwood Energy LLC</u>	<u>08/06/14</u>	<u>WC 295 A001 & A002</u>	<u>=</u>
<u>SM</u>	<u>132</u>	<u>B</u>	<u>21982</u>	<u>G30329</u>	<u>G02588</u>	<u>Fieldwood Energy LLC</u>	<u>05/06/19</u>	<u>SM 136 C007, SM 149 C001, C002 & C004</u>	<u>[1]</u>
<u>SM</u>	<u>10</u>	<u>A</u>	<u>20706</u>	<u>G30365</u>	<u>G01181</u>	<u>Fieldwood Energy LLC</u>	<u>=</u>	<u>=</u>	<u>=</u>
<u>SM</u>	<u>268</u>	<u>A</u>	<u>21739</u>	<u>G30282</u>	<u>G14456</u>	<u>Fieldwood Energy LLC</u>	<u>06/15/18</u>	<u>SM 257 001, SM 269 B017, B019, F001, SM 280 G001, G002, H001, B, F, SM 280 G, H, I, SM 281 C010, C014, C015, C020, C023, C024, C025, C026, C028, F005, F011, I001, I003, C & E</u>	<u>[2]</u>
<u>SM</u>	<u>268</u>	<u>A-PRD</u>	<u>21739</u>	<u>G30282</u>	<u>G14456</u>	<u>Fieldwood Energy LLC</u>	<u>06/15/18</u>	<u>Production from SM 268 A RUE</u>	<u>[2]</u>
<u>SI</u>	<u>206</u>	<u>A</u>	<u>23851</u>	<u>G30291</u>	<u>G05612</u>	<u>Fieldwood Energy LLC</u>	<u>12/11/15</u>	<u>ST 205 G001 & G003</u>	<u>=</u>

[1] RUE services a lease to be co-owned by FWE I and the Credit Bid Purchaser (for SM 149) plus a lease going just to FWE I. RUE only assignable to one entity and are assigned to entity with operatorship. Expenditures will be shared based on serviced lease ownership.

[2] RUE services leases included on both FWE I and Abandoned Properties schedules. RUE only assignable to one entity and are assigned to entity with operatorship. Expenditures will be shared based on serviced lease ownership.

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<u>Move To</u>	0
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Table moves from	0
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Embedded Excel	0
Format changes	0
Total Changes:	6502

Exhibit E

**Blackline of Leases, Rights of Way and Rights of Use and Easement Related to
FWE III Oil & Gas Lease Interests**

Leases Related to FWE III Oil & Gas Lease Interests¹

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	Rights WI	Lease Status	Note ²
BS 41	G21580 21142	Federal	OP 2	5/1/1999	4,995	Fieldwood En Off	WI 10.0%	TERMIN	[1]
BS 41	G21142	Federal	Contractual	5/1/1999	4,995	Fieldwood En Off	WI 25.0%	TERMIN	[1]
EC 257	G21580	Federal	OP 1	7/1/2000	5,000	Fieldwood En Off	100.0%	TERMIN	-
GA 241	G01772	Federal	OP 1	7/1/1968	1,440	Fieldwood En Off	WI 100.0%	TERMIN	-
GA 241	G01773	Federal	RT	7/1/1968	1,440	Fieldwood En Off	WI 100.0%	TERMIN	-
GA 255	G01777	Federal	RT	7/1/1968	5,760	Fieldwood En Off	WI 100.0%	TERMIN	-
GI 83	G03793	Federal	RT	6/1/1978	5,000	Fieldwood En Off	WI 100.0%	TERMIN	-
HI A-446	G02359	Federal	RT	8/1/1973	5,760	Bandon O&G	WI 100.0%	TERMIN	-
HI A-447	G09707 02360	Federal	RT	8/1/1973	5,760	Bandon O&G	WI 100.0%	TERMIN	-
MP 154	G10902	Federal	RT	7/1/1989	4,995	Fieldwood En Off	WI 100.0%	TERMIN	-
MP 112	G09707	Federal	RT	6/1/1988	4,995	Fieldwood En Off	100.0%	RELINQ	-
SM 39	G16320	Federal	RT	7/1/1996	5,000	Fieldwood En Off	WI 50.0%	PROD	-
ST 242	G23933	Federal	RT	6/1/2002	5,000	Fieldwood En Off	WI 60.0%	TERMIN	-
VR 314	G16535 05438	Federal	OP 2	7/1/1983	5,000	Fieldwood En Off	WI 50.0%	PROD	-
VR 315	G10930 04215	Federal	OP 1	1/1/1980	5,000	Dynamic Off Res	WI 50.0%	TERMIN	-
VR 332	G10933 09514	Federal	OP 1	7/1/1988	5,000	Fieldwood En	WI 67.0%	PROD	[1]
VR 332	G05438 09514	Federal	RT	7/1/1988	5,000	Fieldwood En	WI 100.0%	PROD	[1]
VR 333	G04215 14417	Federal	RT	7/1/1994	4,201	Fieldwood En Off	WI 67.0%	TERMIN	-
VK 113	G09514 16535	Federal	RT	6/1/1996	5,760	Fieldwood En Off	WI 100.0%	TERMIN	-

¹ The Debtors reserve the right to amend, modify, or supplement this schedule in accordance with the terms of the Plan and subject to any consent rights under the Restructuring Support Agreement.

[\[1\]](#) Represents leases in which Fieldwood III is to acquire all of the Debtors' right, title and interest in such lease (less and except the right, title and interest acquired by FWE from Apache); as to all remaining leases on this schedule, FWE III is to obtain all of the Debtors' right, title and interest in such leases.

KEY: ~~WI~~ = Working Interest

Key: RT = Record Title; OP = Operating Rights; ORRI = Overriding Royalty Interest; CONT = Contractual; OPRTS = Operating Rights; WI = Working Interest

WEIL\97879238\2\45327.0005
WEIL\97756699\4\45327.0005

<u>Block</u>	<u>Lease</u>	<u>Type</u>	<u>Rights</u>	<u>Date Le Eff</u>	<u>Le Cur Acres (Ac)</u>	<u>Operator</u>	<u>Rights</u> <u>WI</u>	<u>Lease Status</u>	<u>Note²</u>
<u>VK 251</u>	G14417 <u>G10930</u>	Federal	<u>OP 1</u>	<u>7/1/1989</u>	<u>5,760</u>	<u>Fieldwood En Off</u>	WI <u>100.0%</u>	<u>UNIT</u>	<u>[1]</u>
<u>VK 340</u>	<u>G10933</u>	<u>Federal</u>	<u>OP 1</u>	<u>7/1/1989</u>	<u>5,760</u>	<u>Fieldwood En Off</u>	<u>100.0%</u>	<u>UNIT</u>	<u>[1]</u>
<u>WC 100</u>	G22510	Federal	<u>RT</u>	<u>7/1/2001</u>	<u>5,000</u>	<u>Fieldwood En Off</u>	WI <u>100.0%</u>	<u>RELINQ</u>	<u>-</u>
<u>WC 290</u>	G04818	Federal	<u>OP 1</u>	<u>9/1/1981</u>	<u>5,000</u>	<u>Fieldwood En Off</u>	WI <u>50.0%</u>	<u>TERMIN</u>	<u>[1]</u>
G02360		Federal					WI		

FWE III ROW

<u>SEGMENT NUMBER</u>	<u>COMPANY NAME</u>	<u>ORG AREA</u>	<u>ORG BLOCK</u>	<u>ORG NAME</u>	<u>REC AREA</u>	<u>REC BLOCK</u>	<u>REC NAME</u>	<u>SIZE</u>	<u>PRODUCT</u>	<u>STATUS</u>	<u>ROW NUMBER</u>	<u>FW LEASE</u>
<u>15213</u>	<u>Fieldwood Energy, LLC</u>	<u>BS</u>	<u>41</u>	<u>B</u>	<u>BS</u>	<u>42</u>	<u>24" SSTI</u>	<u>10</u>	<u>G/C</u>	<u>Partial Abandon</u>	<u>G25383</u>	<u>G21142</u>
<u>5911</u>	<u>Bandon Oil and Gas, LP</u>	<u>GI</u>	<u>83</u>	<u>A</u>	<u>GI</u>	<u>82</u>	<u>16 SSTI</u>	<u>6</u>	<u>GAS</u>	<u>Permitted for Abandonment</u>	<u>G04355</u>	<u>G03793</u>
<u>9006</u>	<u>Fieldwood Energy, LLC</u>	<u>MP</u>	<u>112</u>	<u>#02</u>	<u>MP</u>	<u>117</u>	<u>08 SSTI</u>	<u>6</u>	<u>BLKG</u>	<u>Permitted for Abandonment Approved</u>	<u>G11738</u>	<u>G09707</u>
<u>15220</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>ST</u>	<u>242</u>	<u>A</u>	<u>SS</u>	<u>283</u>	<u>24 SSTI</u>	<u>8</u>	<u>G/C</u>	<u>Permitted for Abandonment</u>	<u>G26891</u>	<u>G23933</u>
<u>19427</u>	<u>Fieldwood Energy, LLC</u>	<u>VK</u>	<u>113</u>	<u>A</u>	<u>CA</u>	<u>43</u>	<u>A</u>	<u>4</u>	<u>BLKG</u>	<u>Out of Service</u>	<u>G29321</u>	<u>G16535</u>
<u>13721</u>	<u>Fieldwood Energy, LLC</u>	<u>VK</u>	<u>251</u>	<u>A</u>	<u>VK</u>	<u>340</u>	<u>A</u>	<u>3</u>	<u>AIR</u>	<u>Active</u>	<u>G28704</u>	<u>G10930</u>
<u>14876</u>	<u>Fieldwood Energy, LLC</u>	<u>VK</u>	<u>251</u>	<u>A</u>	<u>MP</u>	<u>154</u>	<u>A</u>	<u>4</u>	<u>H2O</u>	<u>Active</u>	<u>G22465</u>	<u>G10930</u>
<u>13720</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>VK</u>	<u>340</u>	<u>8-inch SSTI</u>	<u>VK</u>	<u>251</u>	<u>Platform A</u>	<u>8</u>	<u>BLGH</u>	<u>Active</u>	<u>G28703</u>	<u>G10933</u>
<u>7298</u>	<u>Dynamic Industries, Inc</u>	<u>VR</u>	<u>315</u>	<u>A</u>	<u>VR</u>	<u>331</u>	<u>06 SSTI</u>	<u>6</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G07545</u>	<u>G04215</u>
<u>10736</u>	<u>Dynamic Industries, Inc</u>	<u>VR</u>	<u>332</u>	<u>A</u>	<u>VR</u>	<u>315</u>	<u>A</u>	<u>8</u>	<u>BLKG</u>	<u>Out of Service</u>	<u>G15672</u>	<u>G09514</u>
<u>10737</u>	<u>Dynamic Industries, Inc</u>	<u>VR</u>	<u>332</u>	<u>A</u>	<u>VR</u>	<u>315</u>	<u>A</u>	<u>6</u>	<u>LIFT</u>	<u>Out of Service</u>	<u>G15673</u>	<u>G09514</u>
<u>14210</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>WC</u>	<u>100</u>	<u>A</u>	<u>WC</u>	<u>102</u>	<u>30" SSTI</u>	<u>8</u>	<u>G/C</u>	<u>Permitted for Abandonment Approved</u>	<u>G24699</u>	<u>G22510</u>
<u>13864</u>	<u>Fieldwood Energy, LLC</u>	<u>WC</u>	<u>100</u>	<u>A</u>	<u>WC</u>	<u>102</u>	<u>30 SSTI</u>	<u>8</u>	<u>G/C</u>	<u>Permitted for Abandonment Approved</u>	<u>G24253</u>	<u>G22510</u>
<u>8621</u>	<u>Bandon Oil and Gas, LP</u>	<u>WC</u>	<u>290</u>	<u>A</u>	<u>WC</u>	<u>289</u>	<u>A</u>	<u>6</u>	<u>BLKG</u>	<u>Out of Service</u>	<u>G10532</u>	<u>G04818</u>

FWE III RUE

<u>Area</u>	<u>Block No.</u>	<u>Structure</u>	<u>Complex ID No.</u>	<u>Authority No.</u>	<u>FW Lease</u>	<u>Operator</u>	<u>Approval Date</u>	<u>Associated Assets</u>	<u>Note¹</u>
<u>GA</u>	<u>255</u>	<u>A</u>	<u>10050</u>	<u>G30195</u>	<u>G01777</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>06/12/13</u>	<u>GA 241 A005 & B004</u>	
<u>MP</u>	<u>154</u>	<u>A</u>	<u>24171</u>	<u>G30337</u>	<u>G10902</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>02/03/17</u>	<u>MP 154 A001 & A002</u>	
<u>VR</u>	<u>315</u>	<u>A</u>	<u>22981</u>	<u>G30213</u>	<u>G04215</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>11/26/13</u>	<u>VR 332 A001, A002, A005 & A006</u>	
<u>VR</u>	<u>315</u>	<u>A-AUX</u>	<u>22981</u>	<u>G30213</u>	<u>G04215</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>11/26/13</u>	<u>Production from VR 315 A RUE</u>	
<u>WC</u>	<u>289</u>	<u>A-PROCESS</u>	<u>23036</u>	<u>G14262</u>	<u>G04818</u>	<u>Fieldwood Energy LLC</u>	<u>12/03/93</u>	<u>ROW accessory PF WC 289 A</u>	<u>[1]</u>

[1] RUE services lease included on both FWE I and FWE III schedules. RUE only assignable to one entity and are assigned to entity with operatorship. Expenditures will be shared based on serviced lease ownership.

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Table Delete	1
<u>Table moves to</u>	0
Table moves from	0
Embedded Graphics (Visio, ChemDraw, Images etc.)	0
Embedded Excel	0
Format changes	0
Total Changes:	230

Exhibit F

**Blackline of Leases, Rights of Way and Rights of Use and Easement Related to
Abandoned Properties**

Leases Related to Abandoned Properties¹

<u>Block</u>	<u>Lease</u>	<u>Type</u>	<u>Rights</u>	<u>Date Le Eff</u>	<u>Le Cur Acres (Ac)</u>	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	<u>Note²</u>
BA A-102	G01754	Federal	W RT	6/1/1968	5,760	Fieldwood En	100.0%	TERMIN	-
BA A-105	G01757	Federal	W RT A	7/1/1968	5,760	Fieldwood En	87.5%	PROD	[1]
BA A-105	G01757	Federal	RT B	7/1/1968	5,760	Fieldwood En	100.0%	PROD	[1]
BA A-133	G02665	Federal	W RT	7/1/1974	5,760	GOM Shelf	25.0%	PROD	[1]
SL03770		SL-LA	W						
EB 158	G02645	Federal	W RT	7/1/1974	5,760	Fieldwood SD Off	66.0%	PROD	-
EB 159	G02646	Federal	W RT	7/1/1974	5,760	Fieldwood SD Off	66.0%	PROD	-
EB 160	G02647	Federal	W RT	7/1/1974	5,760	Fieldwood SD Off	100.0%	PROD	-
EB 161	G02648	Federal	W RT	7/1/1974	5,760	Fieldwood SD Off	100.0%	PROD	-
EB 165	G06280	Federal	W RT	10/1/1983	5,760	Fieldwood SD Off	100.0%	UNIT	-
EB 209	G07397	Federal	W RT	9/1/1984	5,760	Fieldwood SD Off	100.0%	UNIT	-
EC 330	G03540	Federal	W OP 1	8/1/1977	5,000	Fieldwood En Off	50.0%	TERMIN	-
EC 331	G08658	Federal	W OP 1	8/1/1987	5,000	Fieldwood En Off	92.8%	TERMIN	-
EC 331	G08658	Federal	OP 2	8/1/1987	5,000	Fieldwood En Off	92.8%	TERMIN	-
EC 332	G09478	Federal	W RT	5/1/1988	5,000	Fieldwood En Off	88.0%	TERMIN	-
EC 332	G13592 G09478	Federal	W OP 1	5/1/1988	5,000	Fieldwood En Off	88.0%	TERMIN	-
EC 349	G14385	Federal	W OP 1	5/1/1994	5,000	W & T Off	25.0%	PROD	-
EC 350	G15157	Federal	W OP 1	9/1/1995	5,000	W & T Off	25.0%	TERMIN	-
EC 356	00438 G13592	Federal	W RT	9/1/1992	5,000	W & T Off	25.0%	RELINO	-
EC 371	G02267	Federal	CONT	2/1/1973	5,000	Talos ERT	25.0%	TERMIN	-
EI 100	796	Federal	Contractual	5/1/1960	5,000	Fieldwood En	100.0%	PROD	-

¹ The Debtors reserve the right to amend, modify, or supplement this schedule in accordance with the terms of the Plan and subject to any consent rights under the Restructuring Support Agreement.

[\[1\] Represents leases in which all of the Debtors' right, title and interest in such leases are to be abandoned \(less and except the right, title and interest acquired by FWE from Apache\); as to all remaining leases on this schedule \(other than those leases referenced in footnotes \[2\]-\[4\] below\), all of the Debtors' right, title and interest in such leases are to be abandoned. For each lease on this schedule, see the BOFM's Serial Register Page to identify the Debtors' interests; this schedule identifies each separate interest of the Debtors that carries any assets or liabilities, but does not necessarily identify each separate interest of the Debtors in each such lease.](#)

[\[2\] Fieldwood Energy Offshore's record title solely as to the NE/4 of the block and its interest in the operating rights are to be abandoned; its remaining record title and its overriding royalty interests are to be acquired by the Credit Bid Purchaser.](#)

[\[3\] FWE I is to acquire solely the operating rights as to the NE/4 of this block; the Credit Bid Purchaser is to obtain the Debtors' overriding royalty interest in this lease; and the Debtors' remaining interests in the lease are to be abandoned.](#)

[\[4\] Represents leases where the Credit Bid Purchaser is to acquire solely the Debtors' overriding royalty interests; the Debtors' remaining interests in these leases are to be abandoned.](#)

KEY: ~~WI~~ = Working Interest

Key: RT = Record Title; OP = Operating Rights; ORRI = Overriding Royalty Interest; CONT = Contractual; OPRTS = Operating Rights; WI = Working Interest

WEIL:978792372/45327.0005

WEIL:977567061/45327.0005

<u>Block</u>	<u>Lease</u>	<u>Type</u>	<u>Rights</u>	<u>Date Le Eff</u>	<u>Le Cur Acres</u> (Ac)	<u>Operator</u>	<u>WI</u>	<u>Lease</u> <u>Status</u>	<u>Note</u> ²
<u>EL 175</u>	<u>438</u>	<u>Federal</u>	<u>OP 1</u>	<u>12/1/1954</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>25.0%</u>	<u>PROD</u>	<u>[1]</u>
<u>EL 307</u>	<u>G02110</u>	<u>Federal</u>	<u>W RT</u>	<u>2/1/1971</u>	<u>2,500</u>	<u>Fieldwood En Off</u>	<u>25.0%</u>	<u>TERMIN</u>	<u>[1]</u>
<u>EL 311</u>	<u>G27918</u>	<u>Federal</u>	<u>RT</u>	<u>7/1/2006</u>	<u>5,000</u>	<u>Dynamic Off Res</u>	<u>60.0%</u>	<u>TERMIN</u>	<u>-</u>
<u>EL 312</u>	<u>G22679</u>	<u>Federal</u>	<u>OP 1</u>	<u>6/1/2001</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>60.0%</u>	<u>TERMIN</u>	<u>[1]</u>
<u>EL 32</u>	<u>00196</u>	<u>Federal</u>	<u>W OP 1</u>	<u>11/26/1946</u>	<u>5,000</u>	<u>Cox Op</u>	<u>23.7%</u>	<u>PROD</u>	<u>-</u>
<u>EL 330</u>	<u>G02115</u>	<u>Federal</u>	<u>Contractual</u>	<u>1/1/1971</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>17.0%</u>	<u>UNIT</u>	<u>[1]</u>
<u>EL 342</u>	<u>G02319</u>	<u>Federal</u>	<u>W RT A</u>	<u>2/1/1973</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>50.0%</u>	<u>TERMIN</u>	<u>[1]</u>
<u>EL 53</u>	<u>00479</u>	<u>Federal</u>	<u>W OP 1</u>	<u>12/1/1954</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>11.1%</u>	<u>PROD</u>	<u>[1]</u>
<u>EL 63</u>	<u>00425</u>	<u>Federal</u>	<u>W RT</u>	<u>12/1/1954</u>	<u>5,000</u>	<u>Fieldwood En Off</u>	<u>100.0%</u>	<u>TERMIN</u>	<u>-</u>
<u>SL19152</u>		<u>SL-LA</u>	<u>W </u>						
<u>SL19154</u>		<u>SL-LA</u>	<u>W </u>						
<u>EW 782</u>	<u>SL19266G05793</u>	<u>SL-LA Federal</u>	<u>W CONT</u>	<u>7/1/1983</u>	<u>1,093</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>	<u>[1]</u>
<u>SL19269</u>		<u>SL-LA</u>	<u>W </u>						
<u>Caroline Baker Trust No 1</u>		<u>Onshore</u>	<u>W </u>						
<u>JMB Partnership</u>		<u>Onshore</u>	<u>W </u>						
<u>Richardson A Caffery et al</u>		<u>Onshore</u>	<u>W </u>						
<u>GA 151</u>	<u>G15740</u>	<u>Federal</u>	<u>W RT</u>	<u>11/1/1995</u>	<u>4,804</u>	<u>Fieldwood En</u>	<u>33.0%</u>	<u>TERMIN</u>	<u>[1]</u>
<u>GA 210</u>	<u>G25524</u>	<u>Federal</u>	<u>W OP 1</u>	<u>12/1/2003</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>16.7%</u>	<u>PROD</u>	<u>[1]</u>
<u>GA 210</u>	<u>G25524</u>	<u>Federal</u>	<u>OP 3</u>	<u>12/1/2003</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>33.0%</u>	<u>PROD</u>	<u>[1]</u>
<u>GA A-155</u>	<u>G30654</u>	<u>Federal</u>	<u>W RT</u>	<u>10/1/2006</u>	<u>5,760</u>	<u>Peregrine O&G</u>	<u>10.8%</u>	<u>TERMIN</u>	<u>-</u>
<u>GC 157</u>	<u>G24154</u>	<u>Federal</u>	<u>W RT</u>	<u>6/1/2002</u>	<u>5,760</u>	<u>LLOG Exp Off</u>	<u>15.0%</u>	<u>TERMIN</u>	<u>-</u>
<u>GC 201</u>	<u>G12210</u>	<u>Federal</u>	<u>W OP</u>	<u>5/1/1990</u>	<u>5,760</u>	<u>LLOG Exp Off</u>	<u>15.0%</u>	<u>UNIT</u>	<u>-</u>
<u>GC 201</u>	<u>G12210</u>	<u>Federal</u>	<u>RT</u>	<u>5/1/1990</u>	<u>5,760</u>	<u>Fieldwood En</u> <u>Off; LLOG Exp</u> <u>Off</u>	<u>100.0%</u>	<u>UNIT</u>	<u>[2]</u>
<u>GC 245</u>	<u>G05916</u>	<u>Federal</u>	<u>CONT</u>	<u>7/1/1983</u>	<u>5,760</u>	<u>Fieldwood En Off</u>	<u>100.0%</u>	<u>TERMIN</u>	<u>-</u>
<u>GC 64</u>	<u>G07005</u>	<u>Federal</u>	<u>CONT</u>	<u>6/1/1984</u>	<u>5,760</u>	<u>Fieldwood En Off</u>	<u>49.0%</u>	<u>RELINQ</u>	<u>-</u>
<u>HL A-341</u>	<u>G25605</u>	<u>Federal</u>	<u>W RT</u>	<u>12/1/2003</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>40.0%</u>	<u>PROD</u>	<u>[1]</u>
<u>HL A-365</u>	<u>G02750</u>	<u>Federal</u>	<u>W RT</u>	<u>7/1/1974</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>49.6%</u>	<u>PROD</u>	<u>[1]</u>
<u>HL A-376</u>	<u>G02754</u>	<u>Federal</u>	<u>W RT</u>	<u>7/1/1974</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>55.4%</u>	<u>PROD</u>	<u>[1]</u>
<u>HL A-382</u>	<u>G02757</u>	<u>Federal</u>	<u>RT</u>	<u>7/1/1974</u>	<u>5,760</u>	<u>Fieldwood En</u>	<u>27.6%</u>	<u>PROD</u>	<u>[1]</u>
<u>HL A-474</u>	<u>G02366</u>	<u>Federal</u>	<u>W RT</u>	<u>8/1/1973</u>	<u>5,760</u>	<u>McMoRan O&G</u>	<u>12.0%</u>	<u>TERMIN</u>	<u>[1]</u>
<u>HL A-475</u>	<u>G02367</u>	<u>Federal</u>	<u>CONT</u>	<u>8/1/1973</u>	<u>5,760</u>	<u>McMoRan O&G</u>	<u>12.0%</u>	<u>TERMIN</u>	<u>[1]</u>
<u>HL A-489</u>	<u>G02372</u>	<u>Federal</u>	<u>W RT</u>	<u>8/1/1973</u>	<u>5,760</u>	<u>McMoRan O&G</u>	<u>12.0%</u>	<u>TERMIN</u>	<u>[1]</u>
<u>HL A-531</u>	<u>G02696</u>	<u>Federal</u>	<u>OP 1</u>	<u>7/1/1974</u>	<u>5,760</u>	<u>Fieldwood En Off</u>	<u>75.0%</u>	<u>TERMIN</u>	<u>-</u>
<u>HL A-550</u>	<u>G04081</u>	<u>Federal</u>	<u>W RT</u>	<u>10/1/1979</u>	<u>5,760</u>	<u>Fieldwood En Off</u>	<u>100.0%</u>	<u>PROD</u>	<u>-</u>

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note ²
HL A-550	G0238804081	Federal	WIOP 1	10/1/1979	5,760	Fieldwood En Off	100.0%	PROD	-
HL A-550	G0238904081	Federal	WIOP 2	10/1/1979	5,760	Fieldwood En Off	100.0%	PROD	-
HL A-563	G0271902388	Federal	WIOP 1	8/1/1973	5,760	Cox Op	2.0%	PROD	-
HL A-564	G1895902389	Federal	WIOP 1	8/1/1973	5,760	Cox Op	2.0%	TERMIN	-
HL A-572	G02392	Federal	WI RT	8/1/1973	5,760	Fieldwood En	24.1%	TERMIN	[1]
HL A-573	G02393	Federal	WI RT	8/1/1973	5,760	Fieldwood En	27.6%	PROD	[1]
HL A-581	G18959	Federal	RT	12/1/1997	5,760	Cox Op	2.0%	TERMIN	[1]
HL A-582	G02719	Federal	OP 1	7/1/1974	5,760	Cox Op	2.3%	PROD	[1]
HL A-595	G02721	Federal	WI RT	7/1/1974	5,760	Fieldwood En	27.6%	PROD	[1]
HL A-596	G02722	Federal	WI RT	7/1/1974	5,760	Fieldwood En	27.6%	PROD	[1]
MO 861	G0275705062	Federal	WI RT	4/1/1982	5,198	Providence Res GOM 2	100.0%	TERMIN	-
	106158	SL--TX				WI			
	106159	SL--TX				WI			
	114921	SL--TX				WI			
MO 861	G0269605062	Federal	WIOP 1	4/1/1982	5,198	Providence Res GOM 2	50.0%	TERMIN	-
MP 101	G22792	Federal	WI RT	7/1/2001	4,995	Fieldwood En Off	77.5%	TERMIN	-
MP 109	G22794	Federal	WIOP 1	5/1/2001	4,995	W & T Off	33.3%	TERMIN	-
MP 109	G22794	Federal	OP 2	5/1/2001	4,995	W & T Off	33.3%	TERMIN	-
MP 77	G04481	Federal	WI RT	11/1/1980	4,655	Fieldwood En Off	73.8%	RELINO	[1]
PL 13	G0506203171	Federal	WIOP 3	7/1/1975	5,000	ANKOR En	2.0%	TERMIN	-
	14519	SL--TX				WI			
	14520	SL--TX				WI			
SM 102	14914G24872	SL-- TXFederal	WI RT	5/1/2003	3,113	Fieldwood En Off	100.0%	PROD	-
SM 132	00434G02282	Federal	WI RT	2/1/1973	5,000	Fieldwood En	50.0%	TERMIN	[1]
SM 135	00820G19776	Federal	WI RT	5/1/1998	3,293	Fieldwood En	50.0%	TERMIN	[1]
SM 136	00590G02588	Federal	WI RT	5/1/1974	2,500	Fieldwood En	50.0%	TERMIN	[1]
SM 137	G0423202589	Federal	WI RT	5/1/1974	5,000	Fieldwood En	50.0%	TERMIN	[1]
SM 139	G0152221106	Federal	WIOP 1	7/1/1999	5,000	Fieldwood En Off	100.0%	TERMIN	-
SM 142	G0152301216	Federal	WI RT	6/1/1962	2,761	Fieldwood En Off	86.1%	TERMIN	-
SM 142	G0152401216	Federal	WIOP 1	6/1/1962	2,761	Fieldwood En Off	86.1%	TERMIN	-
SM 143	G0152001217	Federal	WI CONT	5/1/1962	2,738	Fieldwood En Off	16.0%	TERMIN	-
SM 146	00828G09546	Federal	WI RT	7/1/1988	5,000	Dynamic Off Res	100.0%	TERMIN	-
SM 147	G0152806693	Federal	WI RT	7/1/1984	5,000	Fieldwood En Off	100.0%	TERMIN	-

3

KEY: WI--Working Interest

WEIL:978792372145327-0005

WEIL:977567061545327-0005

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note ²
SM 150	G0316916325	Federal	WRT	6/1/1996	3,329	Fieldwood En	50.0%	RELINO	[1]
SM 268	G1529302310	Federal	WRT	1/1/1973	3,237	Fieldwood En	30.1%	TERMIN	[1]
SM 269	G0102702311	Federal	WRT	1/1/1973	5,000	Fieldwood En	17.7%	PROD	[1]
SM 269	G0102802311	Federal	WRT	1/1/1973	5,000	Fieldwood En	9.1%	PROD	[1]
SM 269	G0102902311	Federal	WRT	1/1/1973	5,000	Fieldwood En	0.4%	PROD	[1]
SM 280	G0103014456	Federal	WOP 1	6/1/1994	5,000	Fieldwood En	50.0%	PROD	[1]
SM 280	G0103714456	Federal	WOP 3	6/1/1994	5,000	Fieldwood En	50.0%	PROD	[1]
SM 281	G0103802600	Federal	WRT	4/1/1974	3,214	Fieldwood En	31.9%	PROD	[1]
SM 66	G0103101198	Federal	WRT	6/1/1962	5,000	Fieldwood En	50.0%	TERMIN	[1]
SM 87	G0152924870	Federal	WRT	5/1/2003	3,077	Castex Off	100.0%	PROD	-
SP 17	G0292302938	Federal	WRT	11/1/1974	962	Fieldwood En Off	100.0%	UNIT	-
SP 37	G0776000697	Federal	WOP 1	10/1/1959	2,500	Whitney O&G	44.0%	PROD	-
SP 6	G0963103337	Federal	WRT	4/1/1976	318	Fieldwood En Off	100.0%	UNIT	-
SP 6	G0228203337	Federal	WOP	4/1/1976	318	Fieldwood En Off	100.0%	UNIT	-
SP 59	G0258802942	Federal	WRT	11/1/1974	1,657	Fieldwood En Off	100.0%	UNIT	-
SP 59	G0258902943	Federal	WRT	11/1/1974	907	Fieldwood En Off	100.0%	UNIT	-
SP 59, SP 60	G1632501608	Federal	WRT	7/1/1967	3,510	Fieldwood En Off	100.0%	UNIT	-
SP 60	G1977602137	Federal	WRT	11/1/1971	1,762	Fieldwood En Off	100.0%	UNIT	-
SP 61	G0121601609	Federal	WRT	7/1/1967	5,000	Fieldwood En	100.0%	UNIT	[3]
SP 61	G2267901609	Federal	WOP 1	7/1/1967	5,000	Fieldwood En	100.0%	UNIT	[3]
SP 66	G2791801611	Federal	WRT	6/1/1967	4,310	Fieldwood En Off	100.0%	UNIT	[1]
SP 67	G0669301612	Federal	WRT	7/1/1967	5,000	Fieldwood En Off	100.0%	UNIT	-
SS 149	00434	Federal	OP 1	1/1/1955	5,000	W & T Off	3.0%	TERMIN	-
SS 149	00434	Federal	OP 2	1/1/1955	5,000	W & T Off	3.0%	TERMIN	-
SS 149	00434	Federal	OP 1	1/1/1955	5,000	W&T Off	3.0%	TERMIN	-
SS 149	00434	Federal	OP 2	1/1/1955	5,000	W&T Off	3.0%	TERMIN	-
SS 169	00820	Federal	RT	4/1/1960	5,000	Fieldwood En	33.3%	PROD	[1]
SS 177	00590	Federal	RT	9/1/1955	5,000	W & T Off	25.0%	PROD	-
SS 189	G0954604232	Federal	WOP 5	12/1/1979	5,000	Fieldwood En	1.0%	PROD	[1]
SS 204	G2110601520	Federal	WRT	7/1/1967	5,000	Fieldwood En	20.9%	PROD	[1]
SS 204	G0231001520	Federal	WRT	7/1/1967	5,000	Fieldwood En	0.2%	PROD	[1]
SS 206	G0231101522	Federal	WRT	7/1/1967	5,000	Fieldwood En	40.0%	UNIT	[1]
SS 207	G0260001523	Federal	WRT	7/1/1967	5,000	Fieldwood En	27.5%	UNIT	[1]
SS 207	G1445601523	Federal	WRT	7/1/1967	5,000	Fieldwood En	0.3%	UNIT	[1]
SS 207	G1360701523	Federal	WOP	7/1/1967	5,000	Fieldwood En	0.3%	UNIT	[1]

4

KEY: WI = Working Interest

WEIL:978792372145327-0005

WEIL:9775670615145327-0005

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note ²
SS 214	00828	Federal	RT	5/1/1960	5,000	W & T Off	35.5%	PROD	-
SS 214	00828	Federal	OP 1	5/1/1960	5,000	W & T Off	13.5%	PROD	-
SS 216	G0119801524	Federal	W RT	7/1/1967	5,000	Fieldwood En	19.7%	PROD	[1]
SS 216	00697G01524	Federal	W RT	7/1/1967	5,000	Fieldwood En	0.3%	PROD	[1]
SS 232	SL03011G15293	SL--LA Federal	W RT	9/1/1995	5,000	W & T Off	33.8%	TERMIN	-
SL16869		SL--LA	W RT						
SS 233	G0160801528	Federal	W RT	7/1/1967	5,000	W & T Off	33.8%	PROD	-
SS 238	G0160903169	Federal	W RT	7/1/1975	5,000	W & T Off	34.5%	PROD	-
SS 238	G0161103169	Federal	W OP 2	7/1/1975	5,000	Peregrine O&G II	34.5%	PROD	-
SS 246	G0161201027	Federal	W OP 11	6/1/1962	5,000	Fieldwood En Off	80.7%	TERMIN	-
SS 246	G0213701027	Federal	W OP 13	6/1/1962	5,000	Fieldwood En Off	76.8%	TERMIN	-
SS 247	G0293801028	Federal	W RT B	6/1/1962	5,000	Fieldwood En Off	89.2%	UNIT	-
SS 247	G0294201028	Federal	W RT C	6/1/1962	5,000	Fieldwood En Off	77.3%	UNIT	-
SS 248	G0294301029	Federal	W RT B	6/1/1962	5,000	Fieldwood En Off	77.3%	UNIT	-
SS 249	G0317101030	Federal	W OP 1	6/1/1962	5,000	Fieldwood En Off	79.7%	UNIT	[1]
SS 249	G01030	Federal	OP 2	6/1/1962	5,000	Fieldwood En Off	68.8%	UNIT	[1]
SS 252	G01529	Federal	RT	7/1/1967	5,000	Fieldwood En Off	100.0%	PROD	-
SS 252	G01529	Federal	OP 1	7/1/1967	5,000	Fieldwood En Off	100.0%	PROD	-
SS 252	G01529	Federal	OP 2	7/1/1967	5,000	Fieldwood En Off	31.9%	PROD	-
SS 253	G01031	Federal	RT	6/1/1962	5,000	Fieldwood En Off	100.0%	PROD	-
SS 253	G01031	Federal	OP 1	6/1/1962	5,000	Fieldwood En Off	100.0%	PROD	-
SS 253	G01031	Federal	OP 2	6/1/1962	5,000	Fieldwood En Off	100.0%	PROD	-
SS 253	G01031	Federal	OP 4	6/1/1962	5,000	Fieldwood En Off	100.0%	PROD	-
SS 253	G01031	Federal	OP 5	6/1/1962	5,000	Fieldwood En Off	100.0%	PROD	-
SS 270	G01037	Federal	RT	3/13/1962	5,000	Fieldwood En Off	89.2%	UNIT	-
SS 271	G01038	Federal	RT	3/13/1962	5,000	Fieldwood En Off	72.3%	UNIT	[1]
SS 271	G01038	Federal	OP	3/13/1962	5,000	Fieldwood En Off	72.3%	UNIT	[1]
SS 291	G02923	Federal	RT B	12/1/1974	3,750	Fieldwood En	15.4%	OPERN	[1]
SS 300	G07760	Federal	RT	8/1/1985	5,000	W & T Off	24.3%	PROD	-
SS 315	G09631	Federal	RT	6/1/1988	5,000	W & T Off	25.0%	PROD	-
ST 169	G01253	Federal	RT	6/1/1962	4,708	Beryl O&G	100.0%	TERMIN	-
ST 195	G03593	Federal	W RT	8/1/1977	5,000	Fieldwood En Off	100.0%	TERMIN	-
ST 315	G23946	Federal	RT	7/1/2002	4,458	W & T Off	50.0%	PROD	-
ST 316	G22762	Federal	W RT	6/1/2001	4,435	W & T Off	40.0%	PROD	[1]
VK 824	G2394615436	Federal	W CONT	9/1/1995	5,760	Fieldwood En	6.1%	RELINO	-
111650		SL--TX	W RT						
114988		SL--TX	W RT						

Block	Lease	Type	Rights	Date Le Eff	Le Cur Acres (Ac)	Operator	WI	Lease Status	Note ²
VK 826	115727 G06888	TX Federal	W RT	6/1/1984	5760	Fieldwood En	100.0%	TERMIN	=
VK 917	G15441	Federal	OP	7/1/1995	5760	Fieldwood En	85.0%	PROD	=
VK 962	G15445	Federal	OP 1	7/1/1995	5760	Fieldwood En	85.0%	TERMIN	=
VR 196	G19760	Federal	W OP 1	8/1/1998	5,000	Fieldwood En Off	63.1%	TERMIN	=
VR 207	G19761	Federal	W OP 1	8/1/1998	5,000	Fieldwood En Off	46.4%	RELINO	=
VR 261	G03328	Federal	W RT	4/1/1976	5,429	Fieldwood En	25.0%	TERMIN	[1]
VR 261	G 34257 03328	Federal	W OP 1	4/1/1976	5,429	Fieldwood En	25.0%	TERMIN	[1]
VR 262	G 14412 34257	Federal	W RT	10/1/2012	5,485	Fieldwood En	25.0%	RELINO	[1]
VR 272	G23829	Federal	W RT	6/1/2002	4,381	Fieldwood En Off	100.0%	PROD	=
VR 273	G 24870 14412	Federal	W OP 3	5/1/1994	5,000	Fieldwood En Off	100.0%	TERMIN	=
G24872		Federal	W I						
VR 279	G11881	Federal	W OP 1	5/1/1990	5,000	Talos En Off	50.0%	TERMIN	=
VR 313	G01172	Federal	W OP 1	6/1/1962	5,000	Fieldwood En Off	100.0%	TERMIN	=
VR 313	G 06888 01172	Federal	W OP 2	6/1/1962	5,000	Fieldwood En Off	100.0%	TERMIN	=
VR 408	G 15445 15212	Federal	W CONT	7/1/1995	5,000	Fieldwood En	33.2%	PROD	=
G15441		Federal	W I						
SL18287		SL-LA	W I						
WC 171	G01997	Federal	W RT	1/1/1971	5,000	XTO	33.5%	TERMIN	=
WC 295	G24730	Federal	W OP 1	5/1/2003	5,000	Fieldwood En	13.8%	PROD	[1]
WC 485	G 02825 02220	Federal	W RT	2/1/1973	5,000	Fieldwood En Off	100.0%	UNIT	=
WC 498	G 02826 03520	Federal	W RT	8/1/1977	5,000	Cox Op	3.7%	PROD	=
WC 507	G 02220 02549	Federal	W RT	4/1/1974	2,500	Fieldwood En Off	100.0%	UNIT	=
WC 507	G02549	Federal	W OP 1	4/1/1974	2,500	Fieldwood En Off	50.0%	UNIT	=
WC 507	G10594	Federal	W RT	6/1/1989	2,500	Fieldwood En Off	100.0%	UNIT	=
WC 65	G 03520 02825	Federal	W OP 4	12/1/1974	5,000	Fieldwood En	18.8%	PROD	[1]
WC 66	G02826	Federal	OP 2	12/1/1974	3,750	Fieldwood En	25.0%	PROD	[1]
WC 67	G03256	Federal	CONT	9/1/1975	5,000	Fieldwood En	17.5%	TERMIN	[1]
WC 72	G23735	Federal	W RT	7/1/2002	5,000	Fieldwood En Off	75.0%	PROD	=
WC 96	G 13645 23740	Federal	W OP 1	5/1/2002	5,000	Talos	25.0%	UNIT	=
WD 103	G12360	Federal	OP 1	5/1/1960	1,016	Fieldwood En	18.8%	PROD	[1]
WD 121	G19843	Federal	W OP 1	8/1/1998	5,000	Fieldwood En	16.0%	PROD	[1]
WD 122	G13645	Federal	OP 1	8/1/1992	5,000	Fieldwood En	16.0%	PROD	[1]
WD 122	G13645	Federal	OP 2	8/1/1992	5,000	Fieldwood En	16.0%	PROD	[1]
WD 27	G04473	Federal	W RT B	11/1/1980	5,000	Cox Op	13.8%	PROD	=
WD 57	G01449	Federal	RT	5/1/1966	3,125	Fieldwood En Off	100.0%	UNIT	[4]

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KEY: ~~WI~~ = Working Interest

WEIL:97879237245327-0005

WEIL:977567061545327-0005

<u>Block</u> <u>WD 79</u> <u>WD 80</u>	<u>Lease</u>	<u>Type</u>	<u>Rights</u>	<u>Date Le Eff</u>	<u>Le Cur Acres</u> <u>(Ac)</u>	<u>Operator</u>	<u>WI</u>	<u>Lease</u> <u>Status</u>	<u>Note</u> ²
<u>WD 63</u>	G19839	Federal	WI OP 1	<u>6/1/1998</u>	<u>5,000</u>	<u>Peregrine O&G</u>	<u>12.5%</u>	<u>RELINO</u>	-
<u>WD 64</u>	G25008	Federal	WI RT	<u>5/1/2003</u>	<u>5,000</u>	<u>Peregrine O&G</u>	<u>5.9%</u>	<u>TERMIN</u>	-
<u>WD 73</u>	G01083	Federal	WI OP 2	<u>6/1/1962</u>	<u>5,000</u>	<u>Cox Op</u>	<u>5.9%</u>	<u>UNIT</u>	-
<u>WD 74</u>	G01084	Federal	WI OP 1	<u>6/1/1962</u>	<u>5,000</u>	<u>Cox Op</u>	<u>5.9%</u>	<u>UNIT</u>	-
G01449		Federal	WI						
<u>WD 79</u> <u>WD 80</u>	G01874	Federal	WI RT	<u>12/1/1968</u>	<u>3,438</u>	<u>Fieldwood En Off</u>	<u>100.0%</u>	<u>UNIT</u>	<u>[4]</u>
<u>WD 80</u>	G01989	Federal	WI RT	<u>8/1/1970</u>	<u>1,875</u>	<u>Fieldwood En Off</u>	<u>100.0%</u>	<u>UNIT</u>	<u>[4]</u>
<u>WD 80</u>	G02136	Federal	WI RT	<u>1/1/1972</u>	<u>938</u>	<u>Fieldwood En Off</u>	<u>100.0%</u>	<u>UNIT</u>	<u>[4]</u>
<u>WD 85</u>	<u>G04895</u>	<u>Federal</u>	<u>RT</u>	<u>12/1/1981</u>	<u>2,630</u>	<u>Fieldwood En Off</u>	<u>100.0%</u>	<u>TERMIN</u>	-
<u>WD 85</u>	<u>G04895</u>	<u>Federal</u>	<u>OP 1</u>	<u>12/1/1981</u>	<u>2,630</u>	<u>Fieldwood En Off</u>	<u>100.0%</u>	<u>TERMIN</u>	-
<u>WD 86</u>	G02934	Federal	WI RT	<u>12/1/1974</u>	<u>2,500</u>	<u>SPN Res</u>	<u>100.0%</u>	<u>TERMIN</u>	-
<u>WD 86</u>	G04243	Federal	WI RT	<u>1/1/1980</u>	<u>2,500</u>	<u>Fieldwood En Off</u>	<u>100.0%</u>	<u>TERMIN</u>	-
<u>WD 86</u>	G04895 G04243	Federal	WI OP 1	<u>1/1/1980</u>	<u>2,500</u>	<u>Fieldwood En Off</u>	<u>100.0%</u>	<u>TERMIN</u>	-
<u>WD 86</u>	G01089 G04243	Federal	WI OP 2	<u>1/1/1980</u>	<u>2,500</u>	<u>Fieldwood En Off</u>	<u>100.0%</u>	<u>TERMIN</u>	-
<u>WD 86</u>	G12360 G04243	Federal	WI OP 3	<u>1/1/1980</u>	<u>2,500</u>	<u>Fieldwood En Off</u>	<u>100.0%</u>	<u>TERMIN</u>	-
<u>WD 90</u>	5749 G01089	SL-TX Federal	WI OP 3	<u>6/1/1962</u>	<u>5,000</u>	<u>Fieldwood En</u>	<u>18.8%</u>	<u>PROD</u>	<u>[1]</u>
<u>SP 42</u>	5797 SL03011	SL-TX LA	WI	=	=	=	<u>100.0%</u>	<u>SOP</u>	-
=	09064 14519	SL-TX SL - TX	WI	=	=	=	<u>50.0%</u>	<u>UNIT</u>	-
=	10772 14520	SL-TX SL - TX	WI	=	=	=	<u>50.0%</u>	<u>UNIT</u>	-
=	SL17072 14914	SL-LA SL - TX	WI	=	=	=	<u>65.6%</u>	<u>UNIT</u>	-
<u>SP 42</u>	19334 SL16869	SL-TX LA	WI	=	=	=	<u>100.0%</u>	<u>PROD</u>	-
<u>BS 45</u>	<u>SL19051</u>	<u>SL-LA</u>	<u>ORRI</u>	<u>8/9/2006</u>	=	<u>Southern Oil of Louisiana</u>	<u>0.2%</u>	<u>UNIT</u>	-
<u>BS 53</u>	20599 SL3770	SL-TX LA	WI	=	=	=	<u>50.0%</u>	<u>RELEASED</u>	-
=	23729 SL17072	SL-TX LA	WI	=	=	=	<u>37.8%</u>	<u>ACTIVE</u>	-
=	24318 SL18287	SL-TX LA	WI	=	=	=	<u>44.2%</u>	=	-
=	42141 SL19266	SL-TX LA	WI	=	=	=	<u>17.3%</u>	<u>ACTIVE</u>	-
=	42450	SL-LA LA	WI	=	=	<u>Fieldwood Onshore</u>	<u>62.5%</u>	<u>TERMINATED</u>	-
=	136449 490100	SL-TX LA	WI	=	=	<u>SandRidge Exploration & Production</u>	<u>100.0%</u>	<u>SCOPING</u>	-
=	<u>JMB Partnership</u>	<u>Onshore</u>	=	<u>2/6/2019</u>	=	=	<u>100.0%</u>	=	=
=	<u>JMB Partnership</u>	<u>Onshore</u>	-	<u>2/25/2018</u>	=	=	<u>100.0%</u>	=	-

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KEY: WI = Working Interest

WEIL:978792372145327-0005

WEIL:977567061545327-0005

<u>Block</u>	<u>Lease</u>	<u>Type</u>	<u>Rights</u>	<u>Date Le Eff</u>	<u>Le Cur Acres (Ac)</u>	<u>Operator</u>	<u>WI</u>	<u>Lease Status</u>	<u>Note²</u>
=	<u>Richardson A Caffery et al</u>	<u>Onshore</u>	=	<u>2/1/2016</u>	=	=	<u>100.0%</u>	=	=
=	<u>Caroline Baker Trust No 1</u>	<u>Onshore</u>	=	<u>1/22/2016</u>	=	=	<u>100.0%</u>	=	=
=	168986 <u>111650</u>	SL-TX	WI	=	=	<u>Osprey Petroleum Co., Inc</u>	<u>7%</u>	<u>ACTIVE</u>	=
=	172915 <u>115727</u>	SL-TX	WI	=	=	<u>Osprey Petroleum Co., Inc</u>	<u>100%</u>	<u>ACTIVE</u>	=
=	172916 <u>114988</u>	SL-TX	WI	=	=	<u>Osprey Petroleum Co., Inc</u>	<u>100%</u>	<u>ACTIVE</u>	=
=	178537 <u>19334</u>	SL-TX	WI	=	=	<u>Elliott Oil & Gas Operating</u>	<u>75%</u>	<u>INJECTION</u>	=
=	183756 <u>136449</u>	SL-TX	WI	=	=	<u>TR Offshore, LLC</u>	<u>7%</u>	<u>ACTIVE</u>	=
=	185633 <u>09061</u>	SL-TX	WI	=	=	<u>Landon Browning</u>	<u>3.3%</u>	<u>TERMINATED</u>	=
=	186891 <u>168986</u>	SL-TX	WI	=	=	<u>Fieldwood Onshore</u>	<u>100%</u>	<u>TERMINATED</u>	=
=	189098	SL-TX	WI	=	=	<u>Fieldwood Onshore</u>	<u>100%</u>	<u>TERMIN</u>	=
	191681	SL-TX	WI						
=	206882	SL-TX	WI	=	=	<u>Fieldwood Onshore</u>	<u>100%</u>	<u>TERMINATED</u>	=
	207398	SL-TX	WI						
	227360	SL-TX	WI						
	234082	SL-TX	WI						
	242116	SL-TX	WI						
	255675	SL-TX	WI						
	490100	Louisiana	WI						
	G01253	Federal	WI						
	G23740	Federal	WI						

Abandoned Properties ROW

<u>SEGMENT NUMBER</u>	<u>COMPANY NAME</u>	<u>ORG AREA</u>	<u>ORG BLOCK</u>	<u>ORG NAME</u>	<u>REC AREA</u>	<u>REC BLOCK</u>	<u>REC NAME</u>	<u>SIZE</u>	<u>PRODUCT</u>	<u>STATUS</u>	<u>ROW NUMBER</u>	<u>FW LEASE</u>	<u>NOTE¹</u>
7912	Fieldwood Energy, LLC	EB	160	A	HI	A582	SSTI	12	GAS	Out of Service	G08528	G02647	=
7923	Fieldwood Energy, LLC	EB	165	A	HI	A 582	30 SSTI	12	GAS	Active	G08536	G06280	=
10301	Bandon Oil and Gas, LP	EC	332	A	EC	330	08 SSTI	6	OIL	Out of Service	G14699	G09478	=
44	Fieldwood Energy, LLC	EI	175	C	EI	176	12" SSTI	8	OIL	Out of Service	G13445	00438	=
1128	Fieldwood Energy, LLC	EI	330	flanged end	EI	306	14-inch SSTI	14	OIL	Out of Service	G02139A	G02115	=
7943	Fieldwood Energy, LLC	EI	342	C	EI	327	08 SSTI	4	OIL	Out of Service	G08541	G02319	=
18493	Fieldwood Energy, LLC	EI	342	C	EI	343	SSTI	6	GAS	Out of Service	G29108	G02319	=
19960	Fieldwood Energy, LLC	EI	342	C	EI	342	Blind Flange	6	OIL	Out of Service	G29471	G02319	=
11923	Fieldwood Energy, LLC	EI	53	C	EI	64	22 SSTI	10	G/C	Out of Service	G20539	00479	=
9211	Fieldwood Energy, LLC	EI	53	B	EI	64	22 SSTI	6	G/C	Partial Abandon	G12373	00479	=
15298	Fieldwood Energy, LLC	GA	210	B	GA	239	12 SSTI	8	G/C	Active	G26931	G25524	=
16077	Fieldwood Energy, LLC	HI	130	#2	HI	165	8-inch SSTI	8	BLGH	Partial Abandon	G28284	G25579	[1]
15401	Fieldwood Energy, LLC	HI	A 341	B	HI	A 340	30" SSTI	812	G/C	Active	G26938	G25605	=
6669	Fieldwood Energy, LLC	HI	A 376	A	HI	A 356	12 SSTI	10	GAS	Out of Service	G05238	G02754	=
6669	Fieldwood Energy, LLC	HI	A 376	Platform A	HI	A 356	12 SSTI W/PSN 10882	10	GAS	Out of Service	G05238	G02754	=
7684	Fieldwood Energy, LLC	HI	A 550	A	HI	A 568	20 SSTI	10	GAS	Out of Service	G08276	G04081	=
6340	Fieldwood	HI	A 568	Subsea	HI	A 539	20 SSTI	20	G/C	Out of	G04974	G04081	=

[\[1\] Lease carries \\$0 liability.](#)

<u>SEGMENT NUMBER</u>	<u>COMPANY NAME</u> <u>Energy, LLC</u>	<u>ORG AREA</u>	<u>ORG BLOCK</u>	<u>ORG NAME</u> <u>Valve</u>	<u>REC AREA</u>	<u>REC BLOCK</u>	<u>REC NAME</u>	<u>SIZE</u>	<u>PRODUCT</u>	<u>STATUS</u> <u>Service</u>	<u>ROW NUMBER</u>	<u>FW LEASE</u>	<u>NOTE</u> ¹
<u>5470</u>	<u>Fieldwood Energy, LLC</u>	<u>HI</u>	<u>A356</u>	<u>Valve</u>	<u>HI</u>	<u>A343</u>	<u>HIOS</u>	<u>12</u>	<u>GAS</u>	<u>Out of Service</u>	<u>G04050</u>	<u>G02754</u>	=
<u>10882</u>	<u>Fieldwood Energy, LLC</u>	<u>HI</u>	<u>A356</u>	<u>10SSTI</u>	<u>HI</u>	<u>A356</u>	<u>12SSTI</u>	<u>12</u>	<u>GAS</u>	<u>Out of Service</u>	<u>G04051</u>	<u>G02754</u>	=
<u>6504</u>	<u>Fieldwood Energy, LLC</u>	<u>HI</u>	<u>A595</u>	<u>D</u>	<u>HI</u>	<u>573</u>	<u>B</u>	<u>8</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G28525</u>	<u>G02721</u>	=
<u>14304</u>	<u>Fieldwood Energy, LLC</u>	<u>MP</u>	<u>101</u>	<u>SSTI Manifold</u>	<u>MP</u>	<u>102</u>	<u>Plat A</u>	<u>8</u>	<u>BLKG</u>	<u>Partial Abandon</u>	<u>G24687</u>	<u>G22792</u>	=
<u>15810</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>MP</u>	<u>29</u>	<u>Well No. 1</u>	<u>MP</u>	<u>118</u>	<u>Platform A</u>	<u>6</u>	<u>BLKG</u>	<u>Out of Service</u>	<u>G28216</u>	<u>G27196</u>	[1]
<u>15818</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>MP</u>	<u>77</u>	<u>A</u>	<u>MP</u>	<u>151</u>	<u>18"SSTI</u>	<u>8</u>	<u>GAS</u>	<u>Out of Service</u>	<u>G28221</u>	<u>G04481</u>	=
<u>4733</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>SM</u>	<u>142</u>	<u>A</u>	<u>SM</u>	<u>127</u>	<u>24 SSTI</u>	<u>10</u>	<u>G/C</u>	<u>Out of Service</u>	<u>G03441</u>	<u>G01216</u>	=
<u>15106</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>SM</u>	<u>146</u>	<u>B</u>	<u>SM</u>	<u>147</u>	<u>A</u>	<u>6</u>	<u>BLKG</u>	<u>Out of Service</u>	<u>G26837</u>	<u>G09546</u>	=
<u>15107</u>	<u>Fieldwood Energy, LLC</u>	<u>SM</u>	<u>146</u>	<u>B</u>	<u>SM</u>	<u>147</u>	<u>A</u>	<u>4</u>	<u>BLKG</u>	<u>Out of Service</u>	<u>G26838</u>	<u>G09546</u>	=
<u>15108</u>	<u>Fieldwood Energy, LLC</u>	<u>SM</u>	<u>147</u>	<u>A</u>	<u>SM</u>	<u>146</u>	<u>B</u>	<u>2</u>	<u>LIFT</u>	<u>Out of Service</u>	<u>G26839</u>	<u>G09546</u>	=
<u>19363</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>SM</u>	<u>147</u>	<u>A</u>	<u>SM</u>	<u>130</u>	<u>12 SSTI</u>	<u>6</u>	<u>BLKO</u>	<u>Out of Service</u>	<u>G14093</u>	<u>G06693</u>	=
<u>19363</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>SM</u>	<u>147</u>	<u>A</u>	<u>SM</u>	<u>130</u>	<u>12 SSTI</u>	<u>6</u>	<u>BLKO</u>	<u>Out of Service</u>	<u>G29316</u>	<u>G06693</u>	=
<u>10977</u>	<u>Fieldwood Energy, LLC</u>	<u>SM</u>	<u>268</u>	<u>A</u>	<u>SM</u>	<u>280</u>	<u>#03</u>	<u>3</u>	<u>BLKG</u>	<u>Out of Service</u>	<u>G28756</u>	<u>G14456</u>	=
<u>17499</u>	<u>Fieldwood Energy, LLC</u>	<u>SM</u>	<u>269</u>	<u>B</u>	<u>SM</u>	<u>268</u>	<u>A</u>	<u>10</u>	<u>GAS</u>	<u>Out of Service</u>	<u>G28484</u>	<u>G02311</u>	=
<u>13642</u>	<u>Fieldwood Energy, LLC</u>	<u>SM</u>	<u>280</u>	<u>H</u>	<u>SM</u>	<u>268</u>	<u>A</u>	<u>10</u>	<u>BLKG</u>	<u>Permitted for Abandonme nt</u>	<u>G28758</u>	<u>G14456</u>	=
<u>5427</u>	<u>Fieldwood Energy, LLC</u>	<u>SM</u>	<u>281</u>	<u>E</u>	<u>SM</u>	<u>268</u>	<u>A</u>	<u>12</u>	<u>SPLY</u>	<u>Out of Service</u>	<u>G02817</u>	<u>G02600</u>	=

<u>SEGMENT NUMBER</u>	<u>COMPANY NAME</u>	<u>ORG AREA</u>	<u>ORG BLOCK</u>	<u>ORG NAME</u>	<u>REC AREA</u>	<u>REC BLOCK</u>	<u>REC NAME</u>	<u>SIZE</u>	<u>PRODUCT</u>	<u>STATUS</u>	<u>ROW NUMBER</u>	<u>FW LEASE</u>	<u>NOTE¹</u>
<u>5429</u>	<u>Fieldwood Energy, LLC</u>	<u>SM</u>	<u>281</u>	<u>C</u>	<u>SM</u>	<u>281</u>	<u>12 SSTI</u>	<u>10</u>	<u>SPLY</u>	<u>Out of Service</u>	<u>G02817</u>	<u>G02600</u>	<u>=</u>
<u>6512</u>	<u>Fieldwood Energy, LLC</u>	<u>SM</u>	<u>281</u>	<u>C</u>	<u>SM</u>	<u>268</u>	<u>D</u>	<u>10</u>	<u>BLKO</u>	<u>Out of Service</u>	<u>G29131</u>	<u>G02600</u>	<u>=</u>
<u>10268</u>	<u>Fieldwood Energy SP LLC</u>	<u>SP</u>	<u>60</u>	<u>A</u>	<u>SP</u>	<u>6</u>	<u>F/S</u>	<u>10</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G14679</u>	<u>G02137</u>	<u>=</u>
<u>20050</u>	<u>Fieldwood Energy, LLC</u>	<u>SS</u>	<u>168</u>	<u>SSTI</u>	<u>SS</u>	<u>168</u>	<u>SSTI</u>	<u>6</u>	<u>=</u>	<u>Proposed</u>	<u>G28788</u>	<u>00820</u>	<u>=</u>
<u>6748</u>	<u>Fieldwood Energy, LLC</u>	<u>SS</u>	<u>169</u>	<u>C Platform</u>	<u>SS</u>	<u>169</u>	<u>18-inch SSTI</u>	<u>6</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G09322</u>	<u>00820</u>	<u>=</u>
<u>12778</u>	<u>Fieldwood Energy, LLC</u>	<u>SS</u>	<u>189</u>	<u>A</u>	<u>SS</u>	<u>185</u>	<u>26"SSTI</u>	<u>8</u>	<u>G/C</u>	<u>Out of Service</u>	<u>G22139</u>	<u>G04232</u>	<u>=</u>
<u>1138</u>	<u>Fieldwood Energy, LLC</u>	<u>SS</u>	<u>204</u>	<u>A</u>	<u>SS</u>	<u>207</u>	<u>A</u>	<u>6</u>	<u>G/O</u>	<u>Out of Service</u>	<u>G13491</u>	<u>G01520</u>	<u>=</u>
<u>1137</u>	<u>Fieldwood Energy, LLC</u>	<u>SS</u>	<u>207</u>	<u>A Platform</u>	<u>SS</u>	<u>204</u>	<u>A</u>	<u>4</u>	<u>GAS</u>	<u>Out of Service</u>	<u>G13489</u>	<u>G01523</u>	<u>=</u>
<u>1147</u>	<u>Fieldwood Energy, LLC</u>	<u>SS</u>	<u>207</u>	<u>A</u>	<u>SS</u>	<u>208</u>	<u>F-Pump</u>	<u>12</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G13492</u>	<u>G01523</u>	<u>=</u>
<u>17775</u>	<u>Fieldwood Energy, LLC</u>	<u>SS</u>	<u>253</u>	<u>C</u>	<u>SS</u>	<u>208</u>	<u>F-Pump</u>	<u>4</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G01691C</u>	<u>G01031</u>	<u>=</u>
<u>18094</u>	<u>Bandon Oil and Gas, LP</u>	<u>ST</u>	<u>195</u>	<u>B</u>	<u>ST</u>	<u>196</u>	<u>SSTI</u>	<u>6</u>	<u>G/C</u>	<u>Permitted for Abandonme nt Approved</u>	<u>G29005</u>	<u>G03593</u>	<u>=</u>
<u>11107</u>	<u>Bandon Oil and Gas, LP</u>	<u>ST</u>	<u>196</u>	<u>06-inch SSTI</u>	<u>SS</u>	<u>208</u>	<u>E</u>	<u>6</u>	<u>OIL</u>	<u>Permitted for Abandonme nt Approved</u>	<u>G05120</u>	<u>G03593</u>	<u>=</u>
<u>13720</u>	<u>Fieldwood Energy, LLC</u>	<u>VK</u>	<u>340</u>	<u>8"SSTI</u>	<u>VK</u>	<u>251</u>	<u>A</u>	<u>8</u>	<u>BLGH</u>	<u>Active</u>	<u>G28221</u>	<u>G04481</u>	<u>=</u>
<u>13193</u>	<u>Bandon Oil and Gas, LP</u>	<u>VR</u>	<u>196</u>	<u>A</u>	<u>VR</u>	<u>206</u>	<u>12 SSTI</u>	<u>8</u>	<u>G/C</u>	<u>Out of Service</u>	<u>G22418</u>	<u>G19760</u>	<u>=</u>
<u>18591</u>	<u>Fieldwood Energy, LLC</u>	<u>VR</u>	<u>196</u>	<u>A</u>	<u>VR</u>	<u>215</u>	<u>A</u>	<u>4</u>	<u>BLKO</u>	<u>Out of Service</u>	<u>G29137</u>	<u>G19760</u>	<u>=</u>
<u>18588</u>	<u>Fieldwood Energy, LLC</u>	<u>VR</u>	<u>215</u>	<u>A</u>	<u>VR</u>	<u>196</u>	<u>A</u>	<u>4</u>	<u>GAS</u>	<u>Active</u>	<u>G29136</u>	<u>G19760</u>	<u>=</u>
<u>17090</u>	<u>Fieldwood Energy, LLC</u>	<u>VR</u>	<u>261</u>	<u>A</u>	<u>VR</u>	<u>265</u>	<u>A</u>	<u>8</u>	<u>BLKO</u>	<u>Out of Service</u>	<u>G28347</u>	<u>G03328</u>	<u>=</u>
<u>14609</u>	<u>Fieldwood Energy, LLC</u>	<u>VR</u>	<u>272</u>	<u>"A"</u>	<u>VR</u>	<u>250</u>	<u>8" SSTI</u>	<u>4</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G25384</u>	<u>G23829</u>	<u>=</u>
<u>14277</u>	<u>Fieldwood</u>	<u>VR</u>	<u>272</u>	<u>A</u>	<u>SM</u>	<u>116</u>	<u>20" SSTI</u>	<u>10</u>	<u>G/C</u>	<u>Out of</u>	<u>G25288</u>	<u>G23829</u>	<u>=</u>

¹¹
WEIL\97879237\2\45327.0005

<u>SEGMENT NUMBER</u>	<u>COMPANY NAME</u> <u>Energy, LLC</u>	<u>ORG AREA</u>	<u>ORG BLOCK</u>	<u>ORG NAME</u>	<u>REC AREA</u>	<u>REC BLOCK</u>	<u>REC NAME</u>	<u>SIZE</u>	<u>PRODUCT</u>	<u>STATUS</u> <u>Service</u>	<u>ROW NUMBER</u>	<u>FW LEASE</u>	<u>NOTE</u> ¹
<u>5440</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>VR</u>	<u>313</u>	<u>B</u>	<u>VR</u>	<u>313</u>	<u>20 SSTI</u>	<u>10</u>	<u>GAS</u>	<u>Out of Service</u>	<u>G04044</u>	<u>G01172</u>	<u>=</u>
<u>15136</u>	<u>Fieldwood Energy, LLC</u>	<u>VR</u>	<u>313</u>	<u>B</u>	<u>VR</u>	<u>313</u>	<u>6" SSTI</u>	<u>6</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G03879</u>	<u>G01172</u>	<u>=</u>
<u>4289</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>WC</u>	<u>485</u>	<u>A</u>	<u>WC</u>	<u>509</u>	<u>GP</u>	<u>12</u>	<u>GAS</u>	<u>Out of Service</u>	<u>G02122E</u>	<u>G02220</u>	<u>=</u>
<u>14251</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>WC</u>	<u>72</u>	<u>#1</u>	<u>WC</u>	<u>65</u>	<u>JA</u>	<u>4</u>	<u>BLKG</u>	<u>Out of Service</u>	<u>G25275</u>	<u>G23735</u>	<u>=</u>
<u>16088</u>	<u>Fieldwood Energy, LLC</u>	<u>WD</u>	<u>122</u>	<u>A</u>	<u>WD</u>	<u>105</u>	<u>E</u>	<u>6</u>	<u>GAS</u>	<u>Out of Service</u>	<u>G28289</u>	<u>G13645</u>	<u>=</u>
<u>16089</u>	<u>Fieldwood Energy, LLC</u>	<u>WD</u>	<u>122</u>	<u>A</u>	<u>WD</u>	<u>105</u>	<u>E</u>	<u>3</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G28290</u>	<u>G13645</u>	<u>=</u>
<u>15960</u>	<u>Fieldwood Energy, LLC</u>	<u>WD</u>	<u>90</u>	<u>A</u>	<u>WD</u>	<u>73</u>	<u>SSTI</u>	<u>4</u>	<u>OIL</u>	<u>Out of Service</u>	<u>G28260</u>	<u>G01089</u>	<u>=</u>
<u>18649</u>	<u>Fieldwood Energy, LLC</u>	<u>VK</u>	<u>826</u>	<u>A</u>	<u>VK</u>	<u>962</u>	<u>UTA</u>	<u>4</u>	<u>UBEH</u>	<u>Out of Service</u>	<u>G29151</u>	<u>G15441</u>	<u>=</u>
<u>18904</u>	<u>Fieldwood Energy, LLC</u>	<u>VK</u>	<u>826</u>	<u>A</u>	<u>VK</u>	<u>917</u>	<u>SUTA</u>	<u>1</u>	<u>UMB</u>	<u>Out of Service</u>	<u>G29151</u>	<u>G15441</u>	<u>=</u>
<u>18648</u>	<u>Fieldwood Energy, LLC</u>	<u>VK</u>	<u>962</u>	<u>PLET</u>	<u>VK</u>	<u>826</u>	<u>A-Nep Spar</u>	<u>6</u>	<u>SERV</u>	<u>Active</u>	<u>G29151</u>	<u>G15441</u>	<u>=</u>
<u>14906</u>	<u>Fieldwood Energy, LLC</u>	<u>VK</u>	<u>962</u>	<u>SSW #1</u>	<u>VK</u>	<u>826</u>	<u>A Nep Spar</u>	<u>6</u>	<u>BLKO</u>	<u>Out of Service</u>	<u>G25481</u>	<u>G15441</u>	<u>=</u>
<u>14907</u>	<u>Fieldwood Energy, LLC</u>	<u>VK</u>	<u>962</u>	<u>SSW#1</u>	<u>VK</u>	<u>826</u>	<u>A</u>	<u>10</u>	<u>CSNG</u>	<u>Out of Service</u>	<u>G25481</u>	<u>G15441</u>	<u>=</u>

Abandoned Properties RUE

<u>Area</u>	<u>Block No.</u>	<u>Structure</u>	<u>Complex ID No.</u>	<u>Authority No.</u>	<u>FW Lease</u>	<u>Operator</u>	<u>Approval Date</u>	<u>Associated Assets</u>
<u>EI</u>	<u>63</u>	<u>A</u>	<u>21515</u>	<u>G30244</u>	<u>00425</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>12/02/13</u>	<u>EI 63 002, 003, EI 62 and 005, 006, 008, 009, 010 and 011</u>
<u>EI</u>	<u>63</u>	<u>B</u>	<u>21515</u>	<u>G30244</u>	<u>00425</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>12/02/13</u>	<u>Production from EI 63 A</u>
<u>EI</u>	<u>63</u>	<u>C-OTR</u>	<u>21515</u>	<u>G30244</u>	<u>00425</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>12/02/13</u>	<u>Production from EI 63 A</u>
<u>SM</u>	<u>146</u>	<u>B</u>	<u>1663</u>	<u>G30248</u>	<u>G09546</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>08/21/13</u>	<u>SM 139 B001 & B002</u>
<u>SM</u>	<u>147</u>	<u>A</u>	<u>23389</u>	<u>G30200</u>	<u>G06693</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>09/12/13</u>	<u>SM 139 B001, B002 & B002D</u>
<u>WD</u>	<u>86</u>	<u>A</u>	<u>22593</u>	<u>G30173</u>	<u>G04243</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>06/20/13</u>	<u>WD 86 B001, B002 & B005</u>
<u>VK</u>	<u>826</u>	<u>A-Neptune Spar</u>	<u>24235</u>	<u>G30353</u>	<u>G15441</u>	<u>Fieldwood Energy LLC</u>	<u>07/03/18</u>	<u>VK 917 SS001 & VK 962 SS001</u>

Summary report: Litera® Change-Pro for Word 10.8.2.11 Document comparison done on 3/15/2021 10:41:54 PM	
Style name: Default Style	
Intelligent Table Comparison: Active	
Original filename: FWE - Abandoned Properties (from tab _Abandoned Properties_)_WEIL_97756706_5.DOCX	
Modified filename: FWE - Exhibit E - Abandoned Properties_WEIL_97879237_2.DOCX	
Changes:	
<u>Add</u>	260
Delete	251
Move From	0
<u>Move To</u>	0
<u>Table Insert</u>	1180
Table Delete	36
<u>Table moves to</u>	0
Table moves from	0
Embedded Graphics (Visio, ChemDraw, Images etc.)	0
Embedded Excel	0
Format changes	0
Total Changes:	1727

Exhibit G

Blackline of Plan Release Provisions

Exhibit ~~BF~~
Plan Release Provisions

Definitions:

[*Excluded Parties* means, any holder of a Claim or Interest that objects to the Plan or otherwise supports any party that objects to the Plan, in any of such holder's capacities, provided, however, that the definition of Excluded Parties shall not include any current or former officer, director, principal, member, employee, or agent of the Debtors, in each case in their capacity as such.]

Exculpated Parties means collectively, and in each case in their capacities as such during the Chapter 11 Cases (a) the Debtors, (b) the Post-Effective Date Debtors, (c) FWE I, (d) the DIP Agent and DIP Lenders under the DIP Facility, (e) [the ~~Consenting Creditors~~, ~~(f) the Prepetition Agents~~, ~~(g) Prepetition FLFO Secured Parties~~]¹, (f) the Consenting Creditors, (g) the Prepetition FLFO Collateral Agent, (h) the Prepetition FLTL Administrative Agent, (i) the Prepetition SLTL Agent, (j) the Creditors' Committee and the current and former members of the Creditors' Committee (solely in their capacities as such), (k) NewCo and all of its subsidiaries (including the Credit Bid Purchaser), ~~(h)~~ the Exit Facility Agents, ~~(i)~~ the Exit Facility Lenders, ~~(j)~~ the Second Lien Backstop Parties, (o) the ERO Backstop Parties, (p) the Apache PSA Parties, and ~~(k)~~ with respect to each of the foregoing Persons in clauses (a) through ~~(j)~~; each of their current and former affiliates, and each such Entity's and its current and former affiliates' current and former directors, managers, officers, equity holders (regardless of whether such interests are held directly or indirectly), predecessors, successors, and assigns, subsidiaries, and each of their current and former officers, members, managers, directors, equity holders (regardless of whether such interests are held directly or indirectly), principals, members, employees, agents, managed accounts or funds, management companies, fund advisors, investment advisors, advisory board members, financial advisors, partners (including both general and limited partners), attorneys, accountants, investment bankers, consultants, representatives and other professionals, such Persons' respective heirs, executors, estates, and nominees, in each case in their capacity as such, and any and all other persons or entities that may purport to assert any cause of action derivatively, by or through the foregoing entities; provided, however, that notwithstanding anything to the contrary herein, "Exculpated Parties" shall not include any Excluded Parties].

Released Parties means, collectively, (a) the Debtors, (b) the Post-Effective Date Debtors, (c) the DIP Agent and DIP Lenders under the DIP Facility, (d) [the Prepetition FLFO Secured Parties]², (e) the Consenting Creditors, ~~(e)~~ the Prepetition FLFO Collateral Agent, (g) the Prepetition ~~Agents~~, ~~(f)~~ FLTL Administrative Agent, (h) the Prepetition SLTL Agent,

¹ [NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

² [NTD: subject to Prepetition FLFO Secured Parties consenting to the Plan and providing a written and binding commitment, by the Disclosure Statement hearing date, to provide the First Lien Exit Facility on the terms set forth in the First Lien Exit Facility Term Sheet or as otherwise agreed to by the Debtors, Required DIP Lenders, and Requisite FLTL Lenders.]

(i) the Creditors' Committee and the current and former members of the Creditors' Committee (solely in their capacities as such), (j) NewCo and all of its subsidiaries (including the Credit Bid Purchaser), (gk) the Exit Facility Agents, (hl) the Exit Facility Lenders, (im) the Second Lien Backstop Parties, (jn) the ERO Backstop Parties, (o) the Apache PSA Parties, and (kp) with respect to each of the foregoing Persons in clauses (a) through (jo), each of their current and former affiliates, and each such Entity's and its current and former affiliates' current and former directors, managers, officers, equity holders (regardless of whether such interests are held directly or indirectly), predecessors, successors, and assigns, subsidiaries, and each of their current and former officers, members, managers, directors, equity holders (regardless of whether such interests are held directly or indirectly), principals, members, employees, agents, managed accounts or funds, management companies, fund advisors, investment advisors, advisory board members, financial advisors, partners (including both general and limited partners), attorneys, accountants, investment bankers, consultants, representatives and other professionals, such Persons' respective heirs, executors, estates, and nominees, in each case in their capacity as such, and any and all other persons or entities that may purport to assert any cause of action derivatively, by or through the foregoing entities[; provided, however, that notwithstanding anything to the contrary herein, "Released Parties" shall not include any Excluded Parties].

Releasing Parties means collectively, (a) the holders of all Claims or Interests that vote to accept the Plan, (b) the holders of all Claims or Interests whose vote to accept or reject the Plan is solicited but that do not vote either to accept or to reject the Plan, (c) the holders of all Claims or Interests that vote, or are deemed, to reject the Plan but do not opt out of granting the releases set forth herein, (d) the holders of all Claims and Interests that were given notice of the opportunity to opt out of granting the releases set forth herein but did not opt out, and (e) the Released Parties (even if such Released Party purports to opt out of the releases set forth herein).

Provisions:

10.6 Plan Injunction.

(a) Except as otherwise provided in the Plan or in the Confirmation Order, from and after the Effective Date, all Persons who have held, hold, or may hold Claims or Interests, and other parties in interest, along with their respective present or former employees, agents, officers, directors, principals, and affiliates, are, with respect to any such Claim or Interest, permanently enjoined after the entry of the Confirmation Order from: (i) commencing, conducting, or continuing in any manner, directly or indirectly, any suit, action, or other proceeding of any kind (including any proceeding in a judicial, arbitral, administrative, or other forum) against or affecting, directly or indirectly, a Debtor, a Post-Effective Date Debtor, or an Estate or the property of any of the foregoing, or any direct or indirect transferee of any property of, or direct or indirect successor in interest to, any of the foregoing Persons mentioned in this subsection (i) or any property of any such transferee or successor; (ii) enforcing, levying, attaching (including any prejudgment attachment), collecting, or otherwise recovering in any manner or by any means, whether directly or indirectly, any judgment, award, decree, or order against a Debtor, a Post-Effective Date Debtor, or an Estate or its property, or any direct or indirect transferee of any property of, or direct or indirect successor in interest to, any of the foregoing Persons mentioned in this subsection (ii) or any property of any such transferee or

successor; (iii) creating, perfecting, or otherwise enforcing in any manner, directly or indirectly, any encumbrance of any kind against a Debtor, a Post-Effective Date Debtor, or an Estate or any of its property, or any direct or indirect transferee of any property of, or successor in interest to, any of the foregoing Persons mentioned in this subsection (iii) or any property of any such transferee or successor; (iv) acting or proceeding in any manner, in any place whatsoever, that does not conform to or comply with the provisions of the Plan to the full extent permitted by applicable law; and (v) commencing or continuing, in any manner or in any place, any action that does not comply with or is inconsistent with the provisions of the Plan; *provided*, that nothing contained in the Plan shall preclude such Persons who have held, hold, or may hold Claims against, or Interests in, a Debtor, a Post-Effective Date Debtor, or an Estate from exercising their rights and remedies, or obtaining benefits, pursuant to and consistent with the terms of the Plan.

(b) By accepting distributions pursuant to the Plan, each holder of an Allowed Claim or Interest shall be deemed to have affirmatively and specifically consented to be bound by the Plan, including the injunctions set forth in Section ~~10.6~~10.6 of the Plan.

10.7 Releases.

(a) **RELEASES BY THE DEBTORS. AS OF THE EFFECTIVE DATE, EXCEPT FOR THE RIGHTS AND REMEDIES THAT REMAIN IN EFFECT FROM AND AFTER THE EFFECTIVE DATE TO ENFORCE THE PLAN, THE CONFIRMATION ORDER, THE OBLIGATIONS CONTEMPLATED BY THE DOCUMENTS IN THE PLAN SUPPLEMENT, THE APACHE DEFINITIVE DOCUMENTS, ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE CREDIT BID PURCHASE AGREEMENT, ~~THE~~ THE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE EQUITY RIGHTS OFFERING, THE ERO BACKSTOP AGREEMENT, THE EXIT FACILITY DOCUMENTS, AND THE RESTRUCTURING TRANSACTIONS, ON AND AFTER THE EFFECTIVE DATE, THE RELEASED PARTIES WILL BE DEEMED CONCLUSIVELY, ABSOLUTELY, UNCONDITIONALLY, IRREVOCABLY, AND FOREVER RELEASED AND DISCHARGED, BY THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS, AND THE ESTATES, IN EACH CASE ON BEHALF OF THEMSELVES AND THEIR RESPECTIVE SUCCESSORS, ASSIGNS, AND REPRESENTATIVES AND ANY AND ALL OTHER PERSONS THAT MAY PURPORT TO ASSERT ANY CAUSE OF ACTION DERIVATIVELY, BY OR THROUGH THE FOREGOING PERSONS, FROM ANY AND ALL CLAIMS, INTERESTS, OBLIGATIONS, SUITS, JUDGMENTS, DAMAGES, DEMANDS, DEBTS, RIGHTS, AND CAUSES OF ACTION, LOSSES, REMEDIES, OR LIABILITIES WHATSOEVER (INCLUDING ANY DERIVATIVE CLAIMS, ASSERTED OR ASSERTABLE ON BEHALF OF THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS, OR THE ESTATES), WHETHER LIQUIDATED OR UNLIQUIDATED, FIXED OR CONTINGENT, MATURED OR UNMATURED, KNOWN OR UNKNOWN, FORESEEN OR UNFORESEEN, ACCRUED OR UNACCRUED, EXISTING OR HEREINAFTER ARISING, WHETHER IN LAW OR EQUITY, WHETHER SOUNDING IN TORT OR CONTRACT, WHETHER ARISING UNDER FEDERAL OR STATE STATUTORY OR COMMON LAW, OR ANY OTHER**

APPLICABLE INTERNATIONAL, FOREIGN, OR DOMESTIC LAW, RULE, STATUTE, REGULATION, TREATY, RIGHT, DUTY, REQUIREMENTS OR OTHERWISE THAT THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS, THE ESTATES, OR THEIR AFFILIATES WOULD HAVE BEEN LEGALLY ENTITLED TO ASSERT IN THEIR OWN RIGHT (WHETHER INDIVIDUALLY OR COLLECTIVELY) OR ON BEHALF OF THE HOLDER OF ANY CLAIM OR INTEREST OR OTHER PERSON, BASED ON OR RELATING TO, OR IN ANY MANNER ARISING FROM, IN WHOLE OR IN PART, THE DEBTORS, THE CHAPTER 11 CASES, THE RESTRUCTURING, THE PURCHASE, SALE, OR RESCISSION OF THE PURCHASE OR SALE OF ANY SECURITY OF THE DEBTORS OR THE POST-EFFECTIVE DATE DEBTORS, THE SUBJECT MATTER OF, OR THE TRANSACTIONS OR EVENTS GIVING RISE TO, ANY CLAIM OR INTEREST THAT IS TREATED IN THE PLAN, THE BUSINESS OR CONTRACTUAL ARRANGEMENTS BETWEEN ANY DEBTOR AND ANY RELEASED PARTY, THE RESTRUCTURING OF CLAIMS AND INTERESTS BEFORE OR DURING THE CHAPTER 11 CASES, THE NEGOTIATION, FORMULATION, PREPARATION, OR CONSUMMATION OF THE PLAN, THE DOCUMENTS IN THE PLAN SUPPLEMENT, THE CREDIT BID PURCHASE AGREEMENT, THE EXIT FACILITY DOCUMENTS, THE APACHE DEFINITIVE DOCUMENTS, ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, ~~THE~~THE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE EQUITY RIGHTS OFFERING, THE ERO BACKSTOP AGREEMENT, THE DECOMMISSIONING AGREEMENT, OR RELATED AGREEMENTS, INSTRUMENTS, OR OTHER DOCUMENTS RELATING THERETO, OR THE SOLICITATION OF VOTES WITH RESPECT TO THE PLAN, IN ALL CASES BASED UPON ANY ACT OR OMISSION, TRANSACTION, AGREEMENT, EVENT, OR OTHER OCCURRENCE TAKING PLACE ON OR BEFORE THE EFFECTIVE DATE.

ENTRY OF THE CONFIRMATION ORDER BY THE BANKRUPTCY COURT SHALL CONSTITUTE THE BANKRUPTCY COURT'S APPROVAL, PURSUANT TO BANKRUPTCY RULE 9019, OF THE RELEASES IN SECTION 10.7(a) OF THE PLAN (the "DEBTOR RELEASES"), WHICH INCLUDES BY REFERENCE EACH OF THE RELATED PROVISIONS AND DEFINITIONS UNDER THE PLAN, AND FURTHER, SHALL CONSTITUTE THE BANKRUPTCY COURT'S FINDING THAT THE DEBTOR RELEASES ARE: (I) IN EXCHANGE FOR THE GOOD, VALUABLE AND ADEQUATE CONSIDERATION PROVIDED BY THE RELEASED PARTIES, (II) ESSENTIAL TO THE CONFIRMATION OF THE PLAN, (III) A GOOD FAITH SETTLEMENT AND COMPROMISE OF THE RELEASED CLAIMS RELEASED BY THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS AND THE ESTATES, (IV) IN THE BEST INTERESTS OF THE DEBTORS, THE ESTATES AND ALL HOLDERS OF CLAIMS AND INTERESTS, (IV) FAIR, EQUITABLE AND REASONABLE, (V) GIVEN AND MADE AFTER DUE NOTICE AND OPPORTUNITY FOR HEARING, AND (VII) A BAR TO ANY OF THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS, OR THE ESTATES ASSERTING ANY CLAIM OR CAUSE OF ACTION RELEASED PURSUANT TO THE DEBTOR RELEASE.

(b) **RELEASES BY HOLDERS OF CLAIMS AND INTERESTS. AS OF THE EFFECTIVE DATE, EXCEPT FOR THE RIGHTS AND REMEDIES THAT REMAIN IN EFFECT FROM AND AFTER THE EFFECTIVE DATE TO ENFORCE THE PLAN, THE CONFIRMATION ORDER, THE OBLIGATIONS CONTEMPLATED BY THE DOCUMENTS IN THE PLAN SUPPLEMENT, THE APACHE DEFINITIVE DOCUMENTS, ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE CREDIT BID PURCHASE AGREEMENT, THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE EQUITY RIGHTS OFFERING, THE ERO BACKSTOP AGREEMENT, THE EXIT FACILITY DOCUMENTS, AND THE RESTRUCTURING TRANSACTIONS, ON AND AFTER THE EFFECTIVE DATE, THE RELEASED PARTIES WILL BE DEEMED CONCLUSIVELY, ABSOLUTELY, UNCONDITIONALLY, IRREVOCABLY, AND FOREVER RELEASED AND DISCHARGED BY THE RELEASING PARTIES, TO THE MAXIMUM EXTENT PERMITTED BY LAW, AS SUCH LAW MAY BE EXTENDED SUBSEQUENT TO THE EFFECTIVE DATE BY THE RELEASING PARTIES, FROM ANY AND ALL CLAIMS AND CAUSES OF ACTION WHATSOEVER (INCLUDING ANY DERIVATIVE CLAIMS, ASSERTED OR ASSERTABLE ON BEHALF OF THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS, OR THEIR ESTATES, INCLUDING ANY CAUSES OF ACTION ARISING UNDER CHAPTER 5 OF THE BANKRUPTCY CODE), WHETHER LIQUIDATED OR UNLIQUIDATED, FIXED OR CONTINGENT, MATURED OR UNMATURED, KNOWN OR UNKNOWN, FORESEEN OR UNFORESEEN, ASSERTED OR UNASSERTED, ACCRUED OR UNACRUED, EXISTING OR HEREINAFTER ARISING, IN LAW, EQUITY, CONTRACT, TORT, OR OTHERWISE BY STATUTE, WHETHER ARISING UNDER FEDERAL OR STATE, STATUTORY OR COMMON LAW, VIOLATIONS OF FEDERAL OR STATE SECURITIES LAWS, OR ANY OTHER APPLICABLE INTERNATIONAL, FOREIGN, OR DOMESTIC LAW, RULE STATUTE, REGULATION, TREATY, RIGHT, DUTY, REQUIREMENT OR OTHERWISE, THAT ~~SUCH HOLDER~~ THE RELEASING PARTIES OR THEIR ESTATES, AFFILIATES, HEIRS, EXECUTORS, ADMINISTRATORS, SUCCESSORS, ASSIGNS, MANAGERS, ACCOUNTANTS, ATTORNEYS, REPRESENTATIVES, CONSULTANTS, AGENTS, AND ANY OTHER PERSONS CLAIMING UNDER OR THROUGH THEM WOULD HAVE BEEN LEGALLY ENTITLED TO ASSERT IN THEIR OWN RIGHT (WHETHER INDIVIDUALLY OR COLLECTIVELY) OR ON BEHALF OF THE HOLDER OF ANY CLAIM OR INTEREST OR OTHER PERSON, BASED ON OR RELATING TO, OR IN ANY MANNER ARISING FROM, IN WHOLE OR IN PART, THE DEBTORS, THE POST-EFFECTIVE DATE DEBTORS, OR THEIR ESTATES, THE CHAPTER 11 CASES, THE RESTRUCTURING, THE PURCHASE, SALE, OR RESCISSION OF THE PURCHASE OR SALE OF ANY SECURITY OF THE DEBTORS OR THE POST-EFFECTIVE DATE DEBTORS, THE SUBJECT MATTER OF, OR THE TRANSACTIONS OR EVENTS GIVING RISE TO, ANY CLAIM OR INTEREST THAT IS TREATED IN THE PLAN, THE BUSINESS OR CONTRACTUAL ARRANGEMENTS OR INTERACTIONS BETWEEN ANY DEBTOR AND ANY RELEASED PARTY, THE RESTRUCTURING, THE RESTRUCTURING OF ANY CLAIMS OR INTERESTS BEFORE OR DURING THE CHAPTER 11 CASES, THE**

NEGOTIATION, FORMULATION, PREPARATION, OR CONSUMMATION OF THE PLAN, THE DOCUMENTS IN THE PLAN SUPPLEMENT, THE CREDIT BID PURCHASE AGREEMENT, THE EXIT FACILITY DOCUMENTS, THE APACHE DEFINITIVE DOCUMENTS, ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, ~~THE~~ THE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE EQUITY RIGHTS OFFERING, THE ERO BACKSTOP AGREEMENT, THE DECOMMISSIONING AGREEMENT OR RELATED AGREEMENTS, INSTRUMENTS, OR OTHER DOCUMENTS, RELATING THERETO, OR THE SOLICITATION OF VOTES WITH RESPECT TO THE PLAN, IN ALL CASES BASED UPON ANY ACT OR OMISSION, TRANSACTION, AGREEMENT, EVENT, OR OTHER OCCURRENCES TAKING PLACE ON OR BEFORE THE EFFECTIVE DATE.

ENTRY OF THE CONFIRMATION ORDER BY THE BANKRUPTCY COURT SHALL CONSTITUTE THE BANKRUPTCY COURT'S APPROVAL, PURSUANT TO BANKRUPTCY RULE 9019, OF THE RELEASES IN SECTION 10.7(B) OF THE PLAN (THE "THIRD-PARTY RELEASE"), WHICH INCLUDES, BY REFERENCE, EACH OF THE RELATED PROVISIONS AND DEFINITIONS UNDER THE PLAN, AND, FURTHERMORE, SHALL CONSTITUTE THE BANKRUPTCY COURT'S FINDING THAT THE THIRD-PARTY RELEASE IS (I) CONSENSUAL, (II) ESSENTIAL TO THE CONFIRMATION OF THE PLAN, (III) GIVEN IN EXCHANGE FOR THE GOOD, VALUABLE AND ADEQUATE CONSIDERATION PROVIDED BY THE RELEASED PARTIES, (IV) A GOOD FAITH SETTLEMENT AND COMPROMISE OF THE CLAIMS RELEASED BY THE THIRD-PARTY RELEASE, (V) IN THE BEST INTERESTS OF THE DEBTORS AND THEIR ESTATES, (VI) FAIR, EQUITABLE AND REASONABLE, (VII) GIVEN AND MADE AFTER DUE NOTICE AND OPPORTUNITY FOR HEARING, AND (VIII) A BAR TO ANY OF THE RELEASING PARTIES ASSERTING ANY CLAIM OR CAUSE OF ACTION RELEASED PURSUANT TO THE THIRD-PARTY RELEASE.

NOTWITHSTANDING ANYTHING TO THE CONTRARY IN THIS SECTION 10.7(B) OF THE PLAN, NO PARTY SHALL BE RELEASED TO THE EXTENT SUCH RELEASE WOULD IMPAIR THE DECOMMISSIONING SECURITY OR THE APACHE PSA PARTIES' ABILITY TO DRAW ON THE DECOMMISSIONING SECURITY, IN ANY RESPECT. FOR THE AVOIDANCE OF DOUBT, ANY AND ALL CLAIMS THE APACHE PSA PARTIES MAY HAVE AGAINST FWE I RELATED TO THE DECOMMISSIONING AGREEMENT ARISING POST-EFFECTIVE DATE AND ANY SECURITY OBTAINED, PROVIDED, OR PLEDGED IN CONNECTION WITH THE DECOMMISSIONING AGREEMENT WILL BE PRESERVED AND ANY AND ALL CLAIMS FWE I MAY HAVE AGAINST THE APACHE PSA PARTIES RELATED TO THE DECOMMISSIONING AGREEMENT ARISING POST-EFFECTIVE DATE AND THE DECOMMISSIONING SECURITY WILL BE PRESERVED.

(c) *Release of Liens.* Except as otherwise specifically provided in the Plan (including all Liens securing the FLFO Claims or the First Lien Exit Facility) or in any contract, instrument, release, or other agreement or document contemplated under or executed in connection with the Plan, on the Effective Date and concurrently with the

applicable distributions made pursuant to the Plan and, in the case of a Secured Claim, satisfaction in full of the portion of the Secured Claim that is secured and Allowed as of the Effective Date, all mortgages, deeds of trust, Liens, pledges, or other security interests against any property of the estates shall be fully released and discharged, and all of the right, title, and interest of any holder of such mortgages, deeds of trust, Liens, pledges, or other security interests shall revert to the Post-Effective Date Debtors and their successors and assigns, in each case, without any further approval or order of the Bankruptcy Court and without any action or filing being required to be made by the Debtors. For the avoidance of doubt, all liens and encumbrances on, interests in, and claims against the Legacy Apache Properties (as defined in the Apache Term Sheet) and the other FWE I Assets (as defined in Part A of Schedule I of the Plan of Merger) held by the Prepetition FLFO ~~Lenders~~Secured Parties, Prepetition FLTL Lenders, and Prepetition SLTL Lenders shall be released, discharged, and of no further force or effect as of the Effective Date.

10.8 Exculpation.

~~TO THE TO THE~~ MAXIMUM ~~EXTENT PERMITTED BY APPLICABLE~~ LAWEXTENT PERMITTED BY APPLICABLE LAW, EXCEPT FOR THE ~~R~~RIGHTS THAT REMAIN IN EFFECT FROM AND AFTER THE EFFECTIVE DATE TO ENFORCE THE ~~P~~PLAN, ~~THE CONFIRMATION ORDER AND THE OBLIGATIONS CONTEMPLATED BY THE DOCUMENTS IN THE PLAN SUPPLEMENT, THE APACHE DEFINITIVE DOCUMENTS, THE CREDIT BID PURCHASE AGREEMENT, THE BACKSTOP COMMITMENT LETTER, THE EXIT FACILITY DOCUMENTS, AND THE RESTRUCTURING TRANSACTIONS, NO EXCULPATED PARTY WILL HAVE OR INCUR, AND EACH EXCULPATED PARTY WILL BE RELEASED AND EXCULPATED FROM, ANY CLAIM, OBLIGATION, SUIT, JUDGMENT, DAMAGE, DEMAND, DEBT, RIGHT, REMEDY LOSS, LIABILITY AND CAUSE OF ACTION IN CONNECTION WITH OR ARISING OUT OF THE ADMINISTRATION OF THE CHAPTER 11 CASES; THE NEGOTIATION AND PURSUIT OF THE~~THE CONFIRMATION ORDER AND THE OBLIGATIONS CONTEMPLATED BY THE DOCUMENTS IN THE PLAN SUPPLEMENT, THE APACHE DEFINITIVE DOCUMENTS, ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE CREDIT BID PURCHASE AGREEMENT, THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE EXIT FACILITY DOCUMENTS, THE EQUITY RIGHTS OFFERING, THE ERO BACKSTOP AGREEMENT, AND THE RESTRUCTURING TRANSACTIONS, NO EXCULPATED PARTY WILL HAVE OR INCUR, AND EACH EXCULPATED PARTY WILL BE RELEASED AND EXCULPATED FROM, ANY CLAIM, OBLIGATION, SUIT, JUDGMENT, DAMAGE, DEMAND, DEBT, RIGHT, REMEDY LOSS, LIABILITY AND CAUSE OF ACTION IN CONNECTION WITH OR ARISING OUT OF THE ADMINISTRATION OF THE CHAPTER 11 CASES; THE NEGOTIATION AND PURSUIT OF THE DIP FACILITYFACILITY, THE CREDIT BID PURCHASE AGREEMENT, THE NEW MONEY INVESTMENT, THE EXIT FACILITY DOCUMENTS, THE FIRST LIEN EXIT FACILITY COMMITMENT LETTER, THE SECOND LIEN BACKSTOP COMMITMENT LETTER, THE APACHE DEFINITIVE ~~DOCUMENTS, THE DISCLOSURE STATEMENT, THE~~

~~RESTRUCTURING, THE PLAN (INCLUDING THE PLAN SUPPLEMENT), EQUITY RIGHTS OFFERING, THE ERO BACKSTOP AGREEMENT, THE APACHE DEFINITIVE DOCUMENTS, ANY ADDITIONAL PREDECESSOR AGREEMENT DOCUMENTS, THE DISCLOSURE STATEMENT, THE RESTRUCTURING, THE PLAN (INCLUDING THE PLAN SUPPLEMENT), AND ALL DOCUMENTS RELATING TO THE FOREGOING, OR THE SOLICITATION OF VOTES FOR, OR CONFIRMATION OF, THE PLAN; THE FUNDING OF THE PLAN; THE OCCURRENCE OF THE EFFECTIVE DATE; THE ADMINISTRATION OF THE PLAN OR THE PROPERTY TO BE DISTRIBUTED UNDER THE PLAN; THE ISSUANCE OF SECURITIES UNDER OR IN CONNECTION WITH THE PLAN; THE PURCHASE, SALE, OR RESCISSION OF THE PURCHASE OR SALE OF ANY SECURITY OF THE DEBTORS OR THE POST-EFFECTIVE DATE DEBTORS; OR THE TRANSACTIONS IN FURTHERANCE OF ANY OF THE FOREGOING; OTHER THAN CLAIMS OR CAUSES OF ACTION ARISING OUT OF OR RELATED TO ANY ACT OR OMISSION OF AN EXCULPATED PARTY THAT CONSTITUTES INTENTIONAL FRAUD, WILLFUL MISCONDUCT, OR GROSS NEGLIGENCE AS DETERMINED BY A FINAL ORDER, BUT IN ALL RESPECTS SUCH PERSONS WILL BE ENTITLED TO REASONABLY RELY UPON THE ADVICE OF COUNSEL WITH RESPECT TO THEIR DUTIES AND RESPONSIBILITIES PURSUANT TO THE PLAN. THE EXCULPATED PARTIES HAVE ACTED IN COMPLIANCE WITH THE APPLICABLE PROVISIONS OF THE BANKRUPTCY CODE WITH REGARD TO THE SOLICITATION OF THE PLAN AND, THEREFORE, ARE NOT, AND ON ACCOUNT OF SUCH DISTRIBUTIONS WILL NOT BE, LIABLE AT ANY TIME FOR THE VIOLATION OF ANY APPLICABLE LAW, RULE, OR REGULATION GOVERNING THE SOLICITATION OF ACCEPTANCES OR REJECTIONS OF THE PLAN OR SUCH DISTRIBUTIONS MADE PURSUANT TO THE PLAN. THE EXCULPATION WILL BE IN ADDITION TO, AND NOT IN LIMITATION OF, ALL OTHER RELEASES, INDEMNITIES, EXCULPATIONS, AND ANY OTHER APPLICABLE LAW OR RULES PROTECTING SUCH EXCULPATED PARTIES FROM LIABILITY.~~

OR THE SOLICITATION OF VOTES FOR, OR CONFIRMATION OF, THE PLAN; THE FUNDING OF THE PLAN; THE OCCURRENCE OF THE EFFECTIVE DATE; THE ADMINISTRATION OF THE PLAN OR THE PROPERTY TO BE DISTRIBUTED UNDER THE PLAN; THE ISSUANCE OF SECURITIES UNDER OR IN CONNECTION WITH THE PLAN; THE PURCHASE, SALE, OR RESCISSION OF THE PURCHASE OR SALE OF ANY SECURITY OF THE DEBTORS OR THE POST-EFFECTIVE DATE DEBTORS; OR THE TRANSACTIONS IN FURTHERANCE OF ANY OF THE FOREGOING; OTHER THAN CLAIMS OR CAUSES OF ACTION ARISING OUT OF OR RELATED TO ANY ACT OR OMISSION OF AN EXCULPATED PARTY THAT CONSTITUTES INTENTIONAL FRAUD, WILLFUL MISCONDUCT, OR GROSS NEGLIGENCE AS DETERMINED BY A FINAL ORDER, BUT IN ALL RESPECTS SUCH PERSONS WILL BE ENTITLED TO REASONABLY RELY UPON THE ADVICE OF COUNSEL WITH RESPECT TO THEIR DUTIES AND RESPONSIBILITIES PURSUANT TO THE PLAN. THE EXCULPATED PARTIES HAVE ACTED IN COMPLIANCE WITH THE APPLICABLE PROVISIONS OF THE BANKRUPTCY CODE WITH REGARD TO THE SOLICITATION OF THE PLAN AND, THEREFORE, ARE NOT, AND ON

ACCOUNT OF SUCH DISTRIBUTIONS WILL NOT BE, LIABLE AT ANY TIME FOR THE VIOLATION OF ANY APPLICABLE LAW, RULE, OR REGULATION GOVERNING THE SOLICITATION OF ACCEPTANCES OR REJECTIONS OF THE PLAN OR SUCH DISTRIBUTIONS MADE PURSUANT TO THE PLAN. THE EXCULPATION WILL BE IN ADDITION TO, AND NOT IN LIMITATION OF, ALL OTHER RELEASES, INDEMNITIES, EXCULPATIONS, AND ANY OTHER APPLICABLE LAW OR RULES PROTECTING SUCH EXCULPATED PARTIES FROM LIABILITY.

10.9 ~~Injunction Related to Releases and Exculpation~~ INJUNCTION RELATED TO RELEASES AND EXCULPATION.

The Confirmation Order shall permanently enjoin the commencement or prosecution by any Person or entity, whether directly, derivatively, or otherwise, of any Claims, obligations, suits, judgments, damages, demands, debts, rights, Causes of Action, losses, or liabilities released pursuant to the Plan, including the claims, obligations, suits, judgments, damages, demands, debts, rights, Causes of Action, and liabilities released or exculpated in the Plan or the Confirmation Order.

Summary report: Litera® Change-Pro for Word 10.8.2.11 Document comparison done on 3/16/2021 12:10:44 AM	
Style name: Default Style	
Intelligent Table Comparison: Active	
Original DMS: iw://WEILDMS/WEIL/97880162/1	
Modified DMS: iw://WEILDMS/WEIL/97880162/2	
Changes:	
Add	63
Delete	33
Move From	0
Move To	0
Table Insert	0
Table Delete	0
Table moves to	0
Table moves from	0
Embedded Graphics (Visio, ChemDraw, Images etc.)	0
Embedded Excel	0
Format changes	0
Total Changes:	96

Exhibit H

**Apache Implementation Agreement
Blackline of Asset Division Schedules to Plan of Merger**

Exhibit

Exhibit 1-A(1)

LOUISIANANON-OPERATED		12503	SL-LA	SL-LA	-	-	-	0.6%	TERMIN
LOUISIANA NON-OPERATED	-	06618	SL-LA	SL-LA	-	-	-	5.2%	-
BRAZOSA491	BA 491	G006069	Federal	RT	10/1/1983	5,760	Fieldwood En	100.0%	PROD
BRAZOSA-102/A-105	BA 105	G001757	Federal	RT	7/1/1968	5,760	Fieldwood En	12.5%	PROD
BRAZOSA-102/A-105	BA A-105	G001757	Federal	RT A	7/1/1968	5,760	Fieldwood En	12.5%	PROD
BRAZOSA-133	BA 133	G002665	Federal	OP	7/1/1974	5,760	GOM Shelf	12.5%	PROD
BRAZOSA-133	BA A-133	G002665	Federal	RT	7/1/1974	5,760	GOM Shelf	25.0%	PROD
SOUABILITY	BA A19	G33399	Federal	RT	1/1/2010	5,760	Apache Shelf Exp	100.0%	EXPIR
SOUABILITY	BA A47	G003940	Federal	RT	3/1/1979	5,760	Fieldwood En	33.3%	TERMIN
SOUABILITY	BA A47	G003940	Federal	OP	3/1/1979	5,760	Fieldwood En	100.0%	TERMIN
SOUABILITY	BA A69	G32733	Federal	RT	11/1/2008	5,760	Apache Shelf Exp	100.0%	EXPIR
SOUABILITY	BS 39	G33683	Federal	RT	7/1/2010	1,237	Petsec En	18.8%	RELINO
BRETONSOUND41	BS41	G21142	Federal	OP2	5/1/1999	4,995	Gryphon Exp Fieldwood En Off	13.1%	TERMIN
BRETONSOUND41	BS41	G21142	Federal	Contractual	5/1/1999	4,995	Gryphon Exp Fieldwood En Off	TBD	TERMIN
SOUABILITY	BS 42	G033684	Federal	RT	7/1/2010	4,552	Apache Shelf Exp	37.5%	RELINO
CHANDELUR42/43	CA42	G032267	Federal	OP1	7/1/2008	5,000	Fieldwood En	50.0%	RELINO
CHANDELUR42/43	CA43	G32268	Federal	OP1	7/1/2008	5,000	Fieldwood En	50.0%	PROD
SOUABILITY	DD 253	G010426	Federal	RT	6/1/1990	5,760	Apache Shelf Exp	100.0%	EXPIR
SOUABILITY	DD 297	G010427	Federal	RT	6/1/1990	5,760	Apache Shelf Exp	100.0%	EXPIR
EL-120	00050	Federal	RT	8/28/194	5,000	Fieldwood En	100.0%	PROD	
SOUABILITY	EB 128	G34034	Federal	RT	4/1/2012	165	Apache Shelf Exp	100.0%	RELINO
SOUABILITY	EB 172	G034035	Federal	RT	4/1/2012	5,760	Apache Shelf Exp	100.0%	RELINO
SOUABILITY	EC 12	G34220	Federal	RT	8/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO
EAST CAMERON 9/14	EC 14	G013572	Federal	RT	7/1/1992	2,544	Forest Oil Fieldwood En	100.0%	TERMIN
SOUABILITY	EC 171	G34228	Federal	RT	9/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO
SOUABILITY	EC 172	G17858	Federal	RT	7/1/1997	5,000	Fieldwood En	100.0%	TERMIN
SOUABILITY	EC 178	G34229	Federal	RT	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO
SOUABILITY	EC 179	G34230	Federal	RT	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO
SOUABILITY	EC 185	G034796	Federal	RT	6/1/2013	5,000	Fieldwood En	100.0%	RELINO
EAST CAMERON 2 (SLLA)	EC 2	SL18121	SL-LA	SL-LA	5/12/2004	220	Fieldwood	50.0%	ACTIVE
EAST CAMERON 2 (SLLA)	EC 2	16473	SL-LA	SL-LA	7/13/1999	148	Apache	89.1%	RELINO
EAST CAMERON 2 (SLLA)	EC 2	16475	SL-LA	SL-LA	7/19/1999	134.75	Apache	89.1%	ACTIVE
SOUABILITY	EC 222	G02037	Federal	OP 1	2/1/1971	5,000	Energy Res Tech GOM Talos	17.9%	TERMIN
SOUABILITY	EC 222	G02037	Federal	OP 2	2/1/1971	5,000	Energy Res Tech GOM Talos	17.9%	TERMIN
SOUABILITY	EC 229	G34232	Federal	RT	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO
SOUABILITY	EC 230	G34233	Federal	RT	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO
SOUABILITY	EC24	G004098	Federal	RT	10/1/1979	5,000	Apex O&G	18.0%	TERMIN
SOUABILITY	EC24	G004098	Federal	OP2	10/1/1979	5,000	Apex O&G	31.3%	TERMIN
SOUABILITY	EC24	G004098	Federal	OP3	10/1/1979	5,000	Apex O&G	30.3%	TERMIN
SOUABILITY	EC 242	G34234	Federal	RT	10/1/2012	5,000	Apache Shelf Exp	100.0%	RELINO

Asset	EC	GA	State	RT	10/1/2012	9/16/2016	5,000	Apache Shelf Exp	100.0%	REINQ
\$0 Liab/Ky	EC-243	G34235	Indr	RT	10/1/2012	9/16/2016	5,000	Apache Shelf Exp	100.0%	REINQ
\$0 Liab/Ky	EC-261	G00971	Indr	RT	6/1/1962	3/14/2016	5,000	Fieldwood En	100.0%	REINQ
\$0 Liab/Ky	EC-263	G33072	Indr	RT	6/1/2008	5/31/2014	5,000	Apache Shelf Exp	100.0%	EXPIR
\$0 Liab/Ky	EC-264	G01880	Indr	RT	3/1/1969	7/11/2016	5,000	Fieldwood En	100.0%	TERMIN
EAST CAMERON 265 /	EC-265	G00972	Indr	RT	6/1/1962	3/30/2019	5,000	Fieldwood En	50.0%	REINQ
\$0 Liab/Ky	EC-270	G02045	Indr	RT	1/1/1971	6/7/2013	2,500	Apache	70.0%	TERMIN
EAST CAMERON 265 /	EC-278	G00974	Indr	RT	6/1/1962	10/3/2016	5,000	Fieldwood En	50.0%	TERMIN
\$0 Liab/Ky	EC-282	G34237	Indr	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	REINQ
\$0 Liab/Ky	EC-293	G34238	Indr	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	REINQ
\$0 Liab/Ky	EC-294	G34239	Indr	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	REINQ
\$0 Liab/Ky	EC-310	G34240	Indr	RT	11/1/2012	10/4/2016	5,000	Apache Shelf Exp	100.0%	REINQ
No FW asset ownership	EC-328	G10638	Indr	RT	5/1/1989		5,000	Arena Off	100.0%	PROD
\$0 Liab/Ky	EC-33	G01972	Indr	OP	9/1/1970	2/15/2016	1,250	Merit En	15.6%	TERMIN
No FW asset ownership	EC-335	G02439	Indr	OP	8/1/1973	6/6/2015	5,000	EnergyXIGOM	14.0%	TERMIN
EAST CAMERON 338	EC-338	G02063	Indr	RT	2/1/1971		5,000	Anadarko US Off	15.7%	PROD
EAST CAMERON 37	EC-37	G25933	Indr	RT	5/1/2004	9/27/2014	2,608	Probe Res US	100.0%	TERMIN
\$0 Liab/Ky	EC-370	G34073	Indr	RT	6/1/2009	5/31/2014	5,000	Apache Shelf Exp	100.0%	EXPIR
No FW asset ownership	EC-71	G13576	Indr	RT	9/1/1992		5,000	EC Off Prop	100.0%	SOP
EAST CAMERON 14	EC9/14	G01440	Indr	RT	4/1/1966		3,152	Fieldwood En	100.0%	PROD
EAST CAMERON 9/14	EC 9/14	G01440	Indr	OP-1	4/1/1966		3,152	Fieldwood En	100.0%	PROD
EUGENE ISLAND010	EL-10	G23851	Indr	RT	7/1/2002		2,303	Contango Op	50.0%	PROD
EUGENE ISLAND010	EL-10	G23851	Indr	OP2	7/1/2002		2,303	Contango Op	50.0%	PROD
\$0 Liab/Ky	EL1005	G00792	Indr	RT	5/1/1960	12/9/2013	5,000	Fieldwood En	100.0%	TERMIN
EUGENE	EL-106	G17966	Indr	RTA	7/1/1997	8/4/2013	5,000	Apache	50.0%	TERMIN
EUGENE ISLAND	EL-106	G17966	Indr	RT B	7/1/1997	8/4/2013	5,000	Apache	100.0%	TERMIN
\$0 Liab/Ky	EL1107	G15241	Indr	RT	9/1/1995	9/1/2013	5,000	Apache	75.0%	TERMIN
\$0 Liab/Ky	EL1108	G03811	Indr	OP-1	6/1/1978	11/22/2015	5,000	Fieldwood En	60.0%	TERMIN
\$0 Liab/Ky	EL1108	G03811	Indr	RTA	6/1/1978	11/22/2015	5,000	Fieldwood En	60.0%	TERMIN
\$0 Liab/Ky	EL1108	G03811	Indr	RT B	6/1/1978	11/22/2015	5,000	Fieldwood En	71.3%	TERMIN
\$0 Liab/Ky	EL-1116	G34292	Indr	RT	9/1/2012	8/31/2017	5,000	Apache Shelf Exp	100.0%	EXPIR
\$0 Liab/Ky	EL1117	G34293	Indr	RT	10/1/2012	9/16/2016	5,000	Apache Shelf Exp	100.0%	REINQ
\$0 Liab/Ky	EL1118	G15242	Indr	RTA	7/1/1995	12/17/2015	5,000	Block Elk En Off Op	25.0%	TERMIN
\$0 Liab/Ky	EL1118	G15242	Indr	RT B	7/1/1995	12/17/2015	5,000	Fieldwood En	75.0%	TERMIN
EUGENE	EL1119	G00049	Indr	RTA	8/28/1945		5,000	Fieldwood En	50.0%	PROD
EUGENE	EL1119	G00049	Indr	RTB	8/28/1945		5,000	Fieldwood En	100.0%	PROD
EUGENE	EL1120	G00050	Indr	RT	8/28/1945		5,000	Fieldwood En	100.0%	PROD
EUGENE IS 119/120/12	EL1125	G00051	Indr	RT	8/28/1945		5,000			

Exhibit

EC-243	G34235	Federal	RT	10/1/201	9/16/201	5,000	Apache Shelf	100.0%	RELINQ
EC-261	G00971	Federal	RT	6/1/1962	1/14/201	5,000	Fieldwood En	100.0%	TERMIN
EC-263	G33072	Federal	RT	6/1/2009	5/31/201	5,000	Apache Shelf	100.0%	EXPIR
EC-264	G01880	Federal	RT	3/1/1969	7/11/201	5,000	Fieldwood En	100.0%	TERMIN
EC-265	G00972	Federal	RT	6/1/1962	1/30/201	5,000	Fieldwood En	50.0%	RELINQ
EC-270	G02045	Federal	RT	1/1/1971	6/7/2013	2,500	Apache	70.0%	TERMIN
EC-278	G00974	Federal	RT	6/1/1962	10/3/201	5,000	Fieldwood En	50.0%	TERMIN
EC-292	G34237	Federal	RT	9/1/2012	8/23/201	5,000	Apache Shelf	100.0%	RELINQ
EC-293	G34238	Federal	RT	9/1/2012	8/23/201	5,000	Apache Shelf	100.0%	RELINQ
EC-294	G34239	Federal	RT	9/1/2012	8/23/201	5,000	Apache Shelf	100.0%	RELINQ
EC-310	G34240	Federal	RT	11/1/201	10/4/201	5,000	Apache Shelf	100.0%	RELINQ
EC-328	G10638	Federal	RT	5/1/1989		5,000	Arena-Off	100.0%	PROD
EC-33	G01972	Federal	OP	9/1/1970	2/15/201	1,250	Merit-En	15.6%	TERMIN
EC-335	G02439	Federal	OP	8/1/1973	6/6/2015	5,000	Energy XXI	14.0%	TERMIN
EC-338	G02063	Federal	RT	2/1/1971		5,000	Anadarko-US	15.7%	PROD
EC-37	G25933	Federal	RT	5/1/2004	9/27/201	2,608	Probe Res-US	100.0%	TERMIN
EC-370	G33073	Federal	RT	6/1/2009	5/31/201	5,000	Apache Shelf	100.0%	EXPIR
EC-71	G13576	Federal	RT	9/1/1992		5,000	EC-Off Prop	100.0%	OPERNS
EC-9/14	G01440	Federal	RT	4/1/1966		3,152	Fieldwood En	100.0%	PROD
EC-9/14	G01440	Federal	OP-1	4/1/1966		3,152	Fieldwood En	100.0%	PROD
EI-10	G23851	Federal	RT	7/1/2002		2,303	Contango Op	50.0%	PROD
EI-10	G23851	Federal	OP-2	7/1/2002		2,303	Contango Op	50.0%	PROD
EI-105	00797	Federal	RT	5/1/1960	12/9/201	5,000	Fieldwood En	100.0%	TERMIN
EI-106	G17966	Federal	RT-A	7/1/1997	8/4/2013	5,000	Apache	50.0%	TERMIN
EI-106	G17966	Federal	RT-B	7/1/1997	8/4/2013	5,000	Apache	100.0%	TERMIN
EI-107	G15241	Federal	RT	9/1/1995	9/1/2013	5,000	Apache	75.0%	TERMIN
EI-108	G03811	Federal	OP-1	6/1/1978	11/22/20	5,000	Fieldwood En	60.0%	TERMIN
EI-108	G03811	Federal	RT-A	6/1/1978	11/22/20	5,000	Fieldwood En	60.0%	TERMIN
EI-108	G03811	Federal	RT-B	6/1/1978	11/22/20	5,000	Fieldwood En	71.3%	TERMIN
EI-116	G34292	Federal	RT	9/1/2012	8/31/201	5,000	Apache Shelf	100.0%	EXPIR
EI-117	G34293	Federal	RT	10/1/201	9/16/201	5,000	Apache Shelf	100.0%	RELINQ
EI-118	G15242	Federal	RT-A	7/1/1995	12/17/20	5,000	Black Elk En-Off	25.0%	TERMIN
EI-118	G15242	Federal	RT-B	7/1/1995	12/17/20	5,000	Black Elk En-Off	75.0%	TERMIN
EI-119	00049	Federal	RT-A	8/28/194		5,000	Fieldwood En	50.0%	PROD
EI-119	00049	Federal	RT-B	8/28/194		5,000	Fieldwood En	100.0%	PROD
EI-125	00051	Federal	RT	8/28/194	-	5,000	Fieldwood En	100.0%	OPERNS
EI-126	00052	Federal	RT	8/28/194		5,000	Fieldwood En	100.0%	PROD
EI-126	00052	Federal	OP	8/28/194		5,000	Fieldwood En	75.0%	PROD
EI-128	G34294	Federal	RT	10/1/201	9/16/201	3,427	Apache Shelf	100.0%	RELINQ
EI-131	G33625	Federal	RT	6/1/2010	4/30/201	5,000	Apache Shelf	100.0%	RELINQ
EI-132	G33626	Federal	RT	6/1/2010	4/30/201	5,000	Apache Shelf	100.0%	RELINQ
EI-135	G34296	Federal	RT	10/1/201	8/26/201	5,000	Apache Shelf	100.0%	RELINQ
EI-136	G03152	Federal	RT	7/1/1975		5,000	Fieldwood En	100.0%	PROD
EI-156	G16353	Federal	OP	6/1/1996	8/24/201	5,000	Black Elk En-Off	50.0%	TERMIN
EI-158	G01220	Federal	RT	6/1/1962		5,000	Fieldwood En	100.0%	PROD
EI-173	G13622	Federal	RT	7/1/1992		5,000	Fieldwood En	100.0%	PROD
EI-174	G03782	Federal	RT	6/1/1978		5,000	Arena-Off	100.0%	PROD
EI-174	G03782	Federal	OP	6/1/1978		5,000	Arena-Off	30.0%	PROD
EI-175	00438	Federal	OP-1	12/1/195	-	5,000	Fieldwood En	75.0%	PROD
EI-187	G10736	Federal	RT	7/1/1989		5,000	Fieldwood En	100.0%	PROD
EI-188	00443	Federal	RT	1/1/1955	4/30/201	5,000	Apache	100.0%	TERMIN
EI-189	00423	Federal	RT	12/1/195	-	3,750	Fieldwood En	100.0%	PROD
EI-196	00802	Federal	RT	5/1/1960	3/25/201	3,516	Fieldwood En	50.0%	RELINQ
EI-196	00802	Federal	OP	5/1/1960	3/25/201	3,516	Fieldwood En	100.0%	RELINQ
EI-196	G13821	Federal	OP-2	5/1/1960	3/22/201	1,484	Arena-Off	100.0%	RELINQ
EI-196	G13821	Federal	OP-4	5/1/1960	3/22/201	1,484	Arena-Off	100.0%	RELINQ

Exhibit

El-20	G34286	Federal	RT	10/1/201	8/19/201	3,582	Castex Off	50.0%	RELINQ	
El-207	G34301	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf	100.0%	RELINQ	
El-208	00577	Federal	OP	9/1/1955		2,500	ANKOR-En	100.0%	PROD	
EUGENE ISLAND224/266	El-211	G05502	Federal	RT	7/1/1983	5,000	Chevron USA	66.7%	UNIT	
	El-211	G05502	Federal	OP	7/1/1983		5,000	Chevron USA	66.7%	UNIT
	El-212	G05503	Federal	RT	7/1/1983		5,000	Chevron USA	66.7%	UNIT
	El-212	G05503	Federal	OP	7/1/1983		5,000	Chevron USA	66.7%	UNIT
	El-216	G34303	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf	100.0%	RELINQ
	El-217	G00978	Federal	RT	5/1/1962	3/22/201	5,000	Arena Off	25.0%	RELINQ
	El-224	G05504	Federal	ORRI	7/1/1983		5,000	Castex Off	10.0	PROD
	El-224	G05504	Federal	RT	7/1/1983		5,000	Castex Off	100.0%	PROD
	El-227	00809	Federal	RT	5/1/1960	3/25/201	5,000	Arena Off	50.0%	RELINQ
	El-227	G36745	Federal	ORRI	11/1/201		5,000	Arena Off	6.25%	PRIMARY
	El-227	G36745	Federal	ORRI	11/1/201		5,000	Arena Off	4.17%	PRIMARY
	El-246	00810	Federal	OP-1	5/1/1960		5,000	Fieldwood-En	25.0%	UNIT
	El-246	00810	Federal	OP-2	5/1/1960		5,000	Fieldwood-En	75.0%	UNIT
EUGENE ISLAND224/266	El-246	00810	Federal	RT	5/1/1960		5,000	Fieldwood-En	75.0%	UNIT
EUGENE ISLAND224/266	El-246	00810	Federal	ORRI	5/1/1960	-	5,000	Sanare-En Part	6.3%	UNIT
EUGENE ISLAND 255	El 255	G01958	Federal	RT	1/1/1970		2,500	Cox Op	2.0%	PROD
EUGENE ISLAND 255	El 255	G01958	Federal	OP 3	1/1/1970		2,500	Cox Op	77.2%	PROD
EUGENE ISLAND255	El 255	G01958	Federal	OP4	1/1/1970		2,500	Cox Op	38.6%	PROD
SOLWbIIKy	El-266	00811	Federal	OP 1	5/1/1960		5,000	Fieldwood-En	25.0%	UNIT
SOLWbIIKy	El-266	00811	Federal	OP 2	5/1/1960		5,000	Fieldwood-En	75.0%	UNIT
SOLWbIIKy	El-266	00811	Federal	RT	5/1/1960		5,000	Fieldwood-En	75.0%	UNIT
SOLWbIIKy	El-267	00812	Federal	OP	5/1/1960		5,000	Fieldwood-En	25.0%	UNIT
SOLWbIIKy	El-267	00812	Federal	OP 2	5/1/1960		5,000	Fieldwood-En	75.0%	UNIT
SOLWbIIKy	El-267	00812	Federal	RT	5/1/1960		5,000	Fieldwood-En	75.0%	UNIT
SOLWbIIKy	El-269	00813	Federal	OP 1	5/1/1960		5,000	Fieldwood-En	25.0%	UNIT
SOLWbIIKy	El-269	00813	Federal	OP 2	5/1/1960		5,000	Fieldwood-En	75.0%	UNIT
SOLWbIIKy	El-269	00813	Federal	RT	5/1/1960		5,000	Fieldwood-En	75.0%	UNIT
SOUabIIKy	El 280	G23876	Federal	RT	5/1/2002	1/19/2014	5,000	Enfield XXI GOM	18.8%	TERMIN
SOLWbIIKy	El 281	G09591	Federal	RT	5/1/1988	7/5/2016	5,000	Bennu O&G	90.5%	TERMIN
SOLWbIIKy	El 281	G09591	Federal	OP 1	5/1/1988	7/5/2016	5,000	Bennu O&G	45.3%	TERMIN
SOLWbIIKy	El 281	G09591	Federal	OP 2	5/1/1988	7/5/2016	5,000	Bennu O&G	45.3%	TERMIN
SOLWbIIKy	El 281	G09591	Federal	OP 3	5/1/1988	7/5/2016	5,000	Bennu O&G	45.3%	TERMIN
SOLWbIIKy	El 282	G09592	Federal	RT	6/1/1988	7/5/2016	5,000	Apache	75.0%	TERMIN
SOLWbIIKy	El 282	G09592	Federal	OP 1	6/1/1988	7/5/2016	5,000	Apache	75.0%	TERMIN
SOLWbIIKy	El 282	G09592	Federal	OP 2	6/1/1988	7/5/2016	5,000	Apache	75.0%	TERMIN
SOUabIIKy	El 29	G34287	Federal	RT	12/1/2012	11/22/2016	5,000	Apache Shelf Exp	50.0%	RELINQ
EUGENE IS 307	El 307	G02110	Federal	OP	2/1/1971	11/4/2019	2,500	Fieldwood-En Off	25.0%	TERMIN
SOUTH MARSH IS 142 / EUGENE IS 312	El 312	G22679	Federal	RT	6/1/2001	8/7/2020	5,000	Fieldwood-En	100.0%	TERMIN
SOUTH MARSH IS 142 / EUGENE IS 312	El 312	G22679	Federal	ORRI	6/1/2001	8/7/2020	5,000	Fieldwood-En	8.3%	TERMIN
SOLWbIIKy	El 313	G02608	Federal	RT	5/1/1974	6/23/2016	5,000	Arena Off	50.0%	TERMIN
SOLWbIIKy	El 313	G02608	Federal	OP 1	5/1/1974	6/23/2016	5,000	Arena Off	50.0%	TERMIN
SOLWbIIKy	El 313	G02608	Federal	OP 2	5/1/1974	6/23/2016	5,000	Arena Off	50.0%	TERMIN
EUGENE IS 315/316/329	El 315	G02112	Federal	RT	8/1/1974		2,500	Fieldwood-En	50.0%	SOP
EUGENE IS 315/316/329	El-315	G02112	Federal	OP	8/1/1974		2,500	Fieldwood-En	50.0%	SOP
EUGENE IS 315/316/329	El-315	G24912	Federal	RT	5/1/2003		2,500	Fieldwood-En	100.0%	PROD
EUGENE IS 315/316/329	El-316	G05040	Federal	RT	4/1/1982		5,000	Fieldwood-En	100.0%	PROD
EUGENE IS 315/316/329	El-329	G02912	Federal	RT	12/1/1974		5,000	Fieldwood-En	100.0%	SOP
EUGENE IS 330	El-330	G02115	Federal	Contractual	1/1/1971		5,000	Fieldwood-En	63.0%	UNIT
EUGENE IS 330	El-330	G02115	Federal	OP7	1/1/1971		5,000	Fieldwood-En	47.0%	UNIT
EUGENE IS 330	El-330	G02115	Federal	OP 6	1/1/1971		5,000	Fieldwood-En	47.0%	UNIT
EUGENE IS 330	El-330	G02115	Federal	OP5	1/1/1971		5,000	Fieldwood-En	47.0%	UNIT
EUGENE IS 330	El-330	G02115	Federal	OP4	1/1/1971		5,000	Fieldwood-En	47.0%	UNIT
EUGENE IS 330	El-330	G02115	Federal	OP 3	1/1/1971		5,000	Fieldwood-En	47.0%	UNIT
EUGENE IS 330	El-330	G02115	Federal	OP 2	1/1/1971		5,000	Fieldwood-En	47.0%	UNIT

Exhibit

	E1330	G02115	Federal	RT	1/1/1971	5,000	Fieldwood En	42.0%	UNIT	
EUGENE IS 330	E1330	G02115	Federal	RT	1/1/1971	5,000	Fieldwood En	23.0%	UNIT	
EUGENE IS 330	E1330	G02115	Federal	OP7	1/1/1971	5,000	Fieldwood En	23.0%	UNIT	
EUGENE IS 330	E1330	G02115	Federal	OP 6	1/1/1971	5,000	Fieldwood En	23.0%	UNIT	
EUGENE IS 330	E1330	G02115	Federal	OP5	1/1/1971	5,000	Fieldwood En	23.0%	UNIT	
EUGENE IS 330	E1330	G02115	Federal	OP4	1/1/1971	5,000	Fieldwood En	23.0%	UNIT	
EUGENE IS 330	E1330	G02115	Federal	OP 3	1/1/1971	5,000	Fieldwood En	23.0%	UNIT	
EUGENE IS 330	E1330	G02115	Federal	OP 2	1/1/1971	5,000	Fieldwood En	23.0%	UNIT	
EUGENE IS 333/334	E1333	G02317	Federal	RT	2/1/1973	8/29/2020	5,000	Fieldwood En	100.0%	PROD
EUGENE IS 333/334	E1334	G15263	Federal	RT	7/1/1995	8/29/2020	5,000	Fieldwood En	100.0%	PROD
EUGENE IS 337	E1337	G03332	Federal	RT	3/1/1976		5,000	Fieldwood En	100.0%	UNIT
EUGENE IS 337	E1337	G3332	Federal	ORRI	3/1/1976		5,000	Fieldwood En	0.1%	UNIT
EUGENE IS 337	E1337	G03332	Federal	OP4	3/1/1976		5,000	Fieldwood En	98.0%	UNIT
EUGENE IS 337	E1337	G03332	Federal	OP 1	3/1/1976		5,000	Fieldwood En	100.0%	UNIT
EUGENE IS 337	E1337	G03332	Federal	OP 3	3/1/1976		5,000	Fieldwood En	100.0%	UNIT
EUGENE IS 342/343	E1342	G02319	Federal	RT A	2/1/1973		5,000	Fieldwood En	50.0%	SOP
EUGENE IS 342/343	E1342	G02319	Federal	RT B	2/1/1973		5,000	Fieldwood En	75.0%	SOP
EUGENE IS 342/343	E1342	G02319	Federal	OP 1	2/1/1973		5,000	Fieldwood En	75.0%	SOP
EUGENE IS 342/343	E1342	G02319	Federal	OP 2	2/1/1973		5,000	Fieldwood En	61.8%	SOP
EUGENE IS 345/346	E1345	G21647	Federal	RT	7/1/2000	8/21/2019	5,000	Fieldwood En	50.0%	TERMIN
EUGENE IS 345/346	E1346	G14482	Federal	RT	6/1/1994		5,000	Arena Off	100.0%	PROD
EUGENE IS 353/354	E1353	G03783	Federal	OP	6/1/1978	8/26/2020	5,000	Cox Op Fieldwood En	100.0%	PROD
EUGENE IS 337	E1354	G10752	Federal	RT	5/1/1989		5,000	Fieldwood En	100.0%	PROD
EUGENE IS 337	E1354	G10752	Federal	OP	5/1/1989		5,000	Fieldwood En	67.0%	PROD
EUGENE IS 353/354	E1361	G02324	Federal	RT	2/1/1973		5,000	Cox Op	12.4%	PROD
EUGENE IS 53	E153	00479	Federal	OP 1	12/1/1954		5,000	EnVen En Vent	66.7%	PROD
EUGENE IS 53	E153	00479	Federal	OP	12/1/1954		5,000	EnVen En Vent	100.0%	PROD
EUGENE ISLAND57/58	E157	G02601	Federal	OP2	5/1/1974	3/27/2020	5,000	ANKOR En Talos	31.7%	TERMIN
EUGENE ISLAND57/58	E157	G02601	Federal	OP4	5/1/1974	3/27/2020	5,000	ANKOR En	15.8%	TERMIN
SO UabliKy	E188	G10721	Federal	OP	7/1/1989	2/22/2016	5,000	Fieldwood En	75.0%	TERMIN
EUGENE ISLAND88/89/90/93/94/95	E189	00044	Federal	OP	8/28/1945	2/22/2016	5,000	Fieldwood En	75.0%	TERMIN
EUGENE ISLAND88/89/90/93/94/95	E189	00044	Federal	OP2	8/28/1945	2/22/2016	5,000	Fieldwood En	75.0%	TERMIN
No FW asset ownership	E190	00229	Federal	OP	11/19/1948	2/22/2016	1,250	Fieldwood En	75.0%	TERMIN
SO UabliKy	E193	00228	Federal	OP	11/19/1948	2/22/2016	2,500	Fieldwood En	75.0%	TERMIN
SO UabliKy	E194	G05488	Federal	OP	7/1/1983	2/22/2016	5,000	Fieldwood En	75.0%	TERMIN
SO UabliKy	E195	00046	Federal	OP	8/28/1945	2/22/2016	5,000	Fieldwood En	75.0%	TERMIN
SO UabliKy	EW525	G33704	Federal	RT	7/1/2010	6/19/2015	2,420	Apache Shelf Exp	46.9%	RELINO
SO UabliKy	EW526	G33134	Federal	RT	6/1/2009	5/31/2014	3,517	Apache Shelf Exp	100.0%	EX KPIR
SO UabliKy	EW781	G33137	Federal	RT	6/1/2009	5/31/2014	309	Apache Shelf Exp	100.0%	EX KPIR
EWING BANK 826/782/ SOUTH TIMBAUER291	EW782	G31470	Federal	RT	12/1/2007		1,093	Fieldwood En	100.0%	PROD
SO UabliKy	EW789	G33139	Federal	RT	7/1/2009	4/30/2015	5,760	Apache Shelf Exp	100.0%	RELINO
EWING BANK 826/782/ SOUTH TIMBAUER291	EW826	G05800	Federal	RT	7/1/1983		5,760	BPE E&P	100.0%	PROD
SO UabliKy	EW905	G34415	Federal	RT	8/1/2012	7/7/2016	1,007	Apache Shelf Exp	100.0%	RELINO
SO UabliKy	EW906	G33708	Federal	RT	6/1/2010	4/7/2016	1,084	Apache Shelf Exp	100.0%	RELINO
SO UabliKy	EW949	G34877	Federal	RT	8/1/2013	7/7/2016	5,760	Apache Shelf Exp	100.0%	RELINO
SO UabliKy	EW950	G33709	Federal	RT	6/1/2010	4/7/2016	5,760	Apache Shelf Exp	100.0%	RELINO
SO UabliKy	FM 411	G08361	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	EX KPIR
SO UabliKy	FM 412	G08362	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	16.0%	EX KPIR
SO UabliKy	FM 455	G08363	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.2%	EX KPIR
SO UabliKy	FM 456	G08364	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	EX KPIR
SO UabliKy	FM 499	G08365	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	EX KPIR
SO UabliKy	FM 500	G08366	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	16.0%	EX KPIR
SO UabliKy	FM 543	G08367	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	EX KPIR
SO UabliKy	FM 587	G08368	Federal	RT	8/1/1986	1/30/2015	5,760	Chevron USA	24.3%	EX KPIR
GALVESTON 151	GA 151	G15740	Federal	RT	11/1/1995	4/12/2016	4,804	Fieldwood En	33.3%	TERMIN
HIGH IS 179 /GA 180	GA 180	G03228	Federal	RT	9/1/1975		5,760	Fieldwood En	100.0%	UNIT

Exhibit

<div>HIGH ISLAND 179</div> <div>GALVESTON 210</div> <div>GALVESTON 210</div> <div>GALVESTON 210</div> <div>GALVESTON 210</div> <div>SQUABIUKY</div> <div>SQUABIUKY</div> <div>SQUABIUKY</div> <div>SQUABIUKY</div> <div>GRAND ISLE 110/116</div> <div>GRAND ISLE 110/116</div> <div>SQUABIUKY</div> <div>GRAND ISLE 43(G132-52/WD67-71-94-96)</div> <div>GRAND ISLE 43(G132-52/WD67-71-94-96)</div>	GA 192	G03229	Federal	CONT	9/1/1975		5,760	Arena Off	90.0%		UNIT
	GA 210	G25524	Federal	OP 1	12/1/2003		5,760	Fieldwood En	83.3%		PROD
	GA 210	G25524	Federal	OP 3	12/1/2003		5,760	Fieldwood En	66.7%		PROD
	GA 210	G25524	Federal	RT	12/1/2003		5,760	Fieldwood En	66.7%		PROD
	GA 210	G25524	Federal	OP	12/1/2003		5,760	Fieldwood En	83.3%		PROD
	GA 343	G06105	Federal	RT	10/1/1983	1/19/2014	5,760	Black Elk En Off Op	12.5%		TERMIN
	GA 343	G06105	Federal	OP	10/1/1983	1/19/2014	5,760	Black Elk En Off Op	37.5%		TERMIN
	GB85	G34515	Federal	RT	8/1/2012	7/7/2016	4,450	Apache Shelf Exp	100.0%		RELINQ
	GI 104	G33671	Federal	RT	7/1/2010	6/10/2015	5,000	Apache Shelf Exp	46.9%		RELINQ
	GI 110	G13943	Federal	RT	8/1/1993		5,000	Fieldwood En	50.0%		UNIT
GI116	G13944	Federal	RT	7/1/1993		5,000	Fieldwood En	50.0%		UNIT	
GI 117	G32232	Federal	RT	8/1/2008	7/31/2013	4,540	Apache	100.0%		EXPIR	
GI 32	00174	Federal	RT	7/17/1948		2,500	BP E&P GOMShag	75.0%		UNIT	
GI 32	00174	Federal	OP	7/17/1948		2,500	BP E&P GOMShag	37.5%		UNIT	

GI-32	G01580	Federal	RT	7/1/1967	3/15/201	2,500	BP Am Prod	75.0%	TERMIN
GI-32	G01580	Federal	OP	7/1/1967	3/15/201	2,500	BP Am Prod	37.5%	TERMIN
GI-33	G04002	Federal	RT	3/1/1979	2/24/201	5,000	Fieldwood En	100.0%	RELINQ
GI-39	00126	Federal	RT	4/21/194		2,500	BP E&P	75.0%	UNIT
GI-39	00126	Federal	OP	4/21/194		2,500	BP E&P	37.5%	UNIT
GI-39	00127	Federal	RT	4/21/194		2,500	BP E&P	75.0%	UNIT
GI-39	00127	Federal	OP	4/21/194		2,500	BP E&P	37.5%	UNIT
GI-40	00128	Federal	RT	4/21/194		5,000	BP E&P	75.0%	UNIT
GI-40	00128	Federal	OP	4/21/194		5,000	BP E&P	37.5%	UNIT
GI-41	00129	Federal	RT	4/21/194		2,500	BP E&P	75.0%	UNIT
GI-41	00129	Federal	OP	4/21/194		2,500	BP E&P	37.5%	UNIT
GI-41	00130	Federal	RT	4/21/194		2,500	BP E&P	75.0%	UNIT
GI-41	00130	Federal	OP	4/21/194		2,500	BP E&P	37.5%	UNIT
GI-42	00131	Federal	RT	4/21/194		5,000	BP E&P	75.0%	UNIT
GI-43	00175	Federal	RT	7/17/194	-	5,000	GOM Shelf	75.0%	UNIT
GI-43	00175	Federal	OP	7/17/194	-	5,000	GOM Shelf	37.5%	UNIT
GI-44	00176	Federal	RT	7/17/194		2,500	BP E&P	75.0%	UNIT
GI-44	00176	Federal	OP	7/17/194		2,500	BP E&P	37.5%	UNIT
GI-46	00132	Federal	RT	4/21/194		5,000	BP E&P	75.0%	UNIT
GI-46	00132	Federal	OP	4/21/194		5,000	BP E&P	37.5%	UNIT
GI-47	00133	Federal	RT	4/21/194		5,000	BP E&P	75.0%	UNIT
GI-47	00133	Federal	OP	4/21/194		5,000	BP E&P	37.5%	UNIT
GI-48	00134	Federal	RT	4/21/194		5,000	BP E&P	75.0%	UNIT
GI-48	00134	Federal	OP	4/21/194		5,000	BP E&P	37.5%	UNIT
GI-52	00177	Federal	RT	7/17/194		2,500	BP E&P	75.0%	UNIT
GI-52	00177	Federal	OP	7/17/194		2,500	BP E&P	50.0%	UNIT
GI-54	G27173	Federal	RT	7/1/2005	2/12/201	5,000	Fieldwood En	50.0%	TERMIN
GI-76	G02161	Federal	RT	10/1/197	9/18/201	5,000	Fieldwood En	95.8%	RELINQ
GI-90	G04003	Federal	RT	3/1/1979	4/18/201	5,000	BP E&P	100.0%	TERMIN
GI-90	G04003	Federal	OP 1	3/1/1979	4/18/201	5,000	BP E&P	100.0%	TERMIN
GI-90	G04003	Federal	OP 2	3/1/1979	4/18/201	5,000	BP E&P	50.0%	TERMIN
GI-90	G0400	Federal	OP 4	3/1/1979	4/18/201	5,000	BP E&P	50.0%	TERMIN
GI-90	G04003	Federal	OP 5	3/1/1979	4/18/201	5,000	BP E&P	100.0%	TERMIN
GI-90	G04003	Federal	OP 6	3/1/1979	4/18/201	5,000	BP E&P	100.0%	TERMIN
GI-93	G02628	Federal	RT	5/1/1974	12/4/201	5,000	BP E&P	100.0%	TERMIN
GI-93	G02628	Federal	OP	5/1/1974	12/4/201	5,000	BP E&P	100.0%	TERMIN
GI-94	G02163	Federal	RT	11/1/197	7/27/201	4,540	BP E&P	100.0%	RELINQ
GI-94	G02163	Federal	OP	11/1/197	7/27/201	4,540	BP E&P	100.0%	RELINQ
GI-98	G34354	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf	100.0%	RELINQ
HI-110	G02353	Federal	RT	8/1/1973	5/31/201	5,760	W & T Off	20.0%	TERMIN
HI-111	G02354	Federal	RT	8/1/1973	4/30/201	5,760	W & T Off	20.0%	TERMIN
HI-114	G32747	Federal	RT	12/1/200	11/30/20	5,760	Apache Shelf	100.0%	EXPIR
HI-116	G06156	Federal	RT	10/1/198	2/25/201	5,760	Castex Off	100.0%	TERMIN

Exhibit

HI-129	G01848	Federal	RT	6/1/1968		5,760	Fieldwood En	90.0%	PROD
HI-129	G01848	Federal	ORRI	6/1/1968			Fieldwood En	10.4%	PROD
HI-132	G32748	Federal	RT	12/1/200	11/30/20	5,760	Apache Shelf	100.0%	EXPIR
HI-140	00518	Federal	OP	1/1/1955	2/10/201	5,760	Black Elk En-Off	50.0%	TERMIN
HI-163	G22236	Federal	RT	12/1/200	5/31/201	5,760	Fieldwood En	70.0%	TERMIN
HI-176	G06164	Federal	OPRTS	10/1/198	12/1/200	5,760	Apache	49.5%	TERMIN
HI-179	G03236	Federal	RT	9/1/1975		5,760	Cox Op	100.0%	UNIT
HI-193	G03237	Federal	CONT	9/1/1975		5,760	Arena-Off	90.0%	UNIT
HI-194	G06166	Federal	RT	10/1/198	7/21/201	5,760	Apache	100.0%	TERMIN
HI-194	G06166	Federal	OP	10/1/198	7/21/201	5,760	Apache	45.0%	TERMIN
HI-201	G23199	Federal	OP	12/1/200	10/5/201	5,760	Apache Shelf	37.6%	TERMIN
HI-206	G20660	Federal	RT	1/1/1999		5,760	Fieldwood En	100.0%	PROD
HI-45	G12564	Federal	RT	10/1/199	3/8/2015	4,367	Fieldwood En	16.7%	TERMIN
HI-45	G12564	Federal	OP-1	10/1/199	3/8/2015	4,367	Fieldwood En	15.0%	TERMIN
HI-45	G12564	Federal	OP-2	10/1/199	3/8/2015	4,367	Fieldwood En	33.3%	TERMIN
HI-52	00508	Federal	RT	1/1/1955	9/24/201	1,440	SandRidge En	75.0%	TERMIN
HI-52	00509	Federal	RT	1/1/1955	9/24/201	1,440	Apache	75.0%	TERMIN
HI-52	00511	Federal	RT	1/1/1955	9/24/201	1,440	Apache	75.0%	TERMIN
HI-53	00513	Federal	RT	1/1/1955	9/24/201	180	Phoenix Exp	75.0%	TERMIN
HI-53	00740	Federal	RT	4/1/1960	9/24/201	1,440	Apache	75.0%	TERMIN
HI-A-133	G32760	Federal	RT	11/1/200	10/31/20	5,760	Apache	100.0%	EXPIR
HI-A-145	G32761	Federal	RT	11/1/200	10/31/20	5,760	Apache	100.0%	EXPIR
HI-A-146	G32762	Federal	RT	11/1/200	10/31/20	5,760	Apache Shelf	100.0%	EXPIR
HI-A-148	G32763	Federal	RT	11/1/200	10/31/20	5,760	Apache	100.0%	EXPIR
HI-A-160	G32764	Federal	RT	11/1/200	10/31/20	5,760	Apache	100.0%	EXPIR
HI-A-171	G30679	Federal	RT	12/1/200	8/9/2014	5,760	Walter O&G	33.3%	TERMIN
HI-A-326	G32777	Federal	RT	11/1/200	10/31/20	5,760	Apache	100.0%	EXPIR
HI-A-334	G02423	Federal	RT	8/1/1973	2/27/201	5,760	Fieldwood En	38.9%	TERMIN
HI-A-341	G25605	Federal	RT	12/1/200		5,760	Fieldwood En	60.0%	PROD
HI-A-350	G02428	Federal	RT	8/1/1973	7/24/201	4,345	Apache	100.0%	RELINQ
HI-A360	G34677	Federal	RT	3/1/2013	2/18/201	5,760	Apache Shelf	100.0%	RELINQ
HI-A361	G34678	Federal	RT	3/1/2013	2/24/201	5,760	Fieldwood En	100.0%	RELINQ
HI-A363	G33413	Federal	RT	10/1/200	9/30/201	5,760	Apache Shelf	100.0%	EXPIR
HI-A-365	G02750	Federal	RT	7/1/1974		5,760	Fieldwood En	53.1%	PROD
HI-A-376	G02754	Federal	OP-1	7/1/1974		5,760	Fieldwood En	100.0%	PROD
HI-A-376	G02754	Federal	RT	7/1/1974		5,760	Fieldwood En	44.4%	PROD
HI-A-376	G2754	Federal	ORRI	7/1/1974			Fieldwood En	1.2%	PROD
HI-A-376	G2754	Federal	ORRI	7/1/1974			Fieldwood En	6.0%	PROD
HI-A-382	G02757	Federal	RT	7/1/1974		5,760	Fieldwood En	72.4%	PROD
HI-A406	G32767	Federal	RT	11/1/200	10/31/20	5,760	Apache	100.0%	EXPIR
HI-A430	G33412	Federal	RT	10/1/200	9/30/201	5,760	Apache Shelf	100.0%	EXPIR
HI-A442	G11383	Federal	OP	11/1/198	3/27/201	5,760	Northstar-Off	22.7%	TERMIN
HI-A454	G32769	Federal	RT	11/1/200	10/31/20	5,760	Apache	100.0%	EXPIR
HI-A457	G32770	Federal	RT	11/1/200	10/31/20	5,760	Apache	100.0%	EXPIR
HI-A-474	G02366	Federal	RT	8/1/1973	2/28/201	5,760	McMoRan O&G	10.0%	TERMIN
HI-A-475	G02367	Federal	CONT	8/1/1973	12/25/19	5,760	CNG-Prod	10.0%	TERMIN
HI-A-489	G02372	Federal	RT	8/1/1973	2/28/201	5,760	McMoRan O&G	8.5%	TERMIN
HI-A537	G02698	Federal	CONT	5/29/197	11/2/201		McMoRan O&G		TERMIN
HI-A545	G17199	Federal	OP	1/1/1997	6/30/201	5,760	Fieldwood En	60.0%	TERMIN
HI-A-572	G02392	Federal	RT	8/1/1973	5/18/200	5,760	Apache	72.4%	TERMIN
HI-A-573	G02393	Federal	RT	8/1/1973		5,760	Fieldwood En	72.4%	PROD
HI-A-581	G18959	Federal	CONT	8/27/199	7/1/2005		Cox Op	24.7%	TERMIN
HI-A582	G02719	Federal	RT	7/1/1974		5,760	Cox Op	24.7%	PROD
HI-A-582	G02719	Federal	OP-1	7/1/1974		5,760	Cox Op	15.5%	PROD
HI-A-595	G02721	Federal	RT	7/1/1974		5,760	Fieldwood En	72.4%	PROD
HI-A-596	G02722	Federal	RT	7/1/1974		5,760	Fieldwood En	72.4%	PROD
MC-108	G09777	Federal	RT	7/1/1988		5,760	BP E&P	75.2%	PROD

Exhibit

MC 108	G09777	Federal	OP	7/1/1988		5,760	BP-E&P	75.2%	PROD
MC 110	G18192	Federal	RT	8/1/1997		5,760	Fieldwood En	50.0%	PROD
MC 110	G18192	Federal	ORRI	8/1/1997			Fieldwood En	3.9%	PROD
MC 21	G28351	Federal	ORRI	7/1/1995		4,445	ANKOR En	3.0%	PROD
MC 311	G02968	Fed	RT	12/1/197		5,760	Fieldwood En	100.0%	PROD
MC 65	G21742	Fed	RT	6/1/2000		5,760	ANKOR En	100.0%	PROD
MC 65	G21742	Fed	OR	6/1/2000			ANKOR En	13.0%	PROD
MI 486	MF885	SL-	WI	10/5/198	9/1/2019	1,440	Fieldwood	100.0%	EXPIRED
MI 487	MF-	SL-	WI	10/5/198	-	1,305	Fieldwood	100.0%	SI
MI 518	G05169	Fed	RT	1/1/1983	9/30/201	5,675	BP-E&P	100.0%	TERMIN
MI 518	MF805	SL-	WI	10/2/197	9/1/2019	85	Fieldwood	100.0%	EXPIRED
MI 519	MF-	SL-	WI	2/6/1979	-	739	Fieldwood	100.0%	SI
MI 622	G05000	Fed	RT	4/1/1982	8/23/201	5,760	BP-E&P	81.0%	TERMIN
MI 622	G05000	Fed	OP	4/1/1982	8/23/201	5,760	BP-E&P	37.5%	TERMIN
MI 623	G03088	Fed	RT	4/1/1975	8/23/201	5,760	BP-E&P	81.0%	TERMIN
MI 623	G03088	Fed	OP	4/1/1975	8/23/201	5,760	BP-E&P	37.5%	TERMIN
MI 635	G06043	Fed	RT	10/1/198	8/23/201	5,760	BP-E&P	81.0%	TERMIN
MI 635	G06043	Fed	OP	10/1/198	8/23/201	5,760	BP-E&P	37.5%	TERMIN
MI 636	G34670	Fed	RT	4/1/2013	3/25/201	5,760	Apache Shelf	100.0%	RELINQ
MI 652	G34022	Fed	RT	2/1/2012	1/31/201	5,760	Apache Shelf	100.0%	EXPIR
MI 681	G04703	Fed	RT	9/1/1981	2/25/201	5,760	Fieldwood En	100.0%	TERMIN
MI 685	G04548	Fed	RT	1/1/1981	12/22/20	5,760	EOG Res	50.0%	TERMIN
MI 685	G04548	Fed	OP	1/1/1981	12/22/20	5,760	EOG Res	2.5%	TERMIN
MI 703	G03733	Fed	RT	6/1/1978	2/26/201	5,760	Fieldwood En	100.0%	TERMIN
MI 703	G03733	Fed	OP	6/1/1978	2/26/201	5,760	Fieldwood En	100.0%	TERMIN
MI 703	G03733	Fed	OP	6/1/1978	2/26/201	5,760	Fieldwood En	100.0%	TERMIN
MI 772	MF933	SL-	WI	2/7/1989	1/1/2017	704	Fieldwood	100.0%	TERMINAT
MO 820	G34403	Fed	RT	8/1/2012	7/7/2016	3,347	Apache Shelf	100.0%	RELINQ
MO 821	G05058	Fed	RT	4/1/1982	9/19/201	4,028	Fieldwood En	100.0%	TERMIN
MO 821	EOF	-AL	WI	8/14/198	1/1/2019	2,511	Fieldwood	100.0%	TERMINAT
MO 826	G26176	Fed	RT	7/1/2004		1,430	Fieldwood En	75.0%	PROD
MO 871	G32272	Fed	RT	8/1/2008	7/31/201	5,760	Apache	100.0%	EXPIR
MO 913	G33131	Fed	RT	6/1/2009	5/31/201	5,760	Apache Shelf	75.0%	EXPIR
MO 914	G33132	Fed	RT	6/1/2009	5/31/201	5,760	Apache Shelf	75.0%	EXPIR
MP 120	G3197	Fed	OR	7/1/1975			Arena Off	2.0%	PROD
MP 120	G03197	Fed	OR	5/28/197			Arena Off	2.0%	PROD
MP 134	G34375	Fed	RT	10/1/201	9/16/201	4,995	Apache Shelf	100.0%	RELINQ
MP 135	G34376	Fed	RT	10/1/201	9/16/201	4,995	Apache Shelf	100.0%	RELINQ
MP 136	G34377	Fed	RT	10/1/201	9/16/201	4,995	Apache Shelf	100.0%	RELINQ
MP 137	G34378	Fed	RT	10/1/201	9/16/201	4,995	Apache Shelf	100.0%	RELINQ
MP 140	G02193	Fed	RT	10/1/197		4,995	Fieldwood En	65.0%	PROD
MP 143	G34380	Fed	RT	10/1/201	9/16/201	4,995	Apache Shelf	100.0%	RELINQ
MP 146	G34860	Fed	RT	7/1/2013	6/21/201	4,561	Apache Shelf	75.0%	RELINQ
MP 147	G34861	Fed	RT	7/1/2013	6/21/201	4,561	Apache Shelf	75.0%	RELINQ
MP 148	G34381	Federal	RT	11/1/201	10/4/201	5,000	Apache Shelf	100.0%	RELINQ
MP 149	G34382	Federal	RT	11/1/201	10/4/201	5,000	Apache Shelf	100.0%	RELINQ
MP 150	G34862	Federal	RT	7/1/2013	6/21/201	5,000	Apache Shelf	75.0%	RELINQ
MP 152	G01966	Federal	RT	1/1/1970		4,978	Fieldwood En	50.0%	UNIT
MP 152	G01966	Federal	OP	1/1/1970		4,978	Fieldwood En	75.0%	UNIT
MP 153	G01967	Federal	RT	1/1/1970		5,000	Fieldwood En	50.0%	UNIT
MP 153	G01967	Federal	OP	1/1/1970		5,000	Fieldwood En	75.0%	UNIT
MP 166	G26152	Federal	RT	7/1/2004	11/3/201	4,995	Fieldwood En	100.0%	TERMIN
MP 175	G08753	Federal	OP	8/1/1987	9/1/2013	4,995	Tana Exp	21.2%	TERMIN
MP 255	G07825	Federal	RT	8/1/1985	3/9/2014	4,995	Fieldwood En	52.4%	TERMIN
MP 259	G07827	Federal	RT	9/1/1985	7/11/202	4,995	Fieldwood En	56.9%	UNIT
MP 260	G07828	Federal	RT	9/1/1985	7/11/202	4,995	Fieldwood En	56.9%	UNIT
MP 270	G22812	Federal	ORRI	7/1/2001		4,995	Castex Off	1.0%	UNIT

Exhibit

MP-271	G34388	Federal	RT	10/1/201	9/30/201	4,995	Apache Shelf	100.0%	EXPIR
MP-272	G34865	Federal	RT	7/1/2013	6/21/201	4,995	Apache Shelf	75.0%	RELINQ
MP-273	G33690	Federal	RT	7/1/2010		4,995	Castex Off	37.5%	UNIT
MP-274	G33691	Federal	RT	7/1/2010	6/30/201	4,995	Castex Off	37.5%	EXPIR
MP-275	G15395	Federal	RT	9/1/1995		4,995	Fieldwood En	100.0%	PROD
MP-275	G15395	Federal	ORRI	9/1/1995			Fieldwood En	8.3%	PROD
MP-281	G10910	Federal	RT	7/1/1989		4,995	EnVen-En-Vent	50.0%	PROD
MP-281	G10910	Federal	OP	7/1/1989		4,995	EnVen-En-Vent	30.0%	PROD
MP-281	G10910	Federal	ORRI	7/1/1989			EnVen-En-Vent	3.1%	PROD
MP-289	G01666	Federal	RT	7/1/1967		4,561	Fieldwood En	100.0%	PROD
MP-290	G34866	Federal	RT	7/1/2013	6/21/201	4,561	Apache Shelf	75.0%	RELINQ
MP-290	G01667	Federal	RT	7/1/1967	11/22/20	4,561	Apache	100.0%	TERMIN
MP-291	G34391	Federal	RT	11/1/201	10/31/20	4,561	Apache Shelf	100.0%	EXPIR
MP-292	G34392	Federal	RT	11/1/201	10/4/201	4,561	Apache Shelf	100.0%	RELINQ
MP-293	G34393	Federal	RT	11/1/201	10/31/20	4,561	Apache Shelf	100.0%	EXPIR
MP-294	G34394	Federal	RT	11/1/201	10/4/201	4,561	Apache Shelf	100.0%	RELINQ
MP-295	G32263	Federal	CONT	8/1/2008	7/31/201	4,561	Fieldwood En	37.5%	TERMIN
MP-296	G01673	Federal	RT	6/1/1967		4,561	GOM Shelf	50.0%	UNIT
MP-296	G01673	Federal	OP	6/1/1967		4,561	GOM Shelf	25.0%	UNIT
MP-297	G34395	Federal	RT	11/1/201	10/4/201	4,561	Apache Shelf	100.0%	RELINQ
MP-300	G01317	Federal	OP	6/1/1962		4,561	Cantium	10.4%	UNIT
MP-301	G04486	Federal	OP-1	11/1/198	8/23/201	5,000	Walter O&G	10.4%	TERMIN
MP-301	G04486	Federal	OP-2	11/1/198	8/23/201	5,000	Walter O&G	6.3%	TERMIN
MP-301	G04486	Federal	OP-3	11/1/198	8/23/201	5,000	Walter O&G	10.4%	TERMIN
MP-301	G04486	Federal	RT	11/1/198	8/23/201	5,000	Walter O&G	10.4%	TERMIN
MP-302	G32264	Federal	RT	7/1/2008		5,000	GOM Shelf	100.0%	PROD
MP-303	G04253	Federal	OP-1	12/1/197		5,000	Fieldwood En	25.0%	UNIT
MP-303	G04253	Federal	RT	12/1/197		5,000	Fieldwood En	100.0%	UNIT
MP-304	G03339	Federal	OP	4/1/1976		5,000	ConocoPhillips	100.0%	UNIT
MP-305	G34396	Federal	RT	12/1/201	11/22/20	5,000	Apache Shelf	100.0%	RELINQ
MP-308	G32265	Federal	RT	8/1/2008		5,000	Fieldwood En	100.0%	PROD
MP-309	G08760	Federal	RT	6/1/1987		5,000	Fieldwood En	100.0%	PROD
MP-310	G04126	Federal	RT	10/1/197		5,000	Fieldwood En	100.0%	UNIT
MP-311	G02213	Federal	RT	11/1/197		5,000	GOM Shelf	50.0%	PROD
MP-311	G02213	Federal	OP	11/1/197		5,000	GOM Shelf	25.0%	PROD
MP-312	G16520	Federal	RT	7/1/1996		5,000	Fieldwood En	100.0%	PROD
MP-314	G33693	Federal	OP	7/1/2010	6/30/201	5,000	Apache Shelf	80.0%	EXPIR
MP-315	G08467	Federal	RT	7/1/1986		5,000	Fieldwood En	100.0%	PROD
MP-315	G08467	Federal	OP-3	7/1/1986		5,000	Fieldwood En	100.0%	PROD
MP-315	G08467	Federal	OP-1	7/1/1986		5,000	Fieldwood En	80.0%	PROD
MP-5	SL1389	SL-LA	WI			26	Apache	50.0%	TERMIN
MP-59	G03194	Federal	OP	7/1/1975		1,406	Cantium	37.5%	UNIT
MP-59	G08461	Federal	OP	7/1/1986		2,340	Cantium	37.5%	UNIT
MP-6	SL0377	SL-LA	WI	4/26/196	6/28/201	1,067	Apache	50.0%	TERMIN
MP-6	SL1358	SL-LA	WI			287	Apache	50.0%	TERMIN
MP-6	SL1389	SL-LA	WI			270	Apache	50.0%	TERMIN
MP-64	G04909	Federal	ORRI	12/1/198		4,988	Sanare-En-Part	4.2%	UNIT
MP-7	SL0377	SL-LA	WI	4/26/196	6/28/201	-	Apache	50.0%	TERMIN
MP-7	SL1389	SL-LA	WI			44	Apache	50.0%	TERMIN
MP-74	G34857	Federal	RT	8/1/2013	7/7/2016	1,733	Apache Shelf	75.0%	RELINQ
MP-77	G04481	Federal	RT	11/1/198		4,655	Fieldwood En	26.2%	PROD
MP-77/78	G04481	Federal	OP	11/1/198		4,655	Fieldwood En	23.5%	PROD
MP-91	G14576	Federal	RT	5/1/1994	3/18/200	1,017	Apache	100.0%	TERMIN
MU-883	MF987	SL-TX	WI		10/1/201		Apache	100.0%	TERMIN
MU-A-111	G03068	Federal	RT	4/1/1975	1/12/201	5,760	Apache	100.0%	TERMIN
MU-A133	G33392	Federal	RT	10/1/200	9/30/201	5,760	Apache Shelf	100.0%	EXPIR
MU-A134	G32724	Federal	RT	11/1/200	10/31/20	5,760	Apache	100.0%	EXPIR

Exhibit

MU A85	G03061	Federal	RT	4/1/1975		5,760	EnVen En Vent	53.3%	PROD
PE 881	G06390	Federal	OP	2/1/1984	10/17/20	5,760	GonocoPhillips	18.8%	TERMIN
PL 1	G04234	Federal	RT	1/1/1980	7/10/202	1,568	Fieldwood En	100.0%	PROD
PL 10	G02925	Federal	RT	12/1/197	7/26/202	5,000	Fieldwood En	100.0%	PROD
PL 11	00071	Federal	RT	9/12/194	9/8/2020	5,000	Fieldwood En	100.0%	PROD
PL 25	G14535	Federal	RT	7/1/1994	7/30/201	5,000	Arena Off	100.0%	TERMIN
PL 5	G12027	Federal	RT	6/1/1990	5/13/201	5,000	Talos En Off	100.0%	RELINQ
PL 6	G09651	Federal	RT	5/1/1988	7/12/201	5,000	Walter O&G	100.0%	RELINQ
PL 6	G09651	Federal	OP 1	5/1/1988	7/12/201	5,000	Walter O&G	35.0%	RELINQ
PL 6	G09651	Federal	OP 2	5/1/1988	7/12/201	5,000	Walter O&G	65.0%	RELINQ
PL 8	G03587	Federal	RT	8/1/1977	6/19/201	5,000	ANKOR En	12.5%	TERMIN
PL 9	G02924	Federal	RT	12/1/197	7/26/202	5,000	Fieldwood En	100.0%	PROD
PL 9	G02924	Federal	OP	12/1/197	7/26/202	5,000	Fieldwood En	50.0%	PROD
PN 883	MF100	SL--TX	WI	10/6/199	1/0/1900	720	Fieldwood	35.0%	ACTIVE
PN 883	MF100	SL--TX	WI	10/6/199	1/0/1900	720	Fieldwood	35.0%	ACTIVE
PN 883	MF100	SL--TX	WI	10/6/199	1/0/1900	720	Fieldwood	35.0%	ACTIVE
PN 883	MF101	SL--TX	WI	10/6/199			Apache	35.0%	TERMIN
PN 883	MF961	SL--TX	WI	10/4/199	1/0/1900	720	Fieldwood	35.0%	ACTIVE
PN 883	MF961	SL--TX	WI	10/4/199	1/0/1900	720	Fieldwood	35.0%	ACTIVE
PN 883	SL9614	SL--TX	WI	10/4/199	1/0/1900	720	Fieldwood	35.0%	ACTIVE
PN 899L	MF100	SL--TX	WI	10/6/199	1/0/1900	375	Fieldwood	35.0%	ACTIVE
PN 899L	MF100	SL--TX	WI	10/6/199	1/0/1900	360	Fieldwood	35.0%	ACTIVE
PN 969	G05953	Federal	RT	10/1/198	6/30/201	5,760	Peregrine O&G	8.3%	TERMIN
PN 976	G05954	Federal	RT	10/1/198	6/30/201	5,760	Peregrine O&G	8.3%	TERMIN
SA 10	G03958	Federal	RT	3/1/1979	12/29/20	3,144	Fieldwood En	92.3%	TERMIN
SA 10	G03958	Federal	OP	3/1/1979	12/29/20	3,144	Fieldwood En	20.0%	TERMIN
SA 13	G03959	Federal	OP	3/1/1979	1/16/202	5,000	Renaissance	50.0%	TERMIN
SM 10	G01181	Federal	RT	4/1/1962	1/6/2019	5,000	Fieldwood En	100.0%	TERMIN
SM 105	G17938	Federal	RT	8/1/1997		5,000	Fieldwood En	100.0%	PROD
SM 106	G02279	Federal	RT	2/1/1973	11/19/20	2,500	Fieldwood En	100.0%	TERMIN
SM 106	G03776	Federal	RT	6/1/1978		2,500	Fieldwood En	100.0%	PROD
SM 108	00792	Federal	RT	5/1/1960	-	5,000	Talos En Off	25.0%	PROD
SM 108	00792	Federal	OP	5/1/1960	-	5,000	Talos En Off	12.5%	PROD
SM 11	G01182	Federal	RT	3/1/1962		5,000	Fieldwood En	100.0%	PROD
SM 127	G02883	Federal	RT	12/1/197		2,784	Fieldwood En	66.7%	PROD
SM 127	G02883	Federal	OP 2	12/1/197		2,784	Fieldwood En	33.3%	PROD
SM 128	G02587	Federal	RT	5/1/1974		5,000	Fieldwood En	66.7%	PROD
SM 132	G02282	Federal	RT	2/1/1973	4/1/2016	5,000	Fieldwood En	50.0%	TERMIN
SM 135	G19776	Federal	RT	5/1/1998	2/18/201	3,293	Mariner En Res	50.0%	TERMIN
SM 136	G02588	Federal	RT	5/1/1974	8/4/2019	2,500	Fieldwood En	50.0%	TERMIN
SM 137	G02589	Federal	RT	5/1/1974	6/30/201	5,000	Fieldwood En	50.0%	TERMIN
SM 141	G02885	Federal	OP 2	12/1/197	4/1/2016	5,000	Fieldwood En	66.7%	TERMIN
SM 141	G02885	Federal	RT	12/1/197	4/1/2016	5,000	Fieldwood En	77.6%	TERMIN
SM 149	G02592	Federal	RT	5/1/1974		2,500	Fieldwood En	50.0%	PROD
SM 150	G16325	Federal	RT	6/1/1996	5/22/201	3,329	Fieldwood En	50.0%	RELINQ
SM 161	G04809	Federal	RT	9/1/1981		5,000	Fieldwood En	100.0%	PROD
SM 171	G34273	Federal	RT	9/1/2012	8/31/201	5,000	Apache Shelf	100.0%	EXPIR
SM 172	G34274	Federal	RT	9/1/2012	8/23/201	5,000	Apache Shelf	100.0%	RELINQ
SM 177	G34275	Federal	RT	9/1/2012	8/23/201	5,000	Apache Shelf	100.0%	RELINQ
SM 178	G34276	Federal	RT	9/1/2012	8/31/201	5,000	Apache Shelf	100.0%	EXPIR
SM 18	G08680	Federal	RT	6/1/1987	11/3/201	5,000	Fieldwood En	50.0%	TERMIN
SM 18	G08680	Federal	OP	6/1/1987	11/3/201	5,000	Fieldwood En	100.0%	TERMIN
SM 188	G34277	Federal	RT	9/1/2012	8/23/201	5,000	Apache Shelf	100.0%	RELINQ
SM 189	G34278	Federal	RT	9/1/2012	8/23/201	5,000	Apache Shelf	100.0%	RELINQ
SM 193	G34279	Federal	RT	9/1/2012	8/23/201	5,000	Apache Shelf	100.0%	RELINQ
SM 195	G21108	Federal	ORRI	6/1/1999	12/27/20		Tarpon O&D	4.0%	TERMIN
SM 236	G4437	Federal	ORRI	11/1/198			Cox Op	4.4%	UNIT

Exhibit

SM 241	00310	Federal	RT	2/7/1936	-	114,601	Cox Op	60.0%	UNIT
SM 241	00310	Federal	OP	2/7/1936	-	114,601	Cox Op	60.0%	UNIT
SM 241	00310	Federal	Unit	2/7/1936	-	114,601	Cox Op	16.0%	UNIT
SM 268	G02310	Federal	CONT	12/19/1997	7/7/2009		Apache	69.9%	TERMIN
SM 268	G34284	Federal	RT	8/1/2012	7/31/201	3,237	Apache Shelf	100.0%	EXPIR
SM 269	G02311	Federal	RT	1/1/1973		5,000	Fieldwood En	72.8%	SOP
SM 280	G14456	Federal	OP-1	6/1/1994		5,000	Fieldwood En	50.0%	PROD
SM 280	G14456	Federal	OP-3	6/1/1994		5,000	Fieldwood En	50.0%	PROD
SM 280	G14456	Federal	RT	6/1/1994		5,000	Fieldwood En	50.0%	PROD
SM 281	G02600	Federal	RT	4/1/1974		3,214	Fieldwood En	68.1%	PROD
SM 34	G13897	Federal	OP	5/1/1993	8/24/201	5,000	Black Elk En Off	50.0%	TERMIN
SM 41	G01192	Federal	OP	6/1/1962		5,000	Fieldwood En	50.0%	PROD
SM 44	G23840	Federal	RT	5/1/2002	3/25/201	5,000	SandRidge En	100.0%	TERMIN
SM 48	00786	Federal	OP	5/1/1960	-	5,000	Fieldwood En	50.0%	PROD
SM 58	G01194	Federal	RT	5/1/1962		5,000	ANKOR En	100.0%	PROD
SM 66	G01198	Federal	RT	6/1/1962	9/25/201	5,000	Fieldwood En	50.0%	TERMIN
SM 7	G33610	Federal	RT	7/1/2010	4/30/201	5,000	Apache Shelf	100.0%	RELINQ
SM 76	G01208	Federal	RT	6/1/1962	1/26/202	5,000	Fieldwood En	50.0%	TERMIN
SM 93	G21618	Federal	RT	5/1/2000		5,000	Talos ERT	12.5%	PROD
SM 97	G32159	Federal	RT	8/1/2008	7/31/201	5,000	Apache	100.0%	EXPIR
SP 61	G01609	Federal	OP	7/1/1967		5,000	Fieldwood En	100.0%	UNIT
SP 62	G01294	Federal	RT	6/1/1962		5,000	Fieldwood En	100.0%	PROD
SP 63	G34365	Federal	RT	8/1/2012	7/31/201	5,000	Apache Shelf	100.0%	EXPIR
SP 64	G01901	Federal	RT	1/1/1969		5,000	Fieldwood En	50.0%	UNIT
SP 64	G01901	Federal	OP	1/1/1969		5,000	Fieldwood En	75.0%	UNIT
SP 65	G01610	Federal	RT	7/1/1967		5,000	Fieldwood En	50.0%	UNIT
SP 65	G01610	Federal	OP	7/1/1967		5,000	Fieldwood En	75.0%	UNIT
SP 66	G1611	Federal	ORRI	6/1/1967			Fieldwood En	8.3%	UNIT
SP 68	G34366	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf	100.0%	RELINQ
SP 69	G34367	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf	100.0%	RELINQ
SP 70	G01614	Federal	RT	6/1/1967		5,000	Fieldwood En	100.0%	PROD
SP 75	G05051	Federal	OP-2	4/1/1982	1/23/201	5,000	GOM Shelf	28.8%	TERMIN
SP 75	G05051	Federal	RT	4/1/1982	1/23/201	5,000	GOM Shelf	71.2%	TERMIN
SP 83	G05052	Federal	ORRI	4/1/1982	2/27/202	5,000	Arena Off	0.7%	RELINQ
SP 87	G07799	Federal	RT	9/1/1985	8/2/2020	3,540	Fieldwood En	33.3%	PROD
SP 88	G10894	Federal	RT	6/1/1989	5/2/2012	3,540	Apache	100.0%	RELINQ
SP 89	G01618	Federal	RT	7/1/1967		5,000	Fieldwood En	50.0%	PROD
SP 96	G31431	Federal	RT	3/1/2008	2/21/201	5,000	Stone En	50.0%	RELINQ
SS 105	G09614	Federal	RT	8/1/1988		5,000	Bennu O&G	100.0%	PROD
SS 105	G09614	Federal	OP-2	8/1/1988		5,000	Bennu O&G	100.0%	PROD
SS 105	G09614	Federal	OP-3	8/1/1988		5,000	Bennu O&G	100.0%	PROD
SS 126	G12940	Federal	RT	5/1/1991	2/16/202	5,000	Fieldwood En	100.0%	TERMIN
SS 126	G12940	Federal	OP	5/1/1991	2/16/202	5,000	Fieldwood En	100.0%	TERMIN
SS 129	G12941	Federal	RT	5/1/1991		5,000	Fieldwood En	100.0%	PROD
SS 129	G12941	Federal	ORRI	5/1/1991			Fieldwood En	3.3%	PROD
SS 130	00453	Federal	ORRI	1/1/1955	2/25/202	5,000	W&T Off	3.0%	TERMIN
SS 145	G34831	Federal	CONT	9/1/2013	10/31/20	5,000	Hoactzin Part	25.0%	TERMIN
SS 150	00419	Federal	ORRI	11/1/195	-	5,000	Ridgelake En	5.0%	PROD
SS 151	G15282	Federal	RT	7/1/1995		5,000	EnVen En Vent	100.0%	PROD
SS 153	G18011	Federal	RT	7/1/1997	7/5/2016	5,000	Fieldwood En	33.3%	TERMIN
SS 154	00420	Federal	ORRI	11/1/195			Ridgelake En	8.0%	PROD
SS 159	G11984	Federal	OP	7/1/1990	10/31/20	5,000	Hoactzin Part	15.5%	TERMIN
SS 169	00820	Federal	RT	4/1/1960		5,000	Fieldwood En	66.7%	PROD
SS 175	G05550	Federal	RT	7/1/1983		5,000	Chevron USA	66.7%	UNIT
SS 176	G33646	Federal	RT	7/1/2010		5,000	Fieldwood En	40.0%	PROD
SS 178	G05551	Federal	RT	7/1/1983		5,000	Fieldwood En	100.0%	PROD
SS 182	G03998	Federal	RT	3/1/1979		2,500	Fieldwood En	100.0%	PROD

Exhibit

SS-188	G05203	Federal	CONT	1/1/1983	12/30/19	5,027	Shell-Offshore	100.0%	TERMIN
SS-189	G04232	Federal	OP-5	12/1/197		5,000	Fieldwood-En	99.0%	PROD
SS-189	G04232	Federal	RT	12/1/197		5,000	Fieldwood-En	99.0%	PROD
SS-189	G4232	Federal	ORRI	12/1/197			Fieldwood-En	8.0%	PROD
SS-190	G10775	Federal	RT	4/1/1989	8/10/201	5,000	Fieldwood-En	60.0%	TERMIN
SS-190	G10775	Federal	OP	4/1/1989	8/10/201	5,000	Fieldwood-En	100.0%	TERMIN
SS-193	G13917	Federal	RT	5/1/1993		5,000	Fieldwood-En	100.0%	PROD
SS-194	G15288	Federal	RT	7/1/1995		5,000	Fieldwood-En	100.0%	PROD
SS-198	00593	Federal	RT	9/1/1955		2,969	Renaissance	50.0%	PROD
SS-198	G12355	Federal	OP	9/1/1955		2,031	Renaissance	25.0%	PROD
SS-199	00594	Federal	RT	9/1/1955		3,516	Talos-En-Off	50.0%	PROD
SS-199	G12358	Federal	OP	9/1/1955		1,484	Renaissance	50.0%	PROD
SS-204	G01520	Federal	RT	7/1/1967		5,000	Fieldwood-En	55.2%	PROD
SS-206	G01522	Federal	RT	7/1/1967		5,000	Fieldwood-En	60.0%	UNIT
SS-207	G01523	Federal	RT	7/1/1967		5,000	Fieldwood-En	72.2%	UNIT
SS-207	G01523	Federal	OP	7/1/1967		5,000	Fieldwood-En	47.6%	UNIT
SS-210	G05204	Federal	CONT	1/1/1983	12/26/19	5,000	Shell-Offshore	100.0%	RELINQ
SS-216	G01524	Federal	RT	7/1/1967		5,000	Fieldwood-En	80.0%	PROD
SS-243	G10780	Federal	RT	7/1/1989		5,000	Fieldwood-En	50.0%	PROD
SS-243	G10780	Federal	ORRI	7/1/1989			Fieldwood-En	4.2%	PROD
SS-249	G01030	Federal	OP-1	6/1/1962		5,000	Fieldwood-En	5.3%	UNIT
SS-249	G1030	Federal	ORRI	6/1/1962			Fieldwood-En	0.2%	UNIT
SS-258	G05560	Federal	RT	7/1/1983	4/1/2016	5,000	Castex-Off	100.0%	TERMIN
SS-258	G05560	Federal	OP	7/1/1983	4/1/2016	5,000	Castex-Off	7.4%	TERMIN
SS-259	G05044	Federal	RT	4/1/1982	3/1/2018	5,141	Fieldwood-En	100.0%	TERMIN
SS-259	G05044	Federal	OP	4/1/1982	3/1/2018	5,141	Fieldwood-En	7.4%	TERMIN
SS-271	G01038	Federal	RT	6/1/1962		5,000	Fieldwood-En	20.0%	UNIT
SS-274	G01039	Federal	RT	6/1/1962		5,000	Fieldwood-En	100.0%	PROD
SS-276	G10785	Federal	RT	5/1/1989	10/31/20	5,000	Forest-Oil	66.7%	TERMIN
SS-277	G09627	Federal	RT	5/1/1988		5,000	Fieldwood-En	1.0%	SOP
SS-277	G09627	Federal	OP	5/1/1988		5,000	Fieldwood-En	100.0%	SOP
SS-278	G32206	Federal	RT	8/1/2008	7/31/201	5,000	Apache	100.0%	EXPIR
SS-291	G02923	Federal	OP	12/1/197		3,750	Fieldwood-En	67.9%	OPERN
SS-30	00333	Federal	RT	9/12/194		5,000	W & T-Off	37.5%	UNIT
SS-301	G10794	Federal	ORRI	5/1/1989			Fieldwood-En	1.5%	SOP
SS-31	00334	Federal	RT	9/12/194		5,000	W & T-Off	37.5%	UNIT
SS-314	G26074	Federal	OP-4	5/1/2004		5,000	Fieldwood-En	37.5%	PROD
SS-314	G26074	Federal	RT	5/1/2004		5,000	Fieldwood-En	75.0%	PROD
SS-314	G26074	Federal	ORRI	5/1/2004			Fieldwood-En	4.5%	PROD
SS-32	00335	Federal	RT	9/12/194		5,000	W & T-Off	37.5%	UNIT
SS-33	00336	Federal	CONT	9/12/194	-	5,000	W&T-Off	28.9%	UNIT
SS-33	00336	Federal	ORRI	9/12/194	-	5,000	W&T-Off	0.8%	UNIT
SS-354	G15312	Federal	RT	7/1/1995		5,000	Fieldwood-En	100.0%	PROD
SS-355	G33650	Federal	RT	6/1/2010	4/7/2016	5,323	Apache-Shelf	100.0%	RELINQ
SS-58	G07746	Federal	ORRI	7/1/1985		5,000	Talos-Third-Cst	10.5%	PROD
SS-68	G02917	Federal	RT	12/1/197	11/15/20	5,000	Fieldwood-En	100.0%	RELINQ
SS-87	G12349	Federal	ORRI	9/12/194		1,953	Sanare-En-Part	1.0%	UNIT
SS-91	G02919	Federal	RT	12/1/197		5,000	Fieldwood-En	87.5%	PROD
SS-91	G02919	Federal	OP-2	12/1/197		5,000	Fieldwood-En	87.5%	PROD
ST-146	G33110	Federal	RT	7/1/2009	6/30/201	3,772	Apache-Shelf	100.0%	EXPIR
ST-148	G01960	Federal	RT	2/1/1970		2,500	Arena-Off	15.6%	PROD
ST-148	G01960	Federal	OP	2/1/1970		2,500	Arena-Off	15.6%	PROD
ST-161	G01248	Federal	OP	6/1/1962		5,000	Arena-Off	25.0%	PROD
ST-166	G01252	Federal	OP	6/1/1962	8/27/201	5,000	Apache	100.0%	TERMIN
ST-173	G04001	Federal	RT	3/1/1979	8/27/201	5,000	Apache	100.0%	TERMIN
ST-179	G12020	Federal	RT	6/1/1990	8/27/201	5,000	Fieldwood-En	50.0%	TERMIN
ST-179	G12020	Federal	OP	6/1/1990	8/27/201	5,000	Fieldwood-En	68.8%	TERMIN

Exhibit

ST-190	G01261	Federal	RT	6/1/1962	9/27/201	5,000	Black Elk En-Off	40.0%	TERMIN
ST-190	G01261	Federal	OP	6/1/1962	9/27/201	5,000	Black Elk En-Off	40.0%	TERMIN
ST-194	G05610	Federal	RT	7/1/1983	1/5/2015	5,000	Fieldwood En	100.0%	TERMIN
ST-203	G01269	Federal	OP-1	6/1/1962	5/25/201	5,000	Black Elk En-Off	40.0%	TERMIN
ST-203	G01269	Federal	OP-2	6/1/1962	5/25/201	5,000	Black Elk En-Off	20.0%	TERMIN
ST-203	G01269	Federal	RT	6/1/1962	5/25/201	5,000	Black Elk En-Off	40.0%	TERMIN
ST-205	G05612	Federal	RT	7/1/1983		5,000	Fieldwood En	50.0%	PROD
ST-205	G05612	Federal	OP-3	7/1/1983		5,000	Fieldwood En	75.0%	PROD
ST-205	G05612	Federal	OP-4	7/1/1983		5,000	Fieldwood En	100.0%	PROD
ST-205	G05612	Federal	OP-7	7/1/1983		5,000	Fieldwood En	50.0%	PROD
ST-205	G05612	Federal	OP-6	7/1/1983		5,000	Fieldwood En	75.0%	PROD
ST-205	G05612	Federal	OP-5	7/1/1983		5,000	Fieldwood En	50.0%	PROD
ST-206	G05613	Federal	RT	7/1/1983	1/31/201	5,000	Fieldwood En	50.0%	TERMIN
ST-228	G32217	Federal	RT	8/1/2008	7/31/201	5,000	Eni-US Op	40.0%	EXPIR
ST-229	G13938	Federal	OP	7/1/1993		2,148	W & T Off	33.3%	PROD
ST-244	G34341	Federal	RT	10/1/201	9/16/201	4,572	Apache Shelf	100.0%	RELINQ
ST-26	G01361	Federal	RT	5/1/1964		625	Cox Op	50.0%	EXPIR
ST-26	G01870	Federal	RT	11/1/196		1,875	Cox Op	50.0%	EXPIR
ST-26	G02620	Federal	RT	5/1/1974		2,500	Cox Op	50.0%	EXPIR
ST-276	G07780	Federal	RT	8/1/1985		5,000	Eni-US Op	100.0%	UNIT
ST-276	G07780	Federal	OP	8/1/1985		5,000	Eni-US Op	100.0%	UNIT
ST-290	G16454	Federal	RT	4/24/199	1/5/2010	5,000	Apache	100.0%	TERMIN
ST-291	G16455	Federal	RT	9/1/1996		5,000	Fieldwood En	100.0%	PROD
ST-291	G16455	Federal	OP	9/1/1996		5,000	Fieldwood En	100.0%	PROD
ST-295	G05646	Federal	RT	7/1/1983		5,000	Fieldwood En	100.0%	UNIT
ST-296	G12981	Federal	RT	5/1/1991		5,000	Fieldwood En	100.0%	UNIT
ST-296	G12981	Federal	OP	5/1/1991		5,000	Fieldwood En	100.0%	UNIT
ST-311	G31418	Federal	RT	3/1/2008		5,000	Walter O&G	45.0%	PROD
ST-316	G22762	Federal	RT	6/1/2001		4,435	W & T Off	20.0%	PROD
ST-320	G24990	Federal	RT	5/1/2003		5,000	W & T Off	11.3%	PROD
ST-47	G33652	Federal	RT	7/1/2010	4/30/201	5,000	Apache Shelf	100.0%	RELINQ
ST-49	G24956	Federal	RT	6/1/2003		5,000	Fieldwood En	100.0%	SOP
ST-49	G24956	Federal	OP	6/1/2003		5,000	Fieldwood En	100.0%	SOP
ST-50	G34331	Federal	RT	8/1/2012	7/7/2016	5,000	Apache Shelf	100.0%	RELINQ
ST-53	G04000	Federal	OP-1	3/1/1979		5,000	Fieldwood En	50.0%	PROD
ST-59	G31404	Federal	RT	2/1/2008	1/17/201	5,000	LLOG-Exp-Off	25.0%	RELINQ
ST-64	G33106	Federal	RT	7/1/2009	6/30/201	5,000	Apache Shelf	100.0%	EXPIR
ST-67	00020	Federal	CONT	4/25/194			Fieldwood En	79.7%	UNIT
SX-17	G04143	Federal	RT	10/1/197	9/30/201	2,042	Apache	92.3%	RELINQ
SX-17	G04143	Federal	OP	10/1/197	9/30/201	2,042	Apache	20.0%	RELINQ
VK-118	G33697	Federal	RT	5/1/2010	4/30/201	5,760	Apache Shelf	75.0%	EXPIR
VK-203	G07890	Federal	RT	7/1/1985	11/29/20	5,760	Talos ERT	33.3%	TERMIN
VK-203	G07890	Federal	OP	7/1/1985	11/29/20	5,760	Talos ERT	33.3%	TERMIN
VK-204	G04921	Federal	RT	12/1/198	11/29/20	5,760	Talos ERT	33.3%	TERMIN
VK-204	G04921	Federal	OP	12/1/198	11/29/20	5,760	Talos ERT	33.3%	TERMIN
VK-251	G10930	Federal	OP	7/1/1989		5,760	Fieldwood En	7.5%	UNIT
VK-340	G10933	Federal	OP	7/1/1989		5,760	Fieldwood En	7.5%	UNIT
VK-384	G16541	Federal	OP	6/1/1996	2/8/2014	5,760	Chevron-USA	20.0%	TERMIN
VK-692/693	G07898	Federal	RT	9/1/1985	7/11/202	4,773	Fieldwood En	56.9%	UNIT
VK-694	G13055	Federal	RT	7/1/1991	7/11/202	3,214	Fieldwood En	53.1%	PROD
VK-694	G13055	Federal	OP	7/1/1991	7/11/202	3,214	Fieldwood En	92.1%	PROD
VK-698	G07901	Federal	RT	8/1/1985	2/20/201	4,996	Fieldwood En	52.4%	TERMIN
VK-736	G13987	Federal	RT	7/1/1993	12/12/20	4,742	Fieldwood En	100.0%	TERMIN
VK-780	G06884	Federal	RT	6/1/1984	12/12/20	5,760	Fieldwood En	100.0%	TERMIN
VK-824	G15436	Federal	RT	9/1/1995	8/20/201	5,760	Apache	100.0%	RELINQ
VK-856	G34872	Federal	RT	7/1/2013	6/21/201	877	Apache Shelf	75.0%	RELINQ
VK-899	G34408	Federal	RT	8/1/2012	7/31/201	1,553	Apache Shelf	100.0%	EXPIR

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VR 115	G33593	Federal	RT	6/1/2010	4/30/201	5,000	Apache Shelf	100.0%	RELINQ
VR 128	G33594	Federal	RT	6/1/2010	4/30/201	5,000	Apache Shelf	100.0%	RELINQ
VR 131	00775	Federal	OP	5/1/1960	7/20/202	4,923	Talos En-Off	72.5%	PROD
VR 146	G33084	Federal	RT	7/1/2009	6/30/201	5,000	Apache Shelf	100.0%	EXPIR
VR 156	G34251	Federal	RT	10/1/201	7/24/201	5,000	Apache Shelf	100.0%	RELINQ
VR 160	G34252	Federal	RT	10/1/201	7/24/201	5,000	Apache Shelf	100.0%	RELINQ
VR 161	G34253	Federal	RT	10/1/201	7/24/201	4,868	Apache Shelf	100.0%	RELINQ
VR 252	G05431	Federal	ORRI	7/1/1983		4,454	Castex Off	2.0%	PROD
VR 253	G17912	Federal	ORRI	7/1/1997		5,000	Castex Off	0.6%	PROD
VR 26	00297	Federal	OP 1	11/26/19	9/12/201	4,646	Apache Shelf	100.0%	TERMIN
VR 26	00297	Federal	OP 2	11/26/19	9/12/201	4,646	Apache Shelf	25.0%	TERMIN
VR 26	00297	Federal	RT	11/26/19	9/12/201	4,646	Apache Shelf	50.0%	TERMIN
VR 261	G03328	Federal	RT	4/1/1976	8/10/202	5,429	Fieldwood En	75.0%	SOP
VR 261	G03328	Federal	OP 2	4/1/1976	8/10/202	5,429	Fieldwood En	37.5%	SOP
VR 261	G03328	Federal	ORRI	4/1/1976			Fieldwood En	6.3%	SOP
VR 262	G34257	Federal	RT	10/1/201	7/7/2017	5,485	Fieldwood En	75.0%	RELINQ
VR 265	G01955	Federal	RT	1/1/1970		5,000	Fieldwood En	100.0%	PROD
VR 27	G01329	Federal	OP 2	12/1/196	6/16/201	1,902	Apache Shelf	100.0%	TERMIN
VR 27	G01329	Federal	OP 1	12/1/196	6/16/201	1,902	Apache Shelf	25.0%	TERMIN
VR 27	G01329	Federal	RT	12/1/196	6/16/201	1,902	Apache Shelf	50.0%	TERMIN
VR 271	G04800	Federal	OP	9/1/1981		4,418	Castex Off	12.5%	PROD
VR 326	G21096	Federal	RT	6/1/1999	8/21/202	5,000	Fieldwood En	70.3%	SOP
VR 332	G09514	Federal	CONT	3/30/198			Fieldwood En	50.0%	PROD
VR 34	G01356	Federal	OP 1	6/1/1964	6/16/201	625	Apache Shelf	100.0%	TERMIN
VR 34	G01356	Federal	OP 2	6/1/1964	6/16/201	625	Apache Shelf	75.0%	TERMIN
VR 34	G01356	Federal	RT	6/1/1964	6/16/201	625	Apache Shelf	100.0%	TERMIN
VR 35	00548	Federal	OP 1	9/1/1955	6/16/201	2,500	Apache Shelf	100.0%	TERMIN
VR 35	00548	Federal	OP 2	9/1/1955	6/16/201	2,500	Apache Shelf	75.0%	TERMIN
VR 35	00549	Federal	OP 1	9/1/1955	6/16/201	2,500	Apache Shelf	100.0%	TERMIN
VR 35	00549	Federal	OP 2	9/1/1955	6/16/201	2,500	Apache Shelf	75.0%	TERMIN
VR 35	00548	Federal	RT	9/1/1955	6/16/201	2,500	Apache Shelf	100.0%	TERMIN
VR 35	00549	Federal	RT	9/1/1955	6/16/201	2,500	Apache Shelf	100.0%	TERMIN
VR 356	G17921	Federal	ORRI	8/1/1997		4,093	EnVen En-Vent	2.6%	PROD
VR 36	G01357	Federal	OP 2	6/1/1964	6/16/201	625	Apache Shelf	75.0%	TERMIN
VR 36	G01357	Federal	OP 1	6/1/1964	6/16/201	625	Apache Shelf	100.0%	TERMIN
VR 36	G01357	Federal	RT	6/1/1964	6/16/201	625	Apache Shelf	100.0%	TERMIN
VR 369	G02274	Federal	OP 4	2/1/1973		5,000	Renaissance	23.2%	UNIT
VR 369	G02274	Federal	OP 3	2/1/1973		5,000	Renaissance	23.2%	UNIT
VR 369	G02274	Federal	RT	2/1/1973		5,000	Renaissance	23.2%	UNIT
VR 369	G02274	Federal	Unit	2/1/1973		5,000	Renaissance	23.2%	UNIT
VR 374	G32153	Federal	RT	8/1/2008	7/31/201	5,000	Apache	100.0%	EXPIR
VR 380	G02580	Federal	RT	5/1/1974		5,000	Fieldwood En	100.0%	PROD
VR 381	G16314	Federal	RT	9/1/1996	10/27/20	5,000	Apache Shelf	100.0%	TERMIN
VR 381	G16314	Federal	OP	9/1/1996	10/27/20	5,000	Apache Shelf	80.0%	TERMIN
VR 386	G02278	Federal	RT-A	2/1/1973		5,000	Marathon Oil	30.2%	UNIT
VR 386	G02278	Federal	RT-B	2/1/1973		5,000	Marathon Oil	29.0%	UNIT
VR 408	G15212	Federal	RT	7/1/1995		5,000	Fieldwood En	12.5%	PROD
VR 408	G15212	Federal	OP	7/1/1995		5,000	Fieldwood En	100.0%	PROD
WC 102	00247	Federal	RT	9/9/1946		5,000	BP E&P	100.0%	PROD
WC 110	00081	Federal	RT	6/10/194		5,000	BP E&P	100.0%	PROD
WC 110	00081	Federal	OP	6/10/194		5,000	BP E&P	37.5%	PROD
WC 111	00082	Federal	RT	6/10/194		1,250	BP E&P	100.0%	PROD
WC 111	00082	Federal	OP	6/10/194		1,250	BP E&P	37.5%	PROD
WC 111	G33046	Federal	RT	8/1/2009	7/31/201	3,750	Eni-US Op	25.0%	EXPIR
WC 130	G12761	Federal	RT	5/1/1991	4/1/2015	5,000	Eni-US Op	25.0%	TERMIN
WC 144	G01953	Federal	RT	2/1/1970	4/1/2016	5,000	Fieldwood En	62.5%	TERMIN
WC 155	G32114	Federal	RT	8/1/2008	7/31/201	5,000	Apache	100.0%	EXPIR

Exhibit

WC 163	G05299	Federal	RT-A	7/1/1983	12/1/201	5,000	Fieldwood En	61.0%	TERMIN
WC 163	G05299	Federal	RT-B	7/1/1983	12/1/201	5,000	Fieldwood En	56.2%	TERMIN
WC 165	00758	Federal	RT	4/1/1960	12/30/20	5,000	Fieldwood En	100.0%	TERMIN
WC 172	G01998	Federal	OP-1	2/1/1971	10/18/20	5,000	Apache Shelf	22.5%	TERMIN
WC 172	G01998	Federal	OP-2	2/1/1971	10/18/20	5,000	Apache Shelf	22.5%	TERMIN

Exhibit

<u>SL Liability</u>	<u>GL 32</u>	<u>601580</u>	<u>SL-TX</u>	<u>WI</u>	<u>3/1/1967</u>	<u>3/15/2016</u>	<u>2,500</u>	<u>BP&P</u>	<u>35.8%</u>	<u>TERMIN</u>
<u>SL Liability</u>	<u>GL 33</u>	<u>G04002</u>	<u>SL-TX</u>	<u>RT</u>	<u>3/1/1979</u>	<u>2/24/2017</u>	<u>5,000</u>	<u>Feldwood En</u>	<u>100.0%</u>	<u>REUNO</u>
<u>GRAND ISLE 43 (G132-52/WD67-71 94-96)</u>	<u>GL 39</u>	<u>D0127</u>	<u>SL-TX</u>	<u>RT</u>	<u>4/21/1947</u>		<u>2,500</u>	<u>GOM Shelf</u>	<u>75.0%</u>	<u>UNIT</u>
<u>GRAND ISLE 43 (G132-52/WD67-71 94-96)</u>	<u>GL 39</u>	<u>D0127</u>	<u>SL-TX</u>	<u>OP2</u>	<u>4/21/1947</u>		<u>2,500</u>	<u>GOM Shelf</u>	<u>37.5%</u>	<u>UNIT</u>
<u>GRAND ISLE 43 (G132-52/WD67-71 94-96)</u>	<u>GL 39</u>	<u>D0126</u>	<u>SL-TX</u>	<u>RT</u>	<u>4/21/1947</u>		<u>2,500</u>	<u>GOM Shelf</u>	<u>75.0%</u>	<u>UNIT</u>
<u>GRAND ISLE 43 (G132-52/WD67-71 94-96)</u>	<u>GL 39</u>	<u>D0126</u>	<u>SL-TX</u>	<u>OP2</u>	<u>4/21/1947</u>		<u>2,500</u>	<u>GOM Shelf</u>	<u>37.5%</u>	<u>UNIT</u>
<u>GRAND ISLE 43 (G132-52/WD67-71 94-96)</u>	<u>GL 40</u>	<u>D0128</u>	<u>SL-TX</u>	<u>RT</u>	<u>4/21/1947</u>		<u>5,000</u>	<u>GOM Shelf</u>	<u>75.0%</u>	<u>UNIT</u>
<u>GRAND ISLE 43 (G132-52/WD67-71 94-96)</u>	<u>GL 40</u>	<u>D0128</u>	<u>SL-TX</u>	<u>OP2</u>	<u>4/21/1947</u>		<u>5,000</u>	<u>GOM Shelf</u>	<u>37.5%</u>	<u>UNIT</u>
<u>GRAND ISLE 43 (G132-52/WD67-71 94-96)</u>	<u>GL 41</u>	<u>D0129</u>	<u>SL-TX</u>	<u>RT</u>	<u>4/21/1947</u>		<u>2,500</u>	<u>GOM Shelf</u>	<u>75.0%</u>	<u>UNIT</u>
<u>GRAND ISLE 43 (G132-52/WD67-71 94-96)</u>	<u>GL 41</u>	<u>D0129</u>	<u>SL-TX</u>	<u>OP2</u>	<u>4/21/1947</u>		<u>2,500</u>	<u>GOM Shelf</u>	<u>37.5%</u>	<u>UNIT</u>
<u>GRAND ISLE 43 (G132-52/WD67-71 94-96)</u>	<u>GL 41</u>	<u>D0130</u>	<u>SL-TX</u>	<u>RT</u>	<u>4/21/1947</u>		<u>2,500</u>	<u>GOM Shelf</u>	<u>75.0%</u>	<u>UNIT</u>
<u>GRAND ISLE 43 (G132-52/WD67-71 94-96)</u>	<u>GL 41</u>	<u>D0130</u>	<u>SL-TX</u>	<u>OP2</u>	<u>4/21/1947</u>		<u>2,500</u>	<u>GOM Shelf</u>	<u>37.5%</u>	<u>UNIT</u>
<u>GRAND ISLE 43 (G132-52/WD67-71 94-96)</u>	<u>GL 42</u>	<u>D0131</u>	<u>SL-TX</u>	<u>RT</u>	<u>4/21/1947</u>		<u>5,000</u>	<u>GOM Shelf</u>	<u>75.0%</u>	<u>UNIT</u>
<u>GRAND ISLE 43 (G132-52/WD67-71 94-96)</u>	<u>GL 42</u>	<u>D0131</u>	<u>SL-TX</u>	<u>OP2</u>	<u>4/21/1947</u>		<u>5,000</u>	<u>GOM Shelf</u>	<u>37.5%</u>	<u>UNIT</u>
<u>GRAND ISLE 43 (G132-52/WD67-71 94-96)</u>	<u>GL 43</u>	<u>D0175</u>	<u>SL-TX</u>	<u>RT</u>	<u>7/17/1948</u>		<u>5,000</u>	<u>GOM Shelf</u>	<u>75.0%</u>	<u>UNIT</u>
<u>GRAND ISLE 43 (G132-52/WD67-71 94-96)</u>	<u>GL 43</u>	<u>D0175</u>	<u>SL-TX</u>	<u>OP2</u>	<u>7/17/1948</u>		<u>5,000</u>	<u>GOM Shelf</u>	<u>37.5%</u>	<u>UNIT</u>
<u>GRAND ISLE 43 (G132-52/WD67-71 94-96)</u>	<u>GL 44</u>	<u>D0176</u>	<u>SL-TX</u>	<u>RT</u>	<u>7/17/1948</u>		<u>2,500</u>	<u>GOM Shelf</u>	<u>75.0%</u>	<u>UNIT</u>
<u>GRAND ISLE 43 (G132-52/WD67-71 94-96)</u>	<u>GL 44</u>	<u>D0176</u>	<u>SL-TX</u>	<u>OP2</u>	<u>7/17/1948</u>		<u>2,500</u>	<u>GOM Shelf</u>	<u>37.5%</u>	<u>UNIT</u>
<u>GRAND ISLE 43 (G132-52/WD67-71 94-96)</u>	<u>GL 46</u>	<u>D0132</u>	<u>SL-TX</u>	<u>RT</u>	<u>4/21/1947</u>		<u>5,000</u>	<u>GOM Shelf</u>	<u>75.0%</u>	<u>UNIT</u>
<u>GRAND ISLE 43 (G132-52/WD67-71 94-96)</u>	<u>GL 46</u>	<u>D0132</u>	<u>SL-TX</u>	<u>OP2</u>	<u>4/21/1947</u>		<u>5,000</u>	<u>GOM Shelf</u>	<u>37.5%</u>	<u>UNIT</u>
<u>GRAND ISLE 43 (G132-52/WD67-71 94-96)</u>	<u>GL 47</u>	<u>D0133</u>	<u>SL-TX</u>	<u>RT</u>	<u>4/21/1947</u>		<u>5,000</u>	<u>GOM Shelf</u>	<u>75.0%</u>	<u>UNIT</u>
<u>GRAND ISLE 43 (G132-52/WD67-71 94-96)</u>	<u>GL 47</u>	<u>D0133</u>	<u>SL-TX</u>	<u>OP2</u>	<u>4/21/1947</u>		<u>5,000</u>	<u>GOM Shelf</u>	<u>37.5%</u>	<u>UNIT</u>
<u>GRAND ISLE 43 (G132-52/WD67-71 94-96)</u>	<u>GL 48</u>	<u>D0134</u>	<u>SL-TX</u>	<u>RT</u>	<u>4/21/1947</u>		<u>5,000</u>	<u>GOM Shelf</u>	<u>75.0%</u>	<u>UNIT</u>
<u>GRAND ISLE 43 (G132-52/WD67-71 94-96)</u>	<u>GL 48</u>	<u>D0134</u>	<u>SL-TX</u>	<u>OP2</u>	<u>4/21/1947</u>		<u>5,000</u>	<u>GOM Shelf</u>	<u>37.5%</u>	<u>UNIT</u>
<u>GRAND ISLE 43 (G132-52/WD67-71 94-96)</u>	<u>GL 52</u>	<u>D0177</u>	<u>SL-TX</u>	<u>RT</u>	<u>7/17/1948</u>		<u>2,500</u>	<u>GOM Shelf</u>	<u>75.0%</u>	<u>UNIT</u>
<u>GRAND ISLE 43 (G132-52/WD67-71 94-96)</u>	<u>GL 52</u>	<u>D0177</u>	<u>SL-TX</u>	<u>OP1</u>	<u>7/17/1948</u>		<u>2,500</u>	<u>GOM Shelf</u>	<u>50.0%</u>	<u>UNIT</u>
<u>GRAND ISLE 43 (G132-52/WD67-71 94-96)</u>	<u>GL 52</u>	<u>D0177</u>	<u>SL-TX</u>	<u>OP1</u>	<u>7/17/1948</u>		<u>2,500</u>	<u>GOM Shelf</u>	<u>50.0%</u>	<u>UNIT</u>
<u>SL Liability</u>	<u>GL 54</u>	<u>G27173</u>	<u>SL-TX</u>	<u>RT</u>	<u>7/1/2005</u>	<u>2/12/2017</u>	<u>5,000</u>	<u>Feldwood En</u>	<u>50.0%</u>	<u>TERMIN</u>
<u>GRAND ISLE 74</u>	<u>GL 74</u>	<u>G02161</u>	<u>SL-TX</u>	<u>RT</u>	<u>10/1/1972</u>	<u>9/18/2019</u>	<u>5,000</u>	<u>Feldwood En</u>	<u>95.8%</u>	<u>REUNO</u>
<u>SL Liability</u>	<u>GL 90</u>	<u>G04003</u>	<u>SL-TX</u>	<u>RT</u>	<u>3/1/1979</u>	<u>4/18/2016</u>	<u>5,000</u>	<u>Feldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>
<u>SL Liability</u>	<u>GL 90</u>	<u>G04003</u>	<u>SL-TX</u>	<u>OP 1</u>	<u>3/1/1979</u>	<u>4/18/2016</u>	<u>5,000</u>	<u>Feldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>
<u>SL Liability</u>	<u>GL 90</u>	<u>G04003</u>	<u>SL-TX</u>	<u>OP 2</u>	<u>3/1/1979</u>	<u>4/18/2016</u>	<u>5,000</u>	<u>Feldwood En</u>	<u>50.0%</u>	<u>TERMIN</u>
<u>SL Liability</u>	<u>GL 90</u>	<u>G04003</u>	<u>SL-TX</u>	<u>OP4</u>	<u>3/1/1979</u>	<u>4/18/2016</u>	<u>5,000</u>	<u>Feldwood En</u>	<u>50.0%</u>	<u>TERMIN</u>
<u>SL Liability</u>	<u>GL 90</u>	<u>G04003</u>	<u>SL-TX</u>	<u>OP5</u>	<u>3/1/1979</u>	<u>4/18/2016</u>	<u>5,000</u>	<u>Feldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>
<u>SL Liability</u>	<u>GL 90</u>	<u>G04003</u>	<u>SL-TX</u>	<u>OP 6</u>	<u>3/1/1979</u>	<u>4/18/2016</u>	<u>5,000</u>	<u>Feldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>
<u>SL Liability</u>	<u>GL 93</u>	<u>G02628</u>	<u>SL-TX</u>	<u>RT</u>	<u>5/1/1974</u>	<u>12/4/2014</u>	<u>5,000</u>	<u>BP F&P</u>	<u>100.0%</u>	<u>TERMIN</u>
<u>SL Liability</u>	<u>GL 93</u>	<u>G02628</u>	<u>SL-TX</u>	<u>OP</u>	<u>5/1/1974</u>	<u>12/4/2014</u>	<u>5,000</u>	<u>BP F&P</u>	<u>100.0%</u>	<u>TERMIN</u>
<u>GRAND ISLE 90/94</u>	<u>GL 94</u>	<u>G02163</u>	<u>SL-TX</u>	<u>RT</u>	<u>11/1/1972</u>	<u>7/27/2017</u>	<u>4,540</u>	<u>Feldwood En</u>	<u>100.0%</u>	<u>REUNO</u>
<u>GRAND ISLE 90/94</u>	<u>GL 94</u>	<u>G02163</u>	<u>SL-TX</u>	<u>OP</u>	<u>11/1/1972</u>	<u>7/27/2017</u>	<u>4,540</u>	<u>Feldwood En</u>	<u>100.0%</u>	<u>REUNO</u>
<u>SL Liability</u>	<u>GL 98</u>	<u>G34354</u>	<u>SL-TX</u>	<u>RT</u>	<u>8/1/2012</u>	<u>7/7/2016</u>	<u>5,000</u>	<u>Apache Shelf Exp</u>	<u>100.0%</u>	<u>REUNO</u>
<u>HIGH IS. 110/111</u>	<u>HL 110</u>	<u>G02353</u>	<u>SL-TX</u>	<u>RT</u>	<u>8/1/1973</u>	<u>5/31/2019</u>	<u>5,760</u>	<u>W& T Off</u>	<u>20.0%</u>	<u>TERMIN</u>
<u>HIGH IS. 110/111</u>	<u>HL 111</u>	<u>G02354</u>	<u>SL-TX</u>	<u>RT</u>	<u>8/1/1973</u>	<u>4/30/2019</u>	<u>5,760</u>	<u>W& T Off</u>	<u>20.0%</u>	<u>TERMIN</u>
<u>SL Liability</u>	<u>HL 114</u>	<u>G32747</u>	<u>SL-TX</u>	<u>RT</u>	<u>12/1/2008</u>	<u>11/30/2013</u>	<u>5,760</u>	<u>Apache Shelf Exp</u>	<u>100.0%</u>	<u>EXPIR</u>
<u>HIGH IS. 116</u>	<u>HL 116</u>	<u>G06156</u>	<u>SL-TX</u>	<u>RT</u>	<u>10/1/1983</u>	<u>2/25/2015</u>	<u>5,760</u>	<u>Feldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>
<u>HIGH IS. 129</u>	<u>HL 129</u>	<u>G01848</u>	<u>SL-TX</u>	<u>RT</u>	<u>6/1/1968</u>		<u>5,760</u>	<u>Feldwood En</u>	<u>90.0%</u>	<u>PROD</u>
<u>HIGH IS. 129</u>	<u>HL 129</u>	<u>G01848</u>	<u>SL-TX</u>	<u>ORRI</u>	<u>6/1/1968</u>		<u>5,760</u>	<u>Feldwood En</u>	<u>10.4%</u>	<u>PROD</u>
<u>SL Liability</u>	<u>HL 132</u>	<u>G32748</u>	<u>SL-TX</u>	<u>RT</u>	<u>12/1/2008</u>	<u>11/30/2013</u>	<u>5,760</u>	<u>Apache Shelf Exp</u>	<u>100.0%</u>	<u>EXPIR</u>
<u>SL Liability</u>	<u>HL 140</u>	<u>D0518</u>	<u>SL-TX</u>	<u>OP</u>	<u>1/1/1955</u>	<u>2/10/2015</u>	<u>5,760</u>	<u>Black Flk En Off Op</u>	<u>50.0%</u>	<u>TERMIN</u>
<u>SL Liability</u>	<u>HL 163</u>	<u>G22236</u>	<u>SL-TX</u>	<u>RT</u>	<u>12/1/2000</u>	<u>5/31/2015</u>	<u>5,760</u>	<u>Feldwood En</u>	<u>70.0%</u>	<u>TERMIN</u>
<u>HIGH ISLAND 176</u>	<u>HL 176</u>	<u>G06164</u>	<u>SL-TX</u>	<u>OPRTSCont</u>	<u>10/1/1983</u>	<u>12/1/2002</u>	<u>5,760</u>	<u>Apache</u>	<u>49.5%</u>	<u>TERMIN</u>
<u>HIGH IS. 179 / GA 180</u>	<u>HL 179</u>	<u>G03236</u>	<u>SL-TX</u>	<u>RT</u>	<u>9/1/1975</u>		<u>5,760</u>	<u>Cox Op</u>	<u>100.0%</u>	<u>UNIT</u>
<u>HIGH ISLAND 179</u>	<u>HL 193</u>	<u>G03237</u>	<u>SL-TX</u>	<u>CONT</u>	<u>9/1/1975</u>		<u>5,760</u>	<u>Arena Off</u>	<u>90.0%</u>	<u>UNIT</u>
<u>SL Liability</u>	<u>HL 194</u>	<u>G06166</u>	<u>SL-TX</u>	<u>RT</u>	<u>10/1/1983</u>	<u>7/21/2013</u>	<u>5,760</u>	<u>Apache</u>	<u>100.0%</u>	<u>TERMIN</u>
<u>SL Liability</u>	<u>HL 194</u>	<u>G06166</u>	<u>SL-TX</u>	<u>OP</u>	<u>10/1/1983</u>	<u>7/21/2013</u>	<u>5,760</u>	<u>Apache</u>	<u>45.0%</u>	<u>TERMIN</u>
<u>SL Liability</u>	<u>HL 201</u>	<u>G23199</u>	<u>SL-TX</u>	<u>OP</u>	<u>12/1/2001</u>	<u>10/5/2014</u>	<u>5,760</u>	<u>Apache Shelf</u>	<u>37.6%</u>	<u>TERMIN</u>
<u>HIGH IS. 206</u>	<u>HL 206</u>	<u>G20660</u>	<u>SL-TX</u>	<u>RT</u>	<u>1/1/1999</u>		<u>5,760</u>	<u>Feldwood En</u>	<u>100.0%</u>	<u>PROD</u>
<u>HIGH ISLAND 45</u>	<u>HL 45</u>	<u>G12564</u>	<u>SL-TX</u>	<u>RT</u>	<u>10/1/1990</u>	<u>3/8/2015</u>	<u>4,367</u>	<u>Feldwood En</u>	<u>16.7%</u>	<u>TERMIN</u>
<u>HIGH ISLAND 45</u>	<u>HL 45</u>	<u>G12564</u>	<u>SL-TX</u>	<u>OP 1</u>	<u>10/1/1990</u>	<u>3/8/2015</u>	<u>4,367</u>	<u>Feldwood En</u>	<u>15.0%</u>	<u>TERMIN</u>
<u>HIGH ISLAND 45</u>	<u>HL 45</u>	<u>G12564</u>	<u>SL-TX</u>	<u>OP 2</u>	<u>10/1/1990</u>	<u>3/8/2015</u>	<u>4,367</u>	<u>Feldwood En</u>	<u>33.3%</u>	<u>TERMIN</u>
<u>SL Liability</u>	<u>HL 52</u>	<u>D0508</u>	<u>SL-TX</u>	<u>RT</u>	<u>1/1/1955</u>	<u>9/24/2013</u>	<u>1,440</u>	<u>SandRidge En Off</u>	<u>75.0%</u>	<u>TERMIN</u>
<u>SL Liability</u>	<u>HL 52</u>	<u>D0509</u>	<u>SL-TX</u>	<u>RT</u>	<u>1/1/1955</u>	<u>9/24/2013</u>	<u>1,440</u>	<u>Apache</u>	<u>75.0%</u>	<u>TERMIN</u>
<u>SL Liability</u>	<u>HL 52</u>	<u>D0511</u>	<u>SL-TX</u>	<u>RT</u>	<u>1/1/1955</u>	<u>9/24/2013</u>	<u>1,440</u>	<u>Apache</u>	<u>75.0%</u>	<u>TERMIN</u>
<u>SL Liability</u>	<u>HL 53</u>	<u>D0513</u>	<u>SL-TX</u>	<u>RT</u>	<u>1/1/1955</u>	<u>9/24/2013</u>	<u>1,440</u>	<u>Phoenix Exp</u>	<u>75.0%</u>	<u>TERMIN</u>
<u>SL Liability</u>	<u>HL 53</u>	<u>D0740</u>	<u>SL-TX</u>	<u>RT</u>	<u>4/1/1960</u>	<u>9/24/2013</u>	<u>1,440</u>	<u>Apache</u>	<u>75.0%</u>	<u>TERMIN</u>
<u>SL Liability</u>	<u>HL A-133</u>	<u>G32760</u>	<u>SL-TX</u>	<u>RT</u>	<u>11/1/2008</u>	<u>10/31/2013</u>	<u>5,760</u>	<u>Apache</u>	<u>100.0%</u>	<u>EXPIR</u>
<u>SL Liability</u>	<u>HL A-145</u>	<u>G32761</u>	<u>SL-TX</u>	<u>RT</u>	<u>11/1/2008</u>	<u>10/31/2013</u>	<u>5,760</u>	<u>Apache</u>	<u>100.0%</u>	<u>EXPIR</u>
<u>SL Liability</u>	<u>HL A-146</u>	<u>G32762</u>	<u>SL-TX</u>	<u>RT</u>	<u>11/1/2008</u>	<u>10/31/2013</u>	<u>5,760</u>	<u>Apache Shelf Exp</u>	<u>100.0%</u>	<u>EXPIR</u>
<u>SL Liability</u>	<u>HL A-148</u>	<u>G32763</u>	<u>SL-TX</u>	<u>RT</u>	<u>11/1/2008</u>	<u>10/31/2013</u>	<u>5,760</u>	<u>Apache</u>	<u>100.0%</u>	<u>EXPIR</u>
<u>SL Liability</u>	<u>HL A-160</u>	<u>G32764</u>	<u>SL-TX</u>	<u>RT</u>	<u>11/1/2008</u>	<u>10/31/2013</u>	<u>5,760</u>	<u>Apache</u>	<u>100.0%</u>	<u>EXPIR</u>
<u>SL Liability</u>	<u>HL A-171</u>	<u>G30679</u>	<u>SL-TX</u>	<u>RT</u>	<u>12/1/2006</u>	<u>8/9/2014</u>	<u>5,760</u>	<u>Waker O&G</u>	<u>33.3%</u>	<u>TERMIN</u>
<u>SL Liability</u>	<u>HL A-326</u>	<u>G32777</u>	<u>SL-TX</u>	<u>RT</u>	<u>11/1/2008</u>	<u>10/31/2013</u>	<u>5,760</u>	<u>Apache</u>	<u>100.0%</u>	<u>EXPIR</u>
<u>HIGH IS. A-334</u>	<u>HL A-334</u>	<u>G02423</u>	<u>SL-TX</u>	<u>RT</u>	<u>8/1/1973</u>	<u>2/27/2014</u>	<u>5,760</u>	<u>Feldwood En</u>	<u>38.9%</u>	<u>TERMIN</u>
<u>HIGH IS. A-341</u>	<u>HL A-341</u>	<u>G25605</u>	<u>SL-TX</u>	<u>RT</u>	<u>12/1/2003</u>		<u>5,760</u>	<u>Feldwood En</u>	<u>60.0%</u>	<u>PROD</u>
<u>SL Liability</u>	<u>HL A-350</u>	<u>G02428</u>	<u>SL-TX</u>	<u>RT</u>	<u>8/1/1973</u>	<u>7/24/2013</u>	<u>4,345</u>	<u>Apache</u>	<u>100.0%</u>	<u>REUNO</u>
<u>SL Liability</u>	<u>HL A360</u>	<u>G34677</u>	<u>SL-TX</u>	<u>RT</u>	<u>3/1/2013</u>	<u>2/18/2016</u>	<u>5,760</u>	<u>Apache Shelf Exp</u>	<u>100.0%</u>	<u>REUNO</u>
<u>SL Liability</u>	<u>HL A361</u>	<u>G34678</u>	<u>SL-TX</u>	<u>RT</u>	<u>3/1/2013</u>	<u>2/24/2017</u>	<u>5,760</u>	<u>Feldwood En</u>	<u>100.0%</u>	<u>REUNO</u>
<u>SL Liability</u>	<u>HL A363</u>	<u>G33413</u>	<u>SL-TX</u>	<u>RT</u>	<u>10/1/2009</u>	<u>9/30/2014</u>	<u>5,760</u>	<u>Apache Shelf Exp</u>	<u>100.0%</u>	<u>EXPIR</u>
<u>HIGH IS. A-365/A-376</u>	<u>HL A-365</u>	<u>G02750</u>	<u>SL-TX</u>	<u>RT</u>	<u>7/1/1974</u>		<u>5,760</u>	<u>Feldwood En</u>	<u>53.1%</u>	<u>PROD</u>
<u>HIGH IS. A-365/A-376</u>	<u>HL A-376</u>	<u>G02754</u>	<u>SL-TX</u>	<u>OP 1</u>	<u>7/1/1974</u>					

Exhibit

MATAGORDA IS. 622/623/635/636	MI 622	005000	Fedex	RT	4/1/1982	8/23/2018	5,760	Feldwood En	81.0%	TERMIN
MATAGORDA IS. 622/623/635/636	MI 622	005000	Fedex	OP	4/1/1982	8/23/2018	5,760	BP F&P	37.5%	TERMIN
MATAGORDA IS. 622/623/635/636	MI 623	003088	Fedex	RT	4/1/1975	8/23/2018	5,760	Feldwood En	81.0%	TERMIN
MATAGORDA IS. 622/623/635/636	MI 623	003088	Fedex	OP	4/1/1975	8/23/2018	5,760	BP F&P	37.5%	TERMIN
MATAGORDA IS. 622/623/635/636	MI 635	006043	Fedex	RT	10/1/1983	8/23/2018	5,760	Feldwood En	81.0%	TERMIN
MATAGORDA IS. 622/623/635/636	MI 635	006043	Fedex	OP	10/1/1983	8/23/2018	5,760	BP F&P	37.5%	TERMIN
SOUabillKy	MI 636	034670	Fedex	RT	4/1/2013	3/25/2016	5,760	Apache Shelf Exp	100.0%	REUNO
SOUabillKy	MI 652	034022	Fedex	RT	2/1/2012	1/31/2017	5,760	Apache Shelf Exp	100.0%	EXPIR
SOUabillKy	MI 681	004703	Fedex	RT	9/1/1981	2/25/2014	5,760	Feldwood En	100.0%	TERMIN
SOUabillKy	MI 685	004548	Fedex	RT	1/1/1981	12/22/2014	5,760	EQG Res	50.0%	TERMIN
SOUabillKy	MI 685	004548	Fedex	OP	1/1/1981	12/22/2014	5,760	EQG Res	2.5%	TERMIN
SOUabillKy	MI 703	G03733	Fedex	RT	6/1/1978	2/26/2014	5,760	Feldwood En	100.0%	TERMIN
SOUabillKy	MI 703	G03733	Fedex	OP 1	6/1/1978	2/26/2014	5,760	Feldwood En	100.0%	TERMIN
SOUabillKy	MI 703	G03733	Fedex	OP 2	6/1/1978	2/26/2014	5,760	Feldwood En	100.0%	TERMIN
SOUabillKy	MI 772	MF93351	SI-TX	WI	2/7/1989	1/1/2017	5,760	Feldwood	100.0%	TERMINATED
SOUabillKy	MO 820	034403	Fedex	RT	8/1/2012	7/7/2016	3,347	Apache Shelf Exp	100.0%	REUNO
SOUabillKy	MO 821	005058	Fedex	RT	4/1/1982	9/19/2014	4,028	Feldwood En	100.0%	TERMIN
MOB21	STATE OF ALABAMA 627	SI-AL	WI	8/14/1984	1/1/2019	2,511	Feldwood	100.0%	TERMINATED	
MOBILE BAY 826	MO 826	G26176	Fedex	RT	7/1/2004		1,430	Feldwood En	75.0%	PROD
SOUabillKy	MO 871	G32272	Fedex	RT	8/1/2008	7/31/2013	5,760	Apache	100.0%	EXPIR
SOUabillKy	MO 913	033131	Fedex	RT	6/1/2009	5/31/2014	5,760	Apache Shelf Exp	75.0%	EXPIR
SOUabillKy	MO 914	033132	Fedex	RT	6/1/2009	5/31/2014	5,760	Apache Shelf Exp	75.0%	EXPIR
SOUabillKy	MP 120	03197	Fedex	ORRI	7/1/1975			Arena Off	2.0%	PROD
SOUabillKy	MP 120	G03197	Fedex	ORRI	5/28/1975			Arena Off	2.0%	PROD
SOUabillKy	MP134	G34375	Fedex	RT	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	REUNO
SOUabillKy	MP135	G34376	Fedex	RT	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	REUNO
SOUabillKy	MP136	G34377	Fedex	RT	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	REUNO
SOUabillKy	MP137	G34378	Fedex	RT	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	REUNO
MAIN PASS 140	MP 140	G02193	Fedex	RT	10/1/1972		4,995	Feldwood En	65.0%	PROD
SOUabillKy	MP143	034380	Fedex	RT	10/1/2012	9/16/2016	4,995	Apache Shelf Exp	100.0%	REUNO
SOUabillKy	MP146	034860	Fedex	RT	7/1/2013	6/21/2017	4,561	Apache Shelf Exp	75.0%	REUNO
SOUabillKy	MP147	034861	Fedex	RT	7/1/2013	6/21/2017	4,561	Apache Shelf Exp	75.0%	REUNO
SOUabillKy	MP148	034381	Fedex	RT	11/1/2012	10/4/2016	5,000	Apache Shelf Exp	100.0%	REUNO
SOUabillKy	MP149	G34382	Fedex	RT	11/1/2012	10/4/2016	5,000	Apache Shelf Exp	100.0%	REUNO
SOUabillKy	MP150	G34862	Fedex	RT	7/1/2013	6/21/2017	5,000	Apache Shelf Exp	75.0%	REUNO
SOUTH PASS 64/65 / MAIN PASS 152/153	MP 152	001966	Fedex	RT	1/1/1970		4,978	Feldwood En	50.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	MP 152	001966	Fedex	OP	1/1/1970		4,978	Feldwood En	75.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	MP 153	001967	Fedex	RT	1/1/1970		5,000	Feldwood En	50.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	MP 153	001967	Fedex	OP	1/1/1970		5,000	Feldwood En	75.0%	UNIT
SOUabillKy	MP 166	026152	Fedex	RT	7/1/2004	11/3/2014	4,995	Feldwood En	100.0%	TERMIN
SOUabillKy	MP 175	008753	Fedex	OP	8/1/1987	9/1/2013	4,995	Tana Exp	21.2%	TERMIN
SOUabillKy	MP 255	007825	Fedex	RT	8/1/1985	3/9/2014	4,995	Feldwood En	52.4%	TERMIN
MAIN PASS 259/260 / VIOSCA KNOLL 693/694	MP 259	007827	Fedex	RT	9/1/1985	7/11/2020	4,995	Feldwood En	56.9%	TERMIN
MAIN PASS 259/260 / VIOSCA KNOLL 693/694	MP 260	007828	Fedex	RT	9/1/1985	7/11/2020	4,995	Feldwood En	56.9%	TERMIN
MAIN PASS 270	MP270	G22812	Fedex	ORRI	7/1/2001		4,995	Castex Off	1.0%	UNIT
SOUabillKy	MP271	G34388	Fedex	RT	10/1/2012	9/30/2017	4,995	Apache Shelf Exp	100.0%	EXPIR
SOUabillKy	MP272	G34865	Fedex	RT	7/1/2013	6/21/2017	4,995	Apache Shelf Exp	75.0%	REUNO
No FW lease ownership	MP 273	G33690	Fedex	RT	7/1/2010		4,995	Castex Off	37.5%	UNIT
SOUabillKy	MP 274	G33691	Fedex	RT	7/1/2010	6/30/2015	4,995	Castex Off	37.5%	EXPIR
MAIN PASS 270/275/289/290	MP 275	015395	Fedex	RT	9/1/1995		4,995	Feldwood En	100.0%	PROD
MAIN PASS 270/275/289/290	MP 275	015395	Fedex	ORRI	9/1/1995			Feldwood En	8.3%	PROD
No FW asset ownership	MP 281	010910	Fedex	RT	7/1/1989		4,995	EnVen En Vent	50.0%	PROD
No FW asset ownership	MP 281	010910	Fedex	OP	7/1/1989		4,995	EnVen En Vent	30.0%	PROD
MAIN PASS 270/275/289/290	MP 281	010910	Fedex	ORRI	7/1/1989			EnVen En Vent	3.1%	PROD
SOUabillKy	MP 289	001666	Fedex	RT	7/1/1967		4,561	Feldwood En	100.0%	PROD
MAIN PASS 275/289/290	MP290	G34866	Fedex	RT	7/1/2013	6/21/2017	4,561	Apache Shelf Exp	75.0%	REUNO
SOUabillKy	MP 290	001667	Fedex	RT	7/1/1967	11/22/2012	4,561	Apache	100.0%	TERMIN
SOUabillKy	MP291	G34391	Fedex	RT	11/1/2012	10/31/2017	4,561	Apache Shelf Exp	100.0%	EXPIR
SOUabillKy	MP292	G34392	Fedex	RT	11/1/2012	10/4/2016	4,561	Apache Shelf Exp	100.0%	REUNO
SOUabillKy	MP293	G34393	Fedex	RT	11/1/2012	10/31/2017	4,561	Apache Shelf Exp	100.0%	EXPIR
SOUabillKy	MP294	G34394	Fedex	RT	11/1/2012	10/4/2016	4,561	Apache Shelf Exp	100.0%	REUNO
MAIN PASS 295	MP 295	G32263	Fedex	CONT	8/1/2008	7/31/2015	4,561	Feldwood En	37.5%	TERMIN
MAIN PASS 296/303/304	MP296	G01673	Fedex	RT	6/1/1967		4,561	GOM Shelf	50.0%	UNIT
MAIN PASS 296/303/304	MP296	G01673	Fedex	OP	6/1/1967		4,561	GOM Shelf	25.0%	UNIT
SOUabillKy	MP297	G34395	Fedex	RT	11/1/2012	10/4/2016	4,561	Apache Shelf Exp	100.0%	REUNO
MAIN PASS 300/301	MP300	001317	Fedex	OP	6/1/1962		4,561	Cantium	10.4%	UNIT
MAIN PASS 300/301	MP301	004486	Fedex	OP	11/1/1980	8/23/2019	5,000	WaherO&G	10.4%	TERMIN
MAIN PASS 300/301	MP301	004486	Fedex	OP2	11/1/1980	8/23/2019	5,000	WaherO&G	6.3%	TERMIN
MAIN PASS 300/301	MP301	004486	Fedex	OP3	11/1/1980	8/23/2019	5,000	WaherO&G	10.4%	TERMIN
MAIN PASS 300/301	MP301	004486	Fedex	RT	11/1/1980	8/23/2019	5,000	WaherO&G	10.4%	TERMIN
MAIN PASS 311/312	MP 302	G32264	Fedex	RT	7/1/2008		5,000	GOM Shelf	100.0%	PROD
MAIN PASS 296/303/304	MP303	004253	Fedex	OP	12/1/1979		5,000	Feldwood En	25.0%	UNIT
MAIN PASS 296/303/304	MP303	004253	Fedex	RT	12/1/1979		5,000	Feldwood En	100.0%	UNIT
MAIN PASS 308/309/310	MP304	G03339	Fedex	OP	4/1/1976		5,000	ConocoPhillips	100.0%	UNIT
SOUabillKy	MP305	G34396	Fedex	RT	12/1/2012	11/22/2016	5,000	Apache Shelf Exp	100.0%	REUNO
MAIN PASS 308/309/310	MP 308	G32265	Fedex	RT	8/1/2008		5,000	Feldwood En	100.0%	PROD
MAIN PASS 308/309/310	MP 309	008760	Fedex	RT	6/1/1987		5,000	Feldwood En	100.0%	PROD
MAIN PASS 308/309/310	MP310	004126	Fedex	RT	10/1/1979		5,000	Feldwood En	100.0%	UNIT
MAIN PASS 311/312	MP 311	002213	Fedex	RT	11/1/1972		5,000	GOM Shelf	50.0%	PROD
MAIN PASS 311/312	MP 311	002213	Fedex	OP	11/1/1972		5,000	GOM Shelf	25.0%	PROD
MAIN PASS 311/312	MP 312	G16520	Fedex	RT	7/1/1996		5,000	Feldwood En	100.0%	PROD
MAIN PASS 311/312	MP314	G33693	Fedex	OP	7/1/2010	6/30/2015	5,000	Apache Shelf Exp	80.0%	EXPIR
MAIN PASS 308/309/310	MP 315	008467	Fedex	RT	7/1/1986		5,000	Feldwood En	100.0%	PROD
MAIN PASS 308/309/310	MP 315	008467	Fedex	OP 3	7/1/1986		5,000	Feldwood En	100.0%	PROD
MAIN PASS 308/309/310	MP 315	008467	Fedex	OP 1	7/1/1986		5,000	Feldwood En	80.0%	PROD
MAIN PASS 59	MP5	SL13890	SI-LA	WI				Apache	50.0%	TERMIN
MAIN PASS 59	MP59	G03194	Fedex	OP	7/1/1975		1,406	Cantium	37.5%	UNIT
MAIN PASS 59	MP59	008461	Fedex	OP	7/1/1986		2,340	Cantium	37.5%	UNIT
MAIN PASS 64	MP 6	SL03771	SI-LA	WI	4/26/1961	6/28/2012	1,067	Apache	50.0%	TERMIN
MAIN PASS 64	MP6	SL13580	SI-LA	WI				Apache	50.0%	TERMIN
MAIN PASS 64	MP6	SL13891	SI-LA	WI				Apache	50.0%	TERMIN
SOUabillKy	MP 64	004909	Federal	ORRI	12/1/1981		4,988	Sanare En Part	4.2%	UNIT
MAIN PASS 77	MP7	SL03773	SI-LA	WI	4/26/1961	6/28/2012		Apache	50.0%	TERMIN
MAIN PASS 77	MP7	SL13892	SI-LA	WI				Apache	50.0%	TERMIN
MAIN PASS 77	MP74	034857	Fedex	RT	8/1/2013	7/7/2016	1,733	Apache Shelf Exp	75.0%	REUNO
MAIN PASS 77	MP77	004481	Fedex	RT	11/1/1980		4,655	Feldwood En Off	26.2%	REUNO
MAIN PASS 6/7FED/SLLA	MP77/78	004481	Fedex	OP	11/1/1980		4,655	Feldwood En Off	23.5%	REUNO
MU 883	MP91	014576	Fedex	RT	5/1/1994	3/18/2008	1,017	Apache	100.0%	TERMIN
MUSTANG ISLAND A-111	MU 883	MF98761	SI-LA	WI				Apache	100.0%	TERMIN
SOUabillKy	MU A-111	003068	Fedex	RT	4/1/1975	1/12/2013	5,760	Apache	100.0%	TERMIN
SOUabillKy	MU A-133	G33392	Fedex	RT	10/1/2009	9/30/2014	5,760	Apache Shelf Exp	100.0%	EXPIR
SOUabillKy	MU A-134	G32724	Fedex	RT	11/1/2008	10/31/2013	5,760	Apache	100.0%	EXPIR
MUSTANG ISLAND A-85	MU ABS	003061	Fedex	RT	4/1/1975		5,760	EnVen En Vent	53.3%	PROD
SOUabillKy	PE 881	G06390	Fedex	OP	2/1/1984	10/17/2013	5,760	ConocoPhillips	18.8%	TERMIN
SOUTH PELTO 20/P. 1/9/10/11 /SHIP SHOW 68	PL	004234	Fedex	RT	1/1/1980	7/10/2020	1,568	Feldwood En	100.0%	TERMIN
SOUTH PELTO 20/P. 1/9/10/11 /SHIP SHOW 68	PL10	G02925	Fedex	RT	12/1/1974	7/26/2020	5,000	Feldwood En	100.0%	TERMIN
SOUTH PELTO 13	PL11	00071	Fedex	RT	9/12/1946	9/8/2020	5,000	Feldwood En	100.0%	REUNO
SOUTH PELTO 13	PL13	G03171	Fedex	RT	7/1/1975	5/23/2018	5,000	ANKOR En	12.5%	TERMIN
SOUTH PELTO 13	PL13	G03171	Fedex	OP 1	7/1/1975	5/23/2018		ANKOR En	12.5%	TERMIN
SOUTH PELTO 13	PL13	G03171	Fedex	OP 2	7/1/1975	5/23/2018	3,906	ANKOR En	12.5%	TERMIN
SOUTH PELTO 13	PL13	G03171	Fedex	OP 3	7/1/1975	5/23/2018		ANKOR En	14.4%	TERMIN
SOUTH PELTO 25	PL25	G14535	Fedex	RT	7/1/1994	7/30/2019	5,000	Feldwood En	100.0%	TERMIN</

Exhibit

SOLkblity	PL6	G09651	Federa	OP1	5/1/1988	7/12/2017	5,000	WaiterO&G	35.0%	REUNO
SOLkblity	PL6	G09651	Federa	OP2	5/1/1988	7/12/2017	5,000	WaiterO&G	65.0%	REUNO
SOLkblity	PL8	G03587	Federa	RT	8/1/1977	6/19/2018	5,000	ANKOR En	12.5%	TERMIN
SOUTH PASS 20 TO 20 / P 1/9/10/11 / SHIP SHOW 68	PL9	G02924	Federa	RT	12/1/1974	7/26/2020	5,000	FeldwoodEn	100.0%	TERMIN
SOUTH PASS 20 TO 20 / P 1/9/10/11 / SHIP SHOW 68	PL9	G02924	Federa	OP	12/1/1974	7/26/2020	5,000	FeldwoodEn	50.0%	TERMIN
	PN883	MF100410	SL-TX	W	10/6/1998	1/0/1900	720	Feldwood	35.0%	ACTIVE
	PN883	MF100411	SL-TX	W	10/6/1998	1/0/1900	720	Feldwood	35.0%	ACTIVE
	PN883	MF100412	SL-TX	W	10/6/1998	1/0/1900	720	Feldwood	35.0%	ACTIVE
	PN883	MF101898	SL-TX	W	10/6/1998	1/0/1900	720	Apache	35.0%	TERMIN
	PN883	MF96146	SL-TX	W	10/4/1994	1/0/1900	720	Feldwood	35.0%	ACTIVE
	PN883	MF96147	SL-TX	W	10/4/1994	1/0/1900	720	Feldwood	35.0%	ACTIVE
	PN883	SL96146	SL-TX	W	10/4/1994	1/0/1900	720	Feldwood	35.0%	ACTIVE
	PN8991	MF100413	SL-TX	W	10/6/1998	1/0/1900	375	Feldwood	35.0%	ACTIVE
	PN8991	MF100414	SL-TX	W	10/6/1998	1/0/1900	360	Feldwood	35.0%	ACTIVE
NORTH PADRE FLAND 969	PN 969	G05953	Federa	RT	10/1/1983	6/30/2015	5,760	Peregndne O&G II	8.3%	TERMIN
NORTH PADRE FLAND 969	PN 976	G05954	Federa	RT	10/1/1983	6/30/2015	5,760	Peregndne O&G II	8.3%	TERMIN
\$O Lkblity	SA 10	G03958	Federa	RT	3/1/1979	12/29/2017	3,144	Feldwood En	92.3%	TERMIN
\$O Lkblity	SA 10	G03958	Federa	OP	3/1/1979	12/29/2017	3,144	Feldwood En	20.0%	TERMIN
..No FW asset ownership	SA13	G03959	Federa	OP	3/1/1979	1/16/2020	5,000	RenaissanceOff	50.0%	TERMIN
SOUTH MARSH IS. 107/18	SM 10	G01181	Federa	RT	4/1/1962	1/6/2019	5,000	Feldwood En	100.0%	TERMIN
SOUTH MARSH IS. 105/106	SM 105	G17938	Federa	RT	8/1/1997		5,000	Feldwood En	100.0%	PROD
SOUTH MARSH IS. 105/106	SM 106	G02279	Federa	RT	2/1/1973	11/19/2015	2,500	Feldwood En	100.0%	TERMIN
SOUTH MARSH IS. 105/106	SM 106	G03776	Federa	RT	6/1/1978		2,500	Feldwood En	100.0%	PROD
SOUTH MARSH ISLAND 107/108	SM 108	00792	Federa	RT	5/1/1960		5,000	Talos En Off	25.0%	PROD
SOUTH MARSH ISLAND 107/108	SM 108	00792	Federa	OP	5/1/1960		5,000	Talos En Off	12.5%	PROD
SOUTH MARSH IS. 10/18	SM 11	G01182	Federa	RT	3/1/1962		5,000	Feldwood En	100.0%	TERMIN
SOUTH MARSH IS. 127/128	SM 127	G02883	Federa	RT	12/1/1974		2,784	Feldwood En	66.7%	PROD
SOUTH MARSH IS. 127/128	SM 127	G02883	Federa	OP 2	12/1/1974		2,784	Feldwood En	33.3%	PROD
SOUTH MARSH IS. 127/128	SM 127	G02883	Federa	RT	12/1/1974		2,784	Feldwood En	17.3%	PROD
SOUTH MARSH IS. 127/128	SM 127	G02883	Federa	OP 2	12/1/1974		2,784	Feldwood En	8.7%	PROD
SOUTH MARSH IS. 127/128	SM 128	G02587	Federa	RT	5/1/1974		5,000	Feldwood En	66.7%	PROD
SOUTH MARSH IS. 127/128	SM 128	G02587	Federa	RT	5/1/1974		5,000	Feldwood En	17.3%	PROD
SOUTH MARSH IS. 132	SM 132	G02282	Federa	RT	2/1/1973	4/1/2016	5,000	Feldwood En	50.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 135	G19776	Federa	RT	5/1/1998	2/18/2012	3,293	Feldwood En	50.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 136	G02588	Federa	RT	5/1/1974	8/4/2019	2,500	Feldwood En	50.0%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 137	G02589	Federa	RT	5/1/1974	6/30/2015	5,000	Feldwood En	50.0%	TERMIN
SOUTH MARSH ISLAND 141	SM 141	G02885	Federa	OP2	12/1/1974	4/1/2016	5,000	FeldwoodEn	66.7%	TERMIN
SOUTH MARSH ISLAND 141	SM 141	G02885	Federa	RT	12/1/1974	4/1/2016	5,000	Feldwood En	77.6%	TERMIN
SOUTH MARSH ISLAND 141	SM 141	G02885	Federa	OP2	12/1/1974	4/1/2016	5,000	FeldwoodEn	17.3%	TERMIN
SOUTH MARSH IS. 136/137/149/150	SM 149	G02592	Federa	RT	5/1/1974		2,500	Feldwood En	50.0%	PROD
SOUTH MARSH IS. 136/137/149/150	SM 150	G16325	Federa	RT	6/1/1996	5/22/2018	3,329	Feldwood En	50.0%	REUNO
SOUTH MARSH ISLAND 161	SM 161	G04809	Federa	RT	9/1/1981		5,000	Feldwood En	100.0%	PROD
\$O Lkblity	SM 171	G34273	Federa	RT	9/1/2012	8/31/2017	5,000	Apache Shelf Exp	100.0%	EXPIR
\$O Lkblity	SM 172	G34274	Federa	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	REUNO
\$O Lkblity	SM 177	G34275	Federa	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	REUNO
\$O Lkblity	SM 178	G34276	Federa	RT	9/1/2012	8/31/2017	5,000	Apache Shelf Exp	100.0%	EXPIR
SOUTH MARSH IS. 10/18	SM 18	G08680	Federa	RT	6/1/1987	11/3/2019	5,000	Feldwood En	50.0%	TERMIN
SOUTH MARSH IS. 10/18	SM 18	G08680	Federa	OP	6/1/1987	11/3/2019	5,000	Feldwood En	100.0%	TERMIN
\$O Lkblity	SM 188	G34277	Federa	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	REUNO
\$O Lkblity	SM 189	G34278	Federa	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	REUNO
\$O Lkblity	SM 193	G34279	Federa	RT	9/1/2012	8/23/2016	5,000	Apache Shelf Exp	100.0%	REUNO
\$O Lkblity	SM 195	G21108	Federa	ORRI	6/1/1999	12/27/2015		Tarpon O&D	4.0%	TERMIN
	SM 236	G4437	Federa	ORRI	11/1/1980			Cnx Op	4.4%	UNIT
SOUTH MARSH IS. 241	SM 241	00310	Federa	RT	2/7/1936		114,601	Cnx Op	60.0%	UNIT
SOUTH MARSH IS. 241	SM 241	00310	Federa	OP	2/7/1936		114,601	Cnx Op	60.0%	UNIT
SOUTH MARSH IS. 241	SM 241	00310	Federa	Unit	2/7/1936		114,601	Cnx Op	16.0%	UNIT
Ex N	SM 268	G02310	Federa	CONT	12/19/1972	9/7/2009		Apache	69.9%	TERMIN
\$O Lkblity	SM 268	G34284	Federa	RT	8/1/2012	7/31/2017	3,237	Apache Shelf Exp	100.0%	EXPIR
SOUTH MARSH IS. 268/269/280/281	SM 269	G02311	Federa	RT	1/1/1973		5,000	Feldwood En	72.8%	PROD
SOUTH MARSH IS. 268/269/280/281	SM 280	G14456	Federa	OP 1	6/1/1994		5,000	Feldwood En	50.0%	PROD
SOUTH MARSH IS. 268/269/280/281	SM 280	G14456	Federa	OP 3	6/1/1994		5,000	Feldwood En	50.0%	PROD
SOUTH MARSH IS. 268/269/280/281	SM 280	G14456	Federa	RT	6/1/1994		5,000	Feldwood En	50.0%	PROD
SOUTH MARSH IS. 268/269/280/281	SM 281	G02600	Federa	RT	4/1/1974		3,214	Feldwood En	68.1%	PROD
\$O Lkblity	SM 34	G13897	Federa	OP	5/1/1993	8/24/2014	5,000	Blick Elk En Off Op	50.0%	TERMIN
\$O Lkblity	SM 44	G23840	Federa	RT	5/1/2002	3/25/2014	5,000	SandRklge En Off	100.0%	TERMIN
SOUTH MARSH IS. 39	SM 48	00786	Federa	RT	5/1/1960		5,000	Eklwood En	100.0%	PROD
SOUTH MARSH ISLAND 58	SM 58	G01194	Federa	RT	5/1/1962		5,000	ANKOR En	100.0%	PROD
SOUTH MARSH IS. 66	SM 66	G01198	Federa	RT	6/1/1962	9/25/2019	5,000	Eklwood En	50.0%	TERMIN
\$O Lkblity	SM 7	G33610	Federa	RT	7/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	REUNO
SOUTH MARSH IS. 76	SM 76	G01208	Federa	RT	6/1/1962	1/26/2020	5,000	Feldwood En	50.0%	TERMIN
SOUTH MARSH IS. 93	SM 93	G21618	Federa	RT	5/1/2000		5,000	Talos ERT	12.5%	PROD
\$O Lkblity	SM 97	G32159	Federa	RT	8/1/2008	7/31/2013	5,000	Apache	100.0%	EXPIR
SOUTH PASS 60	SP 61	G01609	Federa	OP	7/1/1967		5,000	Feldwood En	100.0%	UNIT
SOUTH PASS 62	SP 62	G01294	Federa	RT	6/1/1962		5,000	Feldwood En	100.0%	PROD
\$O Lkblity	SP63	G34365	Federa	RT	8/1/2012	7/31/2017	5,000	Apache Shelf Exp	100.0%	EXPIR
SOUTH PASS 64/65 / MAIN PASS 152/153	SP 64	G01901	Federa	RT	1/1/1969		5,000	Eklwood En	50.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	SP 64	G01901	Federa	OP	1/1/1969		5,000	Eklwood En	75.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	SP 65	G01610	Federa	RT	7/1/1967		5,000	Eklwood En	50.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	SP 65	G01610	Federa	OP	7/1/1967		5,000	Eklwood En	75.0%	UNIT
SOUTH PASS 64/65 / MAIN PASS 152/153	SP 66	G1611	Federa	ORRI	6/1/1967			Eklwood En	8.3%	UNIT
\$O Lkblity	SP68	G34366	Federa	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	REUNO
\$O Lkblity	SP69	G34367	Federa	RT	8/1/2012	7/7/2016	5,000	Apache Shelf Exp	100.0%	REUNO
SOUTH PASS 61/70	SP70	G01614	Federa	RT	6/1/1967		5,000	Eklwood En	100.0%	PROD
SOUTH PASS 75	SP75	G05051	Federa	OP2	4/1/1982	1/23/2016	5,000	GOM Shelf	28.8%	TERMIN
SOUTH PASS 75	SP75	G05051	Federa	RT	4/1/1982	1/23/2016	5,000	GOM Shelf	71.2%	TERMIN
SOUTH PASS 75	SP75	G05051	Federa	OP2	4/1/1982	1/23/2016	5,000	GOM Shelf	71.2%	TERMIN
SOUTH PASS 83	SP83	G05052	Federa	ORRI	4/1/1982	2/27/2020	5,000	Arena Off	0.7%	REUNO
SOUTH PASS 87/89 / WEST DELTA 128	SP87	G07799	Federa	RT	9/1/1985	8/2/2020	3,540	FeldwoodEn	33.3%	TERMIN
SOUTH PASS 87/89 / WEST DELTA 128	SP87	G07799	Federa	RT	9/1/1985	8/2/2020	3,540	FeldwoodEn	33.3%	TERMIN
SOUTH PASS 87/89 / WID 128	SP88	G10894	Federa	RT	6/1/1989	5/2/2012	3,540	Apache	100.0%	REUNO
SOUTH PASS 87/89 / WEST DELTA 128	SP89	G01618	Federa	RT	7/1/1967		5,000	EklwoodEn	50.0%	PROD
\$O Lkblity	SP96	G31431	Federa	RT	3/1/2008	2/21/2014	5,000	Stone En	50.0%	REUNO
SHIP SHOAL 105/126/129	SS 105	G09614	Federa	RT	8/1/1988		5,000	BennuO&G	100.0%	PROD
SHIP SHOAL 105/126/129	SS 105	G09614	Federa	OP2	8/1/1988		5,000	BennuO&G	100.0%	PROD
SHIP SHOAL 105/126/129	SS 105	G09614	Federa	OP3	8/1/1988		5,000	BennuO&G	100.0%	PROD
SHIP SHOAL 105/126/129	SS 126	G12940	Federa	RT	5/1/1991	2/16/2020	5,000	FeldwoodEn	100.0%	TERMIN
SHIP SHOAL 105/126/129	SS 126	G12940	Federa	OP	5/1/1991	2/16/2020	5,000	FeldwoodEn	100.0%	TERMIN
SHIP SHOAL 105/126/129	SS 129	G12941	Federa	RT	5/1/1991		5,000	Eklwood En	100.0%	PROD
SHIP SHOAL 105/126/129	SS 129	G12941	Federa	ORRI	5/1/1991			EklwoodEn	3.3%	PROD
SHIPSHOAL130	SS 130	G0453	Federa	ORRI	1/1/1955	2/25/2020	5,000	W&TOH	3.0%	TERMIN
SHIPSHOAL145	SS 145	G34831	Federa	CONT	9/1/2013	10/31/2019	5,000	HoatzinPart	25.0%	TERMIN
SHIPSHOAL150	SS 150	G0419	Federa	ORRI	11/1/1954		5,000	RklgelakeEn	5.0%	PROD
SHIPSHOAL151	SS 151	G15282	Federa	RT	7/1/1997		5,000	EnVenEnVent	100.0%	PROD
\$O Lkblity	SS 153	G18011	Federa	RT	7/1/1997	7/5/2016	5,000	Eklwood En	33.3%	TERMIN
	SS 154	G0420	Federa	ORRI	11/1/1954			Rklgelake En	8.0%	PROD
SHIPSHOAL 159	SS 159	G11984	Federa	OP	7/1/1990	10/31/2019	5,000	HoatzinPart	15.5%	TERMIN
SHIPSHOAL169/182/193/194	SS 169	G0820	Federa	RT	4/1/1960		5,000	EklwoodEn	66.7%	PROD

Exhibit 1-A(c)

EUGENE IS. 211/212/SHIPSHOAL175/176	SS 175	G05550	Feder	RT	7/1/1983	5,000	Chevron USA	66.7%	UNIT
SHIP SHOAL 178	SS 178	G05551	Feder	RT	7/1/1983	5,000	EWldwood En	100.0%	PROD
SHIP SHOAL 169/182/193/194	SS 182	G03998	Feder	RT	3/1/1979	2,500	EWldwood En	100.0%	PROD
SHIPSHOAL 189	SS188	G05203	Feder	CONT	1/1/1983	5,027	Feldwood En	100.0%	TERMIN
SHIP SHOAL 189	SS 189	G04232	Feder	OP5	12/1/1979	5,000	EWldwood En	99.0%	PROD
SHIP SHOAL 189	SS 189	G04232	Feder	RT	12/1/1979	5,000	Feldwood En	99.0%	PROD
SHIP SHOAL 189	SS 189	G4232	Feder	DRRI	12/1/1979	5,000	EWldwood En	8.0%	PROD
SHIP SHOAL 190/206/207/216	SS 190	G10775	Feder	RT	4/1/1989	5,000	EWldwood En	60.0%	TERMIN
SHIP SHOAL 190/206/207/216	SS 190	G10775	Feder	OP	4/1/1989	5,000	Feldwood En	100.0%	TERMIN
SHIP SHOAL 169/182/193/194	SS 193	G13917	Feder	RT	5/1/1993	5,000	EWldwood En	100.0%	PROD
SHIP SHOAL 169/182/193/194	SS 194	G15288	Feder	RT	7/1/1995	5,000	EWldwood En	100.0%	PROD
SHIP SHOAL 198/199	SS 198	00593	Feder	RT	9/1/1955	2,969	RenaissanceOff	50.0%	PROD
SHIP SHOAL 198/199	SS 198	G12355	Feder	OP	9/1/1955	2,031	RenaissanceOff	25.0%	PROD
\$OLWhlky	SS 199	00594	Feder	RT	9/1/1955	3,516	Tios En Off	50.0%	PROD
SHIP SHOAL 198/199	SS 199	G12358	Feder	OP	9/1/1955	1,484	RenaissanceOff	50.0%	PROD
SHIPSHOAL 204	SS204	G01520	Feder	RT	7/1/1967	5,000	EWldwood En	55.2%	PROD
SHIP SHOAL 190/206/216	SS206	G01522	Feder	RT	7/1/1967	5,000	Feldwood En	60.0%	UNIT
SHIP SHOAL 190/206/216	SS207	G01523	Feder	RT	7/1/1967	5,000	Feldwood En	72.2%	UNIT
SHIP SHOAL 190/206/216	SS 207	G01523	Feder	OP	7/1/1967	5,000	EWldwood En	47.6%	UNIT
SHIPSHOAL 189	SS210	G05204	Feder	CONT	1/1/1983	5,000	EWldwood En	100.0%	REUNO
SHIP SHOAL 190/206/216	SS216	G01524	Feder	RT	7/1/1967	5,000	EWldwood En	80.0%	PROD
SHIP SHOAL 243	SS 243	G10780	Feder	RT	7/1/1989	5,000	EWldwood En	50.0%	PROD
SHIP SHOAL 243	SS 243	G10780	Feder	DRRI	7/1/1989	5,000	EWldwood En	4.2%	PROD
SHIP SHOAL 246/247/248/270/271	SS249	G01030	Feder	OP1	6/1/1962	5,000	EWldwood En Off	5.3%	UNIT
SHIP SHOAL 246/247/248/270/271	SS249	G1030	Feder	DRRI	6/1/1962	5,000	EWldwood En Off	0.2%	UNIT
\$OLWhlky	SS258	G05560	Feder	RT	7/1/1983	4/1/2016	Castex Off	100.0%	TERMIN
\$OLWhlky	SS258	G05560	Feder	OP	7/1/1983	4/1/2016	Castex Off	7.4%	TERMIN
SHIP SHOAL 258/259	SS 259	G05044	Feder	RT	4/1/1982	5,141	Feldwood En	100.0%	TERMIN
SHIP SHOAL 258/259	SS259	G05044	Feder	OP	4/1/1982	5,141	Feldwood En	7.4%	TERMIN
\$OLiabilky	SS271	G01038	Feder	RT	6/1/1962	5,000	EWldwood En Off	20.0%	UNIT
SHIP SHOAL 274	SS 274	G01039	Feder	RT	6/1/1962	5,000	EWldwood En	100.0%	PROD
SHIPSHOAL 274	SS276	G10785	Feder	RT	5/1/1989	5,000	Monforte	66.7%	TERMIN
SHIPSHOAL 274	SS277	G09627	Feder	RT	5/1/1988	5,000	EWldwood En	1.0%	SOP
SHIPSHOAL 274	SS277	G09627	Feder	OP	5/1/1988	5,000	EWldwood En	100.0%	SOP
\$OLWhlky	SS278	G32206	Feder	RT	8/1/2008	5,000	Apache	100.0%	EXPIR
SHIP SHOAL 300/314/315	SS 291	G02923	Feder	OP	12/1/1974	3,750	Feldwood En	67.9%	OPERN
SHIP SHOAL 303/312/323	SS30	00333	Feder	RT	9/12/1946	5,000	W&TOFF	37.5%	UNIT
SHIP SHOAL 303/312/323	SS 301	G10794	Feder	DRRI	5/1/1989	5,000	EWldwood En	1.5%	SOP
SHIP SHOAL 303/312/323	SS31	00334	Feder	RT	9/12/1946	5,000	W&TOFF	37.5%	UNIT
SHIPSHOAL 300/314/315	SS314	G26074	Feder	OP4	5/1/2004	5,000	EWldwood En	37.5%	PROD
SHIPSHOAL 300/314/315	SS314	G26074	Feder	RT	5/1/2004	5,000	EWldwood En	75.0%	PROD
SHIPSHOAL 300/314/315	SS314	G26074	Feder	DRRI	5/1/2004	5,000	EWldwood En	4.5%	PROD
SHIP SHOAL 303/312/323	SS32	00335	Feder	RT	9/12/1946	5,000	W&TOFF	37.5%	UNIT
SHIP SHOAL 303/312/323	SS33	00336	Feder	CONT	9/12/1946	5,000	W&TOFF	28.9%	UNIT
SHIP SHOAL 303/312/323	SS33	00336	Feder	DRRI	9/12/1946	5,000	W&TOFF	0.8%	UNIT
SHIPSHOAL 354	SS354	G15312	Feder	RT	7/1/1995	5,000	EWldwood En	100.0%	PROD
\$OLWhlky	SS355	G33650	Feder	RT	6/1/2010	5,323	Apache Shelf Exp	100.0%	REUNO
SHIPSHOAL 58	SS58	G07746	Feder	DRRI	7/1/1985	5,000	Tahs ThlydCst	10.5%	PROD
SOUTH PFI TO 20/P 1/9/10/11/SHIP SHOAL 68	SS 68	G02917	Feder	RT	12/1/1974	5,000	Feldwood En	100.0%	REUNO
SHIPSHOAL 87	SS87	G12349	Feder	DRRI	9/12/1946	1,953	Sanare En Part	1.0%	UNIT
SHIPSHOAL 91	SS91	G02919	Feder	RT	12/1/1974	5,000	EWldwood En	87.5%	PROD
SHIPSHOAL 91	SS91	G02919	Feder	OP 2	12/1/1974	5,000	EWldwood En	87.5%	PROD
SHIPSHOAL 91	SS91	G02919	Feder	OP 2	12/1/1974	5,000	EWldwood En	12.5%	PROD
SHIPSHOAL 91	SS91	G02919	Feder	RT	12/1/1974	5,000	EWldwood En	12.5%	PROD
\$OLWhlky	ST 146	G33110	Feder	RT	7/1/2009	3,772	Apache Shelf Exp	100.0%	EXPIR
SOUTH T1MBAUER 148	ST 148	G01960	Feder	RT	2/1/1970	2,500	Arena Off	15.6%	PROD
SOUTH T1MBAUER 148	ST 148	G01960	Feder	OP	2/1/1970	2,500	Arena Off	15.6%	PROD
SOUTH T1MBAUER 176	ST 161	G01248	Feder	OP	6/1/1962	5,000	Arena Off	25.0%	PROD
\$OLWhlky	ST 166	G01252	Feder	OP	6/1/1962	5,000	Apache	100.0%	TERMIN
\$OLWhlky	ST 173	G04001	Feder	RT	3/1/1979	8/27/2013	Apache	100.0%	TERMIN
\$OLiabilky	ST 179	G12020	Feder	RT	6/1/1990	8/27/2015	EWldwood En Off	50.0%	TERMIN
\$OLiabilky	ST 179	G12020	Feder	OP	6/1/1990	8/27/2015	EWldwood En Off	68.8%	TERMIN
\$OLiabilky	ST 190	G01261	Feder	RT	6/1/1962	9/27/2014	BWck Elk En Off Op	40.0%	TERMIN
\$OLiabilky	ST 190	G01261	Feder	OP	6/1/1962	9/27/2014	BWck Elk En Off Op	40.0%	TERMIN
\$OLiabilky	ST 194	G05610	Feder	RT	7/1/1983	1/5/2015	EWldwood En	100.0%	TERMIN
\$OLiabilky	ST 203	G01269	Feder	OP 1	6/1/1962	5/25/2014	BWck Elk En Off Op	40.0%	TERMIN
\$OLiabilky	ST 203	G01269	Feder	OP 2	6/1/1962	5/25/2014	BWck Elk En Off Op	20.0%	TERMIN
\$OLiabilky	ST 203	G01269	Feder	RT	6/1/1962	5/25/2014	BWck Elk En Off Op	40.0%	TERMIN
SOUTH T1MBAUER 205/206	ST 205	G05612	Feder	RT	7/1/1983	5,000	Feldwood En	50.0%	PROD
SOUTH T1MBAUER 205/206	ST 205	G05612	Feder	OP 3	7/1/1983	5,000	EWldwood En	75.0%	PROD
SOUTH T1MBAUER 205/206	ST 205	G05612	Feder	OP4	7/1/1983	5,000	EWldwood En	100.0%	PROD
SOUTH T1MBAUER 205/206	ST 205	G05612	Feder	OP7	7/1/1983	5,000	EWldwood En	50.0%	PROD
SOUTH T1MBAUER 205/206	ST 205	G05612	Feder	OP 6	7/1/1983	5,000	EWldwood En	75.0%	PROD
SOUTH T1MBAUER 205/206	ST 205	G05612	Feder	OP5	7/1/1983	5,000	EWldwood En	50.0%	PROD
SOUTH T1MBAUER 205/206	ST 206	G05613	Feder	RT	7/1/1983	1/31/2015	EWldwood En	50.0%	TERMIN
\$OLiabilky	ST 228	G32217	Feder	RT	8/1/2008	7/31/2013	EniUSOp	40.0%	EXPIR
SOUTH T1MBAUER 229	ST 229	G13938	Feder	OP	7/1/1993	2,148	W&TOFF	33.3%	PROD
\$OLiabilky	ST 244	G34341	Feder	RT	10/1/2012	9/16/2016	Apache Shelf Exp	100.0%	REUNO
.No FWleaseownership	ST 26	G01361	Feder	RT	5/1/1964	625	Cox Op	50.0%	UNIT
.No FWleaseownership	ST 26	G01870	Feder	RT	11/1/1968	1,875	Cox Op	50.0%	UNIT
.No FWleaseownership	ST 26	G02620	Feder	RT	5/1/1974	2,500	Cox Op	50.0%	UNIT
SOUTH T1MBAUER 276/295/296	ST 276	G07780	Feder	RT	8/1/1985	5,000	EniUSOp	100.0%	UNIT
SOUTH T1MBAUER 276/295/296	ST 276	G07780	Feder	OP	8/1/1985	5,000	EniUSOp	100.0%	UNIT
EWING BANK 826/782/ SOUTH T1MBAUER291	ST 290	G16454	Feder	RT	4/24/1996	1/5/2010	Apache	100.0%	TERMIN
EWING BANK 826/782/ SOUTH T1MBAUER291	ST 291	G16455	Feder	RT	9/1/1996	5,000	EWldwood En	100.0%	PROD
EWING BANK 826/782/ SOUTH T1MBAUER291	ST 291	G16455	Feder	OP	9/1/1996	5,000	EWldwood En	100.0%	PROD
SOUTH T1MBAUER 276/295/296	ST 295	G05646	Feder	RT	7/1/1983	5,000	EWldwood En	100.0%	UNIT
SOUTH T1MBAUER 276/295/296	ST 296	G12981	Feder	RT	5/1/1991	5,000	EWldwood En	100.0%	UNIT
SOUTH T1MBAUER 276/295/296	ST 296	G12981	Feder	OP	5/1/1991	5,000	EWldwood En	100.0%	UNIT
SOUTH T1MBAUER 311	ST 311	G31418	Feder	RT	3/1/2008	5,000	WakerO&G	45.0%	PROD
SOUTH T1MBAUER 316	ST 316	G22762	Feder	RT	6/1/2001	4,435	W&TOFF	20.0%	PROD
SOUTH T1MBAUER 311	ST 320	G24990	Feder	RT	5/1/2003	5,000	W&TOFF	11.3%	PROD
\$OLiabilky	ST 47	G33652	Feder	RT	7/1/2010	4/30/2015	Apache Shelf Exp	100.0%	REUNO
SOUTH T1MBAUER 49	ST 49	G24956	Feder	RT	6/1/2003	5,000	EWldwood En	100.0%	PROD
SOUTH T1MBAUER 49	ST 49	G24956	Feder	OP	6/1/2003	5,000	EWldwood En	100.0%	PROD
\$OLiabilky	ST 50	G34331	Feder	RT	8/1/2012	7/7/2016	Apache Shelf Exp	100.0%	REUNO
SOUTH T1MBAUER 53/67/68	ST 53	G04000	Feder	RT	3/1/1979	5,000	EWldwood En	50.0%	PROD
SOUTH T1MBAUER 53/67/68	ST 53	G04000	Feder	OP 1	3/1/1979	5,000	EWldwood En	50.0%	PROD
\$OLiabilky	ST 59	G31404	Feder	RT	2/1/2008	1/17/2014	LOG Exp Off	25.0%	REUNO
\$OLiabilky	ST 64	G33106	Feder	RT	7/1/2009	6/30/2014	Apache Shelf Exp	100.0%	EXPIR
SOUTH T1MBAUER 53/67/68	ST 67	00020	Feder	CONT	4/25/1947	5,000	EWldwood En	79.7%	UNIT
SABINE PASS 10	ST 117	G04143	Feder	RT	10/1/1979	9/30/2013	Apache	92.3%	REUNO
SABINE PASS 10	ST 117	G04143	Feder	OP	10/1/1979	9/30/2013	Apache	20.0%	REUNO
\$OLiabilky	ST 118	G33697	Feder	RT	5/1/2010	4/30/2015	Apache Shelf Exp	75.0%	EXPIR
VK75CAKNOLL 203/204	VK 203	G07890	Feder	RT	7/1/1985	11/29/2019	Talos ERT	33.3%	TERMIN
VK75CAKNOLL 203/204	VK 203	G07890	Feder	OP	7/1/1985	11/29/2019	Talos ERT	33.3%	TERMIN
VK75CAKNOLL 203/204	VK 204	G04921	Feder	RT	12/1/1981	11/29/2019	Talos ERT	33.3%	TERMIN
VK75CAKNOLL 203/204	VK 204	G04921	Feder	OP	12/1/1981	11/29/2019	Talos ERT	33.3%	TERMIN
VK75CAKNOLL 251/340/384	VK 251	G10930	Feder	RT	7/1/1989	5,760	EWldwood En Off	7.5%	UNIT
VK75CAKNOLL 251/340/384	VK 340	G10933	Feder	RT	7/1/1989	5,760	EWldwood En Off	7.5%	UNIT
\$OLiabilky	VK 384	G16541	Feder	OP	6/1/1996	2/8/2014	Chevron USA	20.0%	TERMIN

Exhibit 1-A (1)

MAIN PASS 259/260 /	VK 698	007898	Federa	RT	9/1/1985	7/11/2020	4,773	Fieldwood En	56.9%	TERMIN
MAIN PASS 259/260 /	VK 698	013055	Federa	OP	7/1/1991	7/11/2020	3,214	Fieldwood En	92.1%	TERMIN
SO Liability	VK 698	007901	Federa	RT	8/1/1985	2/20/2014	4,996	Fieldwood En	52.4%	TERMIN
SO Liability	VK 736	G13987	Federa	RT	7/1/1993	12/12/2013	4,742	Fieldwood En	100.0%	TERMIN
VK7SCAKNOLI 780	VK780	006884	Federa	RT	6/1/1984	12/12/2013	5,760	Fieldwood En	100.0%	TERMIN
VK7SCAKNOLI 780	VK824	015436	Federa	RT	9/1/1995	8/20/2013	5,760	Apache	100.0%	RELINO
SO Liability	VK856	G34872	Federa	RT	7/1/2013	6/21/2017		Apache Shelf Exp	75.0%	RELINO
SO Liability	VK899	034408	Federa	RT	8/1/2012	7/31/2017	1,553	Apache Shelf Exp	100.0%	EXPIR
SO Liability	VR 115	G33593	Federa	RT	6/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	RELINO
SO Liability	VR 128	G33594	Federa	RT	6/1/2010	4/30/2015	5,000	Apache Shelf Exp	100.0%	RELINO
No FW Lease	VR 131	00775	Federa	OP	5/1/1960	7/20/2020	4,923	Talos En Off	72.5%	TERMIN
SO Liability	VR 146	033084	Federa	RT	7/1/2009	6/30/2014	5,000	Apache Shelf Exp	100.0%	EXPIR
SO Liability	VR 156	034251	Federa	RT	10/1/2012	7/24/2015	5,000	Apache Shelf Exp	100.0%	RELINO
SO Liability	VR 160	034252	Federa	RT	10/1/2012	7/24/2015	5,000	Apache Shelf Exp	100.0%	RELINO
SO Liability	VR 161	034253	Federa	RT	10/1/2012	7/24/2015	4,868	Apache Shelf Exp	100.0%	RELINO
VERMILION 252	VR 252	005431	Federa	ORRI	7/1/1983		4,454	Castex Off	2.0%	PROD
VERMILION 253	VR 253	017912	Federa	ORRI	7/1/1997		5,000	Castex Off	0.6%	PROD
SO Liability	VR 26	00297	Federa	OP 1	11/26/1946	9/12/2013	4,646	Apache Shelf	100.0%	TERMIN
SO Liability	VR 26	00297	Federa	OP 2	11/26/1946	9/12/2013	4,646	Apache Shelf	25.0%	TERMIN
SO Liability	VR 26	00297	Federa	RT	11/26/1946	9/12/2013	4,646	Apache Shelf	50.0%	TERMIN
VERMILION 261/262	VR 261	G03328	Federa	RT	4/1/1976	8/10/2020	5,429	Fieldwood En	75.0%	TERMIN
VERMILION 261/262	VR 261	G03328	Federa	OP 2	4/1/1976	8/10/2020	5,429	Fieldwood En	37.5%	TERMIN
VERMILION 261/262	VR 261	G03328	Federa	ORRI	4/1/1976			Fieldwood En	6.3%	TERMIN
VERMILION 261/262	VR 262	034257	Federa	RT	10/1/2012	7/7/2017	5,485	Fieldwood En	75.0%	RELINO
VERMILION 265	VR 265	001955	Federa	RT	1/1/1970		5,000	Fieldwood En	100.0%	SOP
SO Liability	VR 27	001329	Federa	OP 2	12/1/1962	6/16/2013	1,902	Apache Shelf	100.0%	TERMIN
SO Liability	VR 27	001329	Federa	OP 1	12/1/1962	6/16/2013	1,902	Apache Shelf	25.0%	TERMIN
SO Liability	VR 27	001329	Federa	RT	12/1/1962	6/16/2013	1,902	Apache Shelf	50.0%	TERMIN
VERMILION 271/272	VR 271	004800	Federa	OP	9/1/1981		4,418	Castex Off	12.5%	PROD
VERMILION 326	VR 326	021096	Federa	RT	6/1/1999	8/21/2020	5,000	Fieldwood En	70.3%	TERMIN
SO Liability	VR 332	009514	Federa	CONT	3/30/1988			Fieldwood En	50.0%	PROD
SO Liability	VR 34	001356	Federa	OP 1	6/1/1964	6/16/2013		Apache Shelf	100.0%	TERMIN
SO Liability	VR 34	001356	Federa	OP 2	6/1/1964	6/16/2013		Apache Shelf	75.0%	TERMIN
SO Liability	VR 34	001356	Federa	RT	6/1/1964	6/16/2013		Apache Shelf	100.0%	TERMIN
SO Liability	VR 35	00548	Federa	OP 1	9/1/1955	6/16/2013	2,500	Apache Shelf	100.0%	TERMIN
SO Liability	VR 35	00548	Federa	OP 2	9/1/1955	6/16/2013	2,500	Apache Shelf	75.0%	TERMIN
SO Liability	VR 35	00549	Federa	OP 1	9/1/1955	6/16/2013	2,500	Apache Shelf	100.0%	TERMIN
SO Liability	VR 35	00549	Federa	OP 2	9/1/1955	6/16/2013	2,500	Apache Shelf	75.0%	TERMIN
SO Liability	VR 35	00548	Federa	RT	9/1/1955	6/16/2013	2,500	Apache Shelf	100.0%	TERMIN
SO Liability	VR 35	00549	Federa	RT	9/1/1955	6/16/2013	2,500	Apache Shelf	100.0%	TERMIN
VERMILION 356	VR 356	017921	Federa	ORRI	8/1/1997		4,093	EnVen En Vent	2.6%	PROD
SO Liability	VR 36	001357	Federa	OP 2	6/1/1964	6/16/2013		Apache Shelf	75.0%	TERMIN
SO Liability	VR 36	001357	Federa	OP 1	6/1/1964	6/16/2013		Apache Shelf	100.0%	TERMIN
SO Liability	VR 36	001357	Federa	RT	6/1/1964	6/16/2013		Apache Shelf	100.0%	TERMIN
Other(TBO)	VR 369	G02274	Federa	OP4	2/1/1973		5,000	RenaissanceOff	23.2%	UNIT
Other(TBO)	VR 369	G02274	Federa	OP 3	2/1/1973		5,000	RenaissanceOff	23.2%	UNIT
Other(TBO)	VR 369	G02274	Federa	RT	2/1/1973		5,000	RenaissanceOff	23.2%	UNIT
Other(TBO)	VR 369	G02274	Federa	Unit	2/1/1973		5,000	RenaissanceOff	23.2%	UNIT
SO Liability	VR 374	032153	Federa	RT	8/1/2008	7/31/2013	5,000	Apache	100.0%	EXPIR
VERMILION 380/381	VR 380	002580	Federa	RT	5/1/1974		5,000	Fieldwood En	100.0%	PROD
VERMILION 380/381	VR 381	016314	Federa	RT	9/1/1996	10/27/2015	5,000	Apache Shelf	100.0%	TERMIN
VERMILION 380/381	VR 381	016314	Federa	OP	9/1/1996	10/27/2015	5,000	Apache Shelf	80.0%	TERMIN
SO Liability	VR 386	G02278	Federa	RTA	2/1/1973		5,000	Marathon 011	30.2%	UNIT
SO Liability	VR 386	G02278	Federa	RTB	2/1/1973		5,000	Marathon 011	29.0%	UNIT
VERMILION 408	VR 408	015212	Federa	RT	7/1/1995		5,000	Fieldwood En	12.5%	PROD
VERMILION 408	VR 408	015212	Federa	OP	7/1/1995		5,000	Fieldwood En	100.0%	PROD
WEST CAMERON	WC 102	00247	Federa	RT	9/9/1946		5,000	Fieldwood En	100.0%	TERMIN
WEST CAMERON 110	WC 110	00081	Federa	RT	6/10/1947		5,000	BP F&P	100.0%	PROD
WEST CAMERON 110	WC 110	00081	Federa	OP	6/10/1947		5,000	BP F&P	37.5%	PROD
WEST CAMERON	WC 111	00082	Federa	RT	6/10/1947		1,250	BP F&P	100.0%	PROD
WEST CAMERON	WC 111	00082	Federa	OP	6/10/1947		1,250	BP F&P	37.5%	PROD
SO Liability	WC 111	033046	Federa	RT	8/1/2009	7/31/2014	3,750	EnUSOp	25.0%	EXPIR
SO Liability	WC 130	012761	Federa	RT	5/1/1991	4/1/2015	5,000	EnUSOp	25.0%	TERMIN
WEST CAMERON 144	WC 144	001953	Federa	RT	2/1/1970	4/1/2016	5,000	Fieldwood En	62.5%	TERMIN
SO Liability	WC 155	G32114	Federa	RT	8/1/2008	7/31/2013	5,000	Apache	100.0%	EXPIR
WEST CAMERON 163	WC 163	005299	Federa	RTA	7/1/1983	12/1/2015	5,000	Fieldwood En	61.0%	TERMIN
WEST CAMERON 163	WC 163	005299	Federa	RT B	7/1/1983	12/1/2015	5,000	Fieldwood En	56.2%	TERMIN
SO Liability	WC 165	00758	Federa	RT	4/1/1960	12/30/2017	5,000	Fieldwood En	100.0%	TERMIN
SO Liability	WC 172	001998	Federa	OP 1	2/1/1971	10/18/2014	5,000	Apache Shelf	22.5%	TERMIN
SO Liability	WC 172	G01998	Federa	OP 3	2/1/1971	10/18/2014	5,000	Apache Shelf	22.5%	TERMIN
SO Liability	WC 172	G01998	Federa	OP 4	2/1/1971	10/18/2014	5,000	Apache Shelf	22.5%	TERMIN
SO Liability	WC 172	G01998	Federa	OP 10	2/1/1971	10/18/2014	5,000	Apache Shelf	25.0%	TERMIN
SO Liability	WC 172	G01998	Federa	OP 11	2/1/1971	10/18/2014	5,000	Apache Shelf	25.0%	TERMIN
SO Liability	WC 172	G01998	Federa	OP 12	2/1/1971	10/18/2014	5,000	Apache Shelf	25.0%	TERMIN
SO Liability	WC 181	G33558	Federa	RT	6/1/2010	4/30/2015	2,500	Apache Shelf Exp	100.0%	RELINO
SO Liability	WC 196	G05292	Federa	RT	7/1/1983	8/27/2013	5,000	Union OICA OH CA	8.3%	TERMIN
No FW asset ownership	WC 20	00680	Federa	OP	8/1/1959		1,873	Sanare En Part	50.0%	PROD
SO Liability	WC 210	G34216	Federa	RT	10/1/2012	3/3/2014	5,000	Apache	100.0%	RELINO
SO Liability	WC 225	000900	Federa	OP 1	4/1/1962	3/14/2018	5,000	Tarpon O&D	26.7%	TERMIN
WEST CAMERON 269	WC 269	G13563	Federa	OP	8/1/1992	8/11/2020	5,000	Sanare En Part	33.8%	TERMIN
WEST CAMERON	WC 290	G04818	Federa	OP 1	9/1/1981	7/21/2020	5,000	Ebaldwood En Off	10.4%	TERMIN
WEST CAMERON	WC 290	G04818	Federa	RT	9/1/1981	7/21/2020	5,000	Ebaldwood En Off	16.7%	TERMIN
SO Liability	WC 291	004397	Federa	RT	11/1/1980	7/16/2013	5,000	Apache	100.0%	TERMIN
SO Liability	WC 291	004397	Federa	OP	11/1/1980	7/16/2013	5,000	Apache	60.0%	TERMIN
WEST CAMERON 295	WC 295	G24730	Federa	OP 1	5/1/2003		5,000	Fieldwood En	20.6%	PROD
SO Liability	WC 300	015078	Federa	RT	7/1/1995	12/21/2013	5,000	SandRidge En Off	14.4%	TERMIN
SO Liability	WC 300	015078	Federa	OP	7/1/1995	12/21/2013	5,000	SandRidge En Off	24.4%	TERMIN
SO Liability	WC 310	017789	Federa	RT	8/1/1997	6/3/2016	5,000	Fieldwood En	100.0%	TERMIN
SO Liability	WC 310	017789	Federa	OP	8/1/1997	6/3/2016	5,000	Fieldwood En	73.7%	TERMIN
WEST CAMERON 33	WC 33	015050	Federa	RT	7/1/1995		2,891	Fieldwood En	100.0%	PROD
WEST CAMERON	WC 34	003251	Federa	RT	9/1/1975	6/1/2012	4,506	Apache	100.0%	TERMIN
WEST CAMERON	WC 35	G02819	Federa	RT	12/1/1974	11/3/2013	4,688	Apache	100.0%	TERMIN
WEST CAMERON	WC 35	G02819	Federa	OP	12/1/1974	11/3/2013	4,688	Apache	100.0%	TERMIN
WEST CAMERON	VC 35, WC 6	001860	Federa	OP 2	1/1/1969		1,563	BP F&P	100.0%	PROD
WEST CAMERON	WC 35/66	001860	Federa	RT	1/1/1969		1,563	BP F&P	100.0%	PROD
SO Liability	WC 401	G07619	Federa	RT	7/1/1985	9/27/2015	5,000	ConocoPhillips	33.3%	TERMIN
SO Liability	WC 576	033061	Federa	RT	6/1/2009	5/31/2014	5,000	Apache Shelf Exp	100.0%	EXPIR
SO Liability	WC 624	033064	Federa	RT	6/1/2009	5/31/2014	5,000	Apache Shelf Exp	100.0%	EXPIR
WEST CAMERON	WC 65	G02825	Federa	OP 4	12/1/1974		5,000	BP F&P	81.3%	PROD
WEST CAMERON	WC 65	G02825	Federa	RT	12/1/1974		5,000	BP F&P	100.0%	PROD
WEST CAMERON	WC 65	G02825	Federa	OP	12/1/1974		5,000	BP F&P	100.0%	PROD
SO Liability	WC 650	G34217	Federa	RT	10/1/2012	9/19/2016	5,000	Apache Shelf Exp	100.0%	RELINO
SO Liability	WC 656	G34218	Federa	RT	10/1/2012	9/19/2016	5,000	Apache Shelf Exp	100.0%	RELINO

Exhibit L-A(Cu)

<u>\$OUability</u>	<u>WC 657</u>	<u>G34219</u>	<u>Federa</u>	<u>RT</u>	<u>10/1/2012</u>	<u>9/19/2016</u>	<u>5.000</u>	<u>Apache Shelf Exp</u>	<u>100.0%</u>	<u>BEUNG</u>
<u>WEST CAMERON</u>	<u>WC 66</u>	<u>G02826</u>	<u>Federa</u>	<u>OP 2</u>	<u>12/1/1974</u>		<u>3.750</u>	<u>Fieldwood En</u>	<u>75.0%</u>	<u>PROD</u>
<u>WEST CAMERON</u>	<u>WC 66</u>	<u>G02826</u>	<u>Federa</u>	<u>OP</u>	<u>12/1/1974</u>		<u>3.750</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>PROD</u>
<u>WEST CAMERON</u>	<u>WC 67</u>	<u>003256</u>	<u>Federa</u>	<u>OP 1</u>	<u>9/1/1975</u>	<u>2/8/2008</u>	<u>5.000</u>	<u>Apache</u>	<u>100.0%</u>	<u>TERMIN</u>
<u>WEST CAMERON</u>	<u>WC 67</u>	<u>003256</u>	<u>Federa</u>	<u>OP 2</u>	<u>9/1/1975</u>	<u>2/8/2008</u>	<u>5.000</u>	<u>Apache</u>	<u>66.6%</u>	<u>TERMIN</u>
<u>\$OUability</u>	<u>WC 68</u>	<u>00526</u>	<u>Federa</u>	<u>RT</u>	<u>9/1/1955</u>	<u>9/3/2014</u>	<u>2.500</u>	<u>BPAmProd</u>	<u>100.0%</u>	<u>TERMIN</u>
<u>WEST CAMERON</u>	<u>WC71</u>	<u>00244</u>	<u>Federa</u>	<u>RT</u>	<u>9/9/1946</u>	<u>12/19/2019</u>	<u>5.000</u>	<u>Fieldwood En</u>	<u>100.0%</u>	<u>TERMIN</u>

Exhibit 1-A (1)

All rights, title and interest in the deep rights relating to the FWE I Lands. Such deep rights are defined as 50% operating rights in the FWE I Lands, excluding the mineral interest and the equivalent of the lowest production term.

Area / Aliquot

Leasehold

WI

Area

Block

Depths

WEST CAMERON 71/72/102	WC 72	G23735	Federa	RT OP	7/1/2002	5,000	Feldwood En Off	25.0%	PROD
'No DW Asset Ownership	WC 72	G23735	Federa	RT OP	7/1/2002	5,000	Eastex Off	24.1%	PROD
SO Liability	WC99	034213	Federa	RT	8/1/2012	5,000	Apache Shelf Exp	100.0%	REFINQ
WEST DELTA 90/103	WD 103	00840	Federa	RT	5/1/1960	3,984	Foldwood En	100.0%	PROD
WEST DELTA 90/103	WD 103	012360	Federa	OP 1	5/1/1960	1,016	Foldwood En	81.3%	PROD
WEST DELTA 104/105	WD 104	00841	Federa	RT	5/1/1960	5,000	Foldwood En	100.0%	PROD
WEST DELTA 104/105	WD 104	00841	Federa	OP 1	5/1/1960	5,000	Foldwood En	100.0%	PROD
WEST DELTA 104/105	WD 104	00841	Federa	OP 2	5/1/1960	5,000	Foldwood En	100.0%	PROD
WEST DELTA 104/105	WD 104	00841	Federa	OP 3	5/1/1960	5,000	Foldwood En	100.0%	PROD
WEST DELTA 104/105	WD 104	00841	Federa	OP5	5/1/1960	5,000	Foldwood En	100.0%	PROD
WEST DELTA 104/105	WD 105	00842	Federa	RT	5/1/1960	5,000	Foldwood En	100.0%	PROD
WEST DELTA 104/105	WD 105	00842	Federa	OP 3	5/1/1960	5,000	Foldwood En	100.0%	PROD
WEST DELTA 104/105	WD 105	00842	Federa	OP4	5/1/1960	5,000	Foldwood En	100.0%	PROD
WEST DELTA 104/105	WD 105	00842	Federa	OP5	5/1/1960	5,000	Foldwood En	100.0%	PROD
WEST DELTA 104/105	WD 105	00842	Federa	OP 6	5/1/1960	5,000	Foldwood En	100.0%	PROD
WEST DELTA 121/122	WD 121	G19843	Federa	OP 1	8/1/1998	5,000	Foldwood En	84.0%	PROD
WEST DELTA 121/122	WD 122	013645	Federa	OP 1	8/1/1992	5,000	Foldwood En	84.0%	PROD
WEST DELTA 121/122	WD 122	013645	Federa	OP 2	8/1/1992	5,000	Foldwood En	84.0%	PROD
WEST DELTA 121/122	WD 122	013645	Federa	RT	8/1/1992	5,000	Foldwood En	100.0%	PROD
SOUTH PASS 87/89/WEST DELTA 128	WD 128	010883	Federa	RT	6/1/1989	8/2/2020	Foldwood En	100.0%	TERMIN
WEST DELTA 133	WD 133	G1106	Federa	ORRI	5/1/1962		Arena Off	1.0%	PROD
WEST DELTA 133	WD 133	G1106	Federa	ORRI	5/1/1962		Arena Off	7.2%	PROD
WEST DELTA 133	WD 133	001106	Federa	RT	5/1/1962	5,000	Arena Off	100.0%	PROD
SO Liability	WD 34	003414	Federa	RT	1/1/1977	3/20/2017	Foldwood En	76.7%	TERMIN
SO Liability	WD 34	003414	Federa	OP	1/1/1977	3/20/2017	Foldwood En	46.7%	TERMIN
SO Liability	WD 38	G22772	Federa	RT	5/1/2001	9/13/2013	Apache	87.5%	TERMIN
SO Liability	WD 38	G22772	Federa	OP	5/1/2001	9/13/2013	Apache	43.8%	TERMIN
SO Liability	WD41	001073	Federa	RT	3/1/1962	10/25/201	Apache	100.0%	TERMIN
SO Liability	WD41	001073	Federa	OP	3/1/1962	10/25/201	Apache	50.0%	TERMIN
SO Liability	WD42	016470	Federa	RT	9/1/1996	1/26/2014	Feldwood En	100.0%	TERMIN
SO Liability	WD42	016470	Federa	OP	9/1/1996	1/26/2014	Feldwood En	50.0%	TERMIN
	WD53	17935	SL-IA	WI	10/13/2003	1/27/2015	Whitney 011	33.3%	TERMIN
GRAND ISLE 43/GI32-52/WD67-71 94-96	WD67	00179	Federa	RT	7/17/1948	2,500	GOM Shell	75.0%	UNIT
GRAND ISLE 43/GI32-52/WD67-71 94-96	WD67	00179	Federa	OP2	7/17/1948	2,500	GOM Shell	37.5%	UNIT
GRAND ISLE 43/GI32-52/WD67-71 94-96	WD 68	00180	Federa	RT	7/17/1948	1,833	GOM Shell	75.0%	UNIT
GRAND ISLE 43/GI32-52/WD67-71 94-96	WD 68	00180	Federa	OP 2	7/17/1948	1,833	GOM Shell	37.5%	UNIT
GRAND ISLE 43/GI32-52/WD67-71 94-96	WD69	00181	Federa	RT	7/17/1948	3,665	GOM Shell	75.0%	UNIT
GRAND ISLE 43/GI32-52/WD67-71 94-96	WD 69	00181	Federa	OP 2	7/17/1948	3,665	GOM Shell	37.5%	UNIT
GRAND ISLE 43/GI32-52/WD67-71 94-96	WD70	00182	Federa	RT	7/17/1948	5,000	GOM Shell	75.0%	UNIT
GRAND ISLE 43/GI32-52/WD67-71 94-96	WD70	00182	Federa	OP2	7/17/1948	5,000	GOM Shell	37.5%	UNIT
GRAND ISLE 43/GI32-52/WD67-71 94-96	WD71	00838	Federa	RT	4/1/1960	5,000	GOM Shell	75.0%	UNIT
GRAND ISLE 43/GI32-52/WD67-71 94-96	WD71	00838	Federa	OP2	4/1/1960	5,000	GOM Shell	37.5%	UNIT
WEST DELTA 75/90	WD75	G01085	Federa	RT	6/1/1962	5,000	Foldwood En	100.0%	PROD
WEST DELTA 90/103	WD90	G01089	Federa	OP3	6/1/1962	5,000	Foldwood En	81.3%	PROD
WEST DELTA 90/103	WD90	G01089	Federa	RT	6/1/1962	5,000	Foldwood En	100.0%	PROD
GRAND ISLE 43/GI32-52/WD67-71 94-96	WD94	00839	Federa	RT	5/1/1960	5,000	GOM Shell	75.0%	PROD
GRAND ISLE 43/GI32-52/WD67-71 94-96	WD94	00839	Federa	OP2	5/1/1960	5,000	GOM Shell	37.5%	PROD
GRAND ISLE 43/GI32-52/WD67-71 94-96	WD95	G01497	Federa	RT	12/1/1966	5,000	GOM Shell	75.0%	PROD

Exhibit L-A(u)

<u>GRAND ISLE 43(GI32-52/WD67-71-94-96)</u>	<u>WD95</u>	<u>G01497</u>	<u>Federa</u>	<u>OP-1</u>	<u>12/1/1966</u>	<u>5.000</u>	<u>GOM Shell</u>	<u>75.0%</u>	<u>PROD</u>
<u>GRAND ISLE 43(GI32-52/WD67-71-94-96)</u>	<u>WD96</u>	<u>G01498</u>	<u>Federa</u>	<u>RT</u>	<u>12/1/1966</u>	<u>3.665</u>	<u>GOM Shell</u>	<u>75.0%</u>	<u>PROD</u>
<u>GRAND ISLE 43(GI32-52/WD67-71-94-96)</u>	<u>WD96</u>	<u>G01498</u>	<u>Federa</u>	<u>OP-2</u>	<u>12/1/1966</u>	<u>3.665</u>	<u>GOM Shell</u>	<u>37.5%</u>	<u>PROD</u>

Exhibit 1-A(c)(4)

	Status	Area	Block	Down			
G06069	Producing <u>gTERM</u> <u>N</u>	Brazos Area	491	6891 to 99999	All	Operating Rights	50.00000%
G01757	Producing <u>gPROD</u>	Brazos Area	A0105	14090 to 99999	NE/4;S/4;2	Operating Rights	6.25000%
G02665	Producing <u>gPROD</u>	Brazos Area	A-133	Below 13,840' MD	SE/4	Operating Rights	12.50000%
G013576	OPERN <u>SOP</u>	East Cameron	71	14,645' to 99,999'	N2N/2, N2S/2N/2, S2SW/4NW/4, SW/4SE/4NW/4, W/2SW/4, W/2E/2SW/2SW/4, SE/4SE/4SW/4SE/4SW/4 and S2S/2SE/2S/2SE/4	Operating Rights	50.00000%
G13576	OPERN <u>SOP</u>	East Cameron	71	10,400' to 99,999'	N2SE/4,N2S/2SE/2S/2SE/4,S2S/2N/2NE/4, SE/4SE/4NW/4, E2NE/4SW/4SW/4,NE/4SE/4SW/4SE/4SW/4	Operating Rights	100.00000%
G02063	Producing <u>gPROD</u>	East Cameron	338	7,244' TVDSS ND55 to 99,999'		Operating Rights	7.83469%
G01440	Producing <u>gPROD</u>	East Cameron	9 & 14	15199 to 99999	SE/4;E/2SW/2SW/4	Operating Rights	50.00000%
49	Producing <u>gPROD</u>	Eugene Island	119	15,410' TVDSS to 99,999'	NW/4	Operating Rights	25.00000%
49	Producing <u>gPROD</u>	Eugene Island	119	15,410' TVDSS to 99,999'	SW/4; E/2	Operating Rights	20.00000%
50	Producing <u>gPROD</u>	Eugene Island	120	14,136' to 99,999	All	Operating Rights	50.00000%
51	OPERNS	Eugene Island	125	13,334' to 99,999	All	Operating Rights	50.00000%
52	Producing <u>gPROD</u>	Eugene Island	126	9,400 to 99,999	SE/4NE/4;NE/4SE/4SE/4	Operating Rights	100.00000%
52	Producing <u>gPROD</u>	Eugene Island	126	12,056 to 99,999	W/2; W/2E/2;NE/4NE/4;SE/4SE/4SE/4	Operating Rights	50.00000%
G03152	Producing <u>gPROD</u>	Eugene Island	136	19,135' to 99,999	All	Operating Rights	50.00000%
G01220	Producing <u>gPROD</u>	Eugene Island	158	17,588 to 99,999		Operating Rights	50.00000%
G13622	Producing <u>gPROD</u>	Eugene Island	173	14,097' to 99,999	All	Operating Rights	50.00000%
G03782	Producing <u>gPROD</u>	Eugene Island	174	from the stratigraphic equivalent of 100' below a true vertical depth of 10,960' as encountered in the Newfield Exploration Company OCSG 3782 Well No. A10 to 99,999' TVDSS	SW/4	Operating Rights	100.00000%
Exploration Company OCSG 3782 Well No. A30 to 99,999' NDSS							
G03782	Producing <u>gPROD</u>	Eugene Island	174	12,431' TVDSS to 99,999'	N/2;SE/5E/5	Operating Rights	50.00000%
438	Producing <u>gPROD</u>	Eugene Island	175	13,032 to 99,999	All	Operating Rights	37.50000%
G10736	Producing <u>gPROD</u>	Eugene Island	187	17,170' to 99,999	All	Operating Rights	50.00000%
423	Producing <u>gPROD</u>	Eugene Island	189	13,638' to 99,999	W/2;W/2E/2	Operating Rights	50.00000%
G05502	Unit <u>UNIT</u>	Eugene Island	211	surface to 99,999'	SE/4SE/4SE/4; E/2SW/4SE/4 E/2SW/4SE/4	Operating Rights	66.66667%
G05504	Producing <u>gPROD</u>	Eugene Island	224	18,000' to 99,999'	All	Operating Rights	15.00000%
G22679	Producing <u>gTERM</u> <u>N</u>	Eugene Island	312	9,000' TVD ND to 99,999' TVDSS ND55	E/2NW/4;W/2NE/4	Operating Rights	50.00000%
G22679	Producing <u>gTERM</u> <u>N</u>	Eugene Island	312	9,015' TVDSS ND55 to 99,999'	W/2NW/4;E/2NE/4;S/3	Operating Rights	50.00000%
G02112	SOP <u>TER</u> <u>MIN</u>	Eugene Island	315	25,000' SS TVD55 ND down to 99,999'	S/2	Operating Rights	25.00000%
G24912	Producing <u>gPROD</u>	Eugene Island	315	8,000' subsea to 99,999'	N/2	Operating Rights	50.00000%
G05040	Producing <u>gPROD</u>	Eugene Island	316	7,739' TV NDSS to 99,999'	All	Operating Rights	50.00000%
G02912	SOP <u>TER</u> <u>MIN</u>	Eugene Island	329	from 7,871' TV NDSS to 99,999'		Operating Rights	50.00000%
G02115	Unit <u>UNIT</u>	Eugene Island	330	8,329' TVDSS ND55 to 99,999'	SW/4,SW/4NW/4,S/2NW/4NW/4,NW/4NW/4NW/4, S/2SE/2SE/4NW/4,NW/4SE/4NW/4,SW/4SE/4SE/4, S/2NW/4SE/4SE/4,NW/4NW/4SE/4,S/2SE/4SE/2SE/4SE/4 and NW/4SE/4SE/4 NW/4SE/4SE/4	Operating Rights	21.00000%
G02115	Unit <u>UNIT</u>	Eugene Island	330	8,329' TVDSS ND55 to 99,999'	SW/4,SW/4NW/4,S/2NW/4NW/4,NW/4NW/4NW/4, S/2SE/2SE/4NW/4,NW/4SE/4NW/4,SW/4SE/4SE/4, S/2NW/4SE/4SE/4,NW/4NW/4SE/4,S/2SE/4SE/2SE/4SE/4 and NW/4SE/4SE/4	Operating Rights	11.51246%

Exhibit 1-A(c)NW/4SE/4SE/4

G02317	Producing g TERM N	Eugene Island	333	12,629' TVDSS <u>ND55</u> to 99,999' TVDSS		Operating Rights	50.00000%
G15263	Producing g TERM N	Eugene Island	334	12,629' TVDSS <u>ND55</u> to 99,999' TVDSS		Operating Rights	50.00000%
G03332	Unit UNI T	Eugene Island	337	7,026' TVD <u>ND</u> to 99,999' TVDSS <u>ND55</u>	NE/4NE/4NE/4	Operating Rights	98.00000%
G03332	Unit UNI T	Eugene Island	337	6,020' TVDSS <u>ND55</u> to 99,999' TVDSS <u>ND55</u>	SW/4SE/4SE/4SE/4; S/2SW/4SW/2SW/4SW/4	Operating Rights	100.00000%
G03332	Unit UNI T	Eugene Island	337	12,455' TVDSS to 99,999' TVDSS	SE/4SW/4, 4SW/2SE/4, W/2SE/4, and SW/4NE/4	Operating Rights	50.00000%
G14482	Producing g PROD	Eugene Island	346	13,469' TVDSS <u>ND55</u> to 99,999' TVDSS	N/2NW/4, SE/4NW/4, NE/4SW/4SW/4NW/4, E/2SW/2SW/4, E/2SW/4SW/2SW/4SW/4 and SE/4	Operating Rights	50.00000%

Exhibit I-A (ii)

Lease / ROW / RUE	Status	Area	Block	Depths	Area / Allotment	Leasehold
G14482	Producing gPROD	Eugene Island	346	7,511' TV DSS to 99,999' TV DSS ND55	NE/4	Operating Rights 100.00000%
G14482	Producing gPROD	Eugene Island	346	from the stratigraphic equivalent of 12,890' TV D, being the from the stratigraphic equivalent of 12,890' ND, being the total depth drilled in the Eugene Island Area, South Addition, Block 346, OCSG 14482, B1 Well plus 100 feet being 12,990' TV D to 99,999' TV DSS Addition Block 346, OCSG 14482, B3 Well plus 100 feet being 12,990' ND to 99,999' ND55	W/2SW/2SW/4NW/4, SE/4SW/4SW/4NW/4, NW/4SW/4SW/4, and W/2SW/4SW/2SW/4SW/4	Operating Rights 100.00000%
G10752	Producing gPROD	Eugene Island	354	9,669' TV DSS to 99,999'	S/2, S/2N/2 and NE/4NE/4	Operating Rights 50.00000%
G02324	Producing gPROD	Eugene Island	361	5,220' TV DSS to 99,999' TV DSS	All	Operating Rights 6.17647%
G31470	Producing gPROD	Ewing Bank	782	12,960' TV DSS ND55 to 99,999	All	Operating Rights 50.00000%
G03228	Unit UNI	Galveston	180	8,900' TV DSS to 99,999		Operating Rights 50.00000%
G25524	Producing gPROD	Galveston	210	100' below the stratigraphic equivalent of 10,200' TD to 99,999' TV DSS 99,999' ND55	N/2NE/4	Operating Rights 33.34000%
G25524	Producing gPROD	Galveston	210	9,636' TV DSS to 99,999	S/2NE/4, NW/4 and S/2	Operating Rights 33.34000%
174	Unit UNI	Grand Isle	32	depths below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	S/2	Operating Rights 18.75000%
126	Unit UNI	Grand Isle	39	below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	E/2	Operating Rights 18.75000%
127	Unit UNI	Grand Isle	39	below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	W/2	Operating Rights 18.75000%
128	Unit UNI	Grand Isle	40	18,000' subsea (TVDS) to 99,999'		Operating Rights 18.75000%
129	Unit UNI	Grand Isle	41	below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	E/2	Operating Rights 18.75000%
130	Unit UNI	Grand Isle	41	18,000' subsea (TVDS) to 99,999' subsea (TVDS)	W/2	Operating Rights 18.75000%
131	Unit UNI	Grand Isle	42	below 18,000' subsea (TVDS) to 99,999'		Operating Rights 18.75000%
175	Unit UNI	Grand Isle	43	18,000' subsea (TVDS) to 99,999'		Operating Rights 18.75000%
176	Unit UNI	Grand Isle	44	18,000' subsea (TVDS) to 99,999'	N/2	Operating Rights 18.75000%
132	Unit UNI	Grand Isle	46	18,000' subsea (TVDS) to 99,999'		Operating Rights 18.75000%
133	Unit UNI	Grand Isle	47	18,000' subsea (TVDS) to 99,999'		Operating Rights 18.75000%
134	Unit UNI	Grand Isle	48	18,000' subsea (TVDS) to 99,999'		Operating Rights 18.75000%
177	Unit UNI	Grand Isle	52	depths below 17,651' TV DSS down to 99,999' TV DSS ND55	N/2	Operating Rights 18.75000%
G13944	Unit UNI	Grand Isle	116	19,402' TV DSS ND55 to 99,999' TV DSS		Operating Rights 25.00000%
G01848	Producing gPROD	High Island	129	15,418' TV DSS to 99,999'	W/2NW/4, SE/4NW/4, W/2NE/4NW/4, S/2	Operating Rights 45.00000%
G03236	Unit UNI	High Island	179	9,839' TV DSS ND55 to 99,999'	W/2NW/4, S/2	Operating Rights 50.00000%
G03236	Unit UNI	High Island	179	10,036' TV DSS to 99,999' E/2N/2, E/2W/2N/2	E/2N/2, E/2W/2N/2	Operating Rights 50.00000%
G20660	Producing gPROD	High Island	206	12,145' TV DSS to 99,999'	All	Operating Rights 50.00000%
G25605	Producing gPROD	High Island	A0341	8,847' TV DSS to 99,999'	All	Operating Rights 30.00000%
G02750	Producing gPROD	High Island	A0365	5,659' TV DSS ND55 to 99,999'	All	Operating Rights 26.54255%
G02754	Producing gPROD	High Island	A0376	11,850' TV DSS to 99,999'	N/2, SW/4, W/2SE/2SE/4, SE/4SE/4SE/4, W/2NE/4SE/4SE/4 and SE/4NE/4SE/4	Operating Rights 22.28723%
G02757	Producing gPROD	High Island	A0382	11,025' TV DSS to 99,999'	All	Operating Rights 36.20529%
G02721	Producing gPROD	High Island	A0595	10,827' TV DSS to 99,999'	All	Operating Rights 36.20510%
G02722	Producing gPROD	High Island	A0596	13,264' TV DSS to 99,999'	All	Operating Rights 36.20510%
G02393	Producing gPROD	High Island	A0573	7,795' to 99,999'		Operating Rights 36.20510%

Exhibit I-A (ii)

Lease / ROW / RUE	Status	Area	Block	Depths	Area / Aliquot
G04481	Producing <u>GRELINO</u>	Main Pass	77	depths below the stratigraphic equivalent of 13,040' measured depth on the Schlumberger IFS/Sonic wireline log <u>log</u> (RUN 4) dated 7/12/81 for the Chevron U.S.A. Inc. State of La. Lease 8693 Well No. 4 (API # 1772520242), Main Pass Block 77 field down to 99,999' State of La. Lease 8693 Well No. 4 (API # 1772520242), Main Pass Block 77 field down to 99,999'	Operating Rights

Exhibit 1-A(c)

		Area	Area Amount			
G32265	Producing ROD	Main Pass 308	Main Pass 308 TV DSS to 99,999' TV DSS	from 6,284'	Operating Rights	50.00000%
G08760	Producing ROD	Main Pass 309	Main Pass 309 TV DSS to 99,999'	6,510'	Operating Rights	50.00000%
G04126	Unit UNIT	Main Pass 310	Main Pass 310 TV DSS to 99,999'	6,944'	Operating Rights	50.00000%
G02213	Producing ROD	Main Pass 311	Main Pass 311 TV DSS to 99,999' TV DSS	below 12,000'	Operating Rights	16.66666%
G16520	Producing ROD	Main Pass 312	Main Pass 312 TV DSS to 99,999'	10,989'	Operating Rights	50.00000%
G08467	Producing ROD	Main Pass 315	Main Pass 315 from the stratigraphic equiv W/2NW/4 and W/2E/2NW/4 found production (7,830' MD/ TV DND) in the Apache Corporation OCS-G 8467 No 2 Well plus 100' to 99,999'		Operating Rights	100.00000%
Corporation OCS-G 8467 No 2 Well plus 100' to 99,999'						
G08467	Producing ROD	Main Pass 315	Main Pass 315 TV DSS to 99,999' TV DSS	from 7,760' S ₂ /2, NE/4 and E/2E/2NW/4	Operating	Operating Rights
G01966	Unit UNIT	Main Pass 152	Main Pass 152 50,000'	from the stratigraphic equiv	Operating Rights	37.50000%
Depth as seen in the 005G 1967 #3 Well down to a depth of 50,000'						
G01967	Unit UNIT	Main Pass 153	Main Pass 153 down to a depth of 50,000' TVD	10,700' MD	Operating Rights	37.50000%
MF88562	Shut-In	Matagorda Is 487	Matagorda Is 487 base of the MF Sand	4 below the	SW/4 Leasehold	Leasehold
MF88560	Shut-In	Matagorda Is 487	Matagorda Is 487 base of the MF Sand	below the	SE/4 Leasehold	Leasehold
MF80522	Shut-In	Matagorda Is 518	Matagorda Is 518 base of the 15600 Sand	below the	NW/4 Leasehold	Leasehold
MF79413	Shut-In	Matagorda Is 519	Matagorda Is 519 base of the 16950 Sand	below the	NE/4 Leasehold	Leasehold
G09777	Producing ROD	Mississippi Canyon 108	Mississippi Canyon 108 below 20,000' true vert	Cal All	Operating	Operating Rights
G18192	Producing ROD	Mississippi Canyon 110	Mississippi Canyon 110 TV DSS to 99,999'	6,688' All	Operating	Operating Rights
G02968	Producing ROD	Mississippi Canyon 311	Mississippi Canyon 311 TV DSS to 99,999'	11,860' All	Operating	Operating Rights
G26176	Producing ROD	Mobile 826	Mobile 826 TV DSS to 99,999'	21,730'	Operating Rights	Operating Rights
333	Unit UNIT	Ship Shoal 30	Ship Shoal 30 TV DSS to 99,999' TV DSS	17,478' All	Operating	Operating Rights
G02919	Producing ROD	Ship Shoal 91	Ship Shoal 91 TV DSS to 99,999' TV DSS	11,148'	Operating Rights	Operating Rights
G02919	Producing ROD	Ship Shoal 91	Ship Shoal 91 TV DSS to 99,999' TV DSS	11,148'	Operating Rights	Operating Rights
G12941	Producing ROD	Ship Shoal 129	Ship Shoal 129 TV DSS to 99,999' TV DSS	17,446' All	Operating	Operating Rights
G15282	Producing ROD	Ship Shoal 151	Ship Shoal 151 from the stratigraphic the Zilkha OCS-G 15282 Well No. 1- (said depth being 100' below the total depth drilled and logged in the Zilkha OCS-G 005-15282-Well No. 1), down to 99,999' TV DSS	All	Operating	Operating Rights
0 15282 Well No. 1), down to 99,999' NDSS						
820	Producing ROD	Ship Shoal 169	Ship Shoal 169 TV DSS to 99,999' TV DSS	10,658' All	Operating	Operating Rights
G05550	Unit UNIT	Ship Shoal 175	Ship Shoal 175 to 99,999' TV DND	surface S ₂ /2SW ₂ /25W/4NW/4- NW/4SW ₂ /4	Operating	Operating Rights
G33646	Producing ROD	Ship Shoal 176	Ship Shoal 176 TV DSS to 99,999' TV DSS	12,274' All	Operating	Operating Rights
G05551	Producing ROD	Ship Shoal 178	Ship Shoal 178 TV DSS to 99,999' TV DSS	10,031' All	Operating	Operating Rights
G03998	Producing ROD	Ship Shoal 182	Ship Shoal 182 TV DSS to 99,999' TV DSS	11,825' W/2	Operating	Operating Rights
G04232	Producing ROD	Ship Shoal 189	Ship Shoal 189 TV DSS to 99,999' TV DSS	19,077' W/2, SE/4, N/2N/2NE/4 and SW/4NW/4NE/4	Operating	Operating Rights
G04232	Producing ROD	Ship Shoal 189	Ship Shoal 189 TVD to 99,999' TV DSS	19,000' S ₂ /2NE/4, SE/4NW/4NE/4 and S/2NE/4NE/4	Operating	Operating Rights
G13917	Producing ROD	Ship Shoal 193	Ship Shoal 193 TV DSS to 99,999' TV DSS	12,901' All	Operating	Operating Rights
G15288	Producing ROD	Ship Shoal 194	Ship Shoal 194	13,619'	Operating Rights	Operating

[illegible]

Exhibit 1-A(c)

				Inc.-OCS-G-14456 Well No.-3 to 99,999' TVDSS							
Explorer, Inc. OCSG 14456 Well No. 3 to 99,999' NDSS											
G002600	Producing ROD	South Marsh Is	281	South Marsh Is TVNDSS to 99,999' = TVDSS	281	16,062' ^L	All	Operating	Operating Rights	34.06318%	
G021618	Producing ROD	South Marsh Is	93	South Marsh Is 13,299' to 99,999'	93			Operating Rights	Operating Rights	6.25000%	
792	Producing ROD	South Marsh Is	108	South Marsh Is below 14,000' - TVD ND	108		all depths	Operating Rights	Operating Rights	16.66667%	
001192	PROD	South Marsh Is	41	15,000' ND down to a depth of 50,000' ND				W/2	Operating Rights	25.00000%	
G01294	Producing ROD	South Pass	62	18,247' TVDSS to 99,999' TVDSS	South Marsh Is 41 to a depth of 50,000' ND		11,500' ND down	All E/2	Operating	Operating Rights	50.00000%
786	PROD	South Marsh Is	48	13,000' TVD down to a depth of 50,000'				All	Operating Rights	50.00000%	
001294	PROD	South Pass	62	18,247' NDSS to 99,999' TVDSS				All	Operating Rights	50.00000%	
G001614	Producing ROD	South Pass	70	South Pass TVDSS to 99,999' = TVNDSS	70	8,480' ^L	All	Operating	Operating Rights	50.00000%	
G07799	Producing ERMIN	South Pass	87	South Pass TVNDSS to 99,999' = TVDSS	87	18,001' ^L	All	Operating	Operating Rights	16.68000%	
G07799	Producing ERMIN	South Pass	87	South Pass TVNDSS to 99,999' = TVDSS	87	18,001' ^L	All	Operating	Operating Rights	16.67000%	
G001618	Producing ROD	South Pass	89	South Pass TVNDSS to 99,999' = TVDSS	89	16,802' ^L	All	Operating	Operating Rights	25.00000%	
G001901	Unit UNIT	South Pass	64	South Pass TVD subsea	64	from 10,700' Measured Depth		Operating Rights	Operating Rights	37.50000%	
ND subsea											
G001610	Unit UNIT	South Pass	65	South Pass TVD subsea	65	from 10,700' Measured Depth		All	Operating	Operating Rights	37.50000%
ND subsea											
G04234	Producing ERMIN	South Pelto	1	South Pelto TVNDSS to 99,999' = TVDSS	1	12,460' ^L		Operating Rights	Operating Rights	50.00000%	
G02924	Producing ERMIN	South Pelto	9	South Pelto seen in the Newfield Exploration Company OCS-G-005-G-02924-Well No.-10 (API No. 177134025300) to 99,999' TVDSS	9	100' below the stratigraphic	NE/4	Operating	Operating Rights	50.00000%	
Well No. 10 (API No. 177134025300) to 99,999' TVDSS											
G02924	Producing ERMIN	South Pelto	9	South Pelto TVNDSS to 99,999' = TVDSS	9	16,992' ^L	S/2: NW/4	Operating	Operating Rights	50.00000%	
G02925	Producing ERMIN	South Pelto	10	South Pelto TVNDSS to 99,999' = TVDSS	10	13,261' ^L		Operating Rights			
71	Producing ERMIN	South Pelto	11	South Pelto TVNDSS to 99,999' = TVDSS	11	11,705' ^L		Operating Rights			

Exhibit 1-A(4)

Lease / ROW / RUE	Status	Area	Block	Depths	Area / Aliquot		
G24956	<u>SOP</u> <u>PR</u> <u>OD</u>	South T ₂ imbalier	49	18,800' <u>TV</u> <u>ND</u> to 99,999' <u>TV</u> <u>ND</u> DSS	All	Operating Rights	50.00000%
G04000	<u>Produci</u> <u>ng</u> <u>PROD</u>	South T ₂ imbalier	53	6,782' <u>TV</u> <u>ND</u> DSS to 99,999' <u>TV</u> <u>ND</u> DSS	All	Operating Rights	25.00000%
G01960	<u>Produci</u> <u>ng</u> <u>PROD</u>	South T ₂ imbalier	148	17,777' <u>TV</u> <u>ND</u> DSS to 99,999' <u>TV</u> <u>ND</u> DSS	NE/4, N/2NE/4SE/4SE/4, SE/4NE/4SE/4SE/4 and NE/4SE/4SE/4SE/4SE/4	Operating Rights	7.77500%
G05612	<u>Produci</u> <u>ng</u> <u>PROD</u>	South T ₂ imbalier	205	18,640' <u>TV</u> <u>ND</u> DSS to 99,999' <u>TV</u> <u>ND</u> DSS	SE/4SW/4SW/4	Operating Rights	25.00000%
Lease / ROW / RUE	Status	Area	Block	Depths	Area /		
Aliquot	Leasehold	Area	Block	Depths	Area /		
G24987	Producing	South	287	13,852' <u>TV</u> <u>ND</u> DSS to 99,999' <u>TV</u> <u>ND</u> DSS	All	Operating	50.00000%
G16455	<u>Produci</u> <u>ng</u> <u>PROD</u>	South T ₂ imbalier	291	9,669' <u>TV</u> <u>ND</u> DSS to 99,999' <u>TV</u> <u>ND</u> DSS	N/2 and SE/4	Operating Rights	50.00000%
G16455	<u>Produci</u> <u>ng</u> <u>PROD</u>	South T ₂ imbalier	291	7,461' <u>TV</u> <u>ND</u> DSS to 99,999' <u>TV</u> <u>ND</u> DSS	SW/4	Operating Rights	100.00000%
G05646	<u>Unit</u> <u>UN</u> <u>IT</u>	South T ₂ imbalier	295	14,293' <u>TV</u> <u>ND</u> DSS <u>ND</u> <u>55</u> to 99,999' <u>TV</u> <u>ND</u> DSS	All	Operating Rights	50.00000%
G21685	Producing	South	308	18,571' <u>TV</u> <u>ND</u> DSS to 99,999' <u>TV</u> <u>ND</u> DSS	All	Operating	50.00000%
G31418	<u>Produci</u> <u>ng</u> <u>PROD</u>	South T ₂ imbalier	311	12,251' <u>TV</u> <u>ND</u> to 99,999' <u>TV</u> <u>ND</u>	All	Operating Rights	22.50000%
G22762	<u>Produci</u> <u>ng</u> <u>PROD</u>	South T ₂ imbalier	316	12,520' <u>TV</u> <u>ND</u> DSS <u>ND</u> <u>55</u> to 99,999' <u>TV</u> <u>ND</u> DSS	All	Operating Rights	10.00000%
G04421	Producing	Vermilion	78	11,953' <u>TV</u> <u>ND</u> DSS to 99,999' <u>TV</u> <u>ND</u> DSS	All	Operating	18.75000%
G03328	<u>SOP</u> <u>TE</u> <u>RMIN</u>	Vermilion	261	9,241' <u>TV</u> <u>ND</u> as identified in the Stone Energy Corporation's OCS-G 3328 Well No A-3 ST to 99,999' <u>TV</u> <u>ND</u> DSS OCS-G 3328 Well No A-3 ST to 99,999' <u>ND</u> <u>55</u>	S/2S/25/2NE/4 and N/2NE/4SE/4SE/4	Operating Rights	37.50000%
G03328	<u>SOP</u> <u>TE</u> <u>RMIN</u>	Vermilion	261	9,304' <u>TV</u> <u>ND</u> DSS to 99,999' <u>TV</u> <u>ND</u> DSS	W/2, N/2NE/4, N/2S/25/2NE/4, W/2SE/25E/4, SE/4SE/4SE/4 and S/2NE/4SE/4 S/2NE/4SE/4	Operating Rights	37.50000%
G01955	<u>Produci</u> <u>ng</u> <u>SOP</u>	Vermilion	265	10,465' <u>TV</u> <u>ND</u> DSS <u>ND</u> <u>55</u> to 99,999' <u>TV</u> <u>ND</u> DSS	All	Operating Rights	50.00000%
G21096	<u>SOP</u> <u>TE</u> <u>RMIN</u>	Vermilion	326	8,447' <u>TV</u> <u>ND</u> DSS to 99,999' <u>TV</u> <u>ND</u> DSS	All	Operating Rights	35.15742%
G10687	Unit	Vermilion	362	11,535' <u>TV</u> <u>ND</u> DSS to 99,999' <u>TV</u> <u>ND</u> DSS	All	Operating	16.66667%
G09522	Unit	Vermilion	363	10,180' <u>TV</u> <u>ND</u> DSS to 99,999' <u>TV</u> <u>ND</u> DSS	N/2 and SW/4	Operating	50.00000%
G02274	<u>Unit</u> <u>UN</u> <u>IT</u>	Vermilion	369	below 10,000' <u>TV</u> <u>ND</u> down to 99,999' <u>TV</u> <u>ND</u>	NW/4, W/2E/2, NE/4NE/4	Operating Rights	11.58535%
G09524	Unit	Vermilion	371	11,820' <u>TV</u> <u>ND</u> DSS to 99,999' <u>TV</u> <u>ND</u> DSS	All	Operating	16.66667%
G02580	<u>Produci</u> <u>ng</u> <u>PROD</u>	Vermilion	380	10,245' <u>TV</u> <u>ND</u> DSS <u>ND</u> <u>55</u> to 99,999' <u>TV</u> <u>ND</u> DSS	All	Operating Rights	50.00000%
G02278	<u>Unit</u> <u>UN</u> <u>IT</u>	Vermilion	386	5,175' <u>TV</u> <u>ND</u> DSS to 99,999' <u>TV</u> <u>ND</u> DSS	NW/4NE/4NE/4, S/2NE/4NE/4, E/2NW/4NE/4, NW/4SE/4SE/4NE/4 and N/2SW/2SW/4NE/4	Operating Rights	15.08620%
G02278	<u>Unit</u> <u>UN</u> <u>IT</u>	Vermilion	386	5,175' <u>TV</u> <u>ND</u> DSS to 99,999' <u>TV</u> <u>ND</u> DSS	S/2S/2, SW/4NW/4, S/2S/25/2NE/4, W/2NW/4NE/4, NE/4SE/4SE/4NE/4 and NE/4NE/4NE/4	Operating Rights	14.48210%
G04800	<u>Produci</u> <u>ng</u> <u>PROD</u>	Vermilion	271	6,103' <u>TV</u> <u>ND</u> down to a depth of 50,000' <u>TV</u> <u>ND</u> subsea	All	Operating Rights	6.25000%
G15212	<u>Produci</u> <u>ng</u> <u>PROD</u>	Vermilion	408	below 9,000' <u>TV</u> <u>ND</u>	All	Operating Rights	50.00000%
G10930	<u>Unit</u> <u>UN</u> <u>IT</u>	Viosca Knoll	251	depths below the stratigraphic equivalent of the subsea depth of 15,083 to and including 99,999' as encountered in Samedan Oil Corporation's OCS-G 13982 #1 well located in Viosca Knoll Block 252	All	Operating Rights	3.75000%

Exhibit 1-A(c)

G10933	Unit <u>UN</u> <u>II</u>	Viosca Knoll	340	depths below the stratigraphic equivalent of the subsea depth of 15,083 to and including 99,999' as encountered in Samedan Oil Corporation's OCS-G 13982 #1 well located in Viosca Knoll Block 252	All	Operating Rights	3.75000%
G07898	Unit <u>TE</u> <u>RMIN</u>	Viosca Knoll	693	11,636' <u>TVDSS</u> <u>ND55</u> to 99,999' <u>TVDSS</u>	All	Operating Rights	28.45078%
G13055	Produci Ag <u>TERM</u> <u>IN</u>	Viosca Knoll	694	10,774' <u>TVDSS</u> to 99,999' <u>TVDSS</u>	W/2, NE/4 and N/ <u>2SE</u> <u>25E</u> /4	Operating Rights	26.53745%
G13055	Produci Ag <u>TERM</u> <u>IN</u>	Viosca Knoll	694	11,714' <u>TVDSS</u> to 99,999' <u>TVDSS</u>	S/ <u>2SE</u> <u>25E</u> /4	Operating Rights	26.53745%
G15050	Produci Ag <u>PROD</u>	West Cameron	33	15,055' <u>TVDSS</u> to 99,999' <u>TVDSS</u>		Operating Rights	50.00000%
G02825	Produci Ag <u>PROD</u>	West Cameron	65	all depths below the stratigraphic equivalent of the vertical depth of 13,679' as seen in the OCS-G 02825 Well No. 4, down to a vertical depth of 99,999' <u>No. 4, down to a vertical depth of 99,999'</u>	E/2E/ <u>2SW</u> <u>25W</u> /4; W/2W/ <u>2SE</u> <u>25E</u> /4; and E/ <u>2SW</u> <u>25W</u> /4SE/5	Operating Rights	100.00000%
G02825	Produci Ag <u>PROD</u>	West Cameron	65	depths below 100' <u>TVDSS</u> below the stratigraphic equivalent of the base of the IT Sand as present in The Continental Oil Company's West Cameron Block 66 B-14 Well at a measured depth of 9,580 feet on the ISF-Sonic Log down to 99,999 feet TVDSS <u>Company's West Cameron Block 66 B-14 Well at a measured depth of 9,580 feet on the ISF-Sonic Log down</u>	NE/4	Operating Rights	81.25000%
G23735	Produci Ag <u>PROD</u>	West Cameron	72	15,126' <u>TVDSS</u> to 99,999' <u>TVDSS</u>	All	Operating Rights	12.50000%
247	Produci Ag <u>TERM</u> <u>IN</u>	West Cameron	102	14,150' <u>TVD</u> to 99,999' <u>TVDSS</u>	N/ <u>2SW</u> <u>25W</u> /4NW/4, NW/ <u>4SE</u> <u>45E</u> /4NW/4	Operating Rights	100.00000%
81	Producing <u>PROD</u>	West Cameron	110	all depths below 15,000' <u>TVDSS</u> down to 99,999' <u>TVDSS</u>	All	Operating Rights	18.75000%
82	Produci Ag <u>PROD</u>	West Cameron	111	below 15,000' <u>TVDSS</u> down to 99,999' <u>TVDSS</u>	SE/4	Operating Rights	18.75000%
G04818	Produci Ag <u>TERM</u> <u>IN</u>	West Cameron	290	9,500' <u>TVD</u> <u>ND</u> to 99,999' <u>TVDSS</u>		Operating Rights	8.33334%
680	Produci Ag <u>PROD</u>	West Cameron	20	13,500' <u>TVD</u> <u>ND</u> to 50,000' <u>TVD</u> <u>ND</u>	All	Operating Rights	25.00000%

Exhibit I-A (ii)

Lease / ROW / RUE	Status	Area	Block	Depths	Area / Alliquot	Leasehold
G02826	Producing fg PROD	West Cameron	66	13,590' to 99,999'	W1/2; N1/2SE25E1/4	Operating Rights 37.50000%
G02826	Producing fg PROD	West Cameron	66	9,216' to 99,999'	S51/2SE1/2SE1/4	Operating Rights 75.00000%
179	Unit Unit	West Delta	67	below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	S/5/2	Operating Rights 18.75000%
179	Unit Unit	West Delta	67	11,650' TVDSS to 99,999' subsea (TVDS)	S/2	Operating Rights 37.50000%
180	Unit Unit	West Delta	68	below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	S/5/2	Operating Rights 18.75000%
180	Unit Unit	West Delta	68	13,225' TVDSS to 99,999' subsea (TVDS)	S/2	Operating Rights 37.50000%
181	Unit Unit	West Delta	69	18,000' subsea (TVDS) to 99,999' subsea (TVDS)	All	Operating Rights 18.75000%
182	Unit Unit	West Delta	70	18,000' subsea (TVDS) to 99,999' subsea (TVDS)	All	Operating Rights 18.75000%
838	Unit Unit	West Delta	71	depths below 18,000' subsea (TVDS) to 99,999' subsea (TVDS)	All	Operating Rights 18.75000%
UNIT (NDS)						
G01085	Producing fg PROD	West Delta	75	17,844' TVDSS ND55 to 99,999' TVDSS	All	Operating Rights 50.00000%
G01089	Producing fg PROD	West Delta	90	13,199' TVDSS ND55 to 99,999' TVDSS	N/2 and N/2S/25/2	Operating Rights 50.00000%
G01089	Producing fg PROD	West Delta	90	13,199' TVDSS ND55 to 99,999' TVDSS	S/2S/25/25/2	Operating Rights 40.62500%
839	Producing fg PROD	West Delta	94	13,159' TVDSS to 99,999' TVDSS ND55		Operating Rights 37.50000%
G01497	Producing fg PROD	West Delta	95	13,601' TVDSS ND55 to 99,999' TVDSS	N/2; N/2N/2SE25E/4; N/2SE25E/4 and N/2SW/4SW/25W/45W/4	Operating Rights 37.50000%
G12360	Producing fg PROD	West Delta	103	13,279' TVDSS ND55 to 99,999' TVDSS	NW/4NW/4, NE/4NW/4, N/2N/2SW25W/4NW/4, N/2NW/4NE/4, N/2S/25/2NW/4NE/4, N/2N/2NE/4NE/4	Operating Rights 40.62500%
840	Producing fg PROD	West Delta	103	13,279' TVDSS ND55 to 99,999' TVDSS	S/5/2, S/2NE/4, SE/4NW/4, S/2SW/4NW/4, S/2NE/4NE/4, S/2N/2NE/4NE/4, S/2S/25/2NW/4NE/4 and S/2N/2SW/4NW/4	Operating Rights 50.00000%
PROD S/2N/25W/4NW/4						
841	Producing fg PROD	West Delta	104	11,970' TVDSS ND55 to 99,999' TVDSS	NW4, N2NE4, SW4NE4 and N2SE4NE4	Operating Rights 50.00000%
842	Producing fg PROD	West Delta	105	12,149' TVDSS ND55 to 99,999' TVDSS	N/2S/25/2N/2	Operating Rights 50.00000%
G19843	Producing	West Delta	121	11,899' TVDSS to 99,999' TVDSS		Operating 42.00000%
G10883	Producing	West Delta	128	18,566' TVDSS to 99,999' TVDSS	All	Operating 50.00000%
G01106	Producing	West Delta	133	10,923' TVD (being the total depth drilled in the Newfield	S/2	Operating Rights 100.00000%

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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BRAZOS 491 #004	BA49100400	G06069	427044034300
BRAZOS 491 #005	BA49100500	G06069	427044035700
BRAZOS 491 #A001	BA491A0100	G06069	427044018200
BRAZOS 491 #A002	BA491A0200	G06069	427044018300
BRAZOS 491 #A003	BA491A0300	G06069	427044032900
BRAZOS A-105 #B001	BAA105B010	G01757	427054012200
BRAZOS A-105 #B002	BAA105B020	G01757	427054012600
BRAZOS A-105 #B003	BAA105B030	G01757	427054012800
BRAZOS A-105 #B004	BAA105B040	G01757	427054013000
BRAZOS A-105 #B005	BAA105B050	G01757	427054013300
BRAZOS A-133 #A001	BAA133A010	G02665	427054002400
BRAZOS A-133 #A002	BAA133A020	G02665	427054003300
BRAZOS A-133 #A003	BAA133A030	G02665	427054003500
BRAZOS A-133 #A004 ST1	BAA133A041	G02665	427054004301
BRAZOS A-133 #A005 ST1	BAA133A051	G02665	427054004001
BRAZOS A-133 #A006	BAA133A060	G02665	427054004500
BRAZOS A-133 #A007	BAA133A070	G02665	427054004800
BRAZOS A-133 #A008	BAA133A080	G02665	427054005200
BRAZOS A-133 #A009	BAA133A090	G02665	427054005400
BRAZOS A-133 #A010	BAA133A100	G02665	427054013100
BRAZOS A-133 #C001	BAA133C010	G02665	427054007800
BRAZOS A-133 #C002	BAA133C020	G02665	427054008200
BRAZOS A-133 #C003	BAA133C030	G02665	427054010700
BRAZOS A-133 #C004	BAA133C040	G02665	427054013500
BRAZOS A-133 #D001 ST1	BAA133D011	G02665	427054009201
BRAZOS A-133 #D003	BAA133D030	G02665	427054012700
CHANDELEUR 042 #A002	CA042A0200	G32267	177294001500
CHANDELEUR 043 #A001	CA043A0100	G32268	177294001400
CHANDELEUR 043 #A003	CA043A0300	G32268	177294001600
EAST CAMERON 002 #001 SL 18121	SL18121010	18121	177032013600
EAST CAMERON 002 #001AL 16475	SL16475010	16475	177032012000
EAST CAMERON 002 #002AL 16475	SL16475020	16475	177032012200
EAST CAMERON 002 #003 SL 16475	SL16475030	16475	177032012300
EAST CAMERON 002 #004AL 16475	SL16475040	16475	177032012400
EAST CAMERON 002 BRAZOS 491 #005 AL 16475	SL16475050 BA49100400	16475 G06069	177032012500 427044034300
BRAZOS 491 #005	BA49100500	G06069	427044035700
BRAZOS 491 #A001	BA491A0100	G06069	427044018200
BRAZOS 491 #A002	BA491A0200	G06069	427044018300
BRAZOS 491 #A003	BA491A0300	G06069	427044032900
BRAZOS A-105 #B001	BAA105B010	G01757	427054012200
BRAZOS A-105 #B002	BAA105B020	G01757	427054012600
BRAZOS A-105 #B003	BAA105B030	G01757	427054012800
BRAZOS A-105 #B004	BAA105B040	G01757	427054013000
BRAZOS A-105 #B005	BAA105B050	G01757	427054013300
BRAZOS A-133 #A001	BAA133A010	G02665	427054002400
BRAZOS A-133 #A002	BAA133A020	G02665	427054003300

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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BRAZOS A-133 #A003	BAA133A030	G02665	427054003500
BRAZOS A-133 #A004 ST1	BAA133A041	G02665	427054004301
BRAZOS A-133 #A005 ST1	BAA133A051	G02665	427054004001
BRAZOS A-133 #A006	BAA133A060	G02665	427054004500
BRAZOS A-133 #A007	BAA133A070	G02665	427054004800
BRAZOS A-133 #A008	BAA133A080	G02665	427054005200
BRAZOS A-133 #A009	BAA133A090	G02665	427054005400
BRAZOS A-133 #A010	BAA133A100	G02665	427054013100
BRAZOS A-133 #C001	BAA133C010	G02665	427054007800
BRAZOS A-133 #C002	BAA133C020	G02665	427054008200
BRAZOS A-133 #C003	BAA133C030	G02665	427054010700
BRAZOS A-133 #C004	BAA133C040	G02665	427054013500
BRAZOS A-133 #D001 ST1	BAA133D011	G02665	427054009201
BRAZOS A-133 #D003	BAA133D030	G02665	427054012700
CHANDELEUR 042 #A002	CA042A0200	G32267	177294001500
CHANDELEUR 043 #A001	CA043A0100	G32268	177294001400
CHANDELEUR 043 #A003	CA043A0300	G32268	177294001600
EAST CAMERON 002 #001 SL 18121	SL18121010	18121	177032013600
EAST CAMERON 002 #001AL 16475	SL16475010	16475	177032012000
EAST CAMERON 002 #002AL 16475	SL16475020	16475	177032012200
EAST CAMERON 002 #003 SL16475	SL16475030	16475	177032012300
EAST CAMERON 002 #004AL 16475	SL16475040	16475	177032012400
EAST CAMERON 002 #005AL 16475	SL16475050	16475	177032012500
EAST CAMERON 009 #B009	EC009B0900	G01440	177032004300
EAST CAMERON 014 #012	EC01401200	G01440	177034060600
EAST CAMERON 014 #013	EC01401300	G01440	177034101300
EAST CAMERON 014 #B006	EC014B0600	G01440	177032003700
EAST CAMERON 014 #B007	EC014B0700	G01440	177032004000
EAST CAMERON 014 #B008	EC014B0800	G01440	177032004200
EAST CAMERON 014 #B010 ST1	EC014B1001	G01440	177032004601
EAST CAMERON 014 #B011	EC014B1100	G01440	177034006900
EAST CAMERON 014 #B013	EC014B13	G13572	177034094700
EAST CAMERON 014 #CF001	EC014CF010	G01440	177030032800
EAST CAMERON 014 #CF002	EC014CF020	G13572	177034068600
EAST CAMERON 037 #A002	EC037A0200	G25933	177034101700
EAST CAMERON 265 #D001	EC265D0100	G00972	177044105100
EAST CAMERON 265 #D002	EC265D0200	G00972	177044106200
EAST CAMERON 265 #D003	EC265D0300	G00972	177044106300
EAST CAMERON 265 #D004	EC265D0400	G00972	177044106400
EAST CAMERON 265 #D005	EC265D0500	G00972	177044106500
EAST CAMERON 278 #B009	EC278B0900	G00974	177044071700
EAST CAMERON 278 #C001	EC278C0100	G00974	177044058500
EAST CAMERON 278 #C002	EC278C0204	G00974	177044070000
EAST CAMERON 278 #C003	EC278C0300	G00974	177044071800
EAST CAMERON 278 #C004 ST2	EC278C0401	G00974	177044072101
EAST CAMERON 278 #C005	EC278C0500	G00974	177044069700

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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EAST CAMERON 278 #C006	EC278C0600	G00974	177044071400
EAST CAMERON 278 #C007	EC278C0700	G00974	177044094800
EAST CAMERON 278 #C008	EC278C0800	G00974	177044109800
EAST CAMERON 278 #C009	EC278C0900	G00974	177044109901
EAST CAMERON 338 #A002	EC338A0200	G02063	177044024700
EAST CAMERON 338 #A003	EC338A0300	G02063	177044025000
EAST CAMERON 338 #A011	EC338A1100	G02063	177044028800
EAST CAMERON 338 #A015	EC338A1500	G02063	177044032000
EAST CAMERON 338 #A016	EC338A1601	G02063	177044034601
EAST CAMERON 338 #A022	EC338A2200	G02063	177044025101
EUGENE IS 053 #008D	EI053008D0	00479	177094086200
EUGENE IS 053 #009	EI05300900	00479	177094094000
EUGENE IS 053 #010 ST1	EI05301001	00479	177094113001
EUGENE IS 053 #012 ST1	EI05301201	00479	177094115301
EUGENE IS 053 #015 BP1	EI05301501	00479	177094127601
EUGENE IS 053 #B001D	EI053B01D0	00479	177094085900
EUGENE IS 053 #C001	EI053C0101	00479	177094121101
EUGENE IS 053 #C002	EI053C0200	00479	177094122600
EUGENE IS 053 #G001 ST1	EI053G01D2	00479	177094144201
EUGENE IS 119 #030 ST1	EI11903001	00049	177094079801
EUGENE IS 119 #033 ST2	EI11903302	00049	177094117002
EUGENE IS 119 #034	EI11903400	00049	177094118700
EUGENE IS 119 #035 ST1	EI11903501	00049	177094120301
EUGENE IS 119 #037 ST1	EI11903701	00049	177094129001
EUGENE IS 119 #F001D	EI119F01D0	00049	177090026700
EUGENE IS 119 #F002 ST1	EI119F0201	00049	177090026801
EUGENE IS 119 #F003	EI119F0300	00049	177090026900
EUGENE IS 119 #F005 ST1	EI119F0501	00049	177090027101
EUGENE IS 119 #F006	EI119F0600	00049	177090027200
EUGENE IS 119 #F007	EI119F0700	00049	177094137900
EUGENE IS 119 #F008 ST1	EI119F0801	00049	177094138401
EUGENE IS 119 #K001	EI119K0100	00049	177090028900
EUGENE IS 119 #K002	EI119K0200	00049	177090029000
EUGENE IS 119 #K003	EI119K0300	00049	177090029100
EUGENE IS 119 #K004	EI119K0400	00049	177090029200
EUGENE IS 119 #K005	EI119K0500	00049	177090029300
EUGENE IS 119 #K006	EI119K0600	00049	177090029400
EUGENE IS 119 #K007	EI119K0700	00049	177090029500
EUGENE IS 119 #M004	EI119M0400	00049	177090029900
EUGENE IS 119 #M007	EI119M0700	00049	177092009000
EUGENE IS 120 #009 ST1	EI12000901	00050	177094026101
EUGENE IS 120 #011	EI12001100	00050	177094078000
EUGENE IS 120 #012 ST1	EI12001201	00050	177094113901
EUGENE IS 120 #013	EI12001300	00050	177094114100
EUGENE IS 120 #014	EI12001400	00050	177094115200
EUGENE IS 120 #015 ST2	EI12001502	00050	177094116702

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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EUGENE IS 120 #017	EI12001700	00050	177094121700
EUGENE IS 120 #019 ST2	EI12001902	00050	177094126102
EUGENE IS 120 #020	EI12002000	00050	177094138300
EUGENE IS 120 #I008	EI120I0800	00050	177094137000
EUGENE IS 125 #002B ST2	EI125002B2	00051	177090022902
EUGENE IS 125 #A003 ST1	EI125A0301	00051	177090022601
EUGENE IS 125 #R001	EI125R0100	00051	177094080201
EUGENE IS 125 #R002	EI125R0201	00051	177094141301
EUGENE IS 126 #012	EI12601201	00052	177094131501
EUGENE IS 126 #031 ST2	EI12603102	00052	177094086702
EUGENE IS 126 #A002	EI126A0200	00052	177090022500
EUGENE IS 126 #A004D	EI126A04D0	00052	177090022700
EUGENE IS 126 #A005	EI126A0501	00052	177094092903
EUGENE IS 126 #A006	EI126A0600	00052	177094151000
EUGENE IS 136 #001	EI13600100	G03152	177094115700
EUGENE IS 136 #JA001	EI136JA100	G03152	177094028300
EUGENE IS 136 #JA002	EI136JA200	G03152	177094117501
EUGENE IS 136 #JA003 BP1	EI136JA301	G03152	177094140601
EUGENE IS 136 #JA004	EI136JA400	G03152	177094151101
EUGENE IS 158 #014B	EI158014B0	G01220	177090094300
EUGENE IS 158 #016	EI15801600	G01220	177092000402
EUGENE IS 158 #017A	EI158017A0	G01220	177092000900
EUGENE IS 158 #027 ST1	EI15802701	G01220	177092006501
EUGENE IS 158 #028 ST1BP1	EI15802802	G01220	177092009702
EUGENE IS 158 #029	EI15802900	G01220	177092008200
EUGENE IS 158 #032	EI15803200	G01220	177094111400
EUGENE IS 158 #034	EI15803400	G01220	177094147600
EUGENE IS 158 #B003A	EI158B03A2	G01220	177090066202
EUGENE IS 158 #B004B	EI158B04B0	G01220	177090063700
EUGENE IS 158 #B005E	EI158B05E0	G01220	177090070400
EUGENE IS 158 #B007	EI158B0703	G01220	177090094803
EUGENE IS 158 #B008	EI158B0800	G01220	177092001500
EUGENE IS 158 #B010F	EI158B1100	G01220	177092001800
EUGENE IS 158 #B011 ST2	EI158B1102	G01220	177094104902
EUGENE IS 158 #B012	EI158B120	G01220	177094105000
EUGENE IS 158 #B013	EI158B130	G01220	177094143502
EUGENE IS 158 #C001	EI158C010	G01220	177092014700
EUGENE IS 158 #C002	EI158C020	G01220	177092015200
EUGENE IS 158 #C003C	EI158C03C	G01220	177092015300
EUGENE IS 158 #C005A	EI158C05A	G01220	177094002200
EUGENE IS 158 #C006	EI158C060	G01220	177094001900
EUGENE IS 158 #C007F	EI158C07F	G01220	177094004700
EUGENE IS 158 #C008C	EI158C08C	G01220	177094005100
EUGENE IS 158 #C009	EI158C090	G01220	177094005700
EUGENE IS 158 #C010B	EI158C10B	G01220	177094006000
EUGENE IS 158 #C011A	EI158C11A	G01220	177094006300

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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EUGENE IS 158 #C012D	EI158C12D	G01220	177094007100
EUGENE IS 158 #C013D	EI158C13D	G01220	177094008000
EUGENE IS 158 #C014	EI158C140	G01220	177094008100
EUGENE IS 158 #JB008	EI158JB801	G01220	177090091401
EUGENE IS 158 #JB009	EI158JB900	G01220	177090090200
EUGENE IS 158 #JB013	EI158JB130	G01220	177090094102
EUGENE IS 158 #JB019	EI158JB190	G01220	177092002101
EUGENE IS 158 #JB022	EI158JB220	G01220	177092003300
EUGENE IS 158 #JB024	EI158JB240	G01220	177092003900
EUGENE IS 158 #JB030 (D04)	EI158JB300	G01220	177094100300
EUGENE IS 158 #JB033	EI158JB330	G01220	177094111100
EUGENE IS 173 #G002	EI173G020	G13622	177094074701
EUGENE IS 174 #A010	EI174A100	G03782	177094101100
EUGENE IS 174 #G001 ST1	EI174G010	G03782	177094065601
EUGENE IS 174 #G003 ST2	EI174G030	G03782	177094084402
EUGENE IS 174 #G004 ST1	EI174G040	G03782	177094116502
EUGENE IS 175 #D006 ST1	EI175D060	00438	177094003301
EUGENE IS 175 #D008	EI175D080	00438	177094003900
EUGENE IS 175 #D009 ST1	EI175D090	00438	177094005401
EUGENE IS 175 #D012 ST	EI175D120	00438	177094010601
EUGENE IS 175 #D021 ST3	EI175D210	00438	177092012603
EUGENE IS 175 #F001 ST1	EI175F010	00438	177094035401
EUGENE IS 175 #F002 ST1	EI175F020	00438	177094039601
EUGENE IS 175 #F003 ST	EI175F030	00438	177094039702
EUGENE IS 175 #F004 ST	EI175F040	00438	177094041001
EUGENE IS 175 #F005	EI175F050	00438	177094042900
EUGENE IS 175 #F007	EI175F070	00438	177094048900
EUGENE IS 175 #F009	EI175F090	00438	177094087601
EUGENE IS 175 #H001	EI175H010	00438	177094104700
EUGENE IS 175 #H002	EI175H020	00438	177094106700
EUGENE IS 175 #H003	EI175H030	00438	177094110800
EUGENE IS 175 #H004	EI175H040	00438	177094110900
EUGENE IS 175 #H005 ST1BP1	EI175H050	00438	177094112002
EUGENE IS 175 #I002	EI175I0201	00438	177094107101
EUGENE IS 175 #I003	EI175I0300	00438	177094107200
EUGENE IS 175 #I004	EI175I0400	00438	177094109200
EUGENE IS 175 #I005	EI175I0500	00438	177094109300
EUGENE IS 175 #J001 ST1	EI175J0101	00438	177094122301
EUGENE IS 175 #J002 ST1	EI175J0201	00438	177094123201
EUGENE IS 175 #J003 ST1	EI175J0301	00438	177094123501
EUGENE IS 175 #J004	EI175J0400	00438	177094128300
EUGENE IS 187 #002	EI18700200	G10736	177094151601
EUGENE IS 187 #JC001	EI187JC101	G10736	177094091101
EUGENE IS 187 #JD001	EI187JD201	G10736	177094092801
EUGENE IS 187 #JD002	EI187JD200	G10736	177094131900
EUGENE IS 187 #JE002	EI187JE020	G10736	177094109700

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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EUGENE IS 188 #JE001	EI188JE100	00443	177094096500
EUGENE IS 189 #020	EI18902000	00423	177094099500
EUGENE IS 189 #B001	EI189B0100	00423	177090062500
EUGENE IS 189 #B003 ST1	EI189B0300	00423	177090062601
EUGENE IS 189 #B014	EI189B1400	00423	177090075200
EUGENE IS 189 #B016B	EI189B16B3	00423	177090075103
EUGENE IS 189 #B020	EI189B2001	00423	177090079001
EUGENE IS 189 #B025	EI189B2501	00423	177090078501
EUGENE IS 189 #B027	EI189B2701	00423	177094059001
EUGENE IS 211 #A003	EI211A0300	G05502	177094071500
EUGENE IS 211 #A005	EI211A0500	G05502	177094083400
EUGENE IS 211 #A006	EI211A0600	G05502	177094083601
EUGENE IS 212 #A001 BP1	EI212A0100	G05503	177094063200
EUGENE IS 212 #A002	EI212A0200	G05503	177094070700
EUGENE IS 212 #A007	EI212A0700	G05503	177094097400
EUGENE IS 224 #A001	EI224A0101	G05504	177094074001
EUGENE IS 224 #A002	EI224A0201	G05504	177094082501
EUGENE IS 224 #A003	EI224A0300	G05504	177094083200
EUGENE IS 224 #A004	EI224A0400	G05504	177094089100
EUGENE IS 224 #A005	EI224A0503	G05504	177094089403
EUGENE IS 224 #A006	EI224A0600	G05504	177094103600
EUGENE IS 224 #A007	EI224A0700	G05504	177094106800
EUGENE IS 224 #A008	EI224A0800	G05504	177094111600
EUGENE IS 224 #A009	EI224A0900	G05504	177094121900
EUGENE IS 224 #A010	EI224A1000	G05504	177094135200
EUGENE IS 224 #C001	EI224C01	G05504	177094112501
EUGENE IS 224 #G002 (ORRI)	EI224G02	G05504	177094150801
EUGENE IS 224 #SS006 (ORRI)	EI224SS06	G05504	177094149000
EUGENE IS 312 #D001	EI312D0100	G22679	177104160900
EUGENE IS 312 #D002	EI312D0200	G22679	177104161900
EUGENE IS 315 #A001 ST1	EI315A0101	G02112	177104099001
EUGENE IS 315 #A003	EI315A0300	G02112	177104099500
EUGENE IS 315 #A005	EI315A0500	G02112	177104099800
EUGENE IS 315 #A006	EI315A0600	G02112	177104101700
EUGENE IS 315 #A007 ST1	EI315A070	G02112	177104103001
EUGENE IS 315 #A010	EI315A100	G02112	177104103700
EUGENE IS 315 #A012	EI315A120	G02112	177104104000
EUGENE IS 315 #A016	EI315A160	G02112	177104127000
EUGENE IS 315 #A017	EI315A170	G02112	177104152000
EUGENE IS 315 #C001 (TANA)	EI315C010	G24912	177104160800
EUGENE IS 315 #C002 (TANA)	EI315C020	G24912	177104162300
EUGENE IS 316 #A001	EI316A010	G05040	177104100701
EUGENE IS 316 #A002 ST1	EI316A020	G05040	177104106400
EUGENE IS 316 #A003 ST3	EI316A030	G05040	177104111302
EUGENE IS 316 #A005 ST5	EI316A050	G05040	177104112905
EUGENE IS 316 #A007	EI316A070	G05040	177104117000

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Asset Name	FWE Acct. Code	Lease Number	API
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EUGENE IS 316 #A008	EI316A080	G05040	177104117300
EUGENE IS 316 #A010	EI316A100	G05040	177104118300
EUGENE IS 316 #A011	EI316A110	G05040	177104137500
EUGENE IS 316 #A012	EI316A120	G05040	177104138400
EUGENE IS 316 #A013 ST1 (S01)	EI316A13S	G05040	177104107601
EUGENE IS 329 #A002	EI329A020	G02912	177104099101
EUGENE IS 329 #A004	EI329A040	G02912	177104099400
EUGENE IS 329 #A008	EI329A080	G02912	177104103500
EUGENE IS 329 #A011	EI329A110	G02912	177104103800
EUGENE IS 329 #A014	EI329A140	G02912	177104106800
EUGENE IS 329 #A015	EI329A150	G02912	177104108001
EUGENE IS 329 #A018	EI329A180	G02912	177104151700
EUGENE IS 330 #B001	EI330B010	G02115	177104004301
EUGENE IS 330 #B003 ST1	EI330B030	G02115	177104008001
EUGENE IS 330 #B004 ST1	EI330B040	G02115	177104008701
EUGENE IS 330 #B005 ST2	EI330B050	G02115	177104009502
EUGENE IS 330 #B006 ST3	EI330B060	G02115	177104010503
EUGENE IS 330 #B007 ST1	EI330B070	G02115	177104011601
EUGENE IS 330 #B008 ST1 LF	EI330B080	G02115	177104013001
EUGENE IS 330 #B009 ST1	EI330B090	G02115	177104016301
EUGENE IS 330 #B010 ST1	EI330B100	G02115	177104017101
EUGENE IS 330 #B011	EI330B110	G02115	177104025200
EUGENE IS 330 #B012 ST1	EI330B120	G02115	177104021001
EUGENE IS 330 #B014 ST1	EI330B140	G02115	177104027401
EUGENE IS 330 #B015 ST1	EI330B150	G02115	177104028601
EUGENE IS 330 #B016 ST1	EI330B160	G02115	177104030201
EUGENE IS 330 #B018	EI330B180	G02115	177104031200
EUGENE IS 330 #D001	EI330D010	G02115	177104105600
EUGENE IS 330 #D002	EI330D020	G02115	177104116900
EUGENE IS 330 #D003 ST2	EI330D030	G02115	177104117802
EUGENE IS 330 #D004	EI330D040	G02115	177104118400
EUGENE IS 330 #D005 ST1	EI330D050	G02115	177104118702
EUGENE IS 330 #D006 ST	EI330D060	G02115	177104119102
EUGENE IS 330 #D008 ST1	EI330D080	G02115	177104119602
EUGENE IS 330 #D009 ST1	EI330D090	G02115	177104138201
EUGENE IS 330 #D011	EI330D110	G02115	177104138700
EUGENE IS 330 #D012 ST1	EI330D120	G02115	177104138801
EUGENE IS 330 #D013	EI330D130	G02115	177104164301
EUGENE IS 330 #D014	EI330D140	G02115	177104164401
EUGENE IS 330 #D015	EI330D150	G02115	177104164500
EUGENE IS 330 #D016	EI330D160	G02115	177104164702
EUGENE IS 330 #D017	EI330D170	G02115	177104164800
EUGENE IS 330 #D018	EI330D180	G02115	177104165101
EUGENE IS 330 #D019	EI330D190	G02115	177104165200
EUGENE IS 330 #D020	EI330D200	G02115	177104165300
EUGENE IS 333 #B012	EI333B120	G02317	177104145204

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Asset Name	FWE Acct. Code	Lease Number	API
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EUGENE IS 334 #B013 ST1	EI334B130	G15263	177104152201
EUGENE IS 334 #D001 BP1	EI334D010	G15263	177104159300
EUGENE IS 334 #D003 BP1	EI334D030	G15263	177104161401
EUGENE IS 337 #A001 ST2	EI337A010	G03332	177104054002
EUGENE IS 337 #A003 ST1	EI337A030	G03332	177104101101
EUGENE IS 337 #A005 ST1	EI337A050	G03332	177104102201
EUGENE IS 337 #A007	EI337A070	G03332	177104104600
EUGENE IS 337 #A008 ST2	EI337A080	G03332	177104104902
EUGENE IS 337 #A010	EI337A100	G03332	177104161000
EUGENE IS 337 #A011	EI337A110	G03332	177104163803
EUGENE IS 342 #004	EI3420040	G02319	177104113000
EUGENE IS 342 #C002 ST1	EI342C020	G02319	177104110601
EUGENE IS 342 #C003	EI342C030	G02319	177104114000
EUGENE IS 342 #C004	EI342C040	G02319	177104120101
EUGENE IS 342 #C005	EI342C050	G02319	177104120202
EUGENE IS 342 #C006	EI342C060	G02319	177104120300
EUGENE IS 342 #C007	EI342C070	G02319	177104120800
EUGENE IS 342 #C008	EI342C080	G02319	177104121000
EUGENE IS 342 #C009	EI342C090	G02319	177104121300
EUGENE IS 342 #C010	EI342C100	G02319	177104121500
EUGENE IS 342 #C011	EI342C110	G02319	177104122000
EUGENE IS 342 #C012	EI342C120	G02319	177104122200
EUGENE IS 342 #C013	EI342C130	G02319	177104122700
EUGENE IS 342 #C014	EI342C140	G02319	177104135800
EUGENE IS 342 #C015	EI342C150	G02319	177104162101
EUGENE IS 342 #C016	EI342C160	G02319	177104162201
EUGENE IS 342 #C017 BP1	EI342C170	G02319	177104162501
EUGENE IS 345 #A004	EI345A040	G21647	177104159201
EUGENE IS 346 #004	EI3460040	G14482	177104150500
EUGENE IS 346 #005	EI3460050	G14482	177104151900
EUGENE IS 346 #A001	EI346A010	G14482	177104149101
EUGENE IS 346 #A002 ST3	EI346A020	G14482	177104149603
EUGENE IS 346 #A003	EI346A030	G14482	177104155100
EUGENE IS 346 #B001 (ORRI)	EI346B010	G14482	177104161700
EUGENE IS 346 #B003 (ORRI)	EI346B030	G14482	177104162800
EUGENE IS 353 #D017 ST2	EI353D170	G03783	177104143402
EUGENE IS 353(354) #D3 ST	EI353D030	G03783	177104138501
EUGENE IS 354 #A006	EI354A060	G10752	177104104302
EUGENE IS 354 #D001	EI354D010	G10752	177104142101
EUGENE IS 354 #D002	EI354D020	G10752	177104138100
EUGENE IS 354 #D004	EI354D040	G10752	177104142900
EUGENE IS 354 #D005	EI354D050	G10752	177104142800
EUGENE IS 354 #D006	EI354D060	G10752	177104143500
EUGENE IS 354 #D008	EI354D080	G10752	177104144000
EUGENE IS 354 #D009 ST4	EI354D090	G10752	177104145604
EUGENE IS 354 #D010	EI354D100	G10752	177104144700

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Asset Name	FWE Acct. Code	Lease Number	API
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EUGENE IS 354 #D011	EI354D110	G10752	177104144900
EUGENE IS 354 #D012	EI354D120	G10752	177104146400
EUGENE IS 354 #D014 ST1	EI354D140	G02324	177104147201
EUGENE IS 354 #D015	EI354D150	G10752	177104147700
EUGENE IS 354 #D016 ST1	EI354D160	G10752	177104147901
EUGENE IS 361 #A001	EI361A010	G02324	177104095200
EUGENE IS 361 #A002	EI361A020	G02324	177104095600
EUGENE IS 361 #A006	EI361A060	G02324	1771040979
EUGENE IS 361 #A007	EI361A070	G02324	177104098500
EUGENE IS 361 #A008	EI361A080	G02324	1771040992
EUGENE IS 361 #A010	EI361A100	G02324	1771041012
EUGENE IS 361 #A011	EI361A110	G02324	177104103402
EUGENE IS 361 #A013	EI361A130	G02324	177104104400
EUGENE IS 361 #A014	EI361A140	G02324	177104104700
EUGENE IS 361 #A015	EI361A150	G02324	177104105300
EUGENE IS 361 #A016	EI361A160	G02324	1771041057
EUGENE IS 361 #A017	EI361A170	G02324	177104105800
EUGENE IS 361 #A018	EI361A180	G02324	177104106600
EUGENE IS 361 #A019	EI361A190	G02324	177104107500
EUGENE IS 361 #A020	EI361A200	G02324	1771041079
EUGENE IS 361 #A021	EI361A210	G02324	177104108101
EUGENE IS 361 #A022	EI361A220	G02324	177104144600
EUGENE IS 361 #A023	EI361A230	G02324	1771041454
EUGENE IS 361 #A024	EI361A240	G02324	177104157900
EUGENE IS 361 #C003	EI361C030	G02324	177104112401
EUGENE IS 361 #C012	EI361C120	G02324	177104118002
EUGENE IS 361 #C015	EI361C150	G02324	177104119500
EUGENE IS 361 #C016	EI361C160	G02324	177104119800
EUGENE IS 361 #D001	EI361D010	G02324	177104111102
EUGENE IS 361 #D004	EI361D040	G02324	17710411135
EUGENE IS 361 #D010	EI361D100	G02324	17710411171
EUGENE IS 361 #D014	EI361D140	G02324	17710411193
EUGENE IS 361 #D015	EI361D150	G02324	177104134601
EUGENE IS 361 #D017	EI361D170	G02324	177104152401
EWING BANK 782 #A011 ST1 EW826	EW782A1101	G31470	608105002901
EWING BANK 782 #A022 (EW826)	EW782A2200	G31470	608104014400
EWING BANK 782 #A026	EW782A2600	G31470	608104015003
EWING BANK 826 #A001	EW826A0100	G05800	608105000100
EWING BANK 826 #A002 ST2	EW826A0202	G05800	608105000202
EWING BANK 826 #A003 ST2	EW826A0302	G05800	608105000402
EWING BANK 826 #A004	EW826A0400	G05800	608105000500
EWING BANK 826 #A005 ST3	EW826A0503	G05800	608105001303
EWING BANK 826 #A006	EW826A0600	G05800	608105001200
EWING BANK 826 #A007	EW826A0700	G05800	608105002000
EWING BANK 826 #A008	EW826A0800	G05800	608105001400
EWING BANK 826 #A009	EW826A0900	G05800	608105002800

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Asset Name	FWE Acct. Code	Lease Number	API
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EWING BANK 826 #A010	EW826A1000	G05800	608105001700
EWING BANK 826 #A013	EW826A1300	G05800	608105003000
EWING BANK 826 #A015	EW826A1501	G05800	608105003501
EWING BANK 826 #A016	EW826A1600	G05800	608105002100
EWING BANK 826 #A017	EW826A1700	G05800	608104013600
EWING BANK 826 #A018	EW826A1800	G05800	608104013700
EWING BANK 826 #A019 BP1	EW826A1901	G05800	608104013801
EWING BANK 826 #A020	EW826A2000	G05800	608104014000
EWING BANK 826 #A021 BP3	EW826A2103	G05800	608104014103
EWING BANK 826 #A024 ST1	EW826A2401	G05800	608104014801
GALVESTON 151 #005	GA15100500	G15740	427064044200
GALVESTON 180 #A002	GA180A0200	G03228	427084005600
GALVESTON 180 #A004 ST1	GA180A0401	G03228	427084005801
GALVESTON 180 #A007B	GA180A7B0	G03228	427084005900
GALVESTON 180 #A017	GA180A1700	G03228	427084007600
GALVESTON 192 #A014C	GA192A14C1	G03229	427084006701
GALVESTON 210 #001	GA21000100	G25524	427064044300
GALVESTON 210 #002	GA21000200	G25524	427064044800
GRAND ISLE 032 #U012 ST1	GI032U1201	00174	177192014502
GRAND ISLE 039 #P002 ST2	GI039P0202	00127	177174097802
GRAND ISLE 039 #Q001 ST3	GI039Q0103	00127	177174037903
GRAND ISLE 040 #E007D	GI040E07D0	00128	177170077500
GRAND ISLE 040 #E009	GI040E0900	00128	177170078700
GRAND ISLE 040 #G001	GI040G0100	00128	177170070400
GRAND ISLE 040 #G002	GI040G0200	00128	177170076200
GRAND ISLE 040 #G006	GI040G0600	00133	177174012600
GRAND ISLE 040 #G010	GI040G1000	00128	177174037200
GRAND ISLE 040 #G011	GI040G1100	00128	177174037300
GRAND ISLE 040 #G013	GI040G1300	00128	177174098600
GRAND ISLE 040 #M001	GI040M0100	00128	177174037000
GRAND ISLE 040 #M002D	GI040M02D0	00128	177174038600
GRAND ISLE 040 #M003	GI040M0300	00128	177174043600
GRAND ISLE 040 #O005	GI040O0500	00128	177174097100
GRAND ISLE 041 #D002	GI041D0200	00129	177170075300
GRAND ISLE 041 #D003	GI041D030	00129	177170076700
GRAND ISLE 041 #D004	GI041D040	00130	177170080500
GRAND ISLE 041 #D007	GI041D070	00129	177172000000
GRAND ISLE 041 #D008 ST	GI041D080	00130	177172000801
GRAND ISLE 041 #D009	GI041D090	00129	177172001500
GRAND ISLE 041 #D010ST	GI041D100	00129	177174017801
GRAND ISLE 041 #D011E	GI041D110	00129	177174018400
GRAND ISLE 041 #E001 ST1	GI041E010	00130	177170069401
GRAND ISLE 041 #E002 ST1	GI041E020	00130	177170074701
GRAND ISLE 041 #E003D	GI041E03D	00130	177170075000
GRAND ISLE 041 #E004 ST1	GI041E040	00130	177170075201
GRAND ISLE 041 #E005	GI041E050	00129	177170075400

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Asset Name	FWE Acct. Code	Lease Number	API
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GRAND ISLE 041 #E006D	GI041E06D	00130	177170077300
GRAND ISLE 041 #E008	GI041E080	00130	177170079800
GRAND ISLE 041 #E010	GI041E100	00130	177172000301
GRAND ISLE 041 #E012D	GI041E12D	00130	177174011500
GRAND ISLE 041 #E013	GI041E130	00130	177174012900
GRAND ISLE 041 #F003 ST1	GI041F030	00129	177174006401
GRAND ISLE 041 #F005 ST2	GI041F050	00129	177174017302
GRAND ISLE 041 #G007	GI041G070	00130	177174022400
GRAND ISLE 041 #G008	GI041G080	00130	177174026400
GRAND ISLE 041 #H001	GI041H010	00130	177174020300
GRAND ISLE 041 #H002	GI041H020	00129	177174028100
GRAND ISLE 041 #H003 ST	GI041H030	00130	177174028601
GRAND ISLE 041 #H004	GI041H040	00130	177174038000
GRAND ISLE 041 #H005	GI041H050	00129	177174038100
GRAND ISLE 041 #H006 ST1	GI041H060	00129	177174098301
GRAND ISLE 041 #H007	GI041H070	00130	177174098400
GRAND ISLE 042 #C001	GI042C010	00131	177170067000
GRAND ISLE 042 #C002	GI042C020	00131	177170072100
GRAND ISLE 042 #F001	GI042F010	00131	177174005100
GRAND ISLE 042 #F002	GI042F020	00131	177174006000
GRAND ISLE 042 #F004	GI042F040	00131	177174007100
GRAND ISLE 046 #001 ST1	GI0460010	00132	177174042801
GRAND ISLE 046 #G009 ST1	GI046G090	00132	177174026101
GRAND ISLE 047 #E006	GI047E060	00133	177170078100
GRAND ISLE 047 #E008	GI047E080	00133	177170079500
GRAND ISLE 047 #E017	GI047E170	00133	177174039900
GRAND ISLE 047 #G004 ST	GI047G040	00133	177170079601
GRAND ISLE 047 #G005 ST	GI047G050	00133	177170080301
GRAND ISLE 047 #G012	GI047G120	00133	177174037500
GRAND ISLE 047 #L001	GI047L010	00133	177174012800
GRAND ISLE 047 #L002 ST	GI047L020	00133	177174015901
GRAND ISLE 047 #L003	GI047L030	00133	177174020500
GRAND ISLE 047 #L004	GI047L040	00133	177174017000
GRAND ISLE 047 #L005	GI047L050	00133	177174017900
GRAND ISLE 047 #L006D	GI047L0600	00133	177174036300
GRAND ISLE 047 #L007 ST	GI047L0701	00177	177174039101
GRAND ISLE 047 #L009 ST1	GI047L0901	00133	177174039201
GRAND ISLE 047 #L011 ST2	GI047L1102	00133	177174039602
GRAND ISLE 047 #O001 BP2	GI047O01D3	00133	177174096102
GRAND ISLE 047 #O002	GI047002D1	00133	177174096600
GRAND ISLE 047 #O003	GI04700300	00133	177174096700
GRAND ISLE 047 #O004	GI047O0400	00133	177174096900
GRAND ISLE 047 #O006	GI047O0600	00133	177174097200
GRAND ISLE 047 #O007 ST1	GI047O0701	00133	177174097301
GRAND ISLE 047 #O008	GI047O0800	00133	177174097600
GRAND ISLE 047 #O009	GI047O09D1	00133	177174097700

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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GRAND ISLE 048 #E001	GI048E0100	00134	177170045400
GRAND ISLE 048 #E014	GI048E1400	00134	177172003900
GRAND ISLE 048 #E018 ST	GI048E1801	00134	177174043501
GRAND ISLE 048 #J002 ST1	GI048J0201	00134	177174003201
GRAND ISLE 048 #J003 ST	GI048J0302	00134	177174004502
GRAND ISLE 048 #J004 ST2	GI048J0403	00134	177174004803
GRAND ISLE 048 #J005 ST	GI048J0501	00134	177174011601
GRAND ISLE 048 #J006	GI048J0600	00134	177174012000
GRAND ISLE 048 #J007	GI048J0700	00134	177174012200
GRAND ISLE 048 #J008	GI048J0800	00134	177174016900
GRAND ISLE 048 #J009	GI048J0900	00134	177174044200
GRAND ISLE 048 #J010 ST	GI048J1001	00134	177174044401
GRAND ISLE 048 #P001 FKA #14	GI048P0100	00134	177174015300
GRAND ISLE 052 #L008 ST	GI052L0801	00177	177174019501
GRAND ISLE 052 #L010	GI052L1001	00177	177174043901
GRAND ISLE 052 #L012	GI052L1200	00177	177174044604
GRAND ISLE 076 #A001	GI076A0100	G02161	177174004600
GRAND ISLE 076 #A002	GI076A0200	G02161	177174004700
GRAND ISLE 076 #A003	GI076A0300	G02161	177174004900
GRAND ISLE 076 #A005	GI076A0500	G02161	177174005200
GRAND ISLE 076 #A006	GI076A0601	G02161	177174005001
GRAND ISLE 076 #A008	GI076A0800	G02161	177174005400
GRAND ISLE 076 #A009	GI076A0900	G02161	177174005500
GRAND ISLE 076 #A010	GI076A1001	G02161	177174005301
GRAND ISLE 076 #A011	GI076A1100	G02161	177174005600
GRAND ISLE 076 #A013	GI076A1300	G02161	177174005800
GRAND ISLE 076 #A014	GI076A1400	G02161	177174006100
GRAND ISLE 076 #A015	GI076A1500	G02161	177174005900
GRAND ISLE 076 #A018	GI076A1800	G02161	177174006500
GRAND ISLE 076 #A022	GI076A2201	G02161	177174006601
GRAND ISLE 076 #A023 ST1	GI076A2301	G02161	177174044101
GRAND ISLE 076 #A024 ST1BP1	GI076A2401	G02161	177174095502
GRAND ISLE 110 #A002	GI110A0200	G13943	177184008900
GRAND ISLE 110 #A005 BP2	GI110A0502	G13943	177184010402
GRAND ISLE 116 #A001	GI116A0100	G13944	177184008700
GRAND ISLE 116 #A003	GI116A0300	G13944	177184009200
GRAND ISLE 116 #A004	GI116A0401	G13944	177184009501
GRAND ISLE 116 #A006	GI116A0601	G13944	177184010601
GRAND ISLE 116 #A007	GI116A0700	G13944	177184011100
HIGH ISLAND 110 #A001	HI110A0100	G02353	427084001700
HIGH ISLAND 110 #A002	HI110A0200	G02353	427084002300
HIGH ISLAND 110 #A004	HI110A0400	G02353	427084003300
HIGH ISLAND 110 #A005	HI110A0500	G02353	427084003500
HIGH ISLAND 110 #A006	HI110A0600	G02353	427084003700
HIGH ISLAND 110 #A008	HI110A0800	G02353	427084004900
HIGH ISLAND 110 #A009	HI110A0900	G02353	427084039400

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HIGH ISLAND 110 #B002	HI110B0200	G02353	427084004300
HIGH ISLAND 110 #B004	HI110B0400	G02353	427084006100
HIGH ISLAND 110 #B009	HI110B0900	G02353	427084035000
HIGH ISLAND 110 #B010	HI110B1000	G02353	427084039600
HIGH ISLAND 111 #003	HI11100300	G02354	427084046200
HIGH ISLAND 111 #A003	HI111A0300	G02354	427084002600
HIGH ISLAND 111 #A010	HI111A1000	G02354	427084040101
HIGH ISLAND 116 #A001	HI116A0100	G06156	427084016400
HIGH ISLAND 116 #A002D	HI116A02D0	G06156	427084017600
HIGH ISLAND 116 #A003	HI116A0300	G06156	427084018300
HIGH ISLAND 129 #005	HI129005	G01848	427104000700
HIGH ISLAND 129 #006	HI12900600	G01848	427104000800
HIGH ISLAND 129 #013	HI12901300	G01848	427104009600
HIGH ISLAND 129 #017	HI12901702	G01848	427104015302
HIGH ISLAND 129 #018 (HELIS)	HI12901800	G01848	427104015400
HIGH ISLAND 176 #002	HI17600200	G06164	427084030200
HIGH ISLAND 176 #003	HI17603	G06164	427084031300
HIGH ISLAND 179 #A001	HI179A0100	G03236	427084005500
HIGH ISLAND 179 #A003	HI179A0300	G03236	427084005700
HIGH ISLAND 179 #A006 ST2	HI179A0602	G03236	427084006002
HIGH ISLAND 179 #A008B	HI179A08B0	G03236	427084006200
HIGH ISLAND 179 #A009	HI179A0900	G03236	427084006300
HIGH ISLAND 179 #A010	HI179A1000	G03236	427084006400
HIGH ISLAND 179 #A016	HI179A1600	G03236	427084007300
HIGH ISLAND 179 #A018E	HI179A18E0	G03236	427084008000
HIGH ISLAND 179 #A019	HI179A1900	G03236	427084007800
HIGH ISLAND 193 #A015	HI193A1500	G03237	427084006801
HIGH ISLAND 206 #B001 ST1	HI206B0101	G20660	427084056501
HIGH ISLAND 206 #B002 ST1	HI206B0201	G20660	427084059201
HIGH ISLAND 206 #B003 ST1	HI206B0301	G20660	427084063501
HIGH ISLAND A-341 #B001	HIA341B010	G25605	427114085900
HIGH ISLAND A-341 #B002	HIA341B020	G25605	427114087101
HIGH ISLAND A-365 #A001	HIA365A010	G02750	427114052200
HIGH ISLAND A-365 #A004	HIA365A040	G02750	427114053700
HIGH ISLAND A-365 #A006	HIA365A06	G02750	427114053100
HIGH ISLAND A-365 #A007	HIA365A07	G02750	427114054100
HIGH ISLAND A-365 #A008	HIA365A08	G02750	427114054800
HIGH ISLAND A-365 #A010	HIA365A10	G02750	427114055200
HIGH ISLAND A-365 #A012	HIA365A12	G02750	427114055600
HIGH ISLAND A-365 #A013 ST1	HIA365A13	G02750	427114055801
HIGH ISLAND A-365 #A016	HIA365A16	G02750	427114056700
HIGH ISLAND A-365 #A020	HIA365A20	G02750	427114057500
HIGH ISLAND A-365 #A021	HIA365A21	G02750	427114057600
HIGH ISLAND A-365 #A024	HIA365A24	G02750	427114066300
HIGH ISLAND A-365 #A025	HIA365A25	G02750	427114066500
HIGH ISLAND A-376 #A002 ST1	HIA376A02	G02754	427114052601

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HIGH ISLAND A-376 #A003	HIA376A03	G02754	427114052700
HIGH ISLAND A-376 #A005	HIA376A05	G02754	427114053500
HIGH ISLAND A-376 #A009	HIA376A09	G02754	427114054400
HIGH ISLAND A-376 #A011	HIA376A11	G02754	427114055000
HIGH ISLAND A-376 #A014 ST2	HIA376A14	G02754	427114056002
HIGH ISLAND A-376 #A015	HIA376A15	G02754	427114056200
HIGH ISLAND A-376 #A017	HIA376A17	G02754	427114057200
HIGH ISLAND A-376 #A018	HIA376A18	G02754	427114057300
HIGH ISLAND A-376 #A019	HIA376A19	G02754	427114057400
HIGH ISLAND A-376 #A022	HIA376A22	G02754	427114057700
HIGH ISLAND A-376 #B001	HIA376B01	G02754	427114068700
HIGH ISLAND A-376 #B002	HIA376B02	G02754	427114068900
HIGH ISLAND A-376 #B003	HIA376B03	G02754	427114078701
HIGH ISLAND A-376 #B004	HIA376B04	G02754	427114079001
HIGH ISLAND A-376 #B005	HIA376B05	G02754	427114079600
HIGH ISLAND A-376 #C001	HIA376C01	G02754	427114088900
HIGH ISLAND A-376 #C002	HIA376C02	G02754	427114089600
HIGH ISLAND A-376 #C003	HIA376C03	G02754	427114089500
HIGH ISLAND A-376 #C004	HIA376C04	G02754	427114089400
HIGH ISLAND A-382 #A009	HIA382A09	G02757	427094018600
HIGH ISLAND A-382 #B013	HIA382B13	G02757	427094025500
HIGH ISLAND A-382 #F001 ST1	HIA382F01	G02757	427114059401
HIGH ISLAND A-382 #F002	HIA382F02	G02757	427114059800
HIGH ISLAND A-382 #F003	HIA382F03	G02757	427114059901
HIGH ISLAND A-382 #F004	HIA382F04	G02757	427114060600
HIGH ISLAND A-382 #F005	HIA382F05	G02757	427114060900
HIGH ISLAND A-382 #F006	HIA382F06	G02757	427114061001
HIGH ISLAND A-382 #F008	HIA382F08	G02757	427114061700
HIGH ISLAND A-382 #F010 ST5	HIA382F10	G02757	427114062605
HIGH ISLAND A-382 #F011	HIA382F11	G02757	427114063100
HIGH ISLAND A-382 #F012	HIA382F12	G02757	427114063601
HIGH ISLAND A-382 #F013	HIA382F13	G02757	427114063800
HIGH ISLAND A-382 #F014	HIA382F14	G02757	427114063900
HIGH ISLAND A-382 #F015	HIA382F15	G02757	427114064701
HIGH ISLAND A-382 #F017	HIA382F171	G02757	427114066701
HIGH ISLAND A-382 #F019	HIA382F190	G02757	427114067100
HIGH ISLAND A-382 #F020	HIA382F200	G02757	427114067500
HIGH ISLAND A-382 #F021	HIA382F211	G02757	427114067801
HIGH ISLAND A-442 #A001 (ORRI)	HIA442A010	G11383	427094096101
HIGH ISLAND A-442 #A003 (ORRI)	HIA442A03	G11383	427094098101
HIGH ISLAND A-442 #A004 (ORRI)	HIA442A040	G11383	427094099000
HIGH ISLAND A-442 #B001 (ORRI)	HIA442B01	G11383	427094108900
HIGH ISLAND A-474 #A001	HIA474A010	G02366	427094017100
HIGH ISLAND A-474 #A002	HIA474A020	G02366	427094017200
HIGH ISLAND A-474 #A003	HIA474A030	G02366	427094019900
HIGH ISLAND A-474 #A004	HIA474A040	G02366	427094022800

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Asset Name	FWE Acct. Code	Lease Number	API
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HIGH ISLAND A-474 #A005	HIA474A050	G02366	427094023500
HIGH ISLAND A-474 #A006	HIA474A060	G02366	427094024300
HIGH ISLAND A-474 #A007	HIA474A070	G02366	427094027702
HIGH ISLAND A-474 #A008	HIA474A080	G02366	427094026100
HIGH ISLAND A-474 #A010	HIA474A100	G02366	427094029400
HIGH ISLAND A-474 #A011	HIA474A110	G02366	427094030000
HIGH ISLAND A-474 #A012	HIA474A120	G02366	427094030801
HIGH ISLAND A-474 #A013	HIA474A130	G02366	427094036104
HIGH ISLAND A-474 #A014	HIA474A140	G02366	427094035000
HIGH ISLAND A-474 #A017	HIA474A170	G02366	427094032500
HIGH ISLAND A-474 #A020	HIA474A200	G02366	427094038500
HIGH ISLAND A-474 #A021	HIA474A210	G02366	427094040700
HIGH ISLAND A-474 #B023	HIA474B230	G02366	427094037200
HIGH ISLAND A-475 #A016	HIA475A16	G02367	427094035500
HIGH ISLAND A-475 #A018	HIA475A18	G02367	427094033100
HIGH ISLAND A-489 #A009	HIA489A090	G02372	427094028500
HIGH ISLAND A-489 #A015	HIA489A150	G02372	427094037000
HIGH ISLAND A-489 #B002	HIA489B020	G02372	427094021000
HIGH ISLAND A-489 #B003	HIA489B030	G02372	427094020901
HIGH ISLAND A-489 #B005 ST	HIA489B050	G02372	427094024601
HIGH ISLAND A-489 #B007	HIA489B070	G02372	427094027601
HIGH ISLAND A-489 #B009	HIA489B090	G02372	427094026500
HIGH ISLAND A-489 #B010	HIA489B100	G02372	427094028800
HIGH ISLAND A-489 #B012	HIA489B120	G02372	427094031400
HIGH ISLAND A-489 #B013	HIA489B130	G02372	427094028600
HIGH ISLAND A-489 #B014	HIA489B140	G02372	427094029700
HIGH ISLAND A-489 #B015	HIA489B150	G02372	427094030400
HIGH ISLAND A-489 #B016	HIA489B160	G02372	427094029800
HIGH ISLAND A-489 #B017	HIA489B170	G02372	427094023802
HIGH ISLAND A-489 #B020	HIA489B200	G02372	427094028101
HIGH ISLAND A-489 #B021	HIA489B210	G02372	427094026202
HIGH ISLAND A-489 #B022	HIA489B220	G02372	427094036000
HIGH ISLAND A-489 #B024	HIA489B240	G02372	427094035400
HIGH ISLAND A-489 #B025	HIA489B250	G02372	427094041400
HIGH ISLAND A-489 #B026	HIA489B26	G02372	427094043100
HIGH ISLAND A-489 #B027	HIA489B27	G02372	427094042501
HIGH ISLAND A-489 #B028	HIA489B28	G02372	427094054500
HIGH ISLAND A-489 #B029	HIA489B29	G02372	427094111100
HIGH ISLAND A-545 #JA001	HIA545JA01	G17199	427094104000
HIGH ISLAND A-545 #JA002	HIA545JA02	G17199	427094112401
HIGH ISLAND A-545 #JA003	HIA545JA03	G17199	427094113700
HIGH ISLAND A-572 #A003 ST1	HIA572A03	G02392	427094012901
HIGH ISLAND A-572(573)A014	HIA572A14	G02392	427094034100
HIGH ISLAND A-573 #006	HIA573006	G02393	427094053700
HIGH ISLAND A-573 #A001 ST2	HIA573A01	G02393	427094007102
HIGH ISLAND A-573 #A002 ST3	HIA573A02	G02393	427094013803

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Asset Name	FWE Acct. Code	Lease Number	API
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HIGH ISLAND A-573 #A004	HIA573A04	G02393	427094015000
HIGH ISLAND A-573 #A005 ST1	HIA573A05	G02393	427094015501
HIGH ISLAND A-573 #A008	HIA573A08	G02393	427094018000
HIGH ISLAND A-573 #A010	HIA573A10	G02393	427094020500
HIGH ISLAND A-573 #A015	HIA573A15	G02393	427094034200
HIGH ISLAND A-573 #A016	HIA573A16	G02393	427094034300
HIGH ISLAND A-573 #A017	HIA573A17	G02393	427094036500
HIGH ISLAND A-573 #A019 ST1	HIA573A19	G02393	427094038001
HIGH ISLAND A-573 #B001	HIA573B01	G02393	427094012800
HIGH ISLAND A-573 #B002	HIA573B02	G02393	427094014100
HIGH ISLAND A-573 #B005	HIA573B05	G02393	427094016400
HIGH ISLAND A-573 #B006	HIA573B06	G02393	427094017000
HIGH ISLAND A-573 #B008	HIA573B08	G02393	427094017900
HIGH ISLAND A-573 #B010	HIA573B10	G02393	427094021100
HIGH ISLAND A-573 #B012	HIA573B12	G02393	427094022700
HIGH ISLAND A-573 #E007	HIA573E07	G02393	427094098200
HIGH ISLAND A-573 #E012	HIA573E12	G02393	427094115000
HIGH ISLAND A-573 #F007	HIA573F07	G02393	427114061200
HIGH ISLAND A-573 #F009	HIA573F09	G02393	427114062000
HIGH ISLAND A-573 #F016 ST5	HIA573F16	G02393	427114066805
HIGH ISLAND A-573 #F018 ST1	HIA573F18	G02393	427114067301
HIGH ISLAND A-573 #F022	HIA573F22	G02393	427114068400
HIGH ISLAND A-573 #F023 ST2	HIA573F23	G02393	427114069302
HIGH ISLAND A-581 #D004	HIA581D04	G18959	427094112200
HIGH ISLAND A-582 #C001	HIA582C01	G02719	427094061500
HIGH ISLAND A-582 #C002	HIA582C02	G02719	427094061900
HIGH ISLAND A-582 #C003	HIA582C03	G02719	427094058000
HIGH ISLAND A-582 #C006	HIA582C06	G02719	427094063400
HIGH ISLAND A-582 #C007	HIA582C07	G02719	427094063900
HIGH ISLAND A-582 #C010	HIA582C10	G02719	427094070200
HIGH ISLAND A-582 #C011	HIA582C11	G02719	427094071400
HIGH ISLAND A-582 #C012	HIA582C12	G02719	427094074900
HIGH ISLAND A-582 #C013	HIA582C13	G02719	427094072700
HIGH ISLAND A-582 #C014	HIA582C14	G02719	427094073800
HIGH ISLAND A-582 #C015	HIA582C150	G02719	427094075800
HIGH ISLAND A-582 #C019	HIA582C190	G02719	427094108200
HIGH ISLAND A-582 #D002 ST1	HIA582D021	G02719	427094110801
HIGH ISLAND A-582 #D003 ST	HIA582D031	G02719	427094111401
HIGH ISLAND A-582 #D005	HIA582D050	G02719	427094114300
HIGH ISLAND A-582 #D006	HIA582D060	G02719	427094114700
HIGH ISLAND A-595 #D001 ST2	HIA595D1D2	G02721	427094055302
HIGH ISLAND A-595 #D003	HIA595D03	G02721	427094058500
HIGH ISLAND A-595 #D005	HIA595D050	G02721	427094092900
HIGH ISLAND A-595 #D006	HIA595D063	G02721	427094063205
HIGH ISLAND A-595 #D010	HIA595D100	G02721	427094070500
HIGH ISLAND A-595 #D012	HIA595D120	G02721	427094077000

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HIGH ISLAND A-595 #D017 ST2	HIA595D172	G02721	427094083702
HIGH ISLAND A-595 #D018	HIA595D181	G02721	427094093501
HIGH ISLAND A-595 #E011	HIA595E110	G02721	427094114501
HIGH ISLAND A-596 #B014	HIA596B140	G02722	427094025800
HIGH ISLAND A-596 #D002	HIA596D020	G02722	427094056901
HIGH ISLAND A-596 #D004	HIA596D040	G02722	427094060500
HIGH ISLAND A-596 #D007 ST4	HIA596D074	G02722	427094064304
HIGH ISLAND A-596 #D008 ST1	HIA596D081	G02722	427094067001
HIGH ISLAND A-596 #D009	HIA596D090	G02722	427094068400
HIGH ISLAND A-596 #D011	HIA596D110	G02722	427094075700
HIGH ISLAND A-596 #D013 ST2	HIA596D132	G02722	427094079502
HIGH ISLAND A-596 #D014	HIA596D140	G02722	427094080100
HIGH ISLAND A-596 #D016	HIA596D160	G02722	427094082400
HIGH ISLAND A-596 #E005	HIA596E050	G02722	427094085900
HIGH ISLAND A-596 #E008	HIA596E080	G02722	427094112801
HIGH ISLAND A-596 #E009	HIA596E090	G02722	427094114200
MAIN PASS 077 #A001	MP077A0100	G04481	177254033800
MAIN PASS 077 #A002	MP077A0201	G04481	177254043101
MAIN PASS 077 #A003	MP077A0300	G04481	177254036100
MAIN PASS 077 #A004	MP077A0400	G04481	177254036900
MAIN PASS 077 #A005	MP077A0500	G04481	177254038000
MAIN PASS 077 #A006 ST2	MP077A0602	G04481	177254036402
MAIN PASS 077 #A010	MP077A1000	G04481	177254039600
MAIN PASS 077 #A011	MP077A1100	G04481	177254042400
MAIN PASS 077 #A012	MP077A1200	G04481	177254039700
MAIN PASS 077 #A013	MP077A1300	G04481	177254044900
MAIN PASS 077 #A014	MP077A1400	G04481	177254044500
MAIN PASS 077 #A015	MP077A1501	G04481	177254045101
MAIN PASS 077 #A016	MP077A1600	G04481	177254045900
MAIN PASS 077 #A017	MP077A1700	G04481	177254046200
MAIN PASS 077 #A018	MP077A1800	G04481	177254046800
MAIN PASS 077 #A019	MP077A1900	G04481	177254048200
MAIN PASS 077 #A020	MP077A2001	G04481	177254048501
MAIN PASS 077 #A021 ST	MP077A2100	G04481	177254067002
MAIN PASS 077 #A022	MP077A2201	G04481	177254067401
MAIN PASS 077 #A023	MP077A23	G04481	177254067601
MAIN PASS 077 #A07	MP077A0700	G04481	177254041000
MAIN PASS 077 #A08	MP077A0800	G04481	177254038200
MAIN PASS 077 #A09	MP077A0900	G04481	177254039000
MAIN PASS 091 #A001	MP091A0100	G14576	177254060600
MAIN PASS 091 #A002	MP091A0200	G14576	177254062200
MAIN PASS 091 #A003	MP091A0300	G14576	177254065000
MAIN PASS 140 #A001	MP140A0100	G02193	177254006400
MAIN PASS 140 #A002	MP140A0200	G02193	177254007700
MAIN PASS 140 #A003	MP140A0300	G02193	177254007800
MAIN PASS 140 #A004	MP140A0400	G02193	177254008200

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Asset Name	FWE Acct. Code	Lease Number	API
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MAIN PASS 140 #A005 ST1	MP140A0501	G02193	177254008301
MAIN PASS 140 #A008 ST2	MP140A0802	G02193	177254009202
MAIN PASS 140 #A009	MP140A0900	G02193	177254009400
MAIN PASS 140 #A010 ST2	MP140A1002	G02193	177254009502
MAIN PASS 140 #A011	MP140A1100	G02193	177254010000
MAIN PASS 140 #A012 ST2	MP140A1202	G02193	177254010102
MAIN PASS 140 #A013 ST1	MP140A1301	G02193	177254010401
MAIN PASS 140 #A014	MP140A1400	G02193	177254010500
MAIN PASS 140 #A015	MP140A1500	G02193	177254010600
MAIN PASS 140 #A016 ST3	MP140A1603	G02193	177254008603
MAIN PASS 140 #A017	MP140A1700	G02193	177254011000
MAIN PASS 140 #A018 ST3	MP140A1803	G02193	177254008803
MAIN PASS 140 #A020	MP140A2000	G02193	177254065700
MAIN PASS 140 #A021	MP140A2100	G02193	177254065500
MAIN PASS 140 #B001	MP140B0100	G02193	177254006600
MAIN PASS 140 #B003 ST1	MP140B0301	G02193	177254008001
MAIN PASS 140 #B004 ST3	MP140B0403	G02193	177254008103
MAIN PASS 140 #B007 ST1	MP140B0701	G02193	177254009001
MAIN PASS 140 #B008 ST2	MP140B0802	G02193	177254009102
MAIN PASS 140 #B011 ST1	MP140B1101	G02193	177254009801
MAIN PASS 140 #B012 ST2	MP140B1202	G02193	177254008902
MAIN PASS 140 #B013	MP140B1300	G02193	177254010200
MAIN PASS 140 #B014 ST	MP140B1401	G02193	177254010301
MAIN PASS 140 #B015 ST2	MP140B1502	G02193	177254010702
MAIN PASS 140 #B017	MP140B1701	G02193	177254010901
MAIN PASS 140 #B018	MP140B1800	G02193	177254062600
MAIN PASS 140 #B019	MP140B1900	G02193	177254063000
MAIN PASS 140 #B020	MP140B2000	G02193	177254063100
MAIN PASS 140 #B021 ST	MP140B2101	G02193	177254073301
MAIN PASS 140 #B022	MP140B2200	G02193	177254077300
MAIN PASS 140 #B023	MP140B2300	G02193	177254077500
MAIN PASS 152 #A015	MP152A1500	G01966	177232005300
MAIN PASS 152 #A020B	MP152A20B0	G01966	177232006200
MAIN PASS 152 #B004A	MP152B04A0	G01966	177254000900
MAIN PASS 152 #B012	MP152B120	G01966	177254002700
MAIN PASS 152 #B015	MP152B150	G01966	177254002300
MAIN PASS 152 #B020 ST	MP152B200	G01966	177254002802
MAIN PASS 152 #B022A	MP152B22A	G01966	177254003500
MAIN PASS 152 #B030	MP152B300	G01966	177254004500
MAIN PASS 152 #B031A	MP152B31A	G01966	177254004700
MAIN PASS 152 #C002	MP152C020	G01966	177254040800
MAIN PASS 152 #C005	MP152C050	G01966	177254042000
MAIN PASS 152 #C006	MP152C060	G01966	177254042100
MAIN PASS 152 #C008	MP152C080	G01966	177254042500
MAIN PASS 152 #C011	MP152C110	G01966	177254043200
MAIN PASS 152 #C031	MP152C310	G01966	177254048100

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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MAIN PASS 152 #C032	MP152C320	G01966	177254049000
MAIN PASS 153 #A017B	MP153A17B	G01967	177232005400
MAIN PASS 153 #B001	MP153B010	G01967	177252010300
MAIN PASS 153 #B003A	MP153B03A	G01967	177254000302
MAIN PASS 153 #B010 ST2	MP153B100	G01967	177254001803
MAIN PASS 153 #B017	MP153B170	G01967	177254002500
MAIN PASS 153 #B018	MP153B180	G01967	177254002900
MAIN PASS 153 #B025	MP153B250	G01967	177254004000
MAIN PASS 153 #B027	MP153B270	G01967	177254004200
MAIN PASS 153 #C009	MP153C090	G01967	177254042701
MAIN PASS 153 #C012	MP153C120	G01967	177254043300
MAIN PASS 153 #C013 ST	MP153C130	G01967	177254043501
MAIN PASS 153 #C014	MP153C140	G01967	177254043902
MAIN PASS 153 #C017	MP153C170	G01967	177254044200
MAIN PASS 153 #C018	MP153C180	G01967	177254044300
MAIN PASS 153 #C020	MP153C200	G01967	177254045400
MAIN PASS 153 #C021	MP153C210	G01967	177254045500
MAIN PASS 153 #C024	MP153C240	G01967	177254046100
MAIN PASS 153 #C026	MP153C260	G01967	177254046900
MAIN PASS 153 #C027	MP153C270	G01967	177254047400
MAIN PASS 153 #C028	MP153C280	G01967	177254048400
MAIN PASS 153 #C029	MP153C290	G01967	177254047501
MAIN PASS 153 #C030	MP153C300	G01967	177254047802
MAIN PASS 259 #001	MP2590010	G07827	177244048801
MAIN PASS 259 #002	MP2590020	G07827	177244050000
MAIN PASS 259 #003	MP2590030	G07827	608164015800
MAIN PASS 259 #004	MP2590040	G07827	177244050500
MAIN PASS 259 #005	MP2590050	G07827	608164016400
MAIN PASS 259 #A001	MP259A010	G07827	177244069700
MAIN PASS 259 #A002	MP259A020	G07827	177244070200
MAIN PASS 259 #A003	MP259A030	G07827	177244070800
MAIN PASS 259 #A004	MP259A040	G07827	177244071000
MAIN PASS 259 #A005	MP259A050	G07827	177244071300
MAIN PASS 259 #A006	MP259A060	G07827	177244071600
MAIN PASS 259 #A007	MP259A070	G07827	177244071800
MAIN PASS 259 #A008 ST1	MP259A080	G07827	177244072401
MAIN PASS 259 #A010 ST1	MP259A100	G07827	177244074601
MAIN PASS 259 #A011 ST1	MP259A110	G07827	177244074901
MAIN PASS 259 #A012 ST1	MP259A120	G07828	177244076801
MAIN PASS 275 #A001 ST1	MP275A010	G15395	177244085701
MAIN PASS 275 #A002 ST1	MP275A020	G15395	177244086101
MAIN PASS 275 #A003	MP275A030	G15395	177244093300
MAIN PASS 289 #013	MP2890130	G01666	177244004700
MAIN PASS 289 #B001	MP289B010	G01666	177240007800
MAIN PASS 289 #B005	MP289B050	G01666	177240011701
MAIN PASS 289 #B014A	MP289B140	G01666	177242000100

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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MAIN PASS 289 #B015	MP289B150	G01666	177240014800
MAIN PASS 289 #B016 WIW	MP289B160	G01666	177242003100
MAIN PASS 289 #B018 WIW	MP289B180	G01666	177242003200
MAIN PASS 289 #C001	MP289C010	G01666	177244048100
MAIN PASS 289 #C002	MP289C020	G01666	177244047600
MAIN PASS 289 #C003A	MP289C030	G01666	177244047800
MAIN PASS 289 #C004A	MP289C040	G01666	177244047902
MAIN PASS 289 #C005	MP289C050	G01666	177244048000
MAIN PASS 289 #C007	MP289C070	G01666	177244048400
MAIN PASS 289 #C008	MP289C080	G01666	177244048500
MAIN PASS 289 #C009	MP289C090	G01666	177244048301
MAIN PASS 289 #C010	MP289C100	G01666	177244048200
MAIN PASS 289 #C011	MP289C110	G01666	177244048700
MAIN PASS 289 #C012	MP289C120	G01666	177244049203
MAIN PASS 289 #C013 WSW	MP289C130	G01666	177244052400
MAIN PASS 289 #C014	MP289C140	G01666	177244049900
MAIN PASS 289 #C015	MP289C150	G01666	177244048900
MAIN PASS 289 #C017	MP289C170	G01666	177244053900
MAIN PASS 289 #C019	MP289C190	G01666	177244049400
MAIN PASS 289 #C020	MP289C200	G01666	177244050100
MAIN PASS 289 #C021	MP289C210	G01666	177244049100
MAIN PASS 289 #C022 WIW	MP289C220	G01666	177244049300
MAIN PASS 289 #C023	MP289C230	G01666	177244053801
MAIN PASS 289 #C024	MP289C240	G01666	177244051901
MAIN PASS 289 #C025 WIW	MP289C250	G01666	177244051400
MAIN PASS 289 #C026	MP289C260	G01666	177244052700
MAIN PASS 289 #C027	MP289C270	G01666	177244053100
MAIN PASS 289 #C028	MP289C280	G01666	177244051501
MAIN PASS 289 #C029D	MP289C29D	G01666	177244051801
MAIN PASS 289 #C030	MP289C300	G01666	177244053300
MAIN PASS 289 #C031	MP289C310	G01666	177244090200
MAIN PASS 289 #C032	MP289C320	G01666	177244090300
MAIN PASS 290 #C006	MP290C060	G01667	177244050400
MAIN PASS 290 #C016	MP290C160	G01667	177244051000
MAIN PASS 290 #C018 ST2	MP290C180	G01667	177244051302
MAIN PASS 295 #001	MP2950010	G32263	177244097001
MAIN PASS 295 #003	MP2950030	G32263	177244097500
MAIN PASS 296 #B001	MP296B010	G01673	177244022300
MAIN PASS 296 #B003	MP296B030	G01673	177244022700
MAIN PASS 296 #B004	MP296B040	G01673	177244022900
MAIN PASS 296 #B008	MP296B080	G01673	177244023600
MAIN PASS 296 #B013 ST	MP296B130	G01673	177244024501
MAIN PASS 296 #B014 ST1	MP296B140	G01673	177244024401
MAIN PASS 296 #B018	MP296B180	G01673	177244025300
MAIN PASS 296 #B019 ST2	MP296B190	G01673	177244027302
MAIN PASS 296 #C001	MP296C010	G01673	177244016100

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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MAIN PASS 296 #C002	MP296C020	G01673	177244021100
MAIN PASS 296 #C004 ST3	MP296C040	G01673	177244021403
MAIN PASS 296 #C005	MP296C050	G01673	177244021700
MAIN PASS 296 #C006	MP296C060	G01673	177244021503
MAIN PASS 296 #C007A	MP296C07A	G01673	177244021600
MAIN PASS 296 #C013	MP296C130	G01673	177244022401
MAIN PASS 296 #C014	MP296C140	G01673	177244030702
MAIN PASS 296 #C015	MP296C150	G01673	177244031300
MAIN PASS 296 #C018 ST	MP296C180	G01673	177244089101
MAIN PASS 296 #C019	MP296C190	G01673	177244089400
MAIN PASS 300 #B002	MP300B020	G01317	177244067200
MAIN PASS 301 #A002	MP301A020	G04486	177244034600
MAIN PASS 301 #A003	MP301A030	G04486	177244035101
MAIN PASS 301 #A004	MP301A040	G04486	177244039501
MAIN PASS 301 #B001	MP301B010	G04486	177244063000
MAIN PASS 302 #B004	MP302B040	G32264	177244018801
MAIN PASS 302 #B019	MP302B190	G32264	177244097401
MAIN PASS 303 #A005D (MP310)	MP303A05D	G04253	177244030600
MAIN PASS 303 #A017	MP303A170	G04253	177244094700
MAIN PASS 303 #B005	MP303B050	G04253	177244023000
MAIN PASS 303 #B007	MP303B070	G04253	177244023400
MAIN PASS 303 #B009	MP303B090	G04253	177244023800
MAIN PASS 303 #B015	MP303B150	G04253	177244024800
MAIN PASS 304 #A007	MP304A070	G03339	177244030800
MAIN PASS 304 #A009	MP304A090	G03339	177244030500
MAIN PASS 304 #B012	MP304B120	G03339	177244024300
MAIN PASS 308 #A001	MP308A010	G32265	177244095600
MAIN PASS 308 #A002	MP308A020	G32265	177244095700
MAIN PASS 308 #A003	MP308A030	G32265	177244096500
MAIN PASS 308 #A004 ST	MP308A040	G32265	177244096201
MAIN PASS 308 #A006	MP308A060	G32265	177244095900
MAIN PASS 308 #A007	MP308A070	G32265	177244096700
MAIN PASS 308 #A008	MP308A080	G32265	177244096601
MAIN PASS 309 #A005	MP309A050	G08760	177244096301
MAIN PASS 309 #A009	MP309A090	G08760	177244096900
MAIN PASS 309 #JA001	MP309JA010	G08760	177244063500
MAIN PASS 309 #JA002	MP309JA200	G08760	177244064600
MAIN PASS 309 #JA006	MP309JA600	G08760	177244065100
MAIN PASS 309 #JA007	MP309JA700	G08760	177244065000
MAIN PASS 309 #JA008	MP309JA800	G08760	177244065200
MAIN PASS 309 #JA010	MP309JA100	G08760	177244072700
MAIN PASS 309 #JA05A	MP309JA5A	G08760	177244064800
MAIN PASS 310 #A001	MP310A010	G04126	177244028700
MAIN PASS 310 #A002 ST2	MP310A020	G04126	177244029502
MAIN PASS 310 #A003	MP310A030	G04126	177244029401
MAIN PASS 310 #A004	MP310A040	G04126	177244030000

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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MAIN PASS 310 #A006	MP310A060	G04126	177244030103
MAIN PASS 310 #A008A	MP310A080	G04126	177244029700
MAIN PASS 310 #A010	MP310A100	G04126	177244029800
MAIN PASS 310 #A011 ST	MP310A110	G04126	177244041702
MAIN PASS 310 #A012	MP310A120	G04126	177244041900
MAIN PASS 310 #A013	MP310A130	G04126	177244042400
MAIN PASS 310 #A014	MP310A140	G04126	177244042601
MAIN PASS 310 #A015	MP310A150	G04126	177244042500
MAIN PASS 310 #A016 ST	MP310A160	G04126	177244043301
MAIN PASS 310 #JA009	MP310JA902	G04126	177244065602
MAIN PASS 311 #A001	MP311A010	G02213	177244013600
MAIN PASS 311 #A002	MP311A020	G02213	177244013900
MAIN PASS 311 #A003	MP311A030	G02213	177244014100
MAIN PASS 311 #A005	MP311A050	G02213	177244014500
MAIN PASS 311 #A006	MP311A060	G02213	177244014800
MAIN PASS 311 #A007	MP311A070	G02213	177244014900
MAIN PASS 311 #A008	MP311A080	G02213	177244015200
MAIN PASS 311 #A009	MP311A090	G02213	177244015300
MAIN PASS 311 #A010	MP311A100	G02213	177244015500
MAIN PASS 311 #A011A	MP311A110	G02213	177244016400
MAIN PASS 311 #A012	MP311A120	G02213	177244016300
MAIN PASS 311 #A013	MP311A130	G02213	177244017202
MAIN PASS 311 #A014	MP311A140	G02213	177244017800
MAIN PASS 311 #A015	MP311A150	G02213	177244017600
MAIN PASS 311 #A016	MP311A160	G02213	177244018000
MAIN PASS 311 #A017	MP311A170	G02213	177244017900
MAIN PASS 311 #A020 ST	MP311A200	G02213	177244089301
MAIN PASS 311 #A024	MP311A240	G02213	177244096400
MAIN PASS 311 #B001	MP311B010	G02213	177244015900
MAIN PASS 311 #B002D	MP311B02D	G02213	177244018300
MAIN PASS 311 #B006	MP311B060	G02213	177244019200
MAIN PASS 311 #B007	MP311B070	G02213	177244019300
MAIN PASS 311 #B008	MP311B080	G02213	177244019001
MAIN PASS 311 #B009	MP311B090	G02213	177244019400
MAIN PASS 311 #B010	MP311B1000	G02213	177244019500
MAIN PASS 311 #B012	MP311B1200	G02213	177244020001
MAIN PASS 311 #B013D	MP311B13D0	G02213	177244035600
MAIN PASS 311 #B014	MP311B1401	G02213	177244036201
MAIN PASS 311 #B015	MP311B1500	G02213	177244036700
MAIN PASS 311 #B017	MP311B1700	G02213	177244036400
MAIN PASS 311 #B018 ST	MP311B1801	G02213	177244089201
MAIN PASS 312 #A021	MP312A2100	G16520	177244093200
MAIN PASS 312 #A022	MP312A2200	G16520	177244093400
MAIN PASS 314 #A023 (MP311A)	MP314A2300	G33693	177244096100
MAIN PASS 315 #JA003 ST	MP315JA302	G08467	177244064502
MAIN PASS 315 #JA004	MP315JA400	G08467	177244064700

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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MAIN PASS 315 #SS002	MP31500200	G08467	177244095500
MATAGORDA IS 519 #L001	MI519L1SL0	MF-79413	427033030000
MATAGORDA IS 519 #L002	MI519L2SL0	MF-79413	427033034000
MATAGORDA IS 519 #L003	MI519L3SL0	MF-79413	427033039500
MATAGORDA IS 519 #L004	MI519L4SL0	MF-79413	427033039700
MATAGORDA IS 622 #C001	MI622C01	G05000	427034013800
MATAGORDA IS 622 #C002 ST1	MI622C0201	G05000	427034018901
MATAGORDA IS 622 #C008	MI622C0800	G05000	427034052700
MATAGORDA IS 622 #D001	MI622D0100	G05000	427034048400
MATAGORDA IS 622 #D003	MI622D0300	G05000	427034053000
MATAGORDA IS 622 #D004	MI622D0400	G05000	427034054700
MATAGORDA IS 622 #G002	MI622G0200	G05000	427034053700
MATAGORDA IS 623 #B001	MI623B0100	G03088	427034010600
MATAGORDA IS 623 #B003 ST1	MI623B0301	G03088	427034014401
MATAGORDA IS 623 #B006	MI623B0600	G03088	427034018400
MATAGORDA IS 623 #B008	MI623B0800	G03088	427034051300
MATAGORDA IS 623 #C007	MI623C0700	G03088	427034052400
MATAGORDA IS 623 #F002	MI623F0200	G03088	427034051100
MATAGORDA IS 623 #F003	MI623F0300	G03088	427034053800
MATAGORDA IS 623 #H001 (#6)	MI623H0100	G03088	427034058100
MATAGORDA IS 623 #H002 (#7)	MI623H0200	G03088	427034058200
MATAGORDA IS 623(622) #C004	MI623C0400	G05000	427034021400
MATAGORDA IS 635 #F001	MI635F0100	G06043	427034048800
MISSISSIPPI CANYON 065 #B004	MC065B0400	G21742	608174106300
MISSISSIPPI CANYON 065 #B015	MC065B1500	G21742	608174111500
MISSISSIPPI CANYON 108 #A027	MC108A2703	G09777	608174045703
MISSISSIPPI CANYON 108 #A032	MC108A3203	G09777	608174088503
MISSISSIPPI CANYON 110 #001	MC1100100	G18192	608174060500
MISSISSIPPI CANYON 110 #A009	MC110A0900	G18192	608174042501
MISSISSIPPI CANYON 110 #A011ST	MC110A1101	G18192	608174042801
MISSISSIPPI CANYON 110 #A031	MC110A3100	G18192	608174087900
MISSISSIPPI CANYON 311 #A001ST	MC311A0102	G02968	608174006502
MISSISSIPPI CANYON 311 #A005	MC311A0500	G02968	608174011700
MISSISSIPPI CANYON 311 #A006ST	MC311A0601	G02968	608174010901
MISSISSIPPI CANYON 311 #A011ST	MC311A1101	G02968	608174014201
MISSISSIPPI CANYON 311 #A012	MC311A1200	G02968	608174015000
MISSISSIPPI CANYON 311 #A013	MC311A1300	G02968	608174015600
MISSISSIPPI CANYON 311 #A014	MC311A1400	G02968	608174016200
MISSISSIPPI CANYON 311 #A015ST	MC311A1501	G02968	608174017801
MISSISSIPPI CANYON 311 #A016	MC311A1600	G02968	608174016300
MISSISSIPPI CANYON 311 #A020ST	MC311A2001	G02968	608174033901
MISSISSIPPI CANYON 311 #A022ST	MC311A2201	G02968	608174034801
MISSISSIPPI CANYON 311 #A024ST	MC311A2401	G02968	608174035301
MOBILE 826 #001	MO826D0100	G26176	608154014900
NORTH PADRE IS 969 #A001	PN969A0100	G05953	427134003400
NORTH PADRE IS 969 #A004	PN969A0400	G05953	427134005600

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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NORTH PADRE IS 969 #A006	PN969A0600	G05953	427134005700
NORTH PADRE IS 969 #A007	PN969A0700	G05953	427134005800
NORTH PADRE IS 969 #JA002	PN969JA020	G05953	427014003000
NORTH PADRE IS 976 #A002	PN976A0200	G05954	427134005000
NORTH PADRE IS 976 #A003	PN976A03	G05954	427134005101
NORTH PADRE IS 976 #A005	PN976A0500	G05954	427134005500
NORTH PADRE IS 976 #A008	PN976A0800	G05954	427134005900
NORTH PADRE IS 976 #A009	PN976A0900	G05954	427134006000
SHIP SHOAL 030 #011	SS03001100	00333	177114093000
SHIP SHOAL 030 #013	SS03001300	00333	177114109400
SHIP SHOAL 030 #014D	SS030014D0	00333	177114111900
SHIP SHOAL 030 #A001	SS030A0100	00333	177114113000
SHIP SHOAL 032 #024	SS03202401	00335	177114131701
SHIP SHOAL 033 #005	SS03300500	00336	177114030900
SHIP SHOAL 068 #002 ST1	SS06800201	G02917	177114096701
SHIP SHOAL 068 #003	SS06800301	G02925	177114101301
SHIP SHOAL 068 #004	SS06800402	G02917	177114101802
SHIP SHOAL 068 #005 ST1	SS06800501	G02917	177114101401
SHIP SHOAL 068 #009	SS06800900	G02917	177114126000
SHIP SHOAL 068 #010	SS06801000	G02917	177114135200
SHIP SHOAL 068 #G001 (ORR)	SS068G0100	G02917	177114119400
SHIP SHOAL 068 #G002	SS068G0200	G02917	177114121200
SHIP SHOAL 091 #A001	SS091A0100	G02919	177114044300
SHIP SHOAL 091 #A003	SS091A0300	G02919	177114056800
SHIP SHOAL 091 #A004 ST1	SS091A0401	G02919	177114062501
SHIP SHOAL 091 #A005 ST1	SS091A0501	G02919	177114058201
SHIP SHOAL 091 #A006 ST2	SS091A0602	G02919	177114059202
SHIP SHOAL 091 #B001 ST1	SS091B0101	G02919	177114066401
SHIP SHOAL 091 #B002 ST1	SS091B0201	G02919	177114065701
SHIP SHOAL 091 #B003	SS091B0300	G02919	177114068400
SHIP SHOAL 091 #B004 ST1	SS091B0401	G02919	177114072101
SHIP SHOAL 091 #B005	SS091B0500	G02919	177114110800
SHIP SHOAL 105 #007	SS10500700	G09614	177114130800
SHIP SHOAL 105 #A001 ST1	SS105A0101	G09614	177114124501
SHIP SHOAL 105 #B004	SS105B0400	G09614	177114122400
SHIP SHOAL 105 #B006	SS105B0600	G09614	177114130201
SHIP SHOAL 126 #B001	SS126B0100	G12940	177114121000
SHIP SHOAL 126 #B002	SS126B0200	G12940	177114134203
SHIP SHOAL 126 #B003 ST1	SS126B0301	G12940	177114135401
SHIP SHOAL 129 #A002 ST1	SS129A0201	G12941	177114117201
SHIP SHOAL 129 #A003	SS129A0300	G12941	177114120100
SHIP SHOAL 129 #B001 ST1	SS129B0101	G12941	177114135301
SHIP SHOAL 129 #B002 ST1	SS129B0201	G12941	177114145501
SHIP SHOAL 129 #L001	SS129L0100	G12941	177114150000
SHIP SHOAL 129 #L002	SS129L0200	G12941	177114150300
SHIP SHOAL 145 #E001	SS145E01	G34831	177114140501

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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SHIP SHOAL 151 #A001 (ORRI)	SS151A0100	G15282	177114125702
SHIP SHOAL 151 #A002 (ORRI)	SS151A0200	G15282	177114154300
SHIP SHOAL 159 #001	SS15900100	G11984	177114143701
SHIP SHOAL 169 #BB001	SS169BB010	00820	177114048100
SHIP SHOAL 169 #BB002	SS169BB020	00820	177114055501
SHIP SHOAL 169 #BB003	SS169BB030	00820	177114057800
SHIP SHOAL 169 #BB004	SS169BB040	00820	177114056500
SHIP SHOAL 169 #BB005	SS169BB050	00820	177114059600
SHIP SHOAL 169 #BB006	SS169BB060	00820	177114060101
SHIP SHOAL 169 #C001	SS169C0100	00820	177114075600
SHIP SHOAL 169 #C003	SS169C0300	00820	177114078500
SHIP SHOAL 169 #C004	SS169C0400	00820	177114077400
SHIP SHOAL 169 #C006	SS169C0600	00820	177114080201
SHIP SHOAL 169 #C007	SS169C0700	00820	177114080601
SHIP SHOAL 169 #C008	SS169C0800	00820	177114081300
SHIP SHOAL 169 #C009	SS169C0900	00820	177114144400
SHIP SHOAL 169 #C010	SS169C1000	00820	177114144800
SHIP SHOAL 169 #G001	SS169G0100	00820	177114127400
SHIP SHOAL 169 #G002	SS169G0200	00820	177114128500
SHIP SHOAL 169 #G003	SS169G0300	00820	177114156600
SHIP SHOAL 175 #A004	SS175A0400	G05550	177094078900
SHIP SHOAL 176 #001	SS17600100	G33646	177114155400
SHIP SHOAL 178 #A001	SS178A0100	G05551	177114076800
SHIP SHOAL 178 #A002A	SS178A0200	G05551	177114080800
SHIP SHOAL 178 #A003	SS178A0302	G05551	177114081902
SHIP SHOAL 178 #A004	SS178A0400	G05551	177114082900
SHIP SHOAL 178 #A005	SS178A0500	G05551	177114082300
SHIP SHOAL 178 #A006	SS178A0600	G05551	177114113900
SHIP SHOAL 182 #A001	SS182A0100	G03998	177114059400
SHIP SHOAL 182 #A002 ST1	SS182A0201	G03998	177114060601
SHIP SHOAL 182 #A003	SS182A0300	G03998	177114063100
SHIP SHOAL 182 #A004	SS182A0400	G03998	177114065500
SHIP SHOAL 182 #B001	SS182B0101	G03998	177114066001
SHIP SHOAL 182 #B002	SS182B0201	G03998	177114074501
SHIP SHOAL 182 #B003 ST2	SS182B0402	G03998	177114090502
SHIP SHOAL 182 #B004	SS182B0400	G03998	177114090800
SHIP SHOAL 182 #B005	SS182B0500	G03998	177114113600
SHIP SHOAL 182 #B006	SS182B0600	G03998	177114130500
SHIP SHOAL 182 #C001D ST1	SS182C01D0	G03998	177114087501
SHIP SHOAL 182 #C002	SS182C0200	G03998	177114088500
SHIP SHOAL 182 #C003	SS182C0300	G03998	177114087800
SHIP SHOAL 182 #C004	SS182C0400	G03998	177114132000
SHIP SHOAL 189 #A001A	SS189A01A0	G04232	177114062000
SHIP SHOAL 189 #A002	SS189A0201	G04232	177114085301
SHIP SHOAL 189 #A003A	SS189A03A0	G04232	177114085200
SHIP SHOAL 189 #A005	SS189A0500	G04232	177114088400

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Asset Name	FWE Acct. Code	Lease Number	API
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SHIP SHOAL 189 #A007 ST2	SS189A0702	G04232	177114129502
SHIP SHOAL 189 #A008	SS189A0800	G04232	177114130900
SHIP SHOAL 189 #A009 ST1	SS189A0901	G04232	177114139801
SHIP SHOAL 189 #A010BP1	SS189A1001	G04232	177114154701
SHIP SHOAL 189 #A4 (SS210)	SS189A04	G05204	177114086801
SHIP SHOAL 189 #A6 (SS188)	SS189A06	G05203	177114088900
SHIP SHOAL 189 #B001 (ORRI)	SS189B0100	G04232	177114151001
SHIP SHOAL 189 #B002 (ORRI)	SS189B0200	G04232	177114152300
SHIP SHOAL 189 #C001	SS189C0101	G04232	177114153901
SHIP SHOAL 189 #D001	SS189D0100	G04232	177114154402
SHIP SHOAL 190 #B001 ST2	SS190B0103	G10775	177114114803
SHIP SHOAL 190 #B002	SS190B0200	G10775	177114134700
SHIP SHOAL 193 #A001 ST1	SS193A0101	G13917	177114112301
SHIP SHOAL 193 #A002 ST1	SS193A0201	G13917	177114112601
SHIP SHOAL 193 #A003	SS193A0300	G13917	177114115300
SHIP SHOAL 193 #A004 ST1	SS193A0401	G13917	177114116001
SHIP SHOAL 193 #A005 ST1	SS193A0501	G13917	177114117301
SHIP SHOAL 193 #A006 ST5	SS193A0605	G13917	177114123005
SHIP SHOAL 193 #A007 ST1	SS193A0701	G13917	177114139501
SHIP SHOAL 193 #M001	SS193M0100	G13917	177114148500
SHIP SHOAL 194 #A001	SS194A0100	G15288	177114121300
SHIP SHOAL 194 #A002 ST1	SS194A0201	G15288	177114121701
SHIP SHOAL 198 #J011	SS198J1100	00593	177114147800
SHIP SHOAL 204 #A008	SS204A0800	G01520	177110083000
SHIP SHOAL 204 #A015 ST1	SS204A1501	G01520	177112003401
SHIP SHOAL 204 #A016	SS204A1601	G01520	177112005401
SHIP SHOAL 204 #A020	SS204A2000	G01520	177112012600
SHIP SHOAL 204 #A024 ST1	SS204A2401	G01520	177112017701
SHIP SHOAL 204 #A028 ST3	SS204A2803	G01520	177110071003
SHIP SHOAL 204 #A030A	SS204A30A1	G01520	177114002801
SHIP SHOAL 204 #A031	SS204A3101	G01520	177110084201
SHIP SHOAL 204 #A034	SS204A3400	G01520	177114146700
SHIP SHOAL 204 #A035	SS204A3502	G01520	177114147402
SHIP SHOAL 204 #A036 ST1	SS204A3603	G01520	177114146803
SHIP SHOAL 206 #E002	SS206E0201	G01522	177114118101
SHIP SHOAL 206 #E003	SS206E0301	G01522	177114118201
SHIP SHOAL 206 #E004	SS206E0400	G01522	177114141800
SHIP SHOAL 206 #E005	SS206E0500	G01522	177114142000
SHIP SHOAL 207 #A003 ST1	SS207A030	G01523	177110072801
SHIP SHOAL 207 #A004B	SS207A04B	G01523	177110075500
SHIP SHOAL 207 #A006D	SS207A06D	G01523	177110078200
SHIP SHOAL 207 #A008B	SS207A08B	G01523	177110080700
SHIP SHOAL 207 #A009	SS207A090	G01523	177110082400
SHIP SHOAL 207 #A010D	SS207A10D	G01523	177110083900
SHIP SHOAL 207 #A013	SS207A130	G01523	177112002500
SHIP SHOAL 207 #A015 ST1	SS207A150	G01523	177112010601

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Asset Name	FWE Acct. Code	Lease Number	API
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SHIP SHOAL 207 #A016 ST1	SS207A160	G01523	177112011401
SHIP SHOAL 207 #A018	SS207A180	G01523	177112005000
SHIP SHOAL 207 #A019ST	SS207A190	G01523	177114009401
SHIP SHOAL 207 #A020	SS207A200	G01523	177114010300
SHIP SHOAL 207 #A022 ST1	SS207A220	G01523	177114011301
SHIP SHOAL 207 #A023B	SS207A23B	G01523	177114013500
SHIP SHOAL 207 #A024	SS207A240	G01523	177114014300
SHIP SHOAL 207 #A025	SS207A250	G01523	177114015500
SHIP SHOAL 207 #A026	SS207A260	G01523	177112001101
SHIP SHOAL 207 #A027	SS207A270	G01523	177110079401
SHIP SHOAL 207 #A028	SS207A280	G01523	177110077301
SHIP SHOAL 207 #A029 ST	SS207A290	G01523	177112001901
SHIP SHOAL 207 #A030	SS207A300	G01523	177110071501
SHIP SHOAL 207 #A031 ST2	SS207A310	G01523	177114117702
SHIP SHOAL 207 #A032	SS207A320	G01523	177114119701
SHIP SHOAL 207 #A033 ST1	SS207A330	G01523	177114121901
SHIP SHOAL 207 #A034	SS207A340	G01523	177114122200
SHIP SHOAL 207 #A035 ST1	SS207A350	G01523	177114133301
SHIP SHOAL 207 #A036	SS207A360	G01523	177114137700
SHIP SHOAL 207 #D002	SS207D020	G01523	177114025400
SHIP SHOAL 207 #D007	SS207D070	G01523	177114030300
SHIP SHOAL 207 #D008	SS207D080	G01523	177114032300
SHIP SHOAL 207 #D009	SS207D090	G01523	177114116400
SHIP SHOAL 207 #D010 ST1	SS207D100	G01523	177114116501
SHIP SHOAL 216 #C004 ST1	SS216C040	G01524	177112014901
SHIP SHOAL 216 #C005A	SS216C05A	G01524	177112017400
SHIP SHOAL 216 #C007 ST1	SS216C070	G01524	177114001201
SHIP SHOAL 216 #C009 ST1	SS216C090	G01524	177114003801
SHIP SHOAL 216 #C010	SS216C100	G01524	177114004900
SHIP SHOAL 216 #C012C	SS216C12C	G01524	177114006700
SHIP SHOAL 216 #C013	SS216C130	G01524	177114007700
SHIP SHOAL 216 #C015	SS216C150	G01524	177114009000
SHIP SHOAL 216 #C016	SS216C160	G01524	177114000101
SHIP SHOAL 216 #C017A	SS216C17A	G01524	177114003001
SHIP SHOAL 216 #C019	SS216C190	G01524	177114031900
SHIP SHOAL 216 #C023	SS216C230	G01524	177114134600
SHIP SHOAL 216 #C024 ST2	SS216C240	G01524	177114135102
SHIP SHOAL 243 #A001 (ORRI)	SS243A010	G10780	177124051700
SHIP SHOAL 243 #A004 (ORRI)	SS243A040	G10780	177124059402
SHIP SHOAL 243 #A006 (ORRI)	SS243A060	G10780	177124064901
SHIP SHOAL 249 #D017	SS249D170	G01030	177124020800
SHIP SHOAL 259 #001	SS2590010	G05044	177124028500
SHIP SHOAL 259 #JA001 ST2	SS259JA102	G05044	177124035002
SHIP SHOAL 259 #JA002	SS259JA201	G05044	177124035301
SHIP SHOAL 259 #JA003 ST2	SS259JA302	G05044	177124035402
SHIP SHOAL 259 #JA004	SS259JA400	G05044	177124035600

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Asset Name	FWE Acct. Code	Lease Number	API
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SHIP SHOAL 259 #JA005 ST1	SS259JA501	G05044	177124035801
SHIP SHOAL 259 #JA006	SS259JA600	G05044	177124035900
SHIP SHOAL 259 #JA007	SS259JA700	G05044	177124064200
SHIP SHOAL 259 #JA008 ST2	SS259JA802	G05044	177124064402
SHIP SHOAL 259 #JA009	SS259JA900	G05044	177124064500
SHIP SHOAL 259 #JA010 ST1	SS259JA101	G05044	177124065501
SHIP SHOAL 274 #A001	SS274A010	G01039	177120001500
SHIP SHOAL 274 #A002	SS274A020	G01039	177120001600
SHIP SHOAL 274 #A003	SS274A030	G01039	177120001700
SHIP SHOAL 274 #A004	SS274A040	G01039	177120001800
SHIP SHOAL 274 #A006	SS274A060	G01039	177120002001
SHIP SHOAL 274 #A008	SS274A080	G01039	177120002200
SHIP SHOAL 274 #A010	SS274A100	G01039	177120002401
SHIP SHOAL 274 #A012	SS274A120	G01039	177120002601
SHIP SHOAL 274 #A013	SS274A130	G01039	177120002700
SHIP SHOAL 274 #A014	SS274A140	G01039	177120001903
SHIP SHOAL 274 #A016	SS274A160	G01039	177120010202
SHIP SHOAL 274 #C001	SS274C010	G01039	177124038900
SHIP SHOAL 274 #C002	SS274C020	G01039	177124038800
SHIP SHOAL 274 #C003	SS274C030	G01039	177124039000
SHIP SHOAL 274 #C004	SS274C040	G01039	177124039100
SHIP SHOAL 274 #C005 WIW	SS274C050	G01039	177124039200
SHIP SHOAL 274 #C006 WSW	SS274C060	G01039	177124039300
SHIP SHOAL 274 #C007	SS274C070	G01039	177124039900
SHIP SHOAL 274 #C008	SS274C080	G01039	177124040300
SHIP SHOAL 274 #C009	SS274C090	G01039	177124040200
SHIP SHOAL 274 #C010 WIW	SS274C100	G01039	177124040000
SHIP SHOAL 274 #C011	SS274C110	G01039	177124040100
SHIP SHOAL 274 #C012	SS274C120	G01039	177124040700
SHIP SHOAL 274 #C013	SS274C130	G01039	177124040800
SHIP SHOAL 274 #C014	SS274C140	G01039	177124040900
SHIP SHOAL 274 #C015	SS274C150	G01039	177124041400
SHIP SHOAL 274 #C016	SS274C160	G01039	177124041300
SHIP SHOAL 274 #C017	SS274C170	G01039	177124041501
SHIP SHOAL 274 #C018	SS274C1800	G01039	177124041800
SHIP SHOAL 274 #C019 WSW	SS274C1900	G01039	177124042000
SHIP SHOAL 274 #C020	SS274C2000	G01039	177124041900
SHIP SHOAL 274 #C021	SS274C2100	G01039	177124042600
SHIP SHOAL 274 #C022	SS274C2201	G01039	177124056102
SHIP SHOAL 274 #C023	SS274C2300	G01039	177124059600
SHIP SHOAL 274 #C024	SS274C2400	G01039	177124060100
SHIP SHOAL 276 #A6	-	G10785	177124042500
SHIP SHOAL 276 #A7	-	G10785	177124043000
SHIP SHOAL 314 #A002	SS314A0200	G26074	177124047202
SHIP SHOAL 314 #A004 (ORRI)	SS314A0400	G26074	177124047502
SHIP SHOAL 354 #A001 ST2	SS354A0102	G15312	177124055202

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Asset Name	FWE Acct. Code	Lease Number	API
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SHIP SHOAL 354 #A002 ST2	SS354A0202	G15312	177124056002
SHIP SHOAL 354 #A003 ST1	SS354A0301	G15312	177124057901
SHIP SHOAL 354 #A004 ST1	SS354A0401	G15312	177124057701
SHIP SHOAL 354 #A005	SS354A0500	G15312	177124065600
SHIP SHOAL 354 #A006	SS354A0600	G15312	177124066000
SHIP SHOAL 354 #A007 ST1	SS354A0701	G15312	177124066101
SHIP SHOAL 354 #A008	SS354A0800	G15312	177124066200
SHIP SHOAL206#E001(SS207E1	SS207E0100	G01523	177114115500
SOUTH MARSH IS 010 #004	SM01000400	G01181	177074089700
SOUTH MARSH IS 010 #A002	SM010A0200	G01181	177070050200
SOUTH MARSH IS 010 #A003	SM010A0300	G01181	177074043200
SOUTH MARSH IS 010 #A004	SM010A0400	G01181	177070050600
SOUTH MARSH IS 010 #A007	SM010A0700	G01181	177070051300
SOUTH MARSH IS 010 #A008	SM010A0800	G01181	177070052100
SOUTH MARSH IS 010 #A009E	SM010A09E0	G01181	177072000000
SOUTH MARSH IS 010 #A011	SM010A1100	G01181	177072000500
SOUTH MARSH IS 010 #A012	SM010A1200	G01181	177072001100
SOUTH MARSH IS 010 #A013 ST1	SM010A1301	G01181	177072000401
SOUTH MARSH IS 010 #A017	SM010A1700	G01181	177074032300
SOUTH MARSH IS 010 #A019	SM010A1901	G01181	177074046301
SOUTH MARSH IS 010 #A021	SM010A2100	G01181	177074075200
SOUTH MARSH IS 011 #034	SM01103400	G01182	177072004300
SOUTH MARSH IS 011 #058 BP2	SM01105802	G01182	177074090702
SOUTH MARSH IS 018 #A001 ST1	SM018A0101	G08680	177074057701
SOUTH MARSH IS 018 #A002	SM018A0200	G08680	177074064900
SOUTH MARSH IS 018 #A003	SM018A0300	G08680	177074070300
SOUTH MARSH IS 048 #E002	SM048E0201	00786	177072002801
SOUTH MARSH IS 048 #E003 ST1BP	SM048E0302	00786	177072003302
SOUTH MARSH IS 048 #E004	SM048E0401	00786	177072004001
SOUTH MARSH IS 048 #E005	SM048E005	00786	177072004800
SOUTH MARSH IS 048 #E007	SM048E07	00786	177074092300
SOUTH MARSH IS 066 #C001	SM066C0100	G01198	177070041200
SOUTH MARSH IS 066 #C002	SM066C0200	G01198	177070049000
SOUTH MARSH IS 066 #C003	SM066C0300	G01198	177074005800
SOUTH MARSH IS 066 #C004	SM066C040	G01198	177070050000
SOUTH MARSH IS 066 #C005	SM066C050	G01198	177070050700
SOUTH MARSH IS 066 #C006	SM066C060	G01198	177072018700
SOUTH MARSH IS 066 #C007	SM066C070	G01198	177070052800
SOUTH MARSH IS 066 #C009B	SM066C09B	G01198	177072001200
SOUTH MARSH IS 066 #C010 ST2	SM066C100	G01198	177072002502
SOUTH MARSH IS 066 #C011	SM066C110	G01198	177074072900
SOUTH MARSH IS 066 #C012	SM066C120	G01198	177074073500
SOUTH MARSH IS 066 #D001	SM066D010	G01198	177074025400
SOUTH MARSH IS 066 #D003	SM066D030	G01198	177074029000
SOUTH MARSH IS 066 #D004	SM066D040	G01198	177074032000
SOUTH MARSH IS 066 #D005	SM066D050	G01198	177074032600

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Asset Name	FWE Acct. Code	Lease Number	API
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SOUTH MARSH IS 066 #D006 ST	SM066D060	G01198	177074031201
SOUTH MARSH IS 066 #D007 ST1BP	SM066D070	G01198	177074027401
SOUTH MARSH IS 076 #F001 BP2	SM076F0102	G01208	177084095402
SOUTH MARSH IS 076 #F002	SM076F0200	G01208	177084095500
SOUTH MARSH IS 105 #A001	SM105A010	G17938	177084089700
SOUTH MARSH IS 105 #A002 ST1	SM105A020	G17938	177084089901
SOUTH MARSH IS 106 #A001N	SM106A01N	G03776	177084038200
SOUTH MARSH IS 106 #A002 ST	SM106A02N	G03776	177084038701
SOUTH MARSH IS 106 #A003N	SM106A03N	G03776	177084039100
SOUTH MARSH IS 106 #A004	SM106A04N	G03776	177084040600
SOUTH MARSH IS 106 #A005 ST2	SM106A05N	G03776	177084047202
SOUTH MARSH IS 106 #A006 ST1	SM106A06N	G03776	177084048401
SOUTH MARSH IS 106 #A007	SM106A07N	G03776	177084048600
SOUTH MARSH IS 106 #A008	SM106A08N	G03776	177084049100
SOUTH MARSH IS 106 #A009 ST1	SM106A09N	G03776	177084049801
SOUTH MARSH IS 106 #A010	SM106A10N	G03776	177084051300
SOUTH MARSH IS 106 #A011 ST2	SM106A11N	G03776	177084052302
SOUTH MARSH IS 106 #A013	SM106A13N	G03776	177084081200
SOUTH MARSH IS 106 #A014	SM106A14N	G03776	177084082000
SOUTH MARSH IS 106 #A015	SM106A15N	G03776	177084082600
SOUTH MARSH IS 106 #A016	SM106A16N	G03776	177084082700
SOUTH MARSH IS 106 #A017	SM106A17N	G03776	177084082800
SOUTH MARSH IS 106 #A020	SM106A20S	G02279	177084082200
SOUTH MARSH IS 106#A012ST2	SM106A12S	G02279	177084053602
SOUTH MARSH IS 108 #A018	SM108A180	00792	177084094500
SOUTH MARSH IS 127 #B011	SM127B110	G02883	177084015800
SOUTH MARSH IS 127 #B017	SM127B17S1	G02883	177084025801
SOUTH MARSH IS 127 #B022 ST1	SM127B220	G02883	177084078501
SOUTH MARSH IS 128 #A002	SM128A020	G02587	177084014300
SOUTH MARSH IS 128 #A003	SM128A030	G02587	177084013400
SOUTH MARSH IS 128 #A004C ST1	SM128A04C	G02587	177084014601
SOUTH MARSH IS 128 #A005	SM128A050	G02587	177084015000
SOUTH MARSH IS 128 #A006 ST1	SM128A060	G02587	177084016101
SOUTH MARSH IS 128 #A007	SM128A070	G02587	177084015500
SOUTH MARSH IS 128 #A009	SM128A090	G02587	177084019100
SOUTH MARSH IS 128 #A010	SM128A100	G02587	177084019302
SOUTH MARSH IS 128 #A011 ST3	SM128A110	G02587	177084017103
SOUTH MARSH IS 128 #A012	SM128A120	G02587	177084023600
SOUTH MARSH IS 128 #A013 ST2	SM128A130	G02587	177084024002
SOUTH MARSH IS 128 #A014	SM128A140	G02587	177084026100
SOUTH MARSH IS 128 #A015 ST2	SM128A150	G02587	177084012902
SOUTH MARSH IS 128 #A016 ST1	SM128A160	G02587	177084033301
SOUTH MARSH IS 128 #A017 ST1	SM128A170	G02587	177084028202
SOUTH MARSH IS 128 #A018	SM128A180	G02587	177084030300
SOUTH MARSH IS 128 #A019	SM128A190	G02587	177084035100
SOUTH MARSH IS 128 #A021	SM128A210	G02587	177084035200

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Asset Name	FWE Acct. Code	Lease Number	API
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SOUTH MARSH IS 128 #A022 ST2	SM128A220	G02587	177084034402
SOUTH MARSH IS 128 #A023 ST1	SM128A230	G02587	177084037601
SOUTH MARSH IS 128 #A024	SM128A240	G02587	177084039700
SOUTH MARSH IS 128 #A025	SM128A250	G02587	177084040000
SOUTH MARSH IS 128 #A026	SM128A260	G02587	177084039900
SOUTH MARSH IS 128 #B001A	SM128B01D	G02587	177084011000
SOUTH MARSH IS 128 #B002 ST1	SM128B020	G02587	177084014401
SOUTH MARSH IS 128 #B003 ST1	SM128B030	G02587	177084011601
SOUTH MARSH IS 128 #B005D	SM128B05D	G02587	177084012700
SOUTH MARSH IS 128 #B006 ST2	SM128B060	G02587	177084012202
SOUTH MARSH IS 128 #B007 ST2	SM128B070	G02587	177084014502
SOUTH MARSH IS 128 #B008A	SM128B08A	G02587	177084014700
SOUTH MARSH IS 128 #B009	SM128B090	G02587	177084014900
SOUTH MARSH IS 128 #B010	SM128B100	G02587	177084015600
SOUTH MARSH IS 128 #B012 ST1	SM128B120	G02587	177084016401
SOUTH MARSH IS 128 #B013	SM128B130	G02587	177084023500
SOUTH MARSH IS 128 #B015	SM128B150	G02587	177084024700
SOUTH MARSH IS 128 #B016	SM128B160	G02587	177084025300
SOUTH MARSH IS 128 #B018	SM128B180	G02587	177084029200
SOUTH MARSH IS 128 #B019	SM128B190	G02587	177084030600
SOUTH MARSH IS 128 #B020	SM128B200	G02587	177084063300
SOUTH MARSH IS 128 #B021	SM128B210	G02587	177084078200
SOUTH MARSH IS 128 #B024	SM128B240	G02587	177084088600
SOUTH MARSH IS 128 #C001	SM128C010	G02587	177084028600
SOUTH MARSH IS 128 #C002	SM128C020	G02587	177084027300
SOUTH MARSH IS 128 #C003	SM128C030	G02587	177084029600
SOUTH MARSH IS 128 #C004A	SM128C04A	G02587	177084030000
SOUTH MARSH IS 128 #C005A	SM128C05A	G02587	177084030700
SOUTH MARSH IS 128 #C006A	SM128C06A	G02587	177084031300
SOUTH MARSH IS 128 #C007	SM128C070	G02587	177084031700
SOUTH MARSH IS 128 #C008	SM128C080	G02587	177084032000
SOUTH MARSH IS 128 #C009	SM128C090	G02587	177084034900
SOUTH MARSH IS 128 #C010D	SM128C10D	G02587	177084035000
SOUTH MARSH IS 128 #C011	SM128C110	G02587	177084036400
SOUTH MARSH IS 128 #C012A	SM128C12A0	G02587	177084037300
SOUTH MARSH IS 128 #C013	SM128C1300	G02587	177084037700
SOUTH MARSH IS 128 #C014	SM128C1400	G02587	177084038900
SOUTH MARSH IS 128 #C015A	SM128C15A0	G02587	177084039300
SOUTH MARSH IS 128 #C016	SM128C1600	G02587	177084062000
SOUTH MARSH IS 128 #C017A	SM128C17A0	G02587	177084062600
SOUTH MARSH IS 128 #C018D	SM128C18D0	G02587	177084062900
SOUTH MARSH IS 128 #C019	SM128C1900	G02587	177084088000
SOUTH MARSH IS 128 #C020	SM128C2000	G02587	177084088100
SOUTH MARSH IS 128 #C021	SM128C2101	G02587	177084088201
SOUTH MARSH IS 132 #B002	SM132B0200	G02282	177084031800
SOUTH MARSH IS 132 #B003 ST1	SM132B0301	G02282	177084031601

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Asset Name	FWE Acct. Code	Lease Number	API
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SOUTH MARSH IS 132 #B004	SM132B0400	G02282	177084033000
SOUTH MARSH IS 132 #B005	SM132B0500	G02282	177084033500
SOUTH MARSH IS 132 #B006	SM132B0600	G02282	177084033900
SOUTH MARSH IS 132 #B007	SM132B0700	G02282	177084034100
SOUTH MARSH IS 132 #B008	SM132B0800	G02282	177084035500
SOUTH MARSH IS 132 #B009	SM132B0900	G02282	177084036200
SOUTH MARSH IS 132 #B010	SM132B1000	G02282	177084036500
SOUTH MARSH IS 132 #B011	SM132B1100	G02282	177084037800
SOUTH MARSH IS 135 #C003 BP1	SM135C0301	G19776	177084089401
SOUTH MARSH IS 136 #A004	SM136A0400	G02588	177084021900
SOUTH MARSH IS 136 #A008	SM136A08	G02588	177084032401
SOUTH MARSH IS 136 #A010	SM136A1000	G02588	177084035700
SOUTH MARSH IS 136 #A015	SM136A1500	G02588	177084071200
SOUTH MARSH IS 136 #C007	SM136C0700	G02588	177084091900
SOUTH MARSH IS 137 #A001	SM137A0100	G02589	177084007700
SOUTH MARSH IS 137 #A003	SM137A0300	G02589	177084020400
SOUTH MARSH IS 137 #A005	SM137A0500	G02589	177084024100
SOUTH MARSH IS 137 #A009	SM137A0900	G02589	177084034600
SOUTH MARSH IS 137 #A011 ST1	SM137A1101	G02589	177084030201
SOUTH MARSH IS 137 #A012	SM137A1200	G02589	177084040400
SOUTH MARSH IS 137 #A013	SM137A1300	G02589	177084042900
SOUTH MARSH IS 137 #A014	SM137A1400	G02589	177084045000
SOUTH MARSH IS 137 #A018	SM137A1800	G02589	177084072800
SOUTH MARSH IS 141 #B014C	SM141B14C1	G02885	177084025701
SOUTH MARSH IS 141 #B023A	SM141B23A0	G02885	177084079100
SOUTH MARSH IS 149 #C001 ST1	SM149C0101	G02592	177084088901
SOUTH MARSH IS 149 #C002	SM149C0200	G02592	177084089100
SOUTH MARSH IS 149 #C004	SM149C0400	G02592	177084090300
SOUTH MARSH IS 149 #C005	SM149C0500	G02592	177084090400
SOUTH MARSH IS 149 #D001	SM149D0101	G02592	177084094401
SOUTH MARSH IS 150 #C006 BP2	SM150C0600	G16325	177084091802
SOUTH MARSH IS 150 #D002	SM150D0200	G16325	177084095700
SOUTH MARSH IS 150 #D003	SM150D0301	G16325	177084096401
SOUTH MARSH IS 161 #A014 ORRI	SM161A1400	G04809	177084061401
SOUTH MARSH IS 161 #A015 ORRI	SM161A1500	G04809	177084090501
SOUTH MARSH IS 236 #139 (ORRI)	SM23613900	00310	177074053802
SOUTH MARSH IS 236 #144 ORRI	SM23614400	00310	177074058600
SOUTH MARSH IS 236 #160 (ORRI)	SM23616000	00310	177074058700
SOUTH MARSH IS 236 #A001 ORRI	SM236A0100	00310	177074037700
SOUTH MARSH IS 236 #A003 ORRI	SM236A0300	00310	177074040800
SOUTH MARSH IS 236 #A005 ORRI	SM236A0500	00310	177074041100
SOUTH MARSH IS 236 #A009 ORRI	SM236A0900	00310	177074044000
SOUTH MARSH IS 240 #0200	SM24020000	00310	177074078800
SOUTH MARSH IS 240 #153	SM240153	00310	177074061100
SOUTH MARSH IS 240 #156	SM24015600	00310	177074061800
SOUTH MARSH IS 240 #191	SM24019101	00310	177074073600

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Asset Name	FWE Acct. Code	Lease Number	API
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SOUTH MARSH IS 240 #196	SM24019600	00310	177074075800
SOUTH MARSH IS 240 #E001	SM240E0100	00310	177074060900
SOUTH MARSH IS 240 #E002	SM240E0200	00310	177074065600
SOUTH MARSH IS 241 #302	SM241302	00310	177074042001
SOUTH MARSH IS 268 #A002C	SM268A02C0	G02310	177074007600
SOUTH MARSH IS 268 #A007A	SM268A07A0	G02310	177074013600
SOUTH MARSH IS 268 #A017B	SM268A17B0	G02310	177074016800
SOUTH MARSH IS 268 #D001	SM268D0100	G02310	177074020600
SOUTH MARSH IS 268 #D003D	SM268D03D0	G02310	177074021600
SOUTH MARSH IS 268 #D004	SM268D0400	G02310	177074022500
SOUTH MARSH IS 268 #D006	SM268D0600	G02310	177074024700
SOUTH MARSH IS 268 #D007	SM268D0700	G02310	177074025700
SOUTH MARSH IS 268 #D012	SM268D1200	G02310	177074028700
SOUTH MARSH IS 268 #D016D	SM268D16D1	G02310	177074029901
SOUTH MARSH IS 269 #A021B	SM269A21B0	G02311	177074018100
SOUTH MARSH IS 269 #B002	SM269B0200	G02311	177074008100
SOUTH MARSH IS 269 #B017 ST1	SM269B1701	G02311	177074075701
SOUTH MARSH IS 269 #B019 BP1	SM269B1901	G02311	177074088501
SOUTH MARSH IS 269 #F001 ST1	SM269F0101	G02311	177074080401
SOUTH MARSH IS 280 #G001	SM280G0100	G14456	177074071400
SOUTH MARSH IS 280 #G002	SM280G0200	G14456	177074080700
SOUTH MARSH IS 280 #H001 ST1	SM280H0102	G14456	177074081802
SOUTH MARSH IS 280 #H002 STB	SM280H0203	G14456	177074082303
SOUTH MARSH IS 281 #C001	SM281C0100	G02600	177074012500
SOUTH MARSH IS 281 #C003A	SM281C03A0	G02600	177074013900
SOUTH MARSH IS 281 #C005A	SM281C05A0	G02600	177074015300
SOUTH MARSH IS 281 #C006	SM281C0600	G02600	177074015800
SOUTH MARSH IS 281 #C008 ST1	SM281C0801	G02600	177074017701
SOUTH MARSH IS 281 #C010 ST	SM281C1001	G02600	177074020701
SOUTH MARSH IS 281 #C011 ST1	SM281C1101	G02600	177074022401
SOUTH MARSH IS 281 #C012A	SM281C12A0	G02600	177074024100
SOUTH MARSH IS 281 #C014 ST	SM281C1401	G02600	177074026901
SOUTH MARSH IS 281 #C015	SM281C1500	G02600	177074028300
SOUTH MARSH IS 281 #C016C	SM281C16C0	G02600	177074029600
SOUTH MARSH IS 281 #C017	SM281C1700	G02600	177074030500
SOUTH MARSH IS 281 #C019B	SM281C19B0	G02600	177074034400
SOUTH MARSH IS 281 #C020 ST1	SM281C2001	G02600	177074034901
SOUTH MARSH IS 281 #C021B	SM281C21B0	G02600	177074035500
SOUTH MARSH IS 281 #C023 ST2	SM281C2302	G02600	177074036802
SOUTH MARSH IS 281 #C024	SM281C2400	G02600	177074037300
SOUTH MARSH IS 281 #C025	SM281C2500	G02600	177074083500
SOUTH MARSH IS 281 #C026	SM281C2600	G02600	177074083700
SOUTH MARSH IS 281 #C027	SM281C2700	G02600	177074085200
SOUTH MARSH IS 281 #C028 BP2	SM281C2802	G02600	177074089402
SOUTH MARSH IS 281 #D002	SM281D0200	G02600	177074021100
SOUTH MARSH IS 281 #D009	SM281D0900	G02600	177074027100

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Asset Name	FWE Acct. Code	Lease Number	API
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SOUTH MARSH IS 281 #D010A	SM281D10A0	G02600	177074027500
SOUTH MARSH IS 281 #D011	SM281D1100	G02600	177074028000
SOUTH MARSH IS 281 #D013	SM281D1300	G02600	177074029100
SOUTH MARSH IS 281 #D014A	SM281D14A0	G02600	177074029700
SOUTH MARSH IS 281 #D05A	SM281D05A0	G02600	177074023200
SOUTH MARSH IS 281 #D08A	SM281D08A0	G02600	177074026600
SOUTH MARSH IS 281 #E001D	SM281E01D0	G02600	177074018500
SOUTH MARSH IS 281 #E002A	SM281E02A0	G02600	177074024600
SOUTH MARSH IS 281 #E003	SM281E0300	G02600	177074027800
SOUTH MARSH IS 281 #E004	SM281E0400	G02600	177074028500
SOUTH MARSH IS 281 #E005A	SM281E05A0	G02600	177074029300
SOUTH MARSH IS 281 #E006	SM281E0601	G02600	177074030101
SOUTH MARSH IS 281 #E007	SM281E0700	G02600	177074031600
SOUTH MARSH IS 281 #E008A	SM281E08A1	G02600	177074033101
SOUTH MARSH IS 281 #E009A	SM281E09A0	G02600	177074033800
SOUTH MARSH IS 281 #E010A	SM281E10A0	G02600	177074034800
SOUTH MARSH IS 281 #E011 ST	SM281E1101	G02600	177074035601
SOUTH MARSH IS 281 #E012	SM281E1200	G02600	177074036000
SOUTH MARSH IS 281 #E013	SM281E1300	G02600	177074036600
SOUTH MARSH IS 281 #E014	SM281E1400	G02600	177074038600
SOUTH MARSH IS 281 #I001	SM281I0101	G02600	177074082601
SOUTH MARSH IS 281 #I002 ST1	SM281I0201	G02600	177074082701
SOUTH MARSH IS 281 #I003	SM281I0300	G02600	177074082800
SOUTH MARSH IS 48 # E 6	SM048E06	00786	177074066702
SOUTH PASS 061 #D004 ST2	SP061D0402	G01609	177234006302
SOUTH PASS 061 #D023	SP061D2300	G01609	177234008200
SOUTH PASS 061 #D024 ST1	SP061D2401	G01609	177234007701
SOUTH PASS 061 #D025	SP061D2500	G01609	177234008300
SOUTH PASS 061 #D026	SP061D2600	G01609	177234008400
SOUTH PASS 061 #D033 ST2	SP061D3302	G01609	177234008702
SOUTH PASS 061 #D034 ST1	SP061D3401	G01609	177234009001
SOUTH PASS 061 #D035 ST2	SP061D3502	G01609	177234009102
SOUTH PASS 061 #D036 ST1	SP061D3601	G01609	177234009201
SOUTH PASS 061 #D038	SP061D38	G01609	177234009702
SOUTH PASS 061 #D039 ST1	SP061D390	G01609	177234009801
SOUTH PASS 061 #D040 ST2	SP061D400	G01609	177234009502
SOUTH PASS 061 #D043 ST2	SP061D430	G01609	177234009602
SOUTH PASS 062 #C001	SP062C010	G01294	177230007901
SOUTH PASS 062 #C004	SP062C040	G01294	177232000101
SOUTH PASS 062 #C005	SP062C050	G01294	177230008600
SOUTH PASS 062 #C006	SP062C060	G01294	177232000301
SOUTH PASS 062 #C007 ST3	SP062C070	G01294	177234000803
SOUTH PASS 062 #C009	SP062C090	G01294	177232000800
SOUTH PASS 062 #C011 ST1	SP062C110	G01294	177232001501
SOUTH PASS 062 #C013B	SP062C13B	G01294	177232002100
SOUTH PASS 062 #C016	SP062C160	G01294	177232003000

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Asset Name	FWE Acct. Code	Lease Number	API
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SOUTH PASS 062 #C017	SP062C170	G01294	177232003102
SOUTH PASS 062 #C018	SP062C180	G01294	177232003200
SOUTH PASS 062 #C021	SP062C210	G01294	177230008005
SOUTH PASS 062 #D001	SP062D010	G01294	177234012300
SOUTH PASS 062 #D002	SP062D020	G01294	177234011900
SOUTH PASS 062 #D003	SP062D030	G01294	177234012000
SOUTH PASS 062 #D004	SP062D040	G01294	177234012901
SOUTH PASS 062 #D005	SP062D050	G01294	177234012100
SOUTH PASS 062 #D007	SP062D070	G01294	177234012200
SOUTH PASS 062 #D008	SP062D080	G01294	177234012500
SOUTH PASS 062 #D009	SP062D090	G01294	177234013000
SOUTH PASS 062 #D010 ST1	SP062D100	G01294	177234012801
SOUTH PASS 062 #D012	SP062D120	G01294	177234013200
SOUTH PASS 062 #D014	SP062D140	G01294	177234014100
SOUTH PASS 062 #D019	SP062D190	G01294	177234012400
SOUTH PASS 062 #D020 ST1	SP062D200	G01294	177234014001
SOUTH PASS 062 #D021	SP062D210	G01294	177234013700
SOUTH PASS 062 #D022	SP062D220	G01294	177234013801
SOUTH PASS 062 #D023	SP062D230	G01294	177234014300
SOUTH PASS 062 #D027	SP062D270	G01294	177234014500
SOUTH PASS 062 #D028	SP062D280	G01294	177234014601
SOUTH PASS 062 #D029	SP062D290	G01294	177234014900
SOUTH PASS 062 #D030	SP062D300	G01294	177234014700
SOUTH PASS 062 #D031	SP062D310	G01294	177234014800
SOUTH PASS 062 #D032	SP062D320	G01294	177234015001
SOUTH PASS 062 #D033	SP062D330	G01294	177234016300
SOUTH PASS 062 #D034A	SP062D34A	G01294	177234016600
SOUTH PASS 062 #D035	SP062D350	G01294	177234016900
SOUTH PASS 062 #D036	SP062D360	G01294	177234016400
SOUTH PASS 064 #A003A	SP064A030	G01901	177232001700
SOUTH PASS 064 #A013 ST1	SP064A130	G01901	177232004800
SOUTH PASS 064 #B014 ST	SP064B140	G01901	177254002601
SOUTH PASS 064 #B021	SP064B210	G01901	177254003300
SOUTH PASS 064 #B023	SP064B230	G01901	177254003600
SOUTH PASS 064 #B034	SP064B340	G01901	177254005100
SOUTH PASS 064 #C001	SP064C010	G01901	177254039900
SOUTH PASS 065 #A001	SP065A010	G01610	177232001001
SOUTH PASS 065 #A009	SP065A090	G01610	177232004400
SOUTH PASS 065 #A012	SP065A120	G01610	177232004700
SOUTH PASS 065 #A016A	SP065A160	G01610	177232005100
SOUTH PASS 065 #A018	SP065A180	G01610	177232005600
SOUTH PASS 065 #A024	SP065A240	G01610	177232006700
SOUTH PASS 065 #A027	SP065A270	G01610	177232007100
SOUTH PASS 065 #A028	SP065A280	G01610	177232007200
SOUTH PASS 065 #A029	SP065A290	G01610	177232007400
SOUTH PASS 065 #A030 ST	SP065A300	G01610	177232007501

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Asset Name	FWE Acct. Code	Lease Number	API
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SOUTH PASS 065 #A034	SP065A340	G01610	177232007900
SOUTH PASS 065 #A036 ST	SP065A360	G01610	177232007802
SOUTH PASS 065 #B011	SP065B110	G01610	177254001900
SOUTH PASS 065 #B019	SP065B190	G01610	177254003000
SOUTH PASS 065 #B033 ST2	SP065B330	G01610	177254005002
SOUTH PASS 065 #C003	SP065C030	G01610	177254040900
SOUTH PASS 065 #C010	SP065C100	G01610	177254042800
SOUTH PASS 065 #C022	SP065C220	G01610	177254045800
SOUTH PASS 065 #C023	SP065C230	G01610	177254046700
SOUTH PASS 070 #C001	SP070C010	G01614	177234001200
SOUTH PASS 070 #C002	SP070C020	G01614	177234001400
SOUTH PASS 070 #C003	SP070C030	G01614	177234001500
SOUTH PASS 070 #C004	SP070C040	G01614	177234001600
SOUTH PASS 070 #C006	SP070C060	G01614	177234001800
SOUTH PASS 070 #C009	SP070C090	G01614	177234002000
SOUTH PASS 070 #C010	SP070C100	G01614	177234002200
SOUTH PASS 070 #C011	SP070C110	G01614	177234002300
SOUTH PASS 070 #C014	SP070C140	G01614	177234002500
SOUTH PASS 070 #C015	SP070C150	G01614	177234002600
SOUTH PASS 070 #C017	SP070C170	G01614	177234002800
SOUTH PASS 070 #C018	SP070C180	G01614	177234002900
SOUTH PASS 070 #C019	SP070C190	G01614	177234003000
SOUTH PASS 070 #C021	SP070C210	G01614	177234003200
SOUTH PASS 070 #C022	SP070C220	G01614	177234003300
SOUTH PASS 070 #C024	SP070C240	G01614	177234003500
SOUTH PASS 070 #C025	SP070C250	G01614	177234003700
SOUTH PASS 070 #C026	SP070C260	G01614	177234003800
SOUTH PASS 070 #C028	SP070C280	G01614	177234004000
SOUTH PASS 070 #C029 ST2	SP070C290	G01614	177234004402
SOUTH PASS 070 #C031	SP070C310	G01614	177234004500
SOUTH PASS 070 #C032	SP070C320	G01614	177234004600
SOUTH PASS 070 #C034	SP070C340	G01614	177234004700
SOUTH PASS 070 #C038	SP070C380	G01614	177234005100
SOUTH PASS 070 #C039 ST1	SP070C390	G01614	177234004901
SOUTH PASS 070 #C041	SP070C4100	G01614	177234005400
SOUTH PASS 070 #C042	SP070C4200	G01614	177234005500
SOUTH PASS 070 #C045	SP070C4500	G01614	177234005700
SOUTH PASS 070 #C046 ST3	SP070C4603	G01614	177234005003
SOUTH PASS 070 #C047	SP070C4700	G01614	177234005800
SOUTH PASS 070 #C048	SP070C4800	G01614	177234005900
SOUTH PASS 070 #D001	SP070D0100	G01614	177234006000
SOUTH PASS 070 #D002	SP070D0200	G01614	177234006100
SOUTH PASS 070 #D003	SP070D0300	G01614	177234006200
SOUTH PASS 070 #D005	SP070D0500	G01614	177234006400
SOUTH PASS 070 #D006 ST1	SP070D0600	G01614	177234006501
SOUTH PASS 070 #D007	SP070D0700	G01614	177234006600

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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SOUTH PASS 070 #D008	SP070D0800	G01614	177234006700
SOUTH PASS 070 #D012	SP070D1200	G01614	177234007100
SOUTH PASS 070 #D013	SP070D130	G01614	177234007200
SOUTH PASS 070 #D014	SP070D1400	G01614	177234007300
SOUTH PASS 070 #D015 ST1	SP070D1501	G01614	177234007401
SOUTH PASS 070 #D016	SP070D1600	G01614	177234007500
SOUTH PASS 070 #D018	SP070D1800	G01614	177234007600
SOUTH PASS 070 #D020	SP070D2000	G01614	177234007800
SOUTH PASS 070 #D021	SP070D2100	G01614	177234007900
SOUTH PASS 070 #D027	SP070D2700	G01614	177234008500
SOUTH PASS 070 #D028	SP070D2800	G01614	177234008600
SOUTH PASS 070 #D030	SP070D3000	G01614	177234008800
SOUTH PASS 070 #D037	SP070D3700	G01614	177234009300
SOUTH PASS 070 #D042 ST1	SP070D4201	G01614	177234009901
SOUTH PASS 070 #D044 ST1	SP070D4401	G01614	177234016201
SOUTH PASS 087 #006	SP08700602	G07799	177224023102
SOUTH PASS 087 #D002 ST	SP087D0201	G07799	177224021001
SOUTH PASS 087 #D003	SP087D0202	G07799	177224021202
SOUTH PASS 087 #D008	SP087D0800	G07799	177224020803
SOUTH PASS 087 #D009	SP087D0900	G07799	177224022600
SOUTH PASS 087 #D011	SP087D1101	G07799	177224022801
SOUTH PASS 087 #D07A	SP087D0700	G07799	177224020900
SOUTH PASS 088 #D005 ST	SP088D0501	G10894	177224021901
SOUTH PASS 088 #D006	SP088D0601	G10894	177224022201
SOUTH PASS 088 #D010	SP088D1001	G10894	177224022701
SOUTH PASS 089 #013	SP08901300	G01618	177224015100
SOUTH PASS 089 #014	SP08901400	G01618	177224017500
SOUTH PASS 089 #B001A	SP089B01A0	G01618	177224005300
SOUTH PASS 089 #B002A	SP089B02A0	G01618	177224005700
SOUTH PASS 089 #B003	SP089B0300	G01618	177224006400
SOUTH PASS 089 #B004A	SP089B04A0	G01618	177224006800
SOUTH PASS 089 #B005	SP089B0500	G01618	177224008400
SOUTH PASS 089 #B006D	SP089B06D0	G01618	177224009500
SOUTH PASS 089 #B007	SP089B0700	G01618	177224008501
SOUTH PASS 089 #B008 ST1	SP089B080	G01618	177224009901
SOUTH PASS 089 #B009 ST1	SP089B090	G01618	177224008601
SOUTH PASS 089 #B010	SP089B100	G01618	177224010900
SOUTH PASS 089 #B011 ST	SP089B110	G01618	177224010403
SOUTH PASS 089 #B012	SP089B120	G01618	177224011200
SOUTH PASS 089 #B013	SP089B130	G01618	177224011704
SOUTH PASS 089 #B014	SP089B140	G01618	177224011601
SOUTH PASS 089 #B015 ST3	SP089B150	G01618	177224012703
SOUTH PASS 089 #B016 ST2	SP089B160	G01618	177224014702
SOUTH PASS 089 #B017 ST	SP089B170	G01618	177224015901
SOUTH PASS 089 #B018 ST2	SP089B180	G01618	177224017602
SOUTH PASS 089 #B019 ST	SP089B190	G01618	177224017901

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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SOUTH PASS 089 #B020 ST3	SP089B200	G01618	177224016203
SOUTH PASS 089 #B022	SP089B220	G01618	177224017800
SOUTH PELTO 001 #A002 ST1	PL001A020	G04234	177134009201
SOUTH PELTO 001 #A004	PL001A040	G04234	177134015600
SOUTH PELTO 001 #A005	PL001A050	G04234	177134009800
SOUTH PELTO 001 #A006	PL001A060	G04234	177134016100
SOUTH PELTO 009 #001	PL0090010	G02924	177134001300
SOUTH PELTO 009 #002	PL0090020	G02924	177134002300
SOUTH PELTO 009 #005	PL0090050	G02924	177134018700
SOUTH PELTO 009 #006	PL0090060	G02924	177134006100
SOUTH PELTO 009 #007	PL0090070	G02924	177134007800
SOUTH PELTO 009 #010	PL0090100	G02924	177134025300
SOUTH PELTO 010 #002	PL0100020	G02925	177134001000
SOUTH PELTO 010 #003	PL0100030	G02925	177134001400
SOUTH PELTO 010 #004	PL0100040	G02925	177134001600
SOUTH PELTO 010 #005	PL0100050	G02917	177114098000
SOUTH PELTO 010 #006 ST1	PL0100060	G02925	177134002101
SOUTH PELTO 010 #007	PL0100070	G02925	177134002200
SOUTH PELTO 010 #009 ST3	PL0100090	G02925	177134003303
SOUTH PELTO 010 #010	PL0100100	G02925	177134007200
SOUTH PELTO 010 #011 ST2	PL0100110	G02925	177134005102
SOUTH PELTO 010 #012 ST5	PL0100120	G02925	177134006705
SOUTH PELTO 010 #013 ST1	PL0100130	G02925	177134007402
SOUTH PELTO 010 #014	PL0100140	G02925	177134009400
SOUTH PELTO 010 #016 ST2	PL0100160	G02925	177134011802
SOUTH PELTO 010 #017 ST1	PL0100170	G02925	177134012301
SOUTH PELTO 010 #019 ST1	PL0100190	G02925	177134010601
SOUTH PELTO 010 #020	PL0100200	G02925	177134015800
SOUTH PELTO 010 #022 ST1	PL0100220	G02925	177134018201
SOUTH PELTO 010 #023 ST1	PL0100230	G02925	177134016601
SOUTH PELTO 010 #026	PL0100260	G02925	177134018000
SOUTH PELTO 010 #B025	PL010B250	G02925	177134018301
SOUTH PELTO 011 #017	PL0110170	00071	177134003102
SOUTH PELTO 011 #019 ST1	PL0110190	00071	177134004501
SOUTH PELTO 011 #022	PL01102200	00071	177134012000
SOUTH PELTO 011 #025	PL01102500	00071	177134018900
SOUTH PELTO 011 #031	PL01103100	00071	177134022701
SOUTH PELTO 011 #032	PL01103200	00071	177134022600
SOUTH PELTO 011 #F001	PL011F0100	00071	177130000300
SOUTH PELTO 011 #F002	PL011F0200	00071	177134000500
SOUTH PELTO 011 #F003 ST	PL011F0300	00071	177134001700
SOUTH PELTO 013 #009	PL01300900	G03171	177134019701
SOUTH PELTO 025 #005 (ORRI)	PL02500502	G14535	177134024303
SOUTH PELTO 025 #006 (ORRI)	PL02500600	G14535	177134025003
SOUTH PELTO 025 #JA001	PL025JA01	G14535	177134019800
SOUTH PELTO 025 #JB001 (ORRI)	PL025JB012	G14535	177134020302

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SOUTH TIMBALIER 049 #A001 ST2	ST049A0102	G24956	177154123902
SOUTH TIMBALIER 053 #004	ST05300401	G04000	177154043101
SOUTH TIMBALIER 053 #006	ST05300601	G04000	177154083500
SOUTH TIMBALIER 053 #A001	ST053A0101	G04000	177154034402
SOUTH TIMBALIER 053 #A002	ST053A0201	G04000	177154037601
SOUTH TIMBALIER 053 #A003	ST053A0301	G04000	177154038401
SOUTH TIMBALIER 053 #A004	ST053A0400	G04000	177154038500
SOUTH TIMBALIER 053 #A006	ST053A0601	G04000	177154039201
SOUTH TIMBALIER 053 #A007	ST053A0700	G04000	177154040400
SOUTH TIMBALIER 053 #A008	ST053A0800	G04000	177154040500
SOUTH TIMBALIER 053 #A009	ST053A0900	G04000	177154041500
SOUTH TIMBALIER 053 #A010	ST053A1001	G04000	177154043501
SOUTH TIMBALIER 053 #A011	ST053A1100	G04000	177154042400
SOUTH TIMBALIER 053 #A012	ST053A1201	G04000	177154042301
SOUTH TIMBALIER 053 #A013	ST053A1300	G04000	177154044000
SOUTH TIMBALIER 053 #A014	ST053A1400	G04000	177154042900
SOUTH TIMBALIER 053 #A015	ST053A1501	G04000	177154076901
SOUTH TIMBALIER 053 #A016	ST053A1601	G04000	177154043601
SOUTH TIMBALIER 053 #A017	ST053A1701	G04000	177154061101
SOUTH TIMBALIER 053 #A018	ST053A1801	G04000	177154061201
SOUTH TIMBALIER 053 #A019	ST053A1900	G04000	177154077200
SOUTH TIMBALIER 053 #A020	ST053A2001	G04000	177154077101
SOUTH TIMBALIER 053 #A021	ST053A2100	G04000	177154111000
SOUTH TIMBALIER 053 #C001	ST053C0100	G04000	177154067200
SOUTH TIMBALIER 053 #C002	ST053C0200	G04000	177154107300
SOUTH TIMBALIER 053 #I001	ST053I0100	G04000	177154031200
SOUTH TIMBALIER 067 #006	ST06700602	00020	17715407840
SOUTH TIMBALIER 148 #A001	ST148A0100	G01960	177154009400
SOUTH TIMBALIER 148 #A002	ST148A0200	G01960	177154013200
SOUTH TIMBALIER 148 #A003	ST148A0300	G01960	177154015800
SOUTH TIMBALIER 148 #A004	ST148A04	G01960	177154039700
SOUTH TIMBALIER 148 #A005	ST148A05	G01960	177154041100
SOUTH TIMBALIER 148 #A006	ST148A0600	G01960	177154074603
SOUTH TIMBALIER 148 #A007	ST148A0700	G01960	1771540890
SOUTH TIMBALIER 148 #A008	ST148A0801	G01960	177154090501
SOUTH TIMBALIER 148 #A009	ST148A0903	G01960	177154095103
SOUTH TIMBALIER 205 #B001 ST1	ST205B0101	G05612	177154059001
SOUTH TIMBALIER 205 #B002A ST1	ST205B02A1	G05612	177154062901
SOUTH TIMBALIER 205 #B004 ST1	ST205B0401	G05612	177154081601
SOUTH TIMBALIER 205 #B005A	ST205B05A0	G05612	177154103300
SOUTH TIMBALIER 205 #G001 ST1	ST205G0101	G05612	177154106701
SOUTH TIMBALIER 205 #G003 ST1	ST205G0301	G05612	177154115301
SOUTH TIMBALIER 206 #A001 ST1	ST206A0101	G05613	177154057801
SOUTH TIMBALIER 206 #A002 ST1	ST206A0201	G05613	177154060101
SOUTH TIMBALIER 206 #A003	ST206A0300	G05613	177154061000
SOUTH TIMBALIER 206 #A004A	ST206A04A0	G05613	177154074300

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SOUTH TIMBALIER 206 #A006	ST206A0600	G05613	177154075100
SOUTH TIMBALIER 206 #A007	ST206A0700	G05613	177154075200
SOUTH TIMBALIER 206 #A008	ST206A0800	G05613	177154075300
SOUTH TIMBALIER 206 #A009	ST206A0900	G05613	177154075400
SOUTH TIMBALIER 206 #A010ST2BP	ST206A1002	G05613	177154075702
SOUTH TIMBALIER 206 #B003 ST1	ST206B0301	G05613	177154074001
SOUTH TIMBALIER 206 #B006	ST206B0600	G05613	177154103000
SOUTH TIMBALIER 276 #A010 ST1	ST276A1001	G07780	177164013301
SOUTH TIMBALIER 276 #A019	ST276A1900	G07780	177164014500
SOUTH TIMBALIER 276 #A029	ST276A2900	G07780	177164022300
SOUTH TIMBALIER 290 #A025	-	G16454	608104014901
SOUTH TIMBALIER 291 #A023	ST291A2300	G16455	608104014700
SOUTH TIMBALIER 295 #A001	ST295A0102	G05646	177164010302
SOUTH TIMBALIER 295 #A002	ST295A0200	G05646	177164005500
SOUTH TIMBALIER 295 #A003	ST295A0300	G05646	177164010400
SOUTH TIMBALIER 295 #A004	ST295A0400	G05646	177164011300
SOUTH TIMBALIER 295 #A005	ST295A0500	G05646	177164011600
SOUTH TIMBALIER 295 #A006	ST295A0600	G05646	177164011800
SOUTH TIMBALIER 295 #A007	ST295A0700	G05646	177164012000
SOUTH TIMBALIER 295 #A008	ST295A0800	G05646	177164012200
SOUTH TIMBALIER 295 #A009	ST295A0900	G05646	177164012300
SOUTH TIMBALIER 295 #A011	ST295A1100	G05646	177164012700
SOUTH TIMBALIER 295 #A012	ST295A1200	G05646	177164012400
SOUTH TIMBALIER 295 #A013 ST1	ST295A1301	G05646	177164012901
SOUTH TIMBALIER 295 #A014	ST295A1400	G05646	177164013400
SOUTH TIMBALIER 295 #A015	ST295A1500	G05646	177164013700
SOUTH TIMBALIER 295 #A016 ST1	ST295A1601	G05646	177164013901
SOUTH TIMBALIER 295 #A017	ST295A1700	G05646	177164014000
SOUTH TIMBALIER 295 #A018	ST295A1800	G05646	177164014400
SOUTH TIMBALIER 295 #A020	ST295A2000	G05646	177164014700
SOUTH TIMBALIER 295 #A021 ST2	ST295A2102	G05646	177164014902
SOUTH TIMBALIER 295 #A022 ST3	ST295A2203	G05646	177164017703
SOUTH TIMBALIER 295 #A023	ST295A2300	G05646	177164018000
SOUTH TIMBALIER 295 #A024	ST295A2400	G05646	177164018300
SOUTH TIMBALIER 295 #A025D	ST295A25D0	G05646	177164018100
SOUTH TIMBALIER 295 #A026	ST295A2600	G05646	177164018400
SOUTH TIMBALIER 295 #A027	ST295A2700	G05646	177164018500
SOUTH TIMBALIER 295 #A030	ST295A3000	G05646	177164022600
SOUTH TIMBALIER 295 #A031	ST295A3100	G05646	177164026100
SOUTH TIMBALIER 295 #A032	ST295A3200	G05646	177164027800
SOUTH TIMBALIER 295 #B001	ST295B0100	G05646	177164028900
SOUTH TIMBALIER 295 #B002 ST1	ST295B0201	G05646	177164029301
SOUTH TIMBALIER 295 #B003	ST295B0302	G05646	177164029202
SOUTH TIMBALIER 295 #B004 ST1	ST295B0401	G05646	177164029101
SOUTH TIMBALIER 295 #B005	ST295B0500	G05646	177164030000
SOUTH TIMBALIER 295 #B006 ST3	ST295B0603	G05646	177164030403

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SOUTH TIMBALIER 296 #001	ST29600100	G12981	177164020900
SOUTH TIMBALIER 296 #A028	ST296A2800	G12981	177164021700
SOUTH TIMBALIER 311 # A 1	ST311A01	G31418	177164035500
SOUTH TIMBALIER 311 # A-4	ST311A04	G31418	177164036400
SOUTH TIMBALIER 316 #A001	ST316A0100	G22762	177164028600
SOUTH TIMBALIER 316 #A002	ST316A0200	G22762	177164028800
SOUTH TIMBALIER 316 #A006	ST316A0602	G22762	177164035302
SOUTH TIMBALIER 320 #A002	ST320A02	G24990	177164036200
SOUTH TIMBALIER 320 #A003	ST320A03	G24990	177164036300
SOUTH TIMBALIER 320 #A005 ST	ST320A05	G24990	608104010401
EAST CAMERON 278 #C010	EC278C1001	G00974	177044110001
VERMILION 261 #A001	VR261A0100	G03328	177064029000
VERMILION 261 #A002	VR261A0200	G03328	177064033000
VERMILION 261 #A004	VR261A0402	G03328	177064032902
VERMILION 261 #A005	VR261A0500	G03328	177064034600
VERMILION 261 #A007	VR261A0700	G03328	177064035400
VERMILION 261 #A008	VR261A0800	G03328	177064084900
VERMILION 262 #A006	VR262A06	G34257	177064035201
VERMILION 265 #A001 ST	VR265A0101	G01955	177064003101
VERMILION 265 #A002 ST1	VR265A0201	G01955	177064004701
VERMILION 265 #A003 ST1	VR265A0301	G01955	177064003201
VERMILION 265 #A006	VR265A0600	G01955	177064005300
VERMILION 265 #A007 ST1	VR265A0701	G01955	177064005501
VERMILION 265 #A010	VR265A1000	G01955	177064006200
VERMILION 265 #A014ST1	VR265A1401	G01955	177064029101
VERMILION 265 #A016ST1	VR265A1601	G01955	177064029301
VERMILION 265 #A017ST1	VR265A1701	G01955	177064033201
VERMILION 265 #A021	VR265A2100	G01955	177064057100
VERMILION 265 #A025	VR265A2500	G01955	177064057400
VERMILION 265 #A027ST1	VR265A2701	G01955	177064058101
VERMILION 271 #I003	VR271I0300	G04800	177064098100
VERMILION 326 #A001	VR326A0100	G21096	177064085000
VERMILION 369 #A014	VR369A1400	G02274	177064073400
VERMILION 369 #D001	VR369D01	G02274	177064087000
VERMILION 380 #009	VR38000900	G02580	177064080100
VERMILION 380 #A001 ST1	VR380A0101	G02580	177064044301
VERMILION 380 #A003 ST1	VR380A0301	G02580	177064044901
VERMILION 380 #A005	VR380A0500	G02580	177064046300
VERMILION 380 #A006 ST2	VR380A0602	G02580	177064046402
VERMILION 380 #A008 ST1	VR380A0801	G02580	177064046901
VERMILION 380 #A010	VR380A1000	G02580	177064047600
VERMILION 380 #A011	VR380A1100	G02580	177064048000
VERMILION 380 #A012	VR380A1200	G02580	177064048700
VERMILION 380 #A015 ST4	VR380A1504	G02580	177064049004
VERMILION 380 #A016 ST2	VR380A1602	G02580	177064084702
VERMILION 380 #A020 ST1	VR380A2001	G02580	177064095601

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Asset Name	FWE Acct. Code	Lease Number	API
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VERMILION 381 #A017	VR381A1700	G16314	177064085500
VERMILION 381 #A018 ST2	VR381A1802	G16314	177064085702
VERMILION 381 #A021 ST1	VR381A2101	G16314	177064095801
VIOSCA KNOLL 693 #001	VK69300100	G07898	608164015700
VIOSCA KNOLL 693 #002	VK69300200	G07898	608164016000
VIOSCA KNOLL 694 #001	VK69400100	G13055	608164016600
VIOSCA KNOLL 694 #002	VK69400200	G13055	608164016700
VIOSCA KNOLL 694 #003 ST1	VK69400301	G13055	608164036701
VIOSCA KNOLL 694 #004	VK69400400	G13055	608164039700
VIOSCA KNOLL 694 #A009	VK694A0900	G13055	177244073300
VIOSCA KNOLL 824 #004	VK82400402	G15436	608164032902
WEST CAMERON 033 #001	WC03300100	G15050	177004105100
WEST CAMERON 033 #001 SL16473	SL16473010	16473	177002024400
WEST CAMERON 033 #002 SL16473	SL16473020	16473	177002024500
WEST CAMERON 033 #N001 (EC2)	WC033N0100	G15050	177004124000
WEST CAMERON 033 #N002 (EC2)	WC033N0200	G15050	177004124600
WEST CAMERON 033 #N003 (EC2)	WC033N0300	G15050	177004125400
WEST CAMERON 033 #N004 (EC2)	WC033N0400	G15050	177004125500
WEST CAMERON 033 #O001	WC033O0100	G15050	177004126500
WEST CAMERON 033 #O002	WC033O0200	G15050	177004126600
WEST CAMERON 033 #O003	WC033O0300	G15050	177004126800
WEST CAMERON 033 #O004	WC033O0400	G15050	177004126900
WEST CAMERON 035 #A014	WC035A1400	G02819	177004017000
WEST CAMERON 035 #B005	WC035B0500	G02819	177004018600
WEST CAMERON 035 #B013	WC035B1300	G02819	177004024300
WEST CAMERON 035 #C003	WC035C0300	G02819	177004037600
WEST CAMERON 035 #C004	WC035C0401	G02819	177004038701
WEST CAMERON 035 #D005	WC035D0500	G01860	177004039101
WEST CAMERON 065 #008	WC06500801	G02825	177004103701
WEST CAMERON 065 #009	WC06500900	G02825	177004105500
WEST CAMERON 065 #B018	WC065B1800	G02825	177004098900
WEST CAMERON 065 #B019	WC065B1901	G02825	177004099501
WEST CAMERON 065 #B020 ST2	WC065B2001	G02825	177004099701
WEST CAMERON 065 #E007	WC065E0700	G02825	177004129600
WEST CAMERON 065 #JA001	WC065JA100	G02825	177004023300
WEST CAMERON 065 #JA002	WC065JA200	G02825	177004024600
WEST CAMERON 065 #JA003	WC065JA300	G02825	177004040400
WEST CAMERON 065 #JA004	WC065JA400	G02825	177004041500
WEST CAMERON 065 #JA005	WC065JA500	G02825	177004075400
WEST CAMERON 066 #A001	WC066A010	G01860	177004011300
WEST CAMERON 066 #A002	WC066A020	G01860	177004011800
WEST CAMERON 066 #A003	WC066A030	G01860	177004012400
WEST CAMERON 066 #A004	WC066A040	G01860	177004012600
WEST CAMERON 066 #A005	WC066A050	G01860	177004012800
WEST CAMERON 066 #A006	WC066A060	G01860	177004013200
WEST CAMERON 066 #A007 (WC35)	WC035A070	G01860	177004013500

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Asset Name	FWE Acct. Code	Lease Number	API
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WEST CAMERON 066 #A008	WC066A080	G01860	177004014100
WEST CAMERON 066 #A009	WC066A090	G01860	177004014500
WEST CAMERON 066 #A010	WC066A100	G01860	177004014700
WEST CAMERON 066 #A011	WC066A110	G01860	177004014900
WEST CAMERON 066 #A012 (WC35)	WC035A120	G01860	177004015700
WEST CAMERON 066 #A015	WC066A150	G01860	177004096100
WEST CAMERON 066 #A016	WC066A160	G01860	177004096601
WEST CAMERON 066 #A017	WC066A170	G02826	177004100600
WEST CAMERON 066 #B002	WC066B020	G02826	177004017600
WEST CAMERON 066 #B003	WC066B030	G02826	177004017800
WEST CAMERON 066 #B004	WC066B040	G02826	177004018300
WEST CAMERON 066 #B006	WC066B060	G02826	177004019100
WEST CAMERON 066 #B007	WC066B070	G02826	177004019600
WEST CAMERON 066 #B008D	WC066B08D	G02826	177004020400
WEST CAMERON 066 #B009	WC066B090	G02826	177004020801
WEST CAMERON 066 #B010	WC066B100	G02826	177004021400
WEST CAMERON 066 #B012	WC066B120	G02826	177004023000
WEST CAMERON 066 #B014	WC066B140	G02826	177004022001
WEST CAMERON 066 #B015	WC066B150	G02826	177004087600
WEST CAMERON 066 #B016	WC066B160	G02826	177004097101
WEST CAMERON 066 #B017	WC066B170	G02826	177004098700
WEST CAMERON 066 #C001	WC066C010	G01860	177004010502
WEST CAMERON 066 #C002 ST3	WC066C020	G01860	177004036603
WEST CAMERON 066 #C005 ST2	WC066C050	G01860	177004098302
WEST CAMERON 066 #D007	WC066D070	G01860	177004042902
WEST CAMERON 066 #E001	WC066E010	G02826	177004034700
WEST CAMERON 066 #E002	WC066E020	G02826	177004043400
WEST CAMERON 066 #E003	WC066E030	G02826	177004047900
WEST CAMERON 066 #E004	WC066E040	G02826	177004051500
WEST CAMERON 066 #E006	WC066E060	G02826	177004087900
WEST CAMERON 071 #018	WC0710180	00244	177004029400
WEST CAMERON 071 #023	WC0710230	00244	177004040500
WEST CAMERON 071 #026	WC0710260	00244	177004067600
WEST CAMERON 071 #027	WC0710270	00244	177004069700
WEST CAMERON 071 #028	WC07102800	00244	177004071000
WEST CAMERON 071 #031	WC07103100	00244	177004118900
WEST CAMERON 071 #D001	WC071D0100	00244	177002000100
WEST CAMERON 071 #D003	WC071D0300	00244	177002004800
WEST CAMERON 071 #D005	WC071D0501	00244	177002004101
WEST CAMERON 071 #D006	WC071D0600	00244	177002006900
WEST CAMERON 071 #D009	WC071D0900	00244	177002008000
WEST CAMERON 071 #F001	WC071F0100	00244	177004102400
WEST CAMERON 071 #F002	WC071F0200	00244	177004102600
WEST CAMERON 072 #001	WC07200100	G23735	177004114900
WEST CAMERON 072 #002	WC07200200	G23735	177004119400
WEST CAMERON 072 #003	WC07200301	G23735	177004125001

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Asset Name	FWE Acct. Code	Lease Number	API
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WEST CAMERON 102 #002	WC10200200	00247	177002009300
WEST CAMERON 102 #005	WC10200500	00247	177004006800
WEST CAMERON 102 #007	WC10200700	00247	177004008600
WEST CAMERON 102 #008	WC10200800	00247	177004009400
WEST CAMERON 102 #022	WC10202200	00247	177004064300
WEST CAMERON 102 #024	WC10202400	00247	177004062500
WEST CAMERON 102 #H001	WC102H0100	00247	177004103400
WEST CAMERON 102 #H002	WC102H0202	00247	177004104402
WEST CAMERON 110 #006	WC11000600	00081	177002002700
WEST CAMERON 110 #007	WC11000700	00081	177002003300
WEST CAMERON 110 #010 ST1	WC11001001	00081	177004025001
WEST CAMERON 110 #011	WC11001100	00081	177004083400
WEST CAMERON 110 #012 ST2	WC11001202	00081	177004086302
WEST CAMERON 110 #014 ST2	WC11001402	00081	177004090002
WEST CAMERON 110 #015 ST1	WC11001501	00081	177004106501
WEST CAMERON 110 #018 ST2	WC11001802	00081	177004127002
WEST CAMERON 110 #019 ST1	WC11001901	00081	177004127801
WEST CAMERON 110 #05A	WC1105AD64	00081	177002002200
WEST CAMERON 110 #A001	WC110A0100	00081	177000013100
WEST CAMERON 110 #A002C	WC110A02C0	00081	177000013200
WEST CAMERON 110 #A003	WC110A0300	00081	177000013300
WEST CAMERON 110 #A004	WC110A0400	00081	177000013400
WEST CAMERON 110 #A005	WC110A0500	00081	177000038900
WEST CAMERON 110 #A006	WC110A0600	00081	177002004000
WEST CAMERON 110 #C001	WC110C0100	00081	177004112500
WEST CAMERON 110 #F001	WC110F0100	00081	177004107300
WEST CAMERON 110 #F002	WC110F0200	00081	177004119300
WEST CAMERON 290 #002	WC29002	G04818	177014018400
WEST CAMERON 290 #A001	WC290A0100	G04818	177014020700
WEST CAMERON 290 #A002	WC290A0200	G04818	177014024200
WEST CAMERON 290 #A003	WC290A0300	G04818	177014029100
WEST CAMERON 295 #A001	WC295A0101	G24730	177014037501
WEST CAMERON 295 #A002	WC295A0201	G24730	177014039001
WEST CAMERON 67 #D1	WC067D0100	G03256	177004031600
WEST CAMERON 67 #D10	-	G03256	177004098501
WEST CAMERON 67 #D6	-	G03256	177004040700
WEST CAMERON 67 #D9	WC067D0900	G03256	177004078600
WEST DELTA 053 #001	WD05300100	17935	170752037400
WEST DELTA 068 #U001	WD068U0100	00180	177190136200
WEST DELTA 068 #U004	WD068U0400	00180	177192007000
WEST DELTA 068 #U005 ST2	WD068U0502	00180	177192007502
WEST DELTA 068 #U006	WD068U0600	00180	177192008600
WEST DELTA 068 #U009	WD068U0900	00180	177192011401
WEST DELTA 068 #U011	WD068U11	00180	177192013603
WEST DELTA 068 #U013 ST2	WD068U1302	00180	177194065102
WEST DELTA 068 #U014	WD068U1400	00180	177194065300

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Asset Name	FWE Acct. Code	Lease Number	API
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WEST DELTA 069 #D007 ST2	WD069D0702	00181	177190063802
WEST DELTA 070 #D001D	WD070D0100	00182	177190063300
WEST DELTA 070 #D005	WD070D0500	00182	177190063600
WEST DELTA 070 #D008	WD070D0800	00182	177190063900
WEST DELTA 070 #D009	WD070D0900	00182	177190064000
WEST DELTA 070 #D010	WD070D1000	00182	177190066700
WEST DELTA 070 #D011	WD070D1100	00182	177194036800
WEST DELTA 070 #D012	WD070D1200	00182	177194037200
WEST DELTA 070 #D013	WD070D1300	00182	177194057000
WEST DELTA 070 #D014	WD070D1400	00182	177194057200
WEST DELTA 070 #E001 ST1	WD070E0101	00182	177190108201
WEST DELTA 070 #E002	WD070E0200	00182	177190067800
WEST DELTA 070 #E003	WD070E0300	00182	177190066500
WEST DELTA 070 #FF001	WD070FF100	00182	177194084200
WEST DELTA 070 #FF002	WD070FF200	00182	177194084300
WEST DELTA 070 #FF003	WD070FF300	00182	177194084400
WEST DELTA 070 #I003 ST1	WD070I0301	00182	177190091301
WEST DELTA 070 #I004	WD070I0400	00182	177190091500
WEST DELTA 070 #I005 ST1	WD070I0501	00182	177190095001
WEST DELTA 070 #I006 ST	WD070I0601	00182	177190095101
WEST DELTA 070 #I008 ST1	WD070I0801	00182	177190102101
WEST DELTA 070 #I010 ST1	WD070I1001	00182	177190105701
WEST DELTA 070 #I012 STBP2	WD070I1202	00182	177194010702
WEST DELTA 070 #I013	WD070I1300	00182	177194038400
WEST DELTA 070 #I014	WD070I1400	00182	177194061100
WEST DELTA 070 #I015	WD070I1500	00182	177194061300
WEST DELTA 070 #I016 ST	WD070I1601	00182	177194064201
WEST DELTA 070 #I017	WD070I1700	00182	177194064600
WEST DELTA 070 #L003	WD070L0300	00182	177190113800
WEST DELTA 070 #L004	WD070L0400	00182	177190115100
WEST DELTA 070 #L005	WD070L0500	00182	177190115500
WEST DELTA 070 #L006	WD070L0600	00182	177190115000
WEST DELTA 070 #L010	WD070L1000	00182	177190119500
WEST DELTA 070 #L011	WD070L1100	00182	177190121400
WEST DELTA 071 #E006	WD071E060	00838	177190073200
WEST DELTA 071 #E007 ST1	WD071E070	00838	177190095601
WEST DELTA 071 #E009 ST1	WD071E090	00838	177190091701
WEST DELTA 071 #E010	WD071E100	00838	177190095700
WEST DELTA 071 #O001 ST2	WD071O010	00838	177190118502
WEST DELTA 071 #O003	WD071O030	00838	177190121500
WEST DELTA 071 #O004 ST1	WD071O040	00838	177190124301
WEST DELTA 071 #O005	WD071O050	00838	177190125001
WEST DELTA 071 #O006	WD071O060	00838	177190127101
WEST DELTA 071 #O007	WD071O070	00838	177190129602
WEST DELTA 071 #O009	WD071O090	00838	177190133600
WEST DELTA 071 #O010	WD071O100	00838	177194002500

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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WEST DELTA 071 #O013	WD071O130	00838	177192001102
WEST DELTA 075 #A004B	WD075A04B	G01085	177190074300
WEST DELTA 075 #A010D	WD075A10D	G01085	177190082700
WEST DELTA 075 #A015	WD075A150	G01085	177194030300
WEST DELTA 075 #B002	WD075B020	G01085	177190131301
WEST DELTA 075 #B009	WD075B090	G01085	177190136800
WEST DELTA 075 #B017 ST	WD075B170	G01085	177194019501
WEST DELTA 075 #B024	WD075B240	G01085	177194045700
WEST DELTA 075 #B026 ST	WD075B260	G01085	177194046601
WEST DELTA 075 #F002 ST2	WD075F020	G01085	177194042800
WEST DELTA 075 #G002	WD075G020	G01085	177194056600
WEST DELTA 090 #A001	WD090A010	G01089	177190061600
WEST DELTA 090 #A005	WD090A050	G01089	177190128700
WEST DELTA 090 #A009D	WD090A09D	G01089	177190077300
WEST DELTA 090 #B004 ST1	WD090B040	G01089	177190132101
WEST DELTA 090 #B011 ST	WD090B110	G01089	177192000801
WEST DELTA 090 #B018	WD090B180	G01089	177194040400
WEST DELTA 090 #B020	WD090B200	G01089	177190135901
WEST DELTA 090 #B021	WD090B210	G01089	177194041500
WEST DELTA 090 #B027	WD090B270	G01089	177194046700
WEST DELTA 090 #F004	WD090F040	G01089	177194057700
WEST DELTA 090 #F005 ST2	WD090F050	G01089	177194057902
WEST DELTA 090 #F006	WD090F060	G01089	177194058601
WEST DELTA 094 #V001	WD094V010	00839	177192005700
WEST DELTA 094 #V002	WD094V020	00839	177192011600
WEST DELTA 094 #V003	WD094V030	00839	177192014900
WEST DELTA 094 #V004	WD094V040	00839	177192015500
WEST DELTA 094 #V014	WD094V140	00839	177194039000
WEST DELTA 094 #V015	WD094V150	00839	177194064000
WEST DELTA 094 #V016	WD094V160	00839	177194063902
WEST DELTA 095 #S005 ST1BP1	WD095S050	G01497	177190126202
WEST DELTA 095 #S006	WD095S060	G01497	177190135400
WEST DELTA 095 #S008	WD095S080	G01497	177190127700
WEST DELTA 095 #S010 ST1	WD095S100	G01497	177192000101

EAST CAMERON 009 #B009	EC009B0900	G01440	177032004300
EAST CAMERON 014 #012	EC01401200	G01440	177034060600
EAST CAMERON 014 #013	EC01401300	G01440	177034101300
EAST CAMERON 014 #B006	EC014B0600	G01440	177032003700
EAST CAMERON 014 #B007	EC014B0700	G01440	177032004000
EAST CAMERON 014 #B008	EC014B0800	G01440	177032004200
EAST CAMERON 014 #B010 ST1	EC014B1001	G01440	177032004601
EAST CAMERON 014 #B011	EC014B1100	G01440	177034006900
EAST CAMERON 014 #B013	EC014B13	G13572	177034094700
EAST CAMERON 014 #CF001	EC014CF010	G01440	177030032800
EAST CAMERON 014 #CF002	EC014CF020	G13572	177034068600

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Asset Name	FWE Acct. Code	Lease Number	API
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EAST CAMERON 037 #A002	EC037A0200	G25933	177034101700
EAST CAMERON 265 #D001	EC265D0100	G00972	177044105100
EAST CAMERON 265 #D002	EC265D0200	G00972	177044106200
EAST CAMERON 265 #D003	EC265D0300	G00972	177044106300
EAST CAMERON 265 #D004	EC265D0400	G00972	177044106400
EAST CAMERON 265 #D005	EC265D0500	G00972	177044106500
EAST CAMERON 278 #B009	EC278B0900	G00974	177044071700
EAST CAMERON 278 #C001	EC278C0100	G00974	177044058500
EAST CAMERON 278 #C002	EC278C0204	G00974	177044070000
EAST CAMERON 278 #C003	EC278C0300	G00974	177044071800
EAST CAMERON 278 #C004 ST2	EC278C0401	G00974	177044072101
EAST CAMERON 278 #C005	EC278C0500	G00974	177044069700
EAST CAMERON 278 #C006	EC278C0600	G00974	177044071400
EAST CAMERON 278 #C007	EC278C0700	G00974	177044094800
EAST CAMERON 278 #C008	EC278C0800	G00974	177044109800
EAST CAMERON 278 #C009	EC278C0900	G00974	177044109901
EAST CAMERON 338 #A002	EC338A0200	G02063	177044024700
EAST CAMERON 338 #A003	EC338A0300	G02063	177044025000
EAST CAMERON 338 #A011	EC338A1100	G02063	177044028800
EAST CAMERON 338 #A015	EC338A1500	G02063	177044032000
EAST CAMERON 338 #A016	EC338A1601	G02063	177044034601
EAST CAMERON 338 #A022	EC338A2200	G02063	177044025101

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Asset Name	FWE Acct. Code	Lease Number	API
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EUGENE IS 053 #008D	EI053008D0	00479	177094086200
EUGENE IS 053 #009	EI05300900	00479	177094094000
EUGENE IS 053 #010 ST1	EI05301001	00479	177094113001
EUGENE IS 053 #012 ST1	EI05301201	00479	177094115301
EUGENE IS 053 #015 BP1	EI05301501	00479	177094127601
EUGENE IS 053 #B001D	EI053B01D0	00479	177094085900
EUGENE IS 053 #C001	EI053C0101	00479	177094121101
EUGENE IS 053 #C002	EI053C0200	00479	177094122600
EUGENE IS 053 #G001 ST1	EI053G01D2	00479	177094144201
EUGENE IS 119 #030 ST1	EI11903001	00049	177094079801
EUGENE IS 119 #033 ST2	EI11903302	00049	177094117002
EUGENE IS 119 #034	EI11903400	00049	177094118700
EUGENE IS 119 #035 ST1	EI11903501	00049	177094120301
EUGENE IS 119 #037 ST1	EI11903701	00049	177094129001
EUGENE IS 119 #F001D	EI119F01D0	00049	177090026700
EUGENE IS 119 #F002 ST1	EI119F0201	00049	177090026801
EUGENE IS 119 #F003	EI119F0300	00049	177090026900
EUGENE IS 119 #F005 ST1	EI119F0501	00049	177090027101
EUGENE IS 119 #F006	EI119F0600	00049	177090027200
EUGENE IS 119 #F007	EI119F0700	00049	177094137900
EUGENE IS 119 #F008 ST1	EI119F0801	00049	177094138401
EUGENE IS 119 #K001	EI119K0100	00049	177090028900
EUGENE IS 119 #K002	EI119K0200	00049	177090029000
EUGENE IS 119 #K003	EI119K0300	00049	177090029100
EUGENE IS 119 #K004	EI119K0400	00049	177090029200
EUGENE IS 119 #K005	EI119K0500	00049	177090029300
EUGENE IS 119 #K006	EI119K0600	00049	177090029400
EUGENE IS 119 #K007	EI119K0700	00049	177090029500
EUGENE IS 119 #M004	EI119M0400	00049	177090029900
EUGENE IS 119 #M007	EI119M0700	00049	177092009000
EUGENE IS 120 #009 ST1	EI12000901	00050	177094026101
EUGENE IS 120 #011	EI12001100	00050	177094078000
EUGENE IS 120 #012 ST1	EI12001201	00050	177094113901
EUGENE IS 120 #013	EI12001300	00050	177094114100
EUGENE IS 120 #014	EI12001400	00050	177094115200
EUGENE IS 120 #015 ST2	EI12001502	00050	177094116702
EUGENE IS 120 #017	EI12001700	00050	177094121700
EUGENE IS 120 #019 ST2	EI12001902	00050	177094126102
EUGENE IS 120 #020	EI12002000	00050	177094138300
EUGENE IS 120 #I008	EI120I0800	00050	177094137000

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Asset Name	FWE Acct. Code	Lease Number	API
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EUGENE IS 125 #002B-ST2	EI125002B2	00051	177090022902
EUGENE IS 125 #A003-ST1	EI125A0301	00051	177090022601
EUGENE IS 125 #R001	EI125R0100	00051	177094080201
EUGENE IS 125 #R002	EI125R0201	00051	177094141301
EUGENE IS 126 #012	EI12601201	00052	177094131501
EUGENE IS 126 #031-ST2	EI12603102	00052	177094086702
EUGENE IS 126 #A002	EI126A0200	00052	177090022500
EUGENE IS 126 #A004D	EI126A04D0	00052	177090022700
EUGENE IS 126 #A005	EI126A0501	00052	177094092903
EUGENE IS 126 #A006	EI126A0600	00052	177094151000
EUGENE IS 136 #001	EI13600100	G03152	177094115700
EUGENE IS 136 #JA001	EI136JA100	G03152	177094028300
EUGENE IS 136 #JA002	EI136JA200	G03152	177094117501
EUGENE IS 136 #JA003-BP1	EI136JA301	G03152	177094140601
EUGENE IS 136 #JA004	EI136JA400	G03152	177094151101
EUGENE IS 158 #014B	EI158014B0	G01220	177090094300
EUGENE IS 158 #016	EI15801600	G01220	177092000402
EUGENE IS 158 #017A	EI158017A0	G01220	177092000900
EUGENE IS 158 #027-ST1	EI15802701	G01220	177092006501
EUGENE IS 158 #028-ST1BP1	EI15802802	G01220	177092009702
EUGENE IS 158 #029	EI15802900	G01220	177092008200
EUGENE IS 158 #032	EI15803200	G01220	177094111400
EUGENE IS 158 #034	EI15803400	G01220	177094147600
EUGENE IS 158 #B003A	EI158B03A2	G01220	177090066202
EUGENE IS 158 #B004B	EI158B04B0	G01220	177090063700
EUGENE IS 158 #B005E	EI158B05E0	G01220	177090070400
EUGENE IS 158 #B007	EI158B0703	G01220	177090094803
EUGENE IS 158 #B008	EI158B0800	G01220	177092001500
EUGENE IS 158 #B010F	EI158B1100	G01220	177092001800
EUGENE IS 158 #B011-ST2	EI158B1102	G01220	177094104902
EUGENE IS 158 #B012	EI158B1200	G01220	177094105000
EUGENE IS 158 #B013	EI158B1302	G01220	177094143502
EUGENE IS 158 #C001	EI158C0100	G01220	177092014700
EUGENE IS 158 #C002	EI158C0200	G01220	177092015200
EUGENE IS 158 #C003C	EI158C03C0	G01220	177092015300
EUGENE IS 158 #C005A	EI158C05A0	G01220	177094002200
EUGENE IS 158 #C006	EI158C0600	G01220	177094001900
EUGENE IS 158 #C007F	EI158C07F0	G01220	177094004700
EUGENE IS 158 #C008C	EI158C08C0	G01220	177094005100
EUGENE IS 158 #C009	EI158C0900	G01220	177094005700
EUGENE IS 158 #C010B	EI158C10B0	G01220	177094006000

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Asset Name	FWE Acct. Code	Lease Number	API
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EUGENE IS 158 #C011A	EI158C11A0	G01220	177094006300
EUGENE IS 158 #C012D	EI158C12D0	G01220	177094007100
EUGENE IS 158 #C013D	EI158C13D0	G01220	177094008000
EUGENE IS 158 #C014	EI158C1400	G01220	177094008100
EUGENE IS 158 #JB008	EI158JB801	G01220	177090091401
EUGENE IS 158 #JB009	EI158JB900	G01220	177090090200
EUGENE IS 158 #JB013	EI158JB130	G01220	177090094102
EUGENE IS 158 #JB019	EI158JB190	G01220	177092002101
EUGENE IS 158 #JB022	EI158JB220	G01220	177092003300
EUGENE IS 158 #JB024	EI158JB240	G01220	177092003900
EUGENE IS 158 #JB030 (D04)	EI158JB300	G01220	177094100300
EUGENE IS 158 #JB033	EI158JB330	G01220	177094111100
EUGENE IS 173 #G002	EI173G0200	G13622	177094074701
EUGENE IS 174 #A010	EI174A1000	G03782	177094101100
EUGENE IS 174 #G001-ST1	EI174G0101	G03782	177094065601
EUGENE IS 174 #G003-ST2	EI174G0302	G03782	177094084402
EUGENE IS 174 #G004-ST1	EI174G0402	G03782	177094116502
EUGENE IS 175 #D006-ST1	EI175D0601	00438	177094003301
EUGENE IS 175 #D008	EI175D0800	00438	177094003900
EUGENE IS 175 #D009-ST1	EI175D0901	00438	177094005401
EUGENE IS 175 #D012-ST	EI175D1201	00438	177094010601
EUGENE IS 175 #D021-ST3	EI175D2103	00438	177092012603
EUGENE IS 175 #F001-ST1	EI175F0101	00438	177094035401
EUGENE IS 175 #F002-ST1	EI175F0201	00438	177094039601
EUGENE IS 175 #F003-ST	EI175F0302	00438	177094039702
EUGENE IS 175 #F004-ST	EI175F0401	00438	177094041001
EUGENE IS 175 #F005	EI175F0500	00438	177094042900
EUGENE IS 175 #F007	EI175F0700	00438	177094048900
EUGENE IS 175 #F009	EI175F0901	00438	177094087601
EUGENE IS 175 #H001	EI175H0100	00438	177094104700
EUGENE IS 175 #H002	EI175H0200	00438	177094106700
EUGENE IS 175 #H003	EI175H0300	00438	177094110800
EUGENE IS 175 #H004	EI175H0400	00438	177094110900
EUGENE IS 175 #H005-ST1BP1	EI175H0502	00438	177094112002
EUGENE IS 175 #I002	EI175I0201	00438	177094107101
EUGENE IS 175 #I003	EI175I0300	00438	177094107200
EUGENE IS 175 #I004	EI175I0400	00438	177094109200
EUGENE IS 175 #I005	EI175I0500	00438	177094109300
EUGENE IS 175 #J001-ST1	EI175J0101	00438	177094122301
EUGENE IS 175 #J002-ST1	EI175J0201	00438	177094123201
EUGENE IS 175 #J003-ST1	EI175J0301	00438	177094123501

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Asset Name	FWE Acct. Code	Lease Number	API
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EUGENE IS 175 #J004	EI175J0400	00438	177094128300
EUGENE IS 187 #002	EI18700200	G10736	177094151601
EUGENE IS 187 #JC001	EI187JC101	G10736	177094091101
EUGENE IS 187 #JD001	EI187JD201	G10736	177094092801
EUGENE IS 187 #JD002	EI187JD200	G10736	177094131900
EUGENE IS 187 #JE002	EI187JE020	G10736	177094109700
EUGENE IS 188 #JE001	EI188JE100	00443	177094096500
EUGENE IS 189 #020	EI18902000	00423	177094099500
EUGENE IS 189 #B001	EI189B0100	00423	177090062500
EUGENE IS 189 #B003-ST1	EI189B0300	00423	177090062601
EUGENE IS 189 #B014	EI189B1400	00423	177090075200
EUGENE IS 189 #B016B	EI189B16B3	00423	177090075103
EUGENE IS 189 #B020	EI189B2001	00423	177090079001
EUGENE IS 189 #B025	EI189B2501	00423	177090078501
EUGENE IS 189 #B027	EI189B2701	00423	177094059001
EUGENE IS 211 #A003	EI211A0300	G05502	177094071500
EUGENE IS 211 #A005	EI211A0500	G05502	177094083400
EUGENE IS 211 #A006	EI211A0600	G05502	177094083601
EUGENE IS 212 #A001-BP1	EI212A0100	G05503	177094063200
EUGENE IS 212 #A002	EI212A0200	G05503	177094070700
EUGENE IS 212 #A007	EI212A0700	G05503	177094097400
EUGENE IS 224 #A001	EI224A0101	G05504	177094074001
EUGENE IS 224 #A002	EI224A0201	G05504	177094082501
EUGENE IS 224 #A003	EI224A0300	G05504	177094083200
EUGENE IS 224 #A004	EI224A0400	G05504	177094089100
EUGENE IS 224 #A005	EI224A0503	G05504	177094089403
EUGENE IS 224 #A006	EI224A0600	G05504	177094103600
EUGENE IS 224 #A007	EI224A0700	G05504	177094106800
EUGENE IS 224 #A008	EI224A0800	G05504	177094111600
EUGENE IS 224 #A009	EI224A0900	G05504	177094121900
EUGENE IS 224 #A010	EI224A1000	G05504	177094135200
EUGENE IS 224 #C001	EI224C01	G05504	177094112501
EUGENE IS 224 #G002 (ORRI)	EI224G02	G05504	177094150801
EUGENE IS 224 #SS006 (ORRI)	EI224SS06	G05504	177094149000
EUGENE IS 312 #D001	EI312D0100	G22679	177104160900
EUGENE IS 312 #D002	EI312D0200	G22679	177104161900
EUGENE IS 315 #A001-ST1	EI315A0101	G02112	177104099001
EUGENE IS 315 #A003	EI315A0300	G02112	177104099500
EUGENE IS 315 #A005	EI315A0500	G02112	177104099800
EUGENE IS 315 #A006	EI315A0600	G02112	177104101700
EUGENE IS 315 #A007-ST1	EI315A0701	G02112	177104103001

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Asset Name	FWE Acct. Code	Lease Number	API
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EUGENE IS 315 #A010	EI315A1000	G02112	177104103700
EUGENE IS 315 #A012	EI315A1200	G02112	177104104000
EUGENE IS 315 #A016	EI315A1600	G02112	177104127000
EUGENE IS 315 #A017	EI315A1700	G02112	177104152000
EUGENE IS 315 #C001 (TANA)	EI315C0100	G24912	177104160800
EUGENE IS 315 #C002 (TANA)	EI315C0200	G24912	177104162300
EUGENE IS 316 #A001	EI316A0101	G05040	177104100701
EUGENE IS 316 #A002-ST1	EI316A0200	G05040	177104106400
EUGENE IS 316 #A003-ST3	EI316A0302	G05040	177104111302
EUGENE IS 316 #A005-ST5	EI316A0505	G05040	177104112905
EUGENE IS 316 #A007	EI316A0700	G05040	177104117000
EUGENE IS 316 #A008	EI316A0800	G05040	177104117300
EUGENE IS 316 #A010	EI316A1000	G05040	177104118300
EUGENE IS 316 #A011	EI316A1100	G05040	177104137500
EUGENE IS 316 #A012	EI316A1200	G05040	177104138400
EUGENE IS 316 #A013-ST1 (S01)	EI316A13S1	G05040	177104107601
EUGENE IS 329 #A002	EI329A0200	G02912	177104099101
EUGENE IS 329 #A004	EI329A0400	G02912	177104099400
EUGENE IS 329 #A008	EI329A0800	G02912	177104103500
EUGENE IS 329 #A011	EI329A1100	G02912	177104103800
EUGENE IS 329 #A014	EI329A1400	G02912	177104106800
EUGENE IS 329 #A015	EI329A1500	G02912	177104108001
EUGENE IS 329 #A018	EI329A1800	G02912	177104151700
EUGENE IS 330 #B001	EI330B0101	G02115	177104004301
EUGENE IS 330 #B003-ST1	EI330B0301	G02115	177104008001
EUGENE IS 330 #B004-ST1	EI330B0401	G02115	177104008701
EUGENE IS 330 #B005-ST2	EI330B0502	G02115	177104009502
EUGENE IS 330 #B006-ST3	EI330B0603	G02115	177104010503
EUGENE IS 330 #B007-ST1	EI330B0701	G02115	177104011601
EUGENE IS 330 #B008-ST1 LF	EI330B0801	G02115	177104013001
EUGENE IS 330 #B009-ST1	EI330B0901	G02115	177104016301
EUGENE IS 330 #B010-ST1	EI330B1001	G02115	177104017101
EUGENE IS 330 #B011	EI330B1100	G02115	177104025200
EUGENE IS 330 #B012-ST1	EI330B1201	G02115	177104021001
EUGENE IS 330 #B014-ST1	EI330B1401	G02115	177104027401
EUGENE IS 330 #B015-ST1	EI330B1501	G02115	177104028601
EUGENE IS 330 #B016-ST1	EI330B1601	G02115	177104030201
EUGENE IS 330 #B018	EI330B1800	G02115	177104031200
EUGENE IS 330 #D001	EI330D0100	G02115	177104105600
EUGENE IS 330 #D002	EI330D0200	G02115	177104116900
EUGENE IS 330 #D003-ST2	EI330D0302	G02115	177104117802

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Asset Name	FWE Acct. Code	Lease Number	API
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EUGENE IS 330 #D004	EI330D0400	G02115	177104118400
EUGENE IS 330 #D005-ST1	EI330D0502	G02115	177104118702
EUGENE IS 330 #D006-ST	EI330D0602	G02115	177104119102
EUGENE IS 330 #D008-ST1	EI330D0801	G02115	177104119602
EUGENE IS 330 #D009-ST1	EI330D0901	G02115	177104138201
EUGENE IS 330 #D011	EI330D1100	G02115	177104138700
EUGENE IS 330 #D012-ST1	EI330D1201	G02115	177104138801
EUGENE IS 330 #D013	EI330D1301	G02115	177104164301
EUGENE IS 330 #D014	EI330D1401	G02115	177104164401
EUGENE IS 330 #D015	EI330D1500	G02115	177104164500
EUGENE IS 330 #D016	EI330D1602	G02115	177104164702
EUGENE IS 330 #D017	EI330D1700	G02115	177104164800
EUGENE IS 330 #D018	EI330D1801	G02115	177104165101
EUGENE IS 330 #D019	EI330D1900	G02115	177104165200
EUGENE IS 330 #D020	EI330D2000	G02115	177104165300
EUGENE IS 333 #B012	EI333B1200	G02317	177104145204
EUGENE IS 334 #B013-ST1	EI334B1301	G15263	177104152201
EUGENE IS 334 #D001-BP1	EI334D0100	G15263	177104159300
EUGENE IS 334 #D003-BP1	EI334D0301	G15263	177104161401
EUGENE IS 337 #A001-ST2	EI337A0102	G03332	177104054002
EUGENE IS 337 #A003-ST1	EI337A0301	G03332	177104101101
EUGENE IS 337 #A005-ST1	EI337A0501	G03332	177104102201
EUGENE IS 337 #A007	EI337A0700	G03332	177104104600
EUGENE IS 337 #A008-ST2	EI337A0802	G03332	177104104902
EUGENE IS 337 #A010	EI337A1000	G03332	177104161000
EUGENE IS 337 #A011	EI337A1103	G03332	177104163803
EUGENE IS 342 #004	EI34200400	G02319	177104113000
EUGENE IS 342 #C002-ST1	EI342C0201	G02319	177104110601
EUGENE IS 342 #C003	EI342C0300	G02319	177104114000
EUGENE IS 342 #C004	EI342C0401	G02319	177104120101
EUGENE IS 342 #C005	EI342C0502	G02319	177104120202
EUGENE IS 342 #C006	EI342C0600	G02319	177104120300
EUGENE IS 342 #C007	EI342C0700	G02319	177104120800
EUGENE IS 342 #C008	EI342C0800	G02319	177104121000
EUGENE IS 342 #C009	EI342C0900	G02319	177104121300
EUGENE IS 342 #C010	EI342C1000	G02319	177104121500
EUGENE IS 342 #C011	EI342C1100	G02319	177104122000
EUGENE IS 342 #C012	EI342C1200	G02319	177104122200
EUGENE IS 342 #C013	EI342C1300	G02319	177104122700
EUGENE IS 342 #C014	EI342C1400	G02319	177104135800
EUGENE IS 342 #C015	EI342C1501	G02319	177104162101

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Asset Name	FWE Acct. Code	Lease Number	API
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EUGENE IS 342 #C016	EI342C1601	G02319	177104162201
EUGENE IS 342 #C017 BP1	EI342C1701	G02319	177104162501
EUGENE IS 345 #A004	EI345A0401	G21647	177104159201
EUGENE IS 346 #004	EI34600400	G14482	177104150500
EUGENE IS 346 #005	EI34600500	G14482	177104151900
EUGENE IS 346 #A001	EI346A0100	G14482	177104149101
EUGENE IS 346 #A002 ST3	EI346A0203	G14482	177104149603
EUGENE IS 346 #A003	EI346A0300	G14482	177104155100
EUGENE IS 346 #B001 (ORRI)	EI346B0100	G14482	177104161700
EUGENE IS 346 #B003 (ORRI)	EI346B0300	G14482	177104162800
EUGENE IS 353 #D017 ST2	EI353D1702	G03783	177104143402
EUGENE IS 353(354) #D3 ST	EI353D0300	G03783	177104138501
EUGENE IS 354 #A006	EI354A0602	G10752	177104104302
EUGENE IS 354 #D001	EI354D0101	G10752	177104142101
EUGENE IS 354 #D002	EI354D0200	G10752	177104138100
EUGENE IS 354 #D004	EI354D0400	G10752	177104142900
EUGENE IS 354 #D005	EI354D0500	G10752	177104142800
EUGENE IS 354 #D006	EI354D0600	G10752	177104143500
EUGENE IS 354 #D008	EI354D0800	G10752	177104144000
EUGENE IS 354 #D009 ST4	EI354D0904	G10752	177104145604
EUGENE IS 354 #D010	EI354D1000	G10752	177104144700
EUGENE IS 354 #D011	EI354D1100	G10752	177104144900
EUGENE IS 354 #D012	EI354D1200	G10752	177104146400
EUGENE IS 354 #D014 ST1	EI354D1401	G02324	177104147201
EUGENE IS 354 #D015	EI354D1500	G10752	177104147700
EUGENE IS 354 #D016 ST1	EI354D1601	G10752	177104147901
EUGENE IS 361 #A001	EI361A0100	G02324	177104095200
EUGENE IS 361 #A002	EI361A0200	G02324	177104095600
EUGENE IS 361 #A006	EI361A0600	G02324	1771040979
EUGENE IS 361 #A007	EI361A0700	G02324	177104098500
EUGENE IS 361 #A008	EI361A0800	G02324	1771040992
EUGENE IS 361 #A010	EI361A1000	G02324	1771041012
EUGENE IS 361 #A011	EI361A1102	G02324	177104103402
EUGENE IS 361 #A013	EI361A1300	G02324	177104104400
EUGENE IS 361 #A014	EI361A1400	G02324	177104104700
EUGENE IS 361 #A015	EI361A1500	G02324	177104105300
EUGENE IS 361 #A016	EI361A1600	G02324	1771041057
EUGENE IS 361 #A017	EI361A1700	G02324	177104105800
EUGENE IS 361 #A018	EI361A1800	G02324	177104106600
EUGENE IS 361 #A019	EI361A1900	G02324	177104107500
EUGENE IS 361 #A020	EI361A2000	G02324	1771041079

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Asset Name	FWE Acct. Code	Lease Number	API
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EUGENE IS 361 #A021	EI361A2101	G02324	177104108101
EUGENE IS 361 #A022	EI361A2200	G02324	177104144600
EUGENE IS 361 #A023	EI361A2300	G02324	1771041454
EUGENE IS 361 #A024	EI361A2400	G02324	177104157900
EUGENE IS 361 #C003	EI361C0300	G02324	177104112401
EUGENE IS 361 #C012	EI361C1202	G02324	177104118002
EUGENE IS 361 #C015	EI361C1500	G02324	177104119500
EUGENE IS 361 #C016	EI361C1600	G02324	177104119800
EUGENE IS 361 #D001	EI361D0102	G02324	177104111102
EUGENE IS 361 #D004	EI361D0400	G02324	1771041135
EUGENE IS 361 #D010	EI361D1000	G02324	1771041171
EUGENE IS 361 #D014	EI361D1400	G02324	1771041193
EUGENE IS 361 #D015	EI361D1501	G02324	177104134601
EUGENE IS 361 #D017	EI361D1701	G02324	177104152401
EWING BANK 782 #A011 ST1 EW826	EW782A1101	G31470	608105002901
EWING BANK 782 #A022 (EW826)	EW782A2200	G31470	608104014400
EWING BANK 782 #A026	EW782A2600	G31470	608104015003
EWING BANK 826 #A001	EW826A0100	G05800	608105000100
EWING BANK 826 #A002 ST2	EW826A0202	G05800	608105000202
EWING BANK 826 #A003 ST2	EW826A0302	G05800	608105000402
EWING BANK 826 #A004	EW826A0400	G05800	608105000500
EWING BANK 826 #A005 ST3	EW826A0503	G05800	608105001303
EWING BANK 826 #A006	EW826A0600	G05800	608105001200
EWING BANK 826 #A007	EW826A0700	G05800	608105002000
EWING BANK 826 #A008	EW826A0800	G05800	608105001400
EWING BANK 826 #A009	EW826A0900	G05800	608105002800
EWING BANK 826 #A010	EW826A1000	G05800	608105001700
EWING BANK 826 #A013	EW826A1300	G05800	608105003000
EWING BANK 826 #A015	EW826A1501	G05800	608105003501
EWING BANK 826 #A016	EW826A1600	G05800	608105002100
EWING BANK 826 #A017	EW826A1700	G05800	608104013600
EWING BANK 826 #A018	EW826A1800	G05800	608104013700
EWING BANK 826 #A019 BP1	EW826A1901	G05800	608104013801
EWING BANK 826 #A020	EW826A2000	G05800	608104014000
EWING BANK 826 #A021 BP3	EW826A2103	G05800	608104014103
EWING BANK 826 #A024 ST1	EW826A2401	G05800	608104014801
GALVESTON 151 #005	GA15100500	G15740	427064044200
GALVESTON 180 #A002	GA180A0200	G03228	427084005600
GALVESTON 180 #A004 ST1	GA180A0401	G03228	427084005801
GALVESTON 180 #A007B	GA180A7B0	G03228	427084005900
GALVESTON 180 #A017	GA180A1700	G03228	427084007600

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Asset Name	FWE Acct. Code	Lease Number	API
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GALVESTON 192 #A014C	GA192A14C1	G03229	427084006701
GALVESTON 210 #001	GA21000100	G25524	427064044300
GALVESTON 210 #002	GA21000200	G25524	427064044800
GRAND ISLE 032 #U012 ST1	GI032U1201	00174	177192014502
GRAND ISLE 039 #P002 ST2	GI039P0202	00127	177174097802
GRAND ISLE 039 #Q001 ST3	GI039Q0103	00127	177174037903
GRAND ISLE 040 #E007D	GI040E07D0	00128	177170077500
GRAND ISLE 040 #E009	GI040E0900	00128	177170078700
GRAND ISLE 040 #G001	GI040G0100	00128	177170070400
GRAND ISLE 040 #G002	GI040G0200	00128	177170076200
GRAND ISLE 040 #G006	GI040G0600	00133	177174012600
GRAND ISLE 040 #G010	GI040G1000	00128	177174037200
GRAND ISLE 040 #G011	GI040G1100	00128	177174037300
GRAND ISLE 040 #G013	GI040G1300	00128	177174098600
GRAND ISLE 040 #M001	GI040M0100	00128	177174037000
GRAND ISLE 040 #M002D	GI040M02D0	00128	177174038600
GRAND ISLE 040 #M003	GI040M0300	00128	177174043600
GRAND ISLE 040 #O005	GI040O0500	00128	177174097100
GRAND ISLE 041 #D002	GI041D0200	00129	177170075300
GRAND ISLE 041 #D003	GI041D0300	00129	177170076700
GRAND ISLE 041 #D004	GI041D0400	00130	177170080500
GRAND ISLE 041 #D007	GI041D0700	00129	177172000000
GRAND ISLE 041 #D008 ST	GI041D0801	00130	177172000801
GRAND ISLE 041 #D009	GI041D0900	00129	177172001500
GRAND ISLE 041 #D010ST	GI041D1000	00129	177174017801
GRAND ISLE 041 #D011E	GI041D1100	00129	177174018400
GRAND ISLE 041 #E001 ST1	GI041E0101	00130	177170069401
GRAND ISLE 041 #E002 ST1	GI041E0201	00130	177170074701
GRAND ISLE 041 #E003D	GI041E03D0	00130	177170075000
GRAND ISLE 041 #E004 ST1	GI041E0401	00130	177170075201
GRAND ISLE 041 #E005	GI041E0500	00129	177170075400
GRAND ISLE 041 #E006D	GI041E06D0	00130	177170077300
GRAND ISLE 041 #E008	GI041E0800	00130	177170079800
GRAND ISLE 041 #E010	GI041E1001	00130	177172000301
GRAND ISLE 041 #E012D	GI041E12D0	00130	177174011500
GRAND ISLE 041 #E013	GI041E1300	00130	177174012900
GRAND ISLE 041 #F003 ST1	GI041F0301	00129	177174006401
GRAND ISLE 041 #F005 ST2	GI041F0502	00129	177174017302
GRAND ISLE 041 #G007	GI041G0700	00130	177174022400
GRAND ISLE 041 #G008	GI041G0800	00130	177174026400
GRAND ISLE 041 #H001	GI041H0100	00130	177174020300

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Asset Name	FWE Acct. Code	Lease Number	API
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GRAND ISLE 041 #H002	GI041H0200	00129	177174028100
GRAND ISLE 041 #H003-ST	GI041H0301	00130	177174028601
GRAND ISLE 041 #H004	GI041H0400	00130	177174038000
GRAND ISLE 041 #H005	GI041H0500	00129	177174038100
GRAND ISLE 041 #H006-ST1	GI041H0601	00129	177174098301
GRAND ISLE 041 #H007	GI041H0700	00130	177174098400
GRAND ISLE 042 #C001	GI042C0100	00131	177170067000
GRAND ISLE 042 #C002	GI042C0200	00131	177170072100
GRAND ISLE 042 #F001	GI042F0100	00131	177174005100
GRAND ISLE 042 #F002	GI042F0200	00131	177174006000
GRAND ISLE 042 #F004	GI042F0400	00131	177174007100
GRAND ISLE 046 #001-ST1	GI04600101	00132	177174042801
GRAND ISLE 046 #G009-ST1	GI046G0901	00132	177174026101
GRAND ISLE 047 #E006	GI047E0600	00133	177170078100
GRAND ISLE 047 #E008	GI047E0800	00133	177170079500
GRAND ISLE 047 #E017	GI047E1700	00133	177174039900
GRAND ISLE 047 #G004-ST	GI047G0401	00133	177170079601
GRAND ISLE 047 #G005-ST	GI047G0501	00133	177170080301
GRAND ISLE 047 #G012	GI047G1200	00133	177174037500
GRAND ISLE 047 #L001	GI047L0100	00133	177174012800
GRAND ISLE 047 #L002-ST	GI047L0201	00133	177174015901
GRAND ISLE 047 #L003	GI047L0300	00133	177174020500
GRAND ISLE 047 #L004	GI047L0400	00133	177174017000
GRAND ISLE 047 #L005	GI047L0500	00133	177174017900
GRAND ISLE 047 #L006D	GI047L0600	00133	177174036300
GRAND ISLE 047 #L007-ST	GI047L0701	00177	177174039101
GRAND ISLE 047 #L009-ST1	GI047L0901	00133	177174039201
GRAND ISLE 047 #L011-ST2	GI047L1102	00133	177174039602
GRAND ISLE 047 #O001-BP2	GI047O01D3	00133	177174096102
GRAND ISLE 047 #O002	GI047O02D1	00133	177174096600
GRAND ISLE 047 #O003	GI047O0300	00133	177174096700
GRAND ISLE 047 #O004	GI047O0400	00133	177174096900
GRAND ISLE 047 #O006	GI047O0600	00133	177174097200
GRAND ISLE 047 #O007-ST1	GI047O0701	00133	177174097301
GRAND ISLE 047 #O008	GI047O0800	00133	177174097600
GRAND ISLE 047 #O009	GI047O09D1	00133	177174097700
GRAND ISLE 048 #E001	GI048E0100	00134	177170045400
GRAND ISLE 048 #E014	GI048E1400	00134	177172003900
GRAND ISLE 048 #E018-ST	GI048E1801	00134	177174043501
GRAND ISLE 048 #J002-ST1	GI048J0201	00134	177174003201
GRAND ISLE 048 #J003-ST	GI048J0302	00134	177174004502

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Asset Name	FWE Acct. Code	Lease Number	API
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GRAND ISLE 048 #J004 ST2	GI048J0403	00134	177174004803
GRAND ISLE 048 #J005 ST	GI048J0501	00134	177174011601
GRAND ISLE 048 #J006	GI048J0600	00134	177174012000
GRAND ISLE 048 #J007	GI048J0700	00134	177174012200
GRAND ISLE 048 #J008	GI048J0800	00134	177174016900
GRAND ISLE 048 #J009	GI048J0900	00134	177174044200
GRAND ISLE 048 #J010 ST	GI048J1001	00134	177174044401
GRAND ISLE 048 #P001 FKA #14	GI048P0100	00134	177174015300
GRAND ISLE 052 #L008 ST	GI052L0801	00177	177174019501
GRAND ISLE 052 #L010	GI052L1001	00177	177174043901
GRAND ISLE 052 #L012	GI052L1200	00177	177174044604
GRAND ISLE 076 #A001	GI076A0100	G02161	177174004600
GRAND ISLE 076 #A002	GI076A0200	G02161	177174004700
GRAND ISLE 076 #A003	GI076A0300	G02161	177174004900
GRAND ISLE 076 #A005	GI076A0500	G02161	177174005200
GRAND ISLE 076 #A006	GI076A0601	G02161	177174005001
GRAND ISLE 076 #A008	GI076A0800	G02161	177174005400
GRAND ISLE 076 #A009	GI076A0900	G02161	177174005500
GRAND ISLE 076 #A010	GI076A1001	G02161	177174005301
GRAND ISLE 076 #A011	GI076A1100	G02161	177174005600
GRAND ISLE 076 #A013	GI076A1300	G02161	177174005800
GRAND ISLE 076 #A014	GI076A1400	G02161	177174006100
GRAND ISLE 076 #A015	GI076A1500	G02161	177174005900
GRAND ISLE 076 #A018	GI076A1800	G02161	177174006500
GRAND ISLE 076 #A022	GI076A2201	G02161	177174006601
GRAND ISLE 076 #A023 ST1	GI076A2301	G02161	177174044101
GRAND ISLE 076 #A024 ST1BP1	GI076A2401	G02161	177174095502
GRAND ISLE 110 #A002	GI110A0200	G13943	177184008900
GRAND ISLE 110 #A005 BP2	GI110A0502	G13943	177184010402
GRAND ISLE 116 #A001	GI116A0100	G13944	177184008700
GRAND ISLE 116 #A003	GI116A0300	G13944	177184009200
GRAND ISLE 116 #A004	GI116A0401	G13944	177184009501
GRAND ISLE 116 #A006	GI116A0601	G13944	177184010601
GRAND ISLE 116 #A007	GI116A0700	G13944	177184011100
HIGH ISLAND 110 #A001	HI110A0100	G02353	427084001700
HIGH ISLAND 110 #A002	HI110A0200	G02353	427084002300
HIGH ISLAND 110 #A004	HI110A0400	G02353	427084003300
HIGH ISLAND 110 #A005	HI110A0500	G02353	427084003500
HIGH ISLAND 110 #A006	HI110A0600	G02353	427084003700
HIGH ISLAND 110 #A008	HI110A0800	G02353	427084004900
HIGH ISLAND 110 #A009	HI110A0900	G02353	427084039400

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HIGH ISLAND 110 #B002	HI110B0200	G02353	427084004300
HIGH ISLAND 110 #B004	HI110B0400	G02353	427084006100
HIGH ISLAND 110 #B009	HI110B0900	G02353	427084035000
HIGH ISLAND 110 #B010	HI110B1000	G02353	427084039600
HIGH ISLAND 111 #003	HI11100300	G02354	427084046200
HIGH ISLAND 111 #A003	HI111A0300	G02354	427084002600
HIGH ISLAND 111 #A010	HI111A1000	G02354	427084040101
HIGH ISLAND 116 #A001	HI116A0100	G06156	427084016400
HIGH ISLAND 116 #A002D	HI116A02D0	G06156	427084017600
HIGH ISLAND 116 #A003	HI116A0300	G06156	427084018300
HIGH ISLAND 129 #005	HI129005	G01848	427104000700
HIGH ISLAND 129 #006	HI12900600	G01848	427104000800
HIGH ISLAND 129 #013	HI12901300	G01848	427104009600
HIGH ISLAND 129 #017	HI12901702	G01848	427104015302
HIGH ISLAND 129 #018 (HELIS)	HI12901800	G01848	427104015400
HIGH ISLAND 176 #002	HI17600200	G06164	427084030200
HIGH ISLAND 176 #003	HI17603	G06164	427084031300
HIGH ISLAND 179 #A001	HI179A0100	G03236	427084005500
HIGH ISLAND 179 #A003	HI179A0300	G03236	427084005700
HIGH ISLAND 179 #A006 ST2	HI179A0602	G03236	427084006002
HIGH ISLAND 179 #A008B	HI179A08B0	G03236	427084006200
HIGH ISLAND 179 #A009	HI179A0900	G03236	427084006300
HIGH ISLAND 179 #A010	HI179A1000	G03236	427084006400
HIGH ISLAND 179 #A016	HI179A1600	G03236	427084007300
HIGH ISLAND 179 #A018E	HI179A18E0	G03236	427084008000
HIGH ISLAND 179 #A019	HI179A1900	G03236	427084007800
HIGH ISLAND 193 #A015	HI193A1500	G03237	427084006801
HIGH ISLAND 206 #B001 ST1	HI206B0101	G20660	427084056501
HIGH ISLAND 206 #B002 ST1	HI206B0201	G20660	427084059201
HIGH ISLAND 206 #B003 ST1	HI206B0301	G20660	427084063501
HIGH ISLAND A-341 #B001	HIA341B010	G25605	427114085900
HIGH ISLAND A-341 #B002	HIA341B020	G25605	427114087101
HIGH ISLAND A-365 #A001	HIA365A010	G02750	427114052200
HIGH ISLAND A-365 #A004	HIA365A040	G02750	427114053700
HIGH ISLAND A-365 #A006	HIA365A060	G02750	427114053100
HIGH ISLAND A-365 #A007	HIA365A070	G02750	427114054100
HIGH ISLAND A-365 #A008	HIA365A080	G02750	427114054800
HIGH ISLAND A-365 #A010	HIA365A100	G02750	427114055200
HIGH ISLAND A-365 #A012	HIA365A120	G02750	427114055600
HIGH ISLAND A-365 #A013 ST1	HIA365A131	G02750	427114055801
HIGH ISLAND A-365 #A016	HIA365A160	G02750	427114056700

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HIGH ISLAND A-365 #A020	HIA365A200	G02750	427114057500
HIGH ISLAND A-365 #A021	HIA365A210	G02750	427114057600
HIGH ISLAND A-365 #A024	HIA365A240	G02750	427114066300
HIGH ISLAND A-365 #A025	HIA365A250	G02750	427114066500
HIGH ISLAND A-376 #A002 ST1	HIA376A021	G02754	427114052601
HIGH ISLAND A-376 #A003	HIA376A030	G02754	427114052700
HIGH ISLAND A-376 #A005	HIA376A050	G02754	427114053500
HIGH ISLAND A-376 #A009	HIA376A090	G02754	427114054400
HIGH ISLAND A-376 #A011	HIA376A110	G02754	427114055000
HIGH ISLAND A-376 #A014 ST2	HIA376A142	G02754	427114056002
HIGH ISLAND A-376 #A015	HIA376A150	G02754	427114056200
HIGH ISLAND A-376 #A017	HIA376A170	G02754	427114057200
HIGH ISLAND A-376 #A018	HIA376A180	G02754	427114057300
HIGH ISLAND A-376 #A019	HIA376A190	G02754	427114057400
HIGH ISLAND A-376 #A022	HIA376A220	G02754	427114057700
HIGH ISLAND A-376 #B001	HIA376B010	G02754	427114068700
HIGH ISLAND A-376 #B002	HIA376B020	G02754	427114068900
HIGH ISLAND A-376 #B003	HIA376B031	G02754	427114078701
HIGH ISLAND A-376 #B004	HIA376B041	G02754	427114079001
HIGH ISLAND A-376 #B005	HIA376B050	G02754	427114079600
HIGH ISLAND A-376 #C001	HIA376C010	G02754	427114088900
HIGH ISLAND A-376 #C002	HIA376C020	G02754	427114089600
HIGH ISLAND A-376 #C003	HIA376C030	G02754	427114089500
HIGH ISLAND A-376 #C004	HIA376C040	G02754	427114089400
HIGH ISLAND A-382 #A009	HIA382A090	G02757	427094018600
HIGH ISLAND A-382 #B013	HIA382B130	G02757	427094025500
HIGH ISLAND A-382 #F001 ST1	HIA382F011	G02757	427114059401
HIGH ISLAND A-382 #F002	HIA382F020	G02757	427114059800
HIGH ISLAND A-382 #F003	HIA382F031	G02757	427114059901
HIGH ISLAND A-382 #F004	HIA382F040	G02757	427114060600
HIGH ISLAND A-382 #F005	HIA382F050	G02757	427114060900
HIGH ISLAND A-382 #F006	HIA382F061	G02757	427114061001
HIGH ISLAND A-382 #F008	HIA382F080	G02757	427114061700
HIGH ISLAND A-382 #F010 ST5	HIA382F105	G02757	427114062605
HIGH ISLAND A-382 #F011	HIA382F110	G02757	427114063100
HIGH ISLAND A-382 #F012	HIA382F121	G02757	427114063601
HIGH ISLAND A-382 #F013	HIA382F130	G02757	427114063800
HIGH ISLAND A-382 #F014	HIA382F140	G02757	427114063900
HIGH ISLAND A-382 #F015	HIA382F151	G02757	427114064701
HIGH ISLAND A-382 #F017	HIA382F171	G02757	427114066701
HIGH ISLAND A-382 #F019	HIA382F190	G02757	427114067100

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HIGH ISLAND A-382 #F020	HIA382F200	G02757	427114067500
HIGH ISLAND A-382 #F021	HIA382F211	G02757	427114067801
HIGH ISLAND A-442 #A001 (ORRI)	HIA442A010	G11383	427094096101
HIGH ISLAND A-442 #A003 (ORRI)	HIA442A03	G11383	427094098101
HIGH ISLAND A-442 #A004 (ORRI)	HIA442A040	G11383	427094099000
HIGH ISLAND A-442 #B001 (ORRI)	HIA442B01	G11383	427094108900
HIGH ISLAND A-474 #A001	HIA474A010	G02366	427094017100
HIGH ISLAND A-474 #A002	HIA474A020	G02366	427094017200
HIGH ISLAND A-474 #A003	HIA474A030	G02366	427094019900
HIGH ISLAND A-474 #A004	HIA474A040	G02366	427094022800
HIGH ISLAND A-474 #A005	HIA474A050	G02366	427094023500
HIGH ISLAND A-474 #A006	HIA474A060	G02366	427094024300
HIGH ISLAND A-474 #A007	HIA474A070	G02366	427094027702
HIGH ISLAND A-474 #A008	HIA474A080	G02366	427094026100
HIGH ISLAND A-474 #A010	HIA474A100	G02366	427094029400
HIGH ISLAND A-474 #A011	HIA474A110	G02366	427094030000
HIGH ISLAND A-474 #A012	HIA474A120	G02366	427094030801
HIGH ISLAND A-474 #A013	HIA474A130	G02366	427094036104
HIGH ISLAND A-474 #A014	HIA474A140	G02366	427094035000
HIGH ISLAND A-474 #A017	HIA474A170	G02366	427094032500
HIGH ISLAND A-474 #A020	HIA474A200	G02366	427094038500
HIGH ISLAND A-474 #A021	HIA474A210	G02366	427094040700
HIGH ISLAND A-474 #B023	HIA474B230	G02366	427094037200
HIGH ISLAND A-475 #A016	HIA475A16	G02367	427094035500
HIGH ISLAND A-475 #A018	HIA475A18	G02367	427094033100
HIGH ISLAND A-489 #A009	HIA489A090	G02372	427094028500
HIGH ISLAND A-489 #A015	HIA489A150	G02372	427094037000
HIGH ISLAND A-489 #B002	HIA489B020	G02372	427094021000
HIGH ISLAND A-489 #B003	HIA489B030	G02372	427094020901
HIGH ISLAND A-489 #B005-ST	HIA489B050	G02372	427094024601
HIGH ISLAND A-489 #B007	HIA489B070	G02372	427094027601
HIGH ISLAND A-489 #B009	HIA489B090	G02372	427094026500
HIGH ISLAND A-489 #B010	HIA489B100	G02372	427094028800
HIGH ISLAND A-489 #B012	HIA489B120	G02372	427094031400
HIGH ISLAND A-489 #B013	HIA489B130	G02372	427094028600
HIGH ISLAND A-489 #B014	HIA489B140	G02372	427094029700
HIGH ISLAND A-489 #B015	HIA489B150	G02372	427094030400
HIGH ISLAND A-489 #B016	HIA489B160	G02372	427094029800
HIGH ISLAND A-489 #B017	HIA489B170	G02372	427094023802
HIGH ISLAND A-489 #B020	HIA489B200	G02372	427094028101
HIGH ISLAND A-489 #B021	HIA489B210	G02372	427094026202

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HIGH ISLAND A-489 #B022	HIA489B220	G02372	427094036000
HIGH ISLAND A-489 #B024	HIA489B240	G02372	427094035400
HIGH ISLAND A-489 #B025	HIA489B250	G02372	427094041400
HIGH ISLAND A-489 #B026	HIA489B260	G02372	427094043100
HIGH ISLAND A-489 #B027	HIA489B270	G02372	427094042501
HIGH ISLAND A-489 #B028	HIA489B280	G02372	427094054500
HIGH ISLAND A-489 #B029	HIA489B290	G02372	427094111100
HIGH ISLAND A-545 #JA001	HIA545JA01	G17199	427094104000
HIGH ISLAND A-545 #JA002	HIA545JA02	G17199	427094112401
HIGH ISLAND A-545 #JA003	HIA545JA03	G17199	427094113700
HIGH ISLAND A-572 #A003 ST1	HIA572A031	G02392	427094012901
HIGH ISLAND A-572(573)A014	HIA572A140	G02392	427094034100
HIGH ISLAND A-573 #006	HIA5730060	G02393	427094053700
HIGH ISLAND A-573 #A001 ST2	HIA573A012	G02393	427094007102
HIGH ISLAND A-573 #A002 ST3	HIA573A023	G02393	427094013803
HIGH ISLAND A-573 #A004	HIA573A040	G02393	427094015000
HIGH ISLAND A-573 #A005 ST1	HIA573A051	G02393	427094015501
HIGH ISLAND A-573 #A008	HIA573A080	G02393	427094018000
HIGH ISLAND A-573 #A010	HIA573A100	G02393	427094020500
HIGH ISLAND A-573 #A015	HIA573A150	G02393	427094034200
HIGH ISLAND A-573 #A016	HIA573A160	G02393	427094034300
HIGH ISLAND A-573 #A017	HIA573A170	G02393	427094036500
HIGH ISLAND A-573 #A019 ST1	HIA573A191	G02393	427094038001
HIGH ISLAND A-573 #B001	HIA573B010	G02393	427094012800
HIGH ISLAND A-573 #B002	HIA573B020	G02393	427094014100
HIGH ISLAND A-573 #B005	HIA573B050	G02393	427094016400
HIGH ISLAND A-573 #B006	HIA573B060	G02393	427094017000
HIGH ISLAND A-573 #B008	HIA573B080	G02393	427094017900
HIGH ISLAND A-573 #B010	HIA573B100	G02393	427094021100
HIGH ISLAND A-573 #B012	HIA573B120	G02393	427094022700
HIGH ISLAND A-573 #E007	HIA573E070	G02393	427094098200
HIGH ISLAND A-573 #E012	HIA573E120	G02393	427094115000
HIGH ISLAND A-573 #F007	HIA573F070	G02393	427114061200
HIGH ISLAND A-573 #F009	HIA573F090	G02393	427114062000
HIGH ISLAND A-573 #F016 ST5	HIA573F165	G02393	427114066805
HIGH ISLAND A-573 #F018 ST1	HIA573F181	G02393	427114067301
HIGH ISLAND A-573 #F022	HIA573F220	G02393	427114068400
HIGH ISLAND A-573 #F023 ST2	HIA573F232	G02393	427114069302
HIGH ISLAND A-581 #D004	HIA581D040	G18959	427094112200
HIGH ISLAND A-582 #C001	HIA582C010	G02719	427094061500
HIGH ISLAND A-582 #C002	HIA582C020	G02719	427094061900

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HIGH ISLAND A-582 #C003	HIA582C030	G02719	427094058000
HIGH ISLAND A-582 #C006	HIA582C060	G02719	427094063400
HIGH ISLAND A-582 #C007	HIA582C070	G02719	427094063900
HIGH ISLAND A-582 #C010	HIA582C100	G02719	427094070200
HIGH ISLAND A-582 #C011	HIA582C110	G02719	427094071400
HIGH ISLAND A-582 #C012	HIA582C120	G02719	427094074900
HIGH ISLAND A-582 #C013	HIA582C130	G02719	427094072700
HIGH ISLAND A-582 #C014	HIA582C140	G02719	427094073800
HIGH ISLAND A-582 #C015	HIA582C150	G02719	427094075800
HIGH ISLAND A-582 #C019	HIA582C190	G02719	427094108200
HIGH ISLAND A-582 #D002 ST1	HIA582D021	G02719	427094110801
HIGH ISLAND A-582 #D003 ST	HIA582D031	G02719	427094111401
HIGH ISLAND A-582 #D005	HIA582D050	G02719	427094114300
HIGH ISLAND A-582 #D006	HIA582D060	G02719	427094114700
HIGH ISLAND A-595 #D001 ST2	HIA595D1D2	G02721	427094055302
HIGH ISLAND A-595 #D003	HIA595D03	G02721	427094058500
HIGH ISLAND A-595 #D005	HIA595D050	G02721	427094092900
HIGH ISLAND A-595 #D006	HIA595D063	G02721	427094063205
HIGH ISLAND A-595 #D010	HIA595D100	G02721	427094070500
HIGH ISLAND A-595 #D012	HIA595D120	G02721	427094077000
HIGH ISLAND A-595 #D017 ST2	HIA595D172	G02721	427094083702
HIGH ISLAND A-595 #D018	HIA595D181	G02721	427094093501
HIGH ISLAND A-595 #E011	HIA595E110	G02721	427094114501
HIGH ISLAND A-596 #B014	HIA596B140	G02722	427094025800
HIGH ISLAND A-596 #D002	HIA596D020	G02722	427094056901
HIGH ISLAND A-596 #D004	HIA596D040	G02722	427094060500
HIGH ISLAND A-596 #D007 ST4	HIA596D074	G02722	427094064304
HIGH ISLAND A-596 #D008 ST1	HIA596D081	G02722	427094067001
HIGH ISLAND A-596 #D009	HIA596D090	G02722	427094068400
HIGH ISLAND A-596 #D011	HIA596D110	G02722	427094075700
HIGH ISLAND A-596 #D013 ST2	HIA596D132	G02722	427094079502
HIGH ISLAND A-596 #D014	HIA596D140	G02722	427094080100
HIGH ISLAND A-596 #D016	HIA596D160	G02722	427094082400
HIGH ISLAND A-596 #E005	HIA596E050	G02722	427094085900
HIGH ISLAND A-596 #E008	HIA596E080	G02722	427094112801
HIGH ISLAND A-596 #E009	HIA596E090	G02722	427094114200
MAIN PASS 077 #A001	MP077A0100	G04481	177254033800
MAIN PASS 077 #A002	MP077A0201	G04481	177254043101
MAIN PASS 077 #A003	MP077A0300	G04481	177254036100
MAIN PASS 077 #A004	MP077A0400	G04481	177254036900
MAIN PASS 077 #A005	MP077A0500	G04481	177254038000

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MAIN PASS 077 #A006 ST2	MP077A0602	G04481	177254036402
MAIN PASS 077 #A010	MP077A1000	G04481	177254039600
MAIN PASS 077 #A011	MP077A1100	G04481	177254042400
MAIN PASS 077 #A012	MP077A1200	G04481	177254039700
MAIN PASS 077 #A013	MP077A1300	G04481	177254044900
MAIN PASS 077 #A014	MP077A1400	G04481	177254044500
MAIN PASS 077 #A015	MP077A1501	G04481	177254045101
MAIN PASS 077 #A016	MP077A1600	G04481	177254045900
MAIN PASS 077 #A017	MP077A1700	G04481	177254046200
MAIN PASS 077 #A018	MP077A1800	G04481	177254046800
MAIN PASS 077 #A019	MP077A1900	G04481	177254048200
MAIN PASS 077 #A020	MP077A2001	G04481	177254048501
MAIN PASS 077 #A021 ST	MP077A2100	G04481	177254067002
MAIN PASS 077 #A022	MP077A2201	G04481	177254067401
MAIN PASS 077 #A023	MP077A23	G04481	177254067601
MAIN PASS 077 #A07	MP077A0700	G04481	177254041000
MAIN PASS 077 #A08	MP077A0800	G04481	177254038200
MAIN PASS 077 #A09	MP077A0900	G04481	177254039000
MAIN PASS 091 #A001	MP091A0100	G14576	177254060600
MAIN PASS 091 #A002	MP091A0200	G14576	177254062200
MAIN PASS 091 #A003	MP091A0300	G14576	177254065000
MAIN PASS 140 #A001	MP140A0100	G02193	177254006400
MAIN PASS 140 #A002	MP140A0200	G02193	177254007700
MAIN PASS 140 #A003	MP140A0300	G02193	177254007800
MAIN PASS 140 #A004	MP140A0400	G02193	177254008200
MAIN PASS 140 #A005 ST1	MP140A0501	G02193	177254008301
MAIN PASS 140 #A008 ST2	MP140A0802	G02193	177254009202
MAIN PASS 140 #A009	MP140A0900	G02193	177254009400
MAIN PASS 140 #A010 ST2	MP140A1002	G02193	177254009502
MAIN PASS 140 #A011	MP140A1100	G02193	177254010000
MAIN PASS 140 #A012 ST2	MP140A1202	G02193	177254010102
MAIN PASS 140 #A013 ST1	MP140A1301	G02193	177254010401
MAIN PASS 140 #A014	MP140A1400	G02193	177254010500
MAIN PASS 140 #A015	MP140A1500	G02193	177254010600
MAIN PASS 140 #A016 ST3	MP140A1603	G02193	177254008603
MAIN PASS 140 #A017	MP140A1700	G02193	177254011000
MAIN PASS 140 #A018 ST3	MP140A1803	G02193	177254008803
MAIN PASS 140 #A020	MP140A2000	G02193	177254065700
MAIN PASS 140 #A021	MP140A2100	G02193	177254065500
MAIN PASS 140 #B001	MP140B0100	G02193	177254006600
MAIN PASS 140 #B003 ST1	MP140B0301	G02193	177254008001

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MAIN PASS 140 #B004 ST3	MP140B0403	G02193	177254008103
MAIN PASS 140 #B007 ST1	MP140B0701	G02193	177254009001
MAIN PASS 140 #B008 ST2	MP140B0802	G02193	177254009102
MAIN PASS 140 #B011 ST1	MP140B1101	G02193	177254009801
MAIN PASS 140 #B012 ST2	MP140B1202	G02193	177254008902
MAIN PASS 140 #B013	MP140B1300	G02193	177254010200
MAIN PASS 140 #B014 ST	MP140B1401	G02193	177254010301
MAIN PASS 140 #B015 ST2	MP140B1502	G02193	177254010702
MAIN PASS 140 #B017	MP140B1701	G02193	177254010901
MAIN PASS 140 #B018	MP140B1800	G02193	177254062600
MAIN PASS 140 #B019	MP140B1900	G02193	177254063000
MAIN PASS 140 #B020	MP140B2000	G02193	177254063100
MAIN PASS 140 #B021 ST	MP140B2101	G02193	177254073301
MAIN PASS 140 #B022	MP140B2200	G02193	177254077300
MAIN PASS 140 #B023	MP140B2300	G02193	177254077500
MAIN PASS 152 #A015	MP152A1500	G01966	177232005300
MAIN PASS 152 #A020B	MP152A20B0	G01966	177232006200
MAIN PASS 152 #B004A	MP152B04A0	G01966	177254000900
MAIN PASS 152 #B012	MP152B1200	G01966	177254002700
MAIN PASS 152 #B015	MP152B1500	G01966	177254002300
MAIN PASS 152 #B020 ST	MP152B2002	G01966	177254002802
MAIN PASS 152 #B022A	MP152B22A0	G01966	177254003500
MAIN PASS 152 #B030	MP152B3000	G01966	177254004500
MAIN PASS 152 #B031A	MP152B31A0	G01966	177254004700
MAIN PASS 152 #C002	MP152C0200	G01966	177254040800
MAIN PASS 152 #C005	MP152C0500	G01966	177254042000
MAIN PASS 152 #C006	MP152C0600	G01966	177254042100
MAIN PASS 152 #C008	MP152C0800	G01966	177254042500
MAIN PASS 152 #C011	MP152C1100	G01966	177254043200
MAIN PASS 152 #C031	MP152C3100	G01966	177254048100
MAIN PASS 152 #C032	MP152C3200	G01966	177254049000
MAIN PASS 153 #A017B	MP153A17B0	G01967	177232005400
MAIN PASS 153 #B001	MP153B0100	G01967	177252010300
MAIN PASS 153 #B003A	MP153B03A0	G01967	177254000302
MAIN PASS 153 #B010 ST2	MP153B1002	G01967	177254001803
MAIN PASS 153 #B017	MP153B1700	G01967	177254002500
MAIN PASS 153 #B018	MP153B1800	G01967	177254002900
MAIN PASS 153 #B025	MP153B2500	G01967	177254004000
MAIN PASS 153 #B027	MP153B2700	G01967	177254004200
MAIN PASS 153 #C009	MP153C0900	G01967	177254042701
MAIN PASS 153 #C012	MP153C1200	G01967	177254043300

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MAIN PASS 153 #C013 ST	MP153C1301	G01967	177254043501
MAIN PASS 153 #C014	MP153C1400	G01967	177254043902
MAIN PASS 153 #C017	MP153C1700	G01967	177254044200
MAIN PASS 153 #C018	MP153C1800	G01967	177254044300
MAIN PASS 153 #C020	MP153C2000	G01967	177254045400
MAIN PASS 153 #C021	MP153C2100	G01967	177254045500
MAIN PASS 153 #C024	MP153C2400	G01967	177254046100
MAIN PASS 153 #C026	MP153C2600	G01967	177254046900
MAIN PASS 153 #C027	MP153C2700	G01967	177254047400
MAIN PASS 153 #C028	MP153C2800	G01967	177254048400
MAIN PASS 153 #C029	MP153C2901	G01967	177254047501
MAIN PASS 153 #C030	MP153C3002	G01967	177254047802
MAIN PASS 259 #001	MP25900101	G07827	177244048801
MAIN PASS 259 #002	MP25900200	G07827	177244050000
MAIN PASS 259 #003	MP25900300	G07827	608164015800
MAIN PASS 259 #004	MP25900400	G07827	177244050500
MAIN PASS 259 #005	MP25900500	G07827	608164016400
MAIN PASS 259 #A001	MP259A0100	G07827	177244069700
MAIN PASS 259 #A002	MP259A0200	G07827	177244070200
MAIN PASS 259 #A003	MP259A0300	G07827	177244070800
MAIN PASS 259 #A004	MP259A0400	G07827	177244071000
MAIN PASS 259 #A005	MP259A0500	G07827	177244071300
MAIN PASS 259 #A006	MP259A0600	G07827	177244071600
MAIN PASS 259 #A007	MP259A0700	G07827	177244071800
MAIN PASS 259 #A008 ST1	MP259A0801	G07827	177244072401
MAIN PASS 259 #A010 ST1	MP259A1001	G07827	177244074601
MAIN PASS 259 #A011 ST1	MP259A1101	G07827	177244074901
MAIN PASS 259 #A012 ST1	MP259A1201	G07828	177244076801
MAIN PASS 275 #A001 ST1	MP275A0101	G15395	177244085701
MAIN PASS 275 #A002 ST1	MP275A0201	G15395	177244086101
MAIN PASS 275 #A003	MP275A0300	G15395	177244093300
MAIN PASS 289 #013	MP28901300	G01666	177244004700
MAIN PASS 289 #B001	MP289B0100	G01666	177240007800
MAIN PASS 289 #B005	MP289B0501	G01666	177240011701
MAIN PASS 289 #B014A	MP289B1400	G01666	177242000100
MAIN PASS 289 #B015	MP289B1500	G01666	177240014800
MAIN PASS 289 #B016 WIW	MP289B1600	G01666	177242003100
MAIN PASS 289 #B018 WIW	MP289B1800	G01666	177242003200
MAIN PASS 289 #C001	MP289C0100	G01666	177244048100
MAIN PASS 289 #C002	MP289C0200	G01666	177244047600
MAIN PASS 289 #C003A	MP289C0300	G01666	177244047800

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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MAIN PASS 289 #C004A	MP289C0402	G01666	177244047902
MAIN PASS 289 #C005	MP289C0500	G01666	177244048000
MAIN PASS 289 #C007	MP289C0700	G01666	177244048400
MAIN PASS 289 #C008	MP289C0800	G01666	177244048500
MAIN PASS 289 #C009	MP289C0901	G01666	177244048301
MAIN PASS 289 #C010	MP289C1000	G01666	177244048200
MAIN PASS 289 #C011	MP289C1100	G01666	177244048700
MAIN PASS 289 #C012	MP289C1203	G01666	177244049203
MAIN PASS 289 #C013 WSW	MP289C1300	G01666	177244052400
MAIN PASS 289 #C014	MP289C1400	G01666	177244049900
MAIN PASS 289 #C015	MP289C1500	G01666	177244048900
MAIN PASS 289 #C017	MP289C1700	G01666	177244053900
MAIN PASS 289 #C019	MP289C1900	G01666	177244049400
MAIN PASS 289 #C020	MP289C2000	G01666	177244050100
MAIN PASS 289 #C021	MP289C2100	G01666	177244049100
MAIN PASS 289 #C022 WIW	MP289C2200	G01666	177244049300
MAIN PASS 289 #C023	MP289C2301	G01666	177244053801
MAIN PASS 289 #C024	MP289C2401	G01666	177244051901
MAIN PASS 289 #C025 WIW	MP289C2500	G01666	177244051400
MAIN PASS 289 #C026	MP289C2600	G01666	177244052700
MAIN PASS 289 #C027	MP289C2700	G01666	177244053100
MAIN PASS 289 #C028	MP289C2801	G01666	177244051501
MAIN PASS 289 #C029D	MP289C29D1	G01666	177244051801
MAIN PASS 289 #C030	MP289C3000	G01666	177244053300
MAIN PASS 289 #C031	MP289C3100	G01666	177244090200
MAIN PASS 289 #C032	MP289C3200	G01666	177244090300
MAIN PASS 290 #C006	MP290C0600	G01667	177244050400
MAIN PASS 290 #C016	MP290C1600	G01667	177244051000
MAIN PASS 290 #C018 ST2	MP290C1802	G01667	177244051302
MAIN PASS 295 #001	MP29500100	G32263	177244097001
MAIN PASS 295 #003	MP29500300	G32263	177244097500
MAIN PASS 296 #B001	MP296B0100	G01673	177244022300
MAIN PASS 296 #B003	MP296B0300	G01673	177244022700
MAIN PASS 296 #B004	MP296B0400	G01673	177244022900
MAIN PASS 296 #B008	MP296B0800	G01673	177244023600
MAIN PASS 296 #B013 ST	MP296B1301	G01673	177244024501
MAIN PASS 296 #B014 ST1	MP296B1401	G01673	177244024401
MAIN PASS 296 #B018	MP296B1800	G01673	177244025300
MAIN PASS 296 #B019 ST2	MP296B1902	G01673	177244027302
MAIN PASS 296 #C001	MP296C0100	G01673	177244016100
MAIN PASS 296 #C002	MP296C0200	G01673	177244021100

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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MAIN PASS 296 #C004 ST3	MP296C0403	G01673	177244021403
MAIN PASS 296 #C005	MP296C0500	G01673	177244021700
MAIN PASS 296 #C006	MP296C0603	G01673	177244021503
MAIN PASS 296 #C007A	MP296C07A0	G01673	177244021600
MAIN PASS 296 #C013	MP296C1301	G01673	177244022401
MAIN PASS 296 #C014	MP296C1402	G01673	177244030702
MAIN PASS 296 #C015	MP296C1500	G01673	177244031300
MAIN PASS 296 #C018 ST	MP296C1801	G01673	177244089101
MAIN PASS 296 #C019	MP296C1900	G01673	177244089400
MAIN PASS 300 #B002	MP300B0200	G01317	177244067200
MAIN PASS 301 #A002	MP301A0200	G04486	177244034600
MAIN PASS 301 #A003	MP301A0300	G04486	177244035101
MAIN PASS 301 #A004	MP301A0400	G04486	177244039501
MAIN PASS 301 #B001	MP301B0100	G04486	177244063000
MAIN PASS 302 #B004	MP302B0400	G32264	177244018801
MAIN PASS 302 #B019	MP302B1900	G32264	177244097401
MAIN PASS 303 #A005D (MP310)	MP303A05D1	G04253	177244030600
MAIN PASS 303 #A017	MP303A1700	G04253	177244094700
MAIN PASS 303 #B005	MP303B0500	G04253	177244023000
MAIN PASS 303 #B007	MP303B0700	G04253	177244023400
MAIN PASS 303 #B009	MP303B0900	G04253	177244023800
MAIN PASS 303 #B015	MP303B1500	G04253	177244024800
MAIN PASS 304 #A007	MP304A0700	G03339	177244030800
MAIN PASS 304 #A009	MP304A0900	G03339	177244030500
MAIN PASS 304 #B012	MP304B1200	G03339	177244024300
MAIN PASS 308 #A001	MP308A0100	G32265	177244095600
MAIN PASS 308 #A002	MP308A0200	G32265	177244095700
MAIN PASS 308 #A003	MP308A0300	G32265	177244096500
MAIN PASS 308 #A004 ST	MP308A0401	G32265	177244096201
MAIN PASS 308 #A006	MP308A0600	G32265	177244095900
MAIN PASS 308 #A007	MP308A0700	G32265	177244096700
MAIN PASS 308 #A008	MP308A0801	G32265	177244096601
MAIN PASS 309 #A005	MP309A0500	G08760	177244096301
MAIN PASS 309 #A009	MP309A0900	G08760	177244096900
MAIN PASS 309 #JA001	MP309JA010	G08760	177244063500
MAIN PASS 309 #JA002	MP309JA200	G08760	177244064600
MAIN PASS 309 #JA006	MP309JA600	G08760	177244065100
MAIN PASS 309 #JA007	MP309JA700	G08760	177244065000
MAIN PASS 309 #JA008	MP309JA800	G08760	177244065200
MAIN PASS 309 #JA010	MP309JA100	G08760	177244072700
MAIN PASS 309 #JA05A	MP309JA5A0	G08760	177244064800

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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MAIN PASS 310 #A001	MP310A0100	G04126	177244028700
MAIN PASS 310 #A002 ST2	MP310A0202	G04126	177244029502
MAIN PASS 310 #A003	MP310A0301	G04126	177244029401
MAIN PASS 310 #A004	MP310A0400	G04126	177244030000
MAIN PASS 310 #A006	MP310A0603	G04126	177244030103
MAIN PASS 310 #A008A	MP310A0800	G04126	177244029700
MAIN PASS 310 #A010	MP310A1000	G04126	177244029800
MAIN PASS 310 #A011 ST	MP310A1102	G04126	177244041702
MAIN PASS 310 #A012	MP310A1200	G04126	177244041900
MAIN PASS 310 #A013	MP310A1300	G04126	177244042400
MAIN PASS 310 #A014	MP310A1401	G04126	177244042601
MAIN PASS 310 #A015	MP310A1500	G04126	177244042500
MAIN PASS 310 #A016 ST	MP310A1601	G04126	177244043301
MAIN PASS 310 #JA009	MP310JA902	G04126	177244065602
MAIN PASS 311 #A001	MP311A0100	G02213	177244013600
MAIN PASS 311 #A002	MP311A0200	G02213	177244013900
MAIN PASS 311 #A003	MP311A0300	G02213	177244014100
MAIN PASS 311 #A005	MP311A0500	G02213	177244014500
MAIN PASS 311 #A006	MP311A0600	G02213	177244014800
MAIN PASS 311 #A007	MP311A0700	G02213	177244014900
MAIN PASS 311 #A008	MP311A0800	G02213	177244015200
MAIN PASS 311 #A009	MP311A0900	G02213	177244015300
MAIN PASS 311 #A010	MP311A1000	G02213	177244015500
MAIN PASS 311 #A011A	MP311A1100	G02213	177244016400
MAIN PASS 311 #A012	MP311A1200	G02213	177244016300
MAIN PASS 311 #A013	MP311A1301	G02213	177244017202
MAIN PASS 311 #A014	MP311A1400	G02213	177244017800
MAIN PASS 311 #A015	MP311A1500	G02213	177244017600
MAIN PASS 311 #A016	MP311A1600	G02213	177244018000
MAIN PASS 311 #A017	MP311A1700	G02213	177244017900
MAIN PASS 311 #A020 ST	MP311A2001	G02213	177244089301
MAIN PASS 311 #A024	MP311A2400	G02213	177244096400
MAIN PASS 311 #B001	MP311B0100	G02213	177244015900
MAIN PASS 311 #B002D	MP311B02D0	G02213	177244018300
MAIN PASS 311 #B006	MP311B0600	G02213	177244019200
MAIN PASS 311 #B007	MP311B0700	G02213	177244019300
MAIN PASS 311 #B008	MP311B0801	G02213	177244019001
MAIN PASS 311 #B009	MP311B0900	G02213	177244019400
MAIN PASS 311 #B010	MP311B1000	G02213	177244019500
MAIN PASS 311 #B012	MP311B1200	G02213	177244020001
MAIN PASS 311 #B013D	MP311B13D0	G02213	177244035600

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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MAIN PASS 311 #B014	MP311B1401	G02213	177244036201
MAIN PASS 311 #B015	MP311B1500	G02213	177244036700
MAIN PASS 311 #B017	MP311B1700	G02213	177244036400
MAIN PASS 311 #B018 ST	MP311B1801	G02213	177244089201
MAIN PASS 312 #A021	MP312A2100	G16520	177244093200
MAIN PASS 312 #A022	MP312A2200	G16520	177244093400
MAIN PASS 314 #A023 (MP311A)	MP314A2300	G33693	177244096100
MAIN PASS 315 #JA003-ST	MP315JA302	G08467	177244064502
MAIN PASS 315 #JA004	MP315JA400	G08467	177244064700
MAIN PASS 315 #SS002	MP31500200	G08467	177244095500
MATAGORDA IS 519 #L001	MI519L1SL0	MF-79413	427033030000
MATAGORDA IS 519 #L002	MI519L2SL0	MF-79413	427033034000
MATAGORDA IS 519 #L003	MI519L3SL0	MF-79413	427033039500
MATAGORDA IS 519 #L004	MI519L4SL0	MF-79413	427033039700
MATAGORDA IS 622 #C001	MI622C01	G05000	427034013800
MATAGORDA IS 622 #C002 ST1	MI622C0201	G05000	427034018901
MATAGORDA IS 622 #C008	MI622C0800	G05000	427034052700
MATAGORDA IS 622 #D001	MI622D0100	G05000	427034048400
MATAGORDA IS 622 #D003	MI622D0300	G05000	427034053000
MATAGORDA IS 622 #D004	MI622D0400	G05000	427034054700
MATAGORDA IS 622 #G002	MI622G0200	G05000	427034053700
MATAGORDA IS 623 #B001	MI623B0100	G03088	427034010600
MATAGORDA IS 623 #B003 ST1	MI623B0301	G03088	427034014401
MATAGORDA IS 623 #B006	MI623B0600	G03088	427034018400
MATAGORDA IS 623 #B008	MI623B0800	G03088	427034051300
MATAGORDA IS 623 #C007	MI623C0700	G03088	427034052400
MATAGORDA IS 623 #F002	MI623F0200	G03088	427034051100
MATAGORDA IS 623 #F003	MI623F0300	G03088	427034053800
MATAGORDA IS 623 #H001 (#6)	MI623H0100	G03088	427034058100
MATAGORDA IS 623 #H002 (#7)	MI623H0200	G03088	427034058200
MATAGORDA IS 623(622) #C004	MI623C0400	G05000	427034021400
MATAGORDA IS 635 #F001	MI635F0100	G06043	427034048800
MISSISSIPPI CANYON 065 #B004	MC065B0400	G21742	608174106300
MISSISSIPPI CANYON 065 #B015	MC065B1500	G21742	608174111500
MISSISSIPPI CANYON 108 #A027	MC108A2703	G09777	608174045703
MISSISSIPPI CANYON 108 #A032	MC108A3203	G09777	608174088503
MISSISSIPPI CANYON 110 #001	MC1100100	G18192	608174060500
MISSISSIPPI CANYON 110 #A009	MC110A0900	G18192	608174042501
MISSISSIPPI CANYON 110 #A011ST	MC110A1101	G18192	608174042801
MISSISSIPPI CANYON 110 #A031	MC110A3100	G18192	608174087900
MISSISSIPPI CANYON 311 #A001ST	MC311A0102	G02968	608174006502

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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MISSISSIPPI CANYON 311 #A005	MC311A0500	G02968	608174011700
MISSISSIPPI CANYON 311 #A006ST	MC311A0601	G02968	608174010901
MISSISSIPPI CANYON 311 #A011ST	MC311A1101	G02968	608174014201
MISSISSIPPI CANYON 311 #A012	MC311A1200	G02968	608174015000
MISSISSIPPI CANYON 311 #A013	MC311A1300	G02968	608174015600
MISSISSIPPI CANYON 311 #A014	MC311A1400	G02968	608174016200
MISSISSIPPI CANYON 311 #A015ST	MC311A1501	G02968	608174017801
MISSISSIPPI CANYON 311 #A016	MC311A1600	G02968	608174016300
MISSISSIPPI CANYON 311 #A020ST	MC311A2001	G02968	608174033901
MISSISSIPPI CANYON 311 #A022ST	MC311A2201	G02968	608174034801
MISSISSIPPI CANYON 311 #A024ST	MC311A2401	G02968	608174035301
MOBILE 826 #001	MO826D0100	G26176	608154014900
NORTH PADRE IS 969 #A001	PN969A0100	G05953	427134003400
NORTH PADRE IS 969 #A004	PN969A0400	G05953	427134005600
NORTH PADRE IS 969 #A006	PN969A0600	G05953	427134005700
NORTH PADRE IS 969 #A007	PN969A0700	G05953	427134005800
NORTH PADRE IS 969 #JA002	PN969JA020	G05953	427014003000
NORTH PADRE IS 976 #A002	PN976A0200	G05954	427134005000
NORTH PADRE IS 976 #A003	PN976A03	G05954	427134005101
NORTH PADRE IS 976 #A005	PN976A0500	G05954	427134005500
NORTH PADRE IS 976 #A008	PN976A0800	G05954	427134005900
NORTH PADRE IS 976 #A009	PN976A0900	G05954	427134006000
SHIP SHOAL 030 #011	SS03001100	00333	177114093000
SHIP SHOAL 030 #013	SS03001300	00333	177114109400
SHIP SHOAL 030 #014D	SS030014D0	00333	177114111900
SHIP SHOAL 030 #A001	SS030A0100	00333	177114113000
SHIP SHOAL 032 #024	SS03202401	00335	177114131701
SHIP SHOAL 033 #005	SS03300500	00336	177114030900
SHIP SHOAL 068 #002 ST1	SS06800201	G02917	177114096701
SHIP SHOAL 068 #003	SS06800301	G02925	177114101301
SHIP SHOAL 068 #004	SS06800402	G02917	177114101802
SHIP SHOAL 068 #005 ST1	SS06800501	G02917	177114101401
SHIP SHOAL 068 #009	SS06800900	G02917	177114126000
SHIP SHOAL 068 #010	SS06801000	G02917	177114135200
SHIP SHOAL 068 #G001 (ORR)	SS068G0100	G02917	177114119400
SHIP SHOAL 068 #G002	SS068G0200	G02917	177114121200
SHIP SHOAL 091 #A001	SS091A0100	G02919	177114044300
SHIP SHOAL 091 #A003	SS091A0300	G02919	177114056800
SHIP SHOAL 091 #A004 ST1	SS091A0401	G02919	177114062501
SHIP SHOAL 091 #A005 ST1	SS091A0501	G02919	177114058201
SHIP SHOAL 091 #A006 ST2	SS091A0602	G02919	177114059202

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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SHIP SHOAL 091 #B001 ST1	SS091B0101	G02919	177114066401
SHIP SHOAL 091 #B002 ST1	SS091B0201	G02919	177114065701
SHIP SHOAL 091 #B003	SS091B0300	G02919	177114068400
SHIP SHOAL 091 #B004 ST1	SS091B0401	G02919	177114072101
SHIP SHOAL 091 #B005	SS091B0500	G02919	177114110800
SHIP SHOAL 105 #007	SS10500700	G09614	177114130800
SHIP SHOAL 105 #A001 ST1	SS105A0101	G09614	177114124501
SHIP SHOAL 105 #B004	SS105B0400	G09614	177114122400
SHIP SHOAL 105 #B006	SS105B0600	G09614	177114130201
SHIP SHOAL 126 #B001	SS126B0100	G12940	177114121000
SHIP SHOAL 126 #B002	SS126B0200	G12940	177114134203
SHIP SHOAL 126 #B003 ST1	SS126B0301	G12940	177114135401
SHIP SHOAL 129 #A002 ST1	SS129A0201	G12941	177114117201
SHIP SHOAL 129 #A003	SS129A0300	G12941	177114120100
SHIP SHOAL 129 #B001 ST1	SS129B0101	G12941	177114135301
SHIP SHOAL 129 #B002 ST1	SS129B0201	G12941	177114145501
SHIP SHOAL 129 #L001	SS129L0100	G12941	177114150000
SHIP SHOAL 129 #L002	SS129L0200	G12941	177114150300
SHIP SHOAL 145 #E001	SS145E01	G34831	177114140501
SHIP SHOAL 151 #A001 (ORRI)	SS151A0100	G15282	177114125702
SHIP SHOAL 151 #A002 (ORRI)	SS151A0200	G15282	177114154300
SHIP SHOAL 159 #001	SS15900100	G11984	177114143701
SHIP SHOAL 169 #BB001	SS169BB010	00820	177114048100
SHIP SHOAL 169 #BB002	SS169BB020	00820	177114055501
SHIP SHOAL 169 #BB003	SS169BB030	00820	177114057800
SHIP SHOAL 169 #BB004	SS169BB040	00820	177114056500
SHIP SHOAL 169 #BB005	SS169BB050	00820	177114059600
SHIP SHOAL 169 #BB006	SS169BB060	00820	177114060101
SHIP SHOAL 169 #C001	SS169C0100	00820	177114075600
SHIP SHOAL 169 #C003	SS169C0300	00820	177114078500
SHIP SHOAL 169 #C004	SS169C0400	00820	177114077400
SHIP SHOAL 169 #C006	SS169C0600	00820	177114080201
SHIP SHOAL 169 #C007	SS169C0700	00820	177114080601
SHIP SHOAL 169 #C008	SS169C0800	00820	177114081300
SHIP SHOAL 169 #C009	SS169C0900	00820	177114144400
SHIP SHOAL 169 #C010	SS169C1000	00820	177114144800
SHIP SHOAL 169 #G001	SS169G0100	00820	177114127400
SHIP SHOAL 169 #G002	SS169G0200	00820	177114128500
SHIP SHOAL 169 #G003	SS169G0300	00820	177114156600
SHIP SHOAL 175 #A004	SS175A0400	G05550	177094078900
SHIP SHOAL 176 #001	SS17600100	G33646	177114155400

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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SHIP SHOAL 178 #A001	SS178A0100	G05551	177114076800
SHIP SHOAL 178 #A002A	SS178A0200	G05551	177114080800
SHIP SHOAL 178 #A003	SS178A0302	G05551	177114081902
SHIP SHOAL 178 #A004	SS178A0400	G05551	177114082900
SHIP SHOAL 178 #A005	SS178A0500	G05551	177114082300
SHIP SHOAL 178 #A006	SS178A0600	G05551	177114113900
SHIP SHOAL 182 #A001	SS182A0100	G03998	177114059400
SHIP SHOAL 182 #A002 ST1	SS182A0201	G03998	177114060601
SHIP SHOAL 182 #A003	SS182A0300	G03998	177114063100
SHIP SHOAL 182 #A004	SS182A0400	G03998	177114065500
SHIP SHOAL 182 #B001	SS182B0101	G03998	177114066001
SHIP SHOAL 182 #B002	SS182B0201	G03998	177114074501
SHIP SHOAL 182 #B003 ST2	SS182B0402	G03998	177114090502
SHIP SHOAL 182 #B004	SS182B0400	G03998	177114090800
SHIP SHOAL 182 #B005	SS182B0500	G03998	177114113600
SHIP SHOAL 182 #B006	SS182B0600	G03998	177114130500
SHIP SHOAL 182 #C001D ST1	SS182C01D0	G03998	177114087501
SHIP SHOAL 182 #C002	SS182C0200	G03998	177114088500
SHIP SHOAL 182 #C003	SS182C0300	G03998	177114087800
SHIP SHOAL 182 #C004	SS182C0400	G03998	177114132000
SHIP SHOAL 189 #A001A	SS189A01A0	G04232	177114062000
SHIP SHOAL 189 #A002	SS189A0201	G04232	177114085301
SHIP SHOAL 189 #A003A	SS189A03A0	G04232	177114085200
SHIP SHOAL 189 #A005	SS189A0500	G04232	177114088400
SHIP SHOAL 189 #A007 ST2	SS189A0702	G04232	177114129502
SHIP SHOAL 189 #A008	SS189A0800	G04232	177114130900
SHIP SHOAL 189 #A009 ST1	SS189A0901	G04232	177114139801
SHIP SHOAL 189 #A010BP1	SS189A1001	G04232	177114154701
SHIP SHOAL 189 #A4 (SS210)	SS189A04	G05204	177114086801
SHIP SHOAL 189 #A6 (SS188)	SS189A06	G05203	177114088900
SHIP SHOAL 189 #B001 (ORRI)	SS189B0100	G04232	177114151001
SHIP SHOAL 189 #B002 (ORRI)	SS189B0200	G04232	177114152300
SHIP SHOAL 189 #C001	SS189C0101	G04232	177114153901
SHIP SHOAL 189 #D001	SS189D0100	G04232	177114154402
SHIP SHOAL 190 #B001 ST2	SS190B0103	G10775	177114114803
SHIP SHOAL 190 #B002	SS190B0200	G10775	177114134700
SHIP SHOAL 193 #A001 ST1	SS193A0101	G13917	177114112301
SHIP SHOAL 193 #A002 ST1	SS193A0201	G13917	177114112601
SHIP SHOAL 193 #A003	SS193A0300	G13917	177114115300
SHIP SHOAL 193 #A004 ST1	SS193A0401	G13917	177114116001
SHIP SHOAL 193 #A005 ST1	SS193A0501	G13917	177114117301

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Asset Name	FWE Acct. Code	Lease Number	API
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SHIP SHOAL 193 #A006 ST5	SS193A0605	G13917	177114123005
SHIP SHOAL 193 #A007 ST1	SS193A0701	G13917	177114139501
SHIP SHOAL 193 #M001	SS193M0100	G13917	177114148500
SHIP SHOAL 194 #A001	SS194A0100	G15288	177114121300
SHIP SHOAL 194 #A002 ST1	SS194A0201	G15288	177114121701
SHIP SHOAL 198 #J011	SS198J1100	00593	177114147800
SHIP SHOAL 204 #A008	SS204A0800	G01520	177110083000
SHIP SHOAL 204 #A015 ST1	SS204A1501	G01520	177112003401
SHIP SHOAL 204 #A016	SS204A1601	G01520	177112005401
SHIP SHOAL 204 #A020	SS204A2000	G01520	177112012600
SHIP SHOAL 204 #A024 ST1	SS204A2401	G01520	177112017701
SHIP SHOAL 204 #A028 ST3	SS204A2803	G01520	177110071003
SHIP SHOAL 204 #A030A	SS204A30A1	G01520	177114002801
SHIP SHOAL 204 #A031	SS204A3101	G01520	177110084201
SHIP SHOAL 204 #A034	SS204A3400	G01520	177114146700
SHIP SHOAL 204 #A035	SS204A3502	G01520	177114147402
SHIP SHOAL 204 #A036 ST1	SS204A3603	G01520	177114146803
SHIP SHOAL 206 #E002	SS206E0201	G01522	177114118101
SHIP SHOAL 206 #E003	SS206E0301	G01522	177114118201
SHIP SHOAL 206 #E004	SS206E0400	G01522	177114141800
SHIP SHOAL 206 #E005	SS206E0500	G01522	177114142000
SHIP SHOAL 207 #A003 ST1	SS207A0301	G01523	177110072801
SHIP SHOAL 207 #A004B	SS207A04B0	G01523	177110075500
SHIP SHOAL 207 #A006D	SS207A06D0	G01523	177110078200
SHIP SHOAL 207 #A008B	SS207A08B0	G01523	177110080700
SHIP SHOAL 207 #A009	SS207A0900	G01523	177110082400
SHIP SHOAL 207 #A010D	SS207A10D0	G01523	177110083900
SHIP SHOAL 207 #A013	SS207A1300	G01523	177112002500
SHIP SHOAL 207 #A015 ST1	SS207A1501	G01523	177112010601
SHIP SHOAL 207 #A016 ST1	SS207A1601	G01523	177112011401
SHIP SHOAL 207 #A018	SS207A1800	G01523	177112005000
SHIP SHOAL 207 #A019ST	SS207A1901	G01523	177114009401
SHIP SHOAL 207 #A020	SS207A2000	G01523	177114010300
SHIP SHOAL 207 #A022 ST1	SS207A2201	G01523	177114011301
SHIP SHOAL 207 #A023B	SS207A23B0	G01523	177114013500
SHIP SHOAL 207 #A024	SS207A2400	G01523	177114014300
SHIP SHOAL 207 #A025	SS207A2500	G01523	177114015500
SHIP SHOAL 207 #A026	SS207A2601	G01523	177112001101
SHIP SHOAL 207 #A027	SS207A2701	G01523	177110079401
SHIP SHOAL 207 #A028	SS207A2801	G01523	177110077301
SHIP SHOAL 207 #A029 ST	SS207A2901	G01523	177112001901

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Asset Name	FWE Acct. Code	Lease Number	API
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SHIP SHOAL 207 #A030	SS207A3001	G01523	177110071501
SHIP SHOAL 207 #A031 ST2	SS207A3102	G01523	177114117702
SHIP SHOAL 207 #A032	SS207A3201	G01523	177114119701
SHIP SHOAL 207 #A033 ST1	SS207A3301	G01523	177114121901
SHIP SHOAL 207 #A034	SS207A3400	G01523	177114122200
SHIP SHOAL 207 #A035 ST1	SS207A3501	G01523	177114133301
SHIP SHOAL 207 #A036	SS207A3600	G01523	177114137700
SHIP SHOAL 207 #D002	SS207D0200	G01523	177114025400
SHIP SHOAL 207 #D007	SS207D0700	G01523	177114030300
SHIP SHOAL 207 #D008	SS207D0800	G01523	177114032300
SHIP SHOAL 207 #D009	SS207D0900	G01523	177114116400
SHIP SHOAL 207 #D010 ST1	SS207D1001	G01523	177114116501
SHIP SHOAL 216 #C004 ST1	SS216C0401	G01524	177112014901
SHIP SHOAL 216 #C005A	SS216C05A0	G01524	177112017400
SHIP SHOAL 216 #C007 ST1	SS216C0701	G01524	177114001201
SHIP SHOAL 216 #C009 ST1	SS216C0901	G01524	177114003801
SHIP SHOAL 216 #C010	SS216C1000	G01524	177114004900
SHIP SHOAL 216 #C012C	SS216C12C0	G01524	177114006700
SHIP SHOAL 216 #C013	SS216C1300	G01524	177114007700
SHIP SHOAL 216 #C015	SS216C1500	G01524	177114009000
SHIP SHOAL 216 #C016	SS216C1601	G01524	177114000101
SHIP SHOAL 216 #C017A	SS216C17A1	G01524	177114003001
SHIP SHOAL 216 #C019	SS216C1900	G01524	177114031900
SHIP SHOAL 216 #C023	SS216C2300	G01524	177114134600
SHIP SHOAL 216 #C024 ST2	SS216C2402	G01524	177114135102
SHIP SHOAL 243 #A001 (ORRI)	SS243A0100	G10780	177124051700
SHIP SHOAL 243 #A004 (ORRI)	SS243A0400	G10780	177124059402
SHIP SHOAL 243 #A006 (ORRI)	SS243A0600	G10780	177124064901
SHIP SHOAL 249 #D017	SS249D1700	G01030	177124020800
SHIP SHOAL 259 #001	SS25900100	G05044	177124028500
SHIP SHOAL 259 #JA001 ST2	SS259JA102	G05044	177124035002
SHIP SHOAL 259 #JA002	SS259JA201	G05044	177124035301
SHIP SHOAL 259 #JA003 ST2	SS259JA302	G05044	177124035402
SHIP SHOAL 259 #JA004	SS259JA400	G05044	177124035600
SHIP SHOAL 259 #JA005 ST1	SS259JA501	G05044	177124035801
SHIP SHOAL 259 #JA006	SS259JA600	G05044	177124035900
SHIP SHOAL 259 #JA007	SS259JA700	G05044	177124064200
SHIP SHOAL 259 #JA008 ST2	SS259JA802	G05044	177124064402
SHIP SHOAL 259 #JA009	SS259JA900	G05044	177124064500
SHIP SHOAL 259 #JA010 ST1	SS259JA101	G05044	177124065501
SHIP SHOAL 274 #A001	SS274A0100	G01039	177120001500

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Asset Name	FWE Acct. Code	Lease Number	API
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SHIP SHOAL 274 #A002	SS274A0200	G01039	177120001600
SHIP SHOAL 274 #A003	SS274A0300	G01039	177120001700
SHIP SHOAL 274 #A004	SS274A0400	G01039	177120001800
SHIP SHOAL 274 #A006	SS274A0601	G01039	177120002001
SHIP SHOAL 274 #A008	SS274A0800	G01039	177120002200
SHIP SHOAL 274 #A010	SS274A1001	G01039	177120002401
SHIP SHOAL 274 #A012	SS274A1201	G01039	177120002601
SHIP SHOAL 274 #A013	SS274A1300	G01039	177120002700
SHIP SHOAL 274 #A014	SS274A1403	G01039	177120001903
SHIP SHOAL 274 #A016	SS274A1602	G01039	177120010202
SHIP SHOAL 274 #C001	SS274C0100	G01039	177124038900
SHIP SHOAL 274 #C002	SS274C0200	G01039	177124038800
SHIP SHOAL 274 #C003	SS274C0300	G01039	177124039000
SHIP SHOAL 274 #C004	SS274C0400	G01039	177124039100
SHIP SHOAL 274 #C005-WIW	SS274C0500	G01039	177124039200
SHIP SHOAL 274 #C006-WSW	SS274C0600	G01039	177124039300
SHIP SHOAL 274 #C007	SS274C0700	G01039	177124039900
SHIP SHOAL 274 #C008	SS274C0800	G01039	177124040300
SHIP SHOAL 274 #C009	SS274C0900	G01039	177124040200
SHIP SHOAL 274 #C010-WIW	SS274C1000	G01039	177124040000
SHIP SHOAL 274 #C011	SS274C1100	G01039	177124040100
SHIP SHOAL 274 #C012	SS274C1200	G01039	177124040700
SHIP SHOAL 274 #C013	SS274C1300	G01039	177124040800
SHIP SHOAL 274 #C014	SS274C1400	G01039	177124040900
SHIP SHOAL 274 #C015	SS274C1500	G01039	177124041400
SHIP SHOAL 274 #C016	SS274C1600	G01039	177124041300
SHIP SHOAL 274 #C017	SS274C1701	G01039	177124041501
SHIP SHOAL 274 #C018	SS274C1800	G01039	177124041800
SHIP SHOAL 274 #C019-WSW	SS274C1900	G01039	177124042000
SHIP SHOAL 274 #C020	SS274C2000	G01039	177124041900
SHIP SHOAL 274 #C021	SS274C2100	G01039	177124042600
SHIP SHOAL 274 #C022	SS274C2201	G01039	177124056102
SHIP SHOAL 274 #C023	SS274C2300	G01039	177124059600
SHIP SHOAL 274 #C024	SS274C2400	G01039	177124060100
SHIP SHOAL 276 #A6	-	G10785	177124042500
SHIP SHOAL 276 #A7	-	G10785	177124043000
SHIP SHOAL 314 #A002	SS314A0200	G26074	177124047202
SHIP SHOAL 314 #A004 (ORRI)	SS314A0400	G26074	177124047502
SHIP SHOAL 354 #A001-ST2	SS354A0102	G15312	177124055202
SHIP SHOAL 354 #A002-ST2	SS354A0202	G15312	177124056002
SHIP SHOAL 354 #A003-ST1	SS354A0301	G15312	177124057901

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Asset Name	FWE Acct. Code	Lease Number	API
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SHIP SHOAL 354 #A004 ST1	SS354A0401	G15312	177124057701
SHIP SHOAL 354 #A005	SS354A0500	G15312	177124065600
SHIP SHOAL 354 #A006	SS354A0600	G15312	177124066000
SHIP SHOAL 354 #A007 ST1	SS354A0701	G15312	177124066101
SHIP SHOAL 354 #A008	SS354A0800	G15312	177124066200
SHIP SHOAL206#E001(SS207E1	SS207E0100	G01523	177114115500
SOUTH MARSH IS 010 #004	SM01000400	G01181	177074089700
SOUTH MARSH IS 010 #A002	SM010A0200	G01181	177070050200
SOUTH MARSH IS 010 #A003	SM010A0300	G01181	177074043200
SOUTH MARSH IS 010 #A004	SM010A0400	G01181	177070050600
SOUTH MARSH IS 010 #A007	SM010A0700	G01181	177070051300
SOUTH MARSH IS 010 #A008	SM010A0800	G01181	177070052100
SOUTH MARSH IS 010 #A009E	SM010A09E0	G01181	177072000000
SOUTH MARSH IS 010 #A011	SM010A1100	G01181	177072000500
SOUTH MARSH IS 010 #A012	SM010A1200	G01181	177072001100
SOUTH MARSH IS 010 #A013 ST1	SM010A1301	G01181	177072000401
SOUTH MARSH IS 010 #A017	SM010A1700	G01181	177074032300
SOUTH MARSH IS 010 #A019	SM010A1901	G01181	177074046301
SOUTH MARSH IS 010 #A021	SM010A2100	G01181	177074075200
SOUTH MARSH IS 011 #034	SM01103400	G01182	177072004300
SOUTH MARSH IS 011 #058 BP2	SM01105802	G01182	177074090702
SOUTH MARSH IS 018 #A001 ST1	SM018A0101	G08680	177074057701
SOUTH MARSH IS 018 #A002	SM018A0200	G08680	177074064900
SOUTH MARSH IS 018 #A003	SM018A0300	G08680	177074070300
SOUTH MARSH IS 048 #E002	SM048E0201	00786	177072002801
SOUTH MARSH IS 048 #E003 ST1BP	SM048E0302	00786	177072003302
SOUTH MARSH IS 048 #E004	SM048E0401	00786	177072004001
SOUTH MARSH IS 048 #E005	SM048E005	00786	177072004800
SOUTH MARSH IS 048 #E007	SM048E07	00786	177074092300
SOUTH MARSH IS 066 #C001	SM066C0100	G01198	177070041200
SOUTH MARSH IS 066 #C002	SM066C0200	G01198	177070049000
SOUTH MARSH IS 066 #C003	SM066C0300	G01198	177074005800
SOUTH MARSH IS 066 #C004	SM066C0400	G01198	177070050000
SOUTH MARSH IS 066 #C005	SM066C0500	G01198	177070050700
SOUTH MARSH IS 066 #C006	SM066C0600	G01198	177072018700
SOUTH MARSH IS 066 #C007	SM066C0700	G01198	177070052800
SOUTH MARSH IS 066 #C009B	SM066C09B0	G01198	177072001200
SOUTH MARSH IS 066 #C010 ST2	SM066C1002	G01198	177072002502
SOUTH MARSH IS 066 #C011	SM066C1100	G01198	177074072900
SOUTH MARSH IS 066 #C012	SM066C1200	G01198	177074073500
SOUTH MARSH IS 066 #D001	SM066D0100	G01198	177074025400

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Asset Name	FWE Acct. Code	Lease Number	API
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SOUTH MARSH IS 066 #D003	SM066D0300	G01198	177074029000
SOUTH MARSH IS 066 #D004	SM066D0400	G01198	177074032000
SOUTH MARSH IS 066 #D005	SM066D0500	G01198	177074032600
SOUTH MARSH IS 066 #D006-ST	SM066D0601	G01198	177074031201
SOUTH MARSH IS 066 #D007-ST1BP	SM066D0701	G01198	177074027401
SOUTH MARSH IS 076 #F001-BP2	SM076F0102	G01208	177084095402
SOUTH MARSH IS 076 #F002	SM076F0200	G01208	177084095500
SOUTH MARSH IS 105 #A001	SM105A0100	G17938	177084089700
SOUTH MARSH IS 105 #A002-ST1	SM105A0201	G17938	177084089901
SOUTH MARSH IS 106 #A001N	SM106A01N0	G03776	177084038200
SOUTH MARSH IS 106 #A002-ST	SM106A02N1	G03776	177084038701
SOUTH MARSH IS 106 #A003N	SM106A03N0	G03776	177084039100
SOUTH MARSH IS 106 #A004	SM106A04N0	G03776	177084040600
SOUTH MARSH IS 106 #A005-ST2	SM106A05N2	G03776	177084047202
SOUTH MARSH IS 106 #A006-ST1	SM106A06N1	G03776	177084048401
SOUTH MARSH IS 106 #A007	SM106A07N0	G03776	177084048600
SOUTH MARSH IS 106 #A008	SM106A08N0	G03776	177084049100
SOUTH MARSH IS 106 #A009-ST1	SM106A09N1	G03776	177084049801
SOUTH MARSH IS 106 #A010	SM106A10N0	G03776	177084051300
SOUTH MARSH IS 106 #A011-ST2	SM106A11N2	G03776	177084052302
SOUTH MARSH IS 106 #A013	SM106A13N0	G03776	177084081200
SOUTH MARSH IS 106 #A014	SM106A14N0	G03776	177084082000
SOUTH MARSH IS 106 #A015	SM106A15N0	G03776	177084082600
SOUTH MARSH IS 106 #A016	SM106A16N0	G03776	177084082700
SOUTH MARSH IS 106 #A017	SM106A17N0	G03776	177084082800
SOUTH MARSH IS 106 #A020	SM106A20S0	G02279	177084082200
SOUTH MARSH IS 106 #A012ST2	SM106A12S2	G02279	177084053602
SOUTH MARSH IS 108 #A018	SM108A1800	00792	177084094500
SOUTH MARSH IS 127 #B011	SM127B1100	G02883	177084015800
SOUTH MARSH IS 127 #B017	SM127B17S1	G02883	177084025801
SOUTH MARSH IS 127 #B022-ST1	SM127B2201	G02883	177084078501
SOUTH MARSH IS 128 #A002	SM128A0200	G02587	177084014300
SOUTH MARSH IS 128 #A003	SM128A0300	G02587	177084013400
SOUTH MARSH IS 128 #A004C-ST1	SM128A04C1	G02587	177084014601
SOUTH MARSH IS 128 #A005	SM128A0500	G02587	177084015000
SOUTH MARSH IS 128 #A006-ST1	SM128A0601	G02587	177084016101
SOUTH MARSH IS 128 #A007	SM128A0700	G02587	177084015500
SOUTH MARSH IS 128 #A009	SM128A0900	G02587	177084019100
SOUTH MARSH IS 128 #A010	SM128A1002	G02587	177084019302
SOUTH MARSH IS 128 #A011-ST3	SM128A1103	G02587	177084017103
SOUTH MARSH IS 128 #A012	SM128A1200	G02587	177084023600

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Asset Name	FWE Acct. Code	Lease Number	API
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SOUTH MARSH IS 128 #A013-ST2	SM128A1302	G02587	177084024002
SOUTH MARSH IS 128 #A014	SM128A1400	G02587	177084026100
SOUTH MARSH IS 128 #A015-ST2	SM128A1502	G02587	177084012902
SOUTH MARSH IS 128 #A016-ST1	SM128A1601	G02587	177084033301
SOUTH MARSH IS 128 #A017-ST1	SM128A1702	G02587	177084028202
SOUTH MARSH IS 128 #A018	SM128A1800	G02587	177084030300
SOUTH MARSH IS 128 #A019	SM128A1900	G02587	177084035100
SOUTH MARSH IS 128 #A021	SM128A2100	G02587	177084035200
SOUTH MARSH IS 128 #A022-ST2	SM128A2202	G02587	177084034402
SOUTH MARSH IS 128 #A023-ST1	SM128A2301	G02587	177084037601
SOUTH MARSH IS 128 #A024	SM128A2400	G02587	177084039700
SOUTH MARSH IS 128 #A025	SM128A2500	G02587	177084040000
SOUTH MARSH IS 128 #A026	SM128A2600	G02587	177084039900
SOUTH MARSH IS 128 #B001A	SM128B01D0	G02587	177084011000
SOUTH MARSH IS 128 #B002-ST1	SM128B0201	G02587	177084014401
SOUTH MARSH IS 128 #B003-ST1	SM128B0301	G02587	177084011601
SOUTH MARSH IS 128 #B005D	SM128B05D0	G02587	177084012700
SOUTH MARSH IS 128 #B006-ST2	SM128B0602	G02587	177084012202
SOUTH MARSH IS 128 #B007-ST2	SM128B0702	G02587	177084014502
SOUTH MARSH IS 128 #B008A	SM128B08A0	G02587	177084014700
SOUTH MARSH IS 128 #B009	SM128B0900	G02587	177084014900
SOUTH MARSH IS 128 #B010	SM128B1000	G02587	177084015600
SOUTH MARSH IS 128 #B012-ST1	SM128B1201	G02587	177084016401
SOUTH MARSH IS 128 #B013	SM128B1300	G02587	177084023500
SOUTH MARSH IS 128 #B015	SM128B1500	G02587	177084024700
SOUTH MARSH IS 128 #B016	SM128B1600	G02587	177084025300
SOUTH MARSH IS 128 #B018	SM128B1800	G02587	177084029200
SOUTH MARSH IS 128 #B019	SM128B1900	G02587	177084030600
SOUTH MARSH IS 128 #B020	SM128B2000	G02587	177084063300
SOUTH MARSH IS 128 #B021	SM128B2100	G02587	177084078200
SOUTH MARSH IS 128 #B024	SM128B2400	G02587	177084088600
SOUTH MARSH IS 128 #C001	SM128C0100	G02587	177084028600
SOUTH MARSH IS 128 #C002	SM128C0200	G02587	177084027300
SOUTH MARSH IS 128 #C003	SM128C0300	G02587	177084029600
SOUTH MARSH IS 128 #C004A	SM128C04A0	G02587	177084030000
SOUTH MARSH IS 128 #C005A	SM128C05A0	G02587	177084030700
SOUTH MARSH IS 128 #C006A	SM128C06A0	G02587	177084031300
SOUTH MARSH IS 128 #C007	SM128C0700	G02587	177084031700
SOUTH MARSH IS 128 #C008	SM128C0800	G02587	177084032000
SOUTH MARSH IS 128 #C009	SM128C0900	G02587	177084034900
SOUTH MARSH IS 128 #C010D	SM128C10D0	G02587	177084035000

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Asset Name	FWE Acct. Code	Lease Number	API
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SOUTH MARSH IS 128 #C011	SM128C1100	G02587	177084036400
SOUTH MARSH IS 128 #C012A	SM128C12A0	G02587	177084037300
SOUTH MARSH IS 128 #C013	SM128C1300	G02587	177084037700
SOUTH MARSH IS 128 #C014	SM128C1400	G02587	177084038900
SOUTH MARSH IS 128 #C015A	SM128C15A0	G02587	177084039300
SOUTH MARSH IS 128 #C016	SM128C1600	G02587	177084062000
SOUTH MARSH IS 128 #C017A	SM128C17A0	G02587	177084062600
SOUTH MARSH IS 128 #C018D	SM128C18D0	G02587	177084062900
SOUTH MARSH IS 128 #C019	SM128C1900	G02587	177084088000
SOUTH MARSH IS 128 #C020	SM128C2000	G02587	177084088100
SOUTH MARSH IS 128 #C021	SM128C2101	G02587	177084088201
SOUTH MARSH IS 132 #B002	SM132B0200	G02282	177084031800
SOUTH MARSH IS 132 #B003 ST1	SM132B0301	G02282	177084031601
SOUTH MARSH IS 132 #B004	SM132B0400	G02282	177084033000
SOUTH MARSH IS 132 #B005	SM132B0500	G02282	177084033500
SOUTH MARSH IS 132 #B006	SM132B0600	G02282	177084033900
SOUTH MARSH IS 132 #B007	SM132B0700	G02282	177084034100
SOUTH MARSH IS 132 #B008	SM132B0800	G02282	177084035500
SOUTH MARSH IS 132 #B009	SM132B0900	G02282	177084036200
SOUTH MARSH IS 132 #B010	SM132B1000	G02282	177084036500
SOUTH MARSH IS 132 #B011	SM132B1100	G02282	177084037800
SOUTH MARSH IS 135 #C003 BP1	SM135C0301	G19776	177084089401
SOUTH MARSH IS 136 #A004	SM136A0400	G02588	177084021900
SOUTH MARSH IS 136 #A008	SM136A08	G02588	177084032401
SOUTH MARSH IS 136 #A010	SM136A1000	G02588	177084035700
SOUTH MARSH IS 136 #A015	SM136A1500	G02588	177084071200
SOUTH MARSH IS 136 #C007	SM136C0700	G02588	177084091900
SOUTH MARSH IS 137 #A001	SM137A0100	G02589	177084007700
SOUTH MARSH IS 137 #A003	SM137A0300	G02589	177084020400
SOUTH MARSH IS 137 #A005	SM137A0500	G02589	177084024100
SOUTH MARSH IS 137 #A009	SM137A0900	G02589	177084034600
SOUTH MARSH IS 137 #A011 ST1	SM137A1101	G02589	177084030201
SOUTH MARSH IS 137 #A012	SM137A1200	G02589	177084040400
SOUTH MARSH IS 137 #A013	SM137A1300	G02589	177084042900
SOUTH MARSH IS 137 #A014	SM137A1400	G02589	177084045000
SOUTH MARSH IS 137 #A018	SM137A1800	G02589	177084072800
SOUTH MARSH IS 141 #B014C	SM141B14C1	G02885	177084025701
SOUTH MARSH IS 141 #B023A	SM141B23A0	G02885	177084079100
SOUTH MARSH IS 149 #C001 ST1	SM149C0101	G02592	177084088901
SOUTH MARSH IS 149 #C002	SM149C0200	G02592	177084089100
SOUTH MARSH IS 149 #C004	SM149C0400	G02592	177084090300

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Asset Name	FWE Acct. Code	Lease Number	API
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SOUTH MARSH IS 149 #C005	SM149C0500	G02592	177084090400
SOUTH MARSH IS 149 #D001	SM149D0101	G02592	177084094401
SOUTH MARSH IS 150 #C006-BP2	SM150C0600	G16325	177084091802
SOUTH MARSH IS 150 #D002	SM150D0200	G16325	177084095700
SOUTH MARSH IS 150 #D003	SM150D0301	G16325	177084096401
SOUTH MARSH IS 161 #A014-ORRI	SM161A1400	G04809	177084061401
SOUTH MARSH IS 161 #A015-ORRI	SM161A1500	G04809	177084090501
SOUTH MARSH IS 236 #139-ORRI	SM23613900	00310	177074053802
SOUTH MARSH IS 236 #144-ORRI	SM23614400	00310	177074058600
SOUTH MARSH IS 236 #160-ORRI	SM23616000	00310	177074058700
SOUTH MARSH IS 236 #A001-ORRI	SM236A0100	00310	177074037700
SOUTH MARSH IS 236 #A003-ORRI	SM236A0300	00310	177074040800
SOUTH MARSH IS 236 #A005-ORRI	SM236A0500	00310	177074041100
SOUTH MARSH IS 236 #A009-ORRI	SM236A0900	00310	177074044000
SOUTH MARSH IS 240 #0200	SM24020000	00310	177074078800
SOUTH MARSH IS 240 #153	SM240153	00310	177074061100
SOUTH MARSH IS 240 #156	SM24015600	00310	177074061800
SOUTH MARSH IS 240 #191	SM24019101	00310	177074073600
SOUTH MARSH IS 240 #196	SM24019600	00310	177074075800
SOUTH MARSH IS 240 #E001	SM240E0100	00310	177074060900
SOUTH MARSH IS 240 #E002	SM240E0200	00310	177074065600
SOUTH MARSH IS 241 #302	SM241302	00310	177074042001
SOUTH MARSH IS 268 #A002C	SM268A02C0	G02310	177074007600
SOUTH MARSH IS 268 #A007A	SM268A07A0	G02310	177074013600
SOUTH MARSH IS 268 #A017B	SM268A17B0	G02310	177074016800
SOUTH MARSH IS 268 #D001	SM268D0100	G02310	177074020600
SOUTH MARSH IS 268 #D003D	SM268D03D0	G02310	177074021600
SOUTH MARSH IS 268 #D004	SM268D0400	G02310	177074022500
SOUTH MARSH IS 268 #D006	SM268D0600	G02310	177074024700
SOUTH MARSH IS 268 #D007	SM268D0700	G02310	177074025700
SOUTH MARSH IS 268 #D012	SM268D1200	G02310	177074028700
SOUTH MARSH IS 268 #D016D	SM268D16D1	G02310	177074029901
SOUTH MARSH IS 269 #A021B	SM269A21B0	G02311	177074018100
SOUTH MARSH IS 269 #B002	SM269B0200	G02311	177074008100
SOUTH MARSH IS 269 #B017-ST1	SM269B1701	G02311	177074075701
SOUTH MARSH IS 269 #B019-BP1	SM269B1901	G02311	177074088501
SOUTH MARSH IS 269 #F001-ST1	SM269F0101	G02311	177074080401
SOUTH MARSH IS 280 #G001	SM280G0100	G14456	177074071400
SOUTH MARSH IS 280 #G002	SM280G0200	G14456	177074080700
SOUTH MARSH IS 280 #H001-ST1	SM280H0102	G14456	177074081802
SOUTH MARSH IS 280 #H002-STB	SM280H0203	G14456	177074082303

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Asset Name	FWE Acct. Code	Lease Number	API
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SOUTH MARSH IS 281 #C001	SM281C0100	G02600	177074012500
SOUTH MARSH IS 281 #C003A	SM281C03A0	G02600	177074013900
SOUTH MARSH IS 281 #C005A	SM281C05A0	G02600	177074015300
SOUTH MARSH IS 281 #C006	SM281C0600	G02600	177074015800
SOUTH MARSH IS 281 #C008-ST1	SM281C0801	G02600	177074017701
SOUTH MARSH IS 281 #C010-ST	SM281C1001	G02600	177074020701
SOUTH MARSH IS 281 #C011-ST1	SM281C1101	G02600	177074022401
SOUTH MARSH IS 281 #C012A	SM281C12A0	G02600	177074024100
SOUTH MARSH IS 281 #C014-ST	SM281C1401	G02600	177074026901
SOUTH MARSH IS 281 #C015	SM281C1500	G02600	177074028300
SOUTH MARSH IS 281 #C016C	SM281C16C0	G02600	177074029600
SOUTH MARSH IS 281 #C017	SM281C1700	G02600	177074030500
SOUTH MARSH IS 281 #C019B	SM281C19B0	G02600	177074034400
SOUTH MARSH IS 281 #C020-ST1	SM281C2001	G02600	177074034901
SOUTH MARSH IS 281 #C021B	SM281C21B0	G02600	177074035500
SOUTH MARSH IS 281 #C023-ST2	SM281C2302	G02600	177074036802
SOUTH MARSH IS 281 #C024	SM281C2400	G02600	177074037300
SOUTH MARSH IS 281 #C025	SM281C2500	G02600	177074083500
SOUTH MARSH IS 281 #C026	SM281C2600	G02600	177074083700
SOUTH MARSH IS 281 #C027	SM281C2700	G02600	177074085200
SOUTH MARSH IS 281 #C028-BP2	SM281C2802	G02600	177074089402
SOUTH MARSH IS 281 #D002	SM281D0200	G02600	177074021100
SOUTH MARSH IS 281 #D009	SM281D0900	G02600	177074027100
SOUTH MARSH IS 281 #D010A	SM281D10A0	G02600	177074027500
SOUTH MARSH IS 281 #D011	SM281D1100	G02600	177074028000
SOUTH MARSH IS 281 #D013	SM281D1300	G02600	177074029100
SOUTH MARSH IS 281 #D014A	SM281D14A0	G02600	177074029700
SOUTH MARSH IS 281 #D05A	SM281D05A0	G02600	177074023200
SOUTH MARSH IS 281 #D08A	SM281D08A0	G02600	177074026600
SOUTH MARSH IS 281 #E001D	SM281E01D0	G02600	177074018500
SOUTH MARSH IS 281 #E002A	SM281E02A0	G02600	177074024600
SOUTH MARSH IS 281 #E003	SM281E0300	G02600	177074027800
SOUTH MARSH IS 281 #E004	SM281E0400	G02600	177074028500
SOUTH MARSH IS 281 #E005A	SM281E05A0	G02600	177074029300
SOUTH MARSH IS 281 #E006	SM281E0601	G02600	177074030101
SOUTH MARSH IS 281 #E007	SM281E0700	G02600	177074031600
SOUTH MARSH IS 281 #E008A	SM281E08A1	G02600	177074033101
SOUTH MARSH IS 281 #E009A	SM281E09A0	G02600	177074033800
SOUTH MARSH IS 281 #E010A	SM281E10A0	G02600	177074034800
SOUTH MARSH IS 281 #E011-ST	SM281E1101	G02600	177074035601
SOUTH MARSH IS 281 #E012	SM281E1200	G02600	177074036000

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Asset Name	FWE Acct. Code	Lease Number	API
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SOUTH MARSH IS 281 #E013	SM281E1300	G02600	177074036600
SOUTH MARSH IS 281 #E014	SM281E1400	G02600	177074038600
SOUTH MARSH IS 281 #I001	SM281I0101	G02600	177074082601
SOUTH MARSH IS 281 #I002 ST1	SM281I0201	G02600	177074082701
SOUTH MARSH IS 281 #I003	SM281I0300	G02600	177074082800
SOUTH MARSH IS 48 #E 6	SM048E06	00786	177074066702
SOUTH PASS 061 #D004 ST2	SP061D0402	G01609	177234006302
SOUTH PASS 061 #D023	SP061D2300	G01609	177234008200
SOUTH PASS 061 #D024 ST1	SP061D2401	G01609	177234007701
SOUTH PASS 061 #D025	SP061D2500	G01609	177234008300
SOUTH PASS 061 #D026	SP061D2600	G01609	177234008400
SOUTH PASS 061 #D033 ST2	SP061D3302	G01609	177234008702
SOUTH PASS 061 #D034 ST1	SP061D3401	G01609	177234009001
SOUTH PASS 061 #D035 ST2	SP061D3502	G01609	177234009102
SOUTH PASS 061 #D036 ST1	SP061D3601	G01609	177234009201
SOUTH PASS 061 #D038	SP061D38	G01609	177234009702
SOUTH PASS 061 #D039 ST1	SP061D3901	G01609	177234009801
SOUTH PASS 061 #D040 ST2	SP061D4002	G01609	177234009502
SOUTH PASS 061 #D043 ST2	SP061D4302	G01609	177234009602
SOUTH PASS 062 #C001	SP062C0101	G01294	177230007901
SOUTH PASS 062 #C004	SP062C0401	G01294	177232000101
SOUTH PASS 062 #C005	SP062C0500	G01294	177230008600
SOUTH PASS 062 #C006	SP062C0601	G01294	177232000301
SOUTH PASS 062 #C007 ST3	SP062C0703	G01294	177234000803
SOUTH PASS 062 #C009	SP062C0900	G01294	177232000800
SOUTH PASS 062 #C011 ST1	SP062C1101	G01294	177232001501
SOUTH PASS 062 #C013B	SP062C13B0	G01294	177232002100
SOUTH PASS 062 #C016	SP062C1600	G01294	177232003000
SOUTH PASS 062 #C017	SP062C1702	G01294	177232003102
SOUTH PASS 062 #C018	SP062C1800	G01294	177232003200
SOUTH PASS 062 #C021	SP062C2105	G01294	177230008005
SOUTH PASS 062 #D001	SP062D0100	G01294	177234012300
SOUTH PASS 062 #D002	SP062D0200	G01294	177234011900
SOUTH PASS 062 #D003	SP062D0300	G01294	177234012000
SOUTH PASS 062 #D004	SP062D0401	G01294	177234012901
SOUTH PASS 062 #D005	SP062D0500	G01294	177234012100
SOUTH PASS 062 #D007	SP062D0700	G01294	177234012200
SOUTH PASS 062 #D008	SP062D0800	G01294	177234012500
SOUTH PASS 062 #D009	SP062D0900	G01294	177234013000
SOUTH PASS 062 #D010 ST1	SP062D1001	G01294	177234012801
SOUTH PASS 062 #D012	SP062D1200	G01294	177234013200

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Asset Name	FWE Acct. Code	Lease Number	API
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SOUTH PASS-062 #D014	SP062D1400	G01294	177234014100
SOUTH PASS-062 #D019	SP062D1900	G01294	177234012400
SOUTH PASS-062 #D020-ST1	SP062D2001	G01294	177234014001
SOUTH PASS-062 #D021	SP062D2100	G01294	177234013700
SOUTH PASS-062 #D022	SP062D2201	G01294	177234013801
SOUTH PASS-062 #D023	SP062D2300	G01294	177234014300
SOUTH PASS-062 #D027	SP062D2700	G01294	177234014500
SOUTH PASS-062 #D028	SP062D2800	G01294	177234014601
SOUTH PASS-062 #D029	SP062D2900	G01294	177234014900
SOUTH PASS-062 #D030	SP062D3000	G01294	177234014700
SOUTH PASS-062 #D031	SP062D3100	G01294	177234014800
SOUTH PASS-062 #D032	SP062D3201	G01294	177234015001
SOUTH PASS-062 #D033	SP062D3300	G01294	177234016300
SOUTH PASS-062 #D034A	SP062D34A0	G01294	177234016600
SOUTH PASS-062 #D035	SP062D3500	G01294	177234016900
SOUTH PASS-062 #D036	SP062D3600	G01294	177234016400
SOUTH PASS-064 #A003A	SP064A0300	G01901	177232001700
SOUTH PASS-064 #A013-ST1	SP064A1300	G01901	177232004800
SOUTH PASS-064 #B014-ST	SP064B1401	G01901	177254002601
SOUTH PASS-064 #B021	SP064B2100	G01901	177254003300
SOUTH PASS-064 #B023	SP064B2300	G01901	177254003600
SOUTH PASS-064 #B034	SP064B3400	G01901	177254005100
SOUTH PASS-064 #C001	SP064C0100	G01901	177254039900
SOUTH PASS-065 #A001	SP065A0101	G01610	177232001001
SOUTH PASS-065 #A009	SP065A0900	G01610	177232004400
SOUTH PASS-065 #A012	SP065A1200	G01610	177232004700
SOUTH PASS-065 #A016A	SP065A1600	G01610	177232005100
SOUTH PASS-065 #A018	SP065A1800	G01610	177232005600
SOUTH PASS-065 #A024	SP065A2400	G01610	177232006700
SOUTH PASS-065 #A027	SP065A2700	G01610	177232007100
SOUTH PASS-065 #A028	SP065A2800	G01610	177232007200
SOUTH PASS-065 #A029	SP065A2900	G01610	177232007400
SOUTH PASS-065 #A030-ST	SP065A3001	G01610	177232007501
SOUTH PASS-065 #A034	SP065A3400	G01610	177232007900
SOUTH PASS-065 #A036-ST	SP065A3602	G01610	177232007802
SOUTH PASS-065 #B011	SP065B1100	G01610	177254001900
SOUTH PASS-065 #B019	SP065B1900	G01610	177254003000
SOUTH PASS-065 #B033-ST2	SP065B3302	G01610	177254005002
SOUTH PASS-065 #C003	SP065C0300	G01610	177254040900
SOUTH PASS-065 #C010	SP065C1000	G01610	177254042800
SOUTH PASS-065 #C022	SP065C2200	G01610	177254045800

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Asset Name	FWE Acct. Code	Lease Number	API
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SOUTH PASS 065 #C023	SP065C2300	G01610	177254046700
SOUTH PASS 070 #C001	SP070C0100	G01614	177234001200
SOUTH PASS 070 #C002	SP070C0200	G01614	177234001400
SOUTH PASS 070 #C003	SP070C0300	G01614	177234001500
SOUTH PASS 070 #C004	SP070C0400	G01614	177234001600
SOUTH PASS 070 #C006	SP070C0600	G01614	177234001800
SOUTH PASS 070 #C009	SP070C0900	G01614	177234002000
SOUTH PASS 070 #C010	SP070C1000	G01614	177234002200
SOUTH PASS 070 #C011	SP070C1100	G01614	177234002300
SOUTH PASS 070 #C014	SP070C1400	G01614	177234002500
SOUTH PASS 070 #C015	SP070C1500	G01614	177234002600
SOUTH PASS 070 #C017	SP070C1700	G01614	177234002800
SOUTH PASS 070 #C018	SP070C1800	G01614	177234002900
SOUTH PASS 070 #C019	SP070C1900	G01614	177234003000
SOUTH PASS 070 #C021	SP070C2100	G01614	177234003200
SOUTH PASS 070 #C022	SP070C2200	G01614	177234003300
SOUTH PASS 070 #C024	SP070C2400	G01614	177234003500
SOUTH PASS 070 #C025	SP070C2500	G01614	177234003700
SOUTH PASS 070 #C026	SP070C2600	G01614	177234003800
SOUTH PASS 070 #C028	SP070C2800	G01614	177234004000
SOUTH PASS 070 #C029 ST2	SP070C2902	G01614	177234004402
SOUTH PASS 070 #C031	SP070C3100	G01614	177234004500
SOUTH PASS 070 #C032	SP070C3200	G01614	177234004600
SOUTH PASS 070 #C034	SP070C3400	G01614	177234004700
SOUTH PASS 070 #C038	SP070C3800	G01614	177234005100
SOUTH PASS 070 #C039 ST1	SP070C3901	G01614	177234004901
SOUTH PASS 070 #C041	SP070C4100	G01614	177234005400
SOUTH PASS 070 #C042	SP070C4200	G01614	177234005500
SOUTH PASS 070 #C045	SP070C4500	G01614	177234005700
SOUTH PASS 070 #C046 ST3	SP070C4603	G01614	177234005003
SOUTH PASS 070 #C047	SP070C4700	G01614	177234005800
SOUTH PASS 070 #C048	SP070C4800	G01614	177234005900
SOUTH PASS 070 #D001	SP070D0100	G01614	177234006000
SOUTH PASS 070 #D002	SP070D0200	G01614	177234006100
SOUTH PASS 070 #D003	SP070D0300	G01614	177234006200
SOUTH PASS 070 #D005	SP070D0500	G01614	177234006400
SOUTH PASS 070 #D006 ST1	SP070D0600	G01614	177234006501
SOUTH PASS 070 #D007	SP070D0700	G01614	177234006600
SOUTH PASS 070 #D008	SP070D0800	G01614	177234006700
SOUTH PASS 070 #D012	SP070D1200	G01614	177234007100
SOUTH PASS 070 #D013	SP070D130	G01614	177234007200

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Asset Name	FWE Acct. Code	Lease Number	API
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SOUTH PASS-070 #D014	SP070D1400	G01614	177234007300
SOUTH PASS-070 #D015-ST1	SP070D1501	G01614	177234007401
SOUTH PASS-070 #D016	SP070D1600	G01614	177234007500
SOUTH PASS-070 #D018	SP070D1800	G01614	177234007600
SOUTH PASS-070 #D020	SP070D2000	G01614	177234007800
SOUTH PASS-070 #D021	SP070D2100	G01614	177234007900
SOUTH PASS-070 #D027	SP070D2700	G01614	177234008500
SOUTH PASS-070 #D028	SP070D2800	G01614	177234008600
SOUTH PASS-070 #D030	SP070D3000	G01614	177234008800
SOUTH PASS-070 #D037	SP070D3700	G01614	177234009300
SOUTH PASS-070 #D042-ST1	SP070D4201	G01614	177234009901
SOUTH PASS-070 #D044-ST1	SP070D4401	G01614	177234016201
SOUTH PASS-087 #006	SP08700602	G07799	177224023102
SOUTH PASS-087 #D002-ST	SP087D0201	G07799	177224021001
SOUTH PASS-087 #D003	SP087D0202	G07799	177224021202
SOUTH PASS-087 #D008	SP087D0800	G07799	177224020803
SOUTH PASS-087 #D009	SP087D0900	G07799	177224022600
SOUTH PASS-087 #D011	SP087D1101	G07799	177224022801
SOUTH PASS-087 #D07A	SP087D0700	G07799	177224020900
SOUTH PASS-088 #D005-ST	SP088D0501	G10894	177224021901
SOUTH PASS-088 #D006	SP088D0601	G10894	177224022201
SOUTH PASS-088 #D010	SP088D1001	G10894	177224022701
SOUTH PASS-089 #013	SP08901300	G01618	177224015100
SOUTH PASS-089 #014	SP08901400	G01618	177224017500
SOUTH PASS-089 #B001A	SP089B01A0	G01618	177224005300
SOUTH PASS-089 #B002A	SP089B02A0	G01618	177224005700
SOUTH PASS-089 #B003	SP089B0300	G01618	177224006400
SOUTH PASS-089 #B004A	SP089B04A0	G01618	177224006800
SOUTH PASS-089 #B005	SP089B0500	G01618	177224008400
SOUTH PASS-089 #B006D	SP089B06D0	G01618	177224009500
SOUTH PASS-089 #B007	SP089B0700	G01618	177224008501
SOUTH PASS-089 #B008-ST1	SP089B0801	G01618	177224009901
SOUTH PASS-089 #B009-ST1	SP089B0901	G01618	177224008601
SOUTH PASS-089 #B010	SP089B1000	G01618	177224010900
SOUTH PASS-089 #B011-ST	SP089B1101	G01618	177224010403
SOUTH PASS-089 #B012	SP089B1200	G01618	177224011200
SOUTH PASS-089 #B013	SP089B1300	G01618	177224011704
SOUTH PASS-089 #B014	SP089B1400	G01618	177224011601
SOUTH PASS-089 #B015-ST3	SP089B1503	G01618	177224012703
SOUTH PASS-089 #B016-ST2	SP089B1602	G01618	177224014702
SOUTH PASS-089 #B017-ST	SP089B1701	G01618	177224015901

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Asset Name	FWE Acct. Code	Lease Number	API
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SOUTH PASS 089 #B018 ST2	SP089B1802	G01618	177224017602
SOUTH PASS 089 #B019 ST	SP089B1901	G01618	177224017901
SOUTH PASS 089 #B020 ST3	SP089B2003	G01618	177224016203
SOUTH PASS 089 #B022	SP089B2200	G01618	177224017800
SOUTH PELTO 001 #A002 ST1	PL001A0201	G04234	177134009201
SOUTH PELTO 001 #A004	PL001A0400	G04234	177134015600
SOUTH PELTO 001 #A005	PL001A0500	G04234	177134009800
SOUTH PELTO 001 #A006	PL001A0600	G04234	177134016100
SOUTH PELTO 009 #001	PL00900100	G02924	177134001300
SOUTH PELTO 009 #002	PL00900200	G02924	177134002300
SOUTH PELTO 009 #005	PL00900500	G02924	177134018700
SOUTH PELTO 009 #006	PL00900600	G02924	177134006100
SOUTH PELTO 009 #007	PL00900700	G02924	177134007800
SOUTH PELTO 009 #010	PL00901000	G02924	177134025300
SOUTH PELTO 010 #002	PL01000200	G02925	177134001000
SOUTH PELTO 010 #003	PL01000300	G02925	177134001400
SOUTH PELTO 010 #004	PL01000400	G02925	177134001600
SOUTH PELTO 010 #005	PL01000500	G02917	177114098000
SOUTH PELTO 010 #006 ST1	PL01000601	G02925	177134002101
SOUTH PELTO 010 #007	PL01000700	G02925	177134002200
SOUTH PELTO 010 #009 ST3	PL01000903	G02925	177134003303
SOUTH PELTO 010 #010	PL01001000	G02925	177134007200
SOUTH PELTO 010 #011 ST2	PL01001102	G02925	177134005102
SOUTH PELTO 010 #012 ST5	PL01001205	G02925	177134006705
SOUTH PELTO 010 #013 ST1	PL01001301	G02925	177134007402
SOUTH PELTO 010 #014	PL01001400	G02925	177134009400
SOUTH PELTO 010 #016 ST2	PL01001602	G02925	177134011802
SOUTH PELTO 010 #017 ST1	PL01001701	G02925	177134012301
SOUTH PELTO 010 #019 ST1	PL01001901	G02925	177134010601
SOUTH PELTO 010 #020	PL01002000	G02925	177134015800
SOUTH PELTO 010 #022 ST1	PL01002201	G02925	177134018201
SOUTH PELTO 010 #023 ST1	PL01002301	G02925	177134016601
SOUTH PELTO 010 #026	PL01002600	G02925	177134018000
SOUTH PELTO 010 #B025	PL010B2501	G02925	177134018301
SOUTH PELTO 011 #017	PL01101700	00071	177134003102
SOUTH PELTO 011 #019 ST1	PL01101901	00071	177134004501
SOUTH PELTO 011 #022	PL01102200	00071	177134012000
SOUTH PELTO 011 #025	PL01102500	00071	177134018900
SOUTH PELTO 011 #031	PL01103100	00071	177134022701
SOUTH PELTO 011 #032	PL01103200	00071	177134022600
SOUTH PELTO 011 #F001	PL011F0100	00071	177130000300

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SOUTH PELTO-011 #F002	PL011F0200	00071	177134000500
SOUTH PELTO-011 #F003 ST	PL011F0300	00071	177134001700
SOUTH PELTO-013 #009	PL01300900	G03171	177134019701
SOUTH PELTO-025 #005 (ORRI)	PL02500502	G14535	177134024303
SOUTH PELTO-025 #006 (ORRI)	PL02500600	G14535	177134025003
SOUTH PELTO-025 #JA001	PL025JA01	G14535	177134019800
SOUTH PELTO-025 #JB001 (ORRI)	PL025JB012	G14535	177134020302
SOUTH TIMBALIER 049 #A001 ST2	ST049A0102	G24956	177154123902
SOUTH TIMBALIER 053 #004	ST05300401	G04000	177154043101
SOUTH TIMBALIER 053 #006	ST05300601	G04000	177154083500
SOUTH TIMBALIER 053 #A001	ST053A0101	G04000	177154034402
SOUTH TIMBALIER 053 #A002	ST053A0201	G04000	177154037601
SOUTH TIMBALIER 053 #A003	ST053A0301	G04000	177154038401
SOUTH TIMBALIER 053 #A004	ST053A0400	G04000	177154038500
SOUTH TIMBALIER 053 #A006	ST053A0601	G04000	177154039201
SOUTH TIMBALIER 053 #A007	ST053A0700	G04000	177154040400
SOUTH TIMBALIER 053 #A008	ST053A0800	G04000	177154040500
SOUTH TIMBALIER 053 #A009	ST053A0900	G04000	177154041500
SOUTH TIMBALIER 053 #A010	ST053A1001	G04000	177154043501
SOUTH TIMBALIER 053 #A011	ST053A1100	G04000	177154042400
SOUTH TIMBALIER 053 #A012	ST053A1201	G04000	177154042301
SOUTH TIMBALIER 053 #A013	ST053A1300	G04000	177154044000
SOUTH TIMBALIER 053 #A014	ST053A1400	G04000	177154042900
SOUTH TIMBALIER 053 #A015	ST053A1501	G04000	177154076901
SOUTH TIMBALIER 053 #A016	ST053A1601	G04000	177154043601
SOUTH TIMBALIER 053 #A017	ST053A1701	G04000	177154061101
SOUTH TIMBALIER 053 #A018	ST053A1801	G04000	177154061201
SOUTH TIMBALIER 053 #A019	ST053A1900	G04000	177154077200
SOUTH TIMBALIER 053 #A020	ST053A2001	G04000	177154077101
SOUTH TIMBALIER 053 #A021	ST053A2100	G04000	177154111000
SOUTH TIMBALIER 053 #C001	ST053C0100	G04000	177154067200
SOUTH TIMBALIER 053 #C002	ST053C0200	G04000	177154107300
SOUTH TIMBALIER 053 #H001	ST053H0100	G04000	177154031200
SOUTH TIMBALIER 067 #006	ST06700602	00020	177154078404
SOUTH TIMBALIER 148 #A001	ST148A0100	G01960	177154009400
SOUTH TIMBALIER 148 #A002	ST148A0200	G01960	177154013200
SOUTH TIMBALIER 148 #A003	ST148A0300	G01960	177154015800
SOUTH TIMBALIER 148 #A004	ST148A04	G01960	177154039700
SOUTH TIMBALIER 148 #A005	ST148A05	G01960	177154041100
SOUTH TIMBALIER 148 #A006	ST148A0600	G01960	177154074603
SOUTH TIMBALIER 148 #A007	ST148A0700	G01960	1771540890

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SOUTH TIMBALIER 148 #A008	ST148A0801	G01960	177154090501
SOUTH TIMBALIER 148 #A009	ST148A0903	G01960	177154095103
SOUTH TIMBALIER 205 #B001 ST1	ST205B0101	G05612	177154059001
SOUTH TIMBALIER 205 #B002A ST1	ST205B02A1	G05612	177154062901
SOUTH TIMBALIER 205 #B004 ST1	ST205B0401	G05612	177154081601
SOUTH TIMBALIER 205 #B005A	ST205B05A0	G05612	177154103300
SOUTH TIMBALIER 205 #G001 ST1	ST205G0101	G05612	177154106701
SOUTH TIMBALIER 205 #G003 ST1	ST205G0301	G05612	177154115301
SOUTH TIMBALIER 206 #A001 ST1	ST206A0101	G05613	177154057801
SOUTH TIMBALIER 206 #A002 ST1	ST206A0201	G05613	177154060101
SOUTH TIMBALIER 206 #A003	ST206A0300	G05613	177154061000
SOUTH TIMBALIER 206 #A004A	ST206A04A0	G05613	177154074300
SOUTH TIMBALIER 206 #A006	ST206A0600	G05613	177154075100
SOUTH TIMBALIER 206 #A007	ST206A0700	G05613	177154075200
SOUTH TIMBALIER 206 #A008	ST206A0800	G05613	177154075300
SOUTH TIMBALIER 206 #A009	ST206A0900	G05613	177154075400
SOUTH TIMBALIER 206 #A010ST2BP	ST206A1002	G05613	177154075702
SOUTH TIMBALIER 206 #B003 ST1	ST206B0301	G05613	177154074001
SOUTH TIMBALIER 206 #B006	ST206B0600	G05613	177154103000
SOUTH TIMBALIER 276 #A010 ST1	ST276A1001	G07780	177164013301
SOUTH TIMBALIER 276 #A019	ST276A1900	G07780	177164014500
SOUTH TIMBALIER 276 #A029	ST276A2900	G07780	177164022300
SOUTH TIMBALIER 290 #A025	-	G16454	608104014901
SOUTH TIMBALIER 291 #A023	ST291A2300	G16455	608104014700
SOUTH TIMBALIER 295 #A001	ST295A0102	G05646	177164010302
SOUTH TIMBALIER 295 #A002	ST295A0200	G05646	177164005500
SOUTH TIMBALIER 295 #A003	ST295A0300	G05646	177164010400
SOUTH TIMBALIER 295 #A004	ST295A0400	G05646	177164011300
SOUTH TIMBALIER 295 #A005	ST295A0500	G05646	177164011600
SOUTH TIMBALIER 295 #A006	ST295A0600	G05646	177164011800
SOUTH TIMBALIER 295 #A007	ST295A0700	G05646	177164012000
SOUTH TIMBALIER 295 #A008	ST295A0800	G05646	177164012200
SOUTH TIMBALIER 295 #A009	ST295A0900	G05646	177164012300
SOUTH TIMBALIER 295 #A011	ST295A1100	G05646	177164012700
SOUTH TIMBALIER 295 #A012	ST295A1200	G05646	177164012400
SOUTH TIMBALIER 295 #A013 ST1	ST295A1301	G05646	177164012901
SOUTH TIMBALIER 295 #A014	ST295A1400	G05646	177164013400
SOUTH TIMBALIER 295 #A015	ST295A1500	G05646	177164013700
SOUTH TIMBALIER 295 #A016 ST1	ST295A1601	G05646	177164013901
SOUTH TIMBALIER 295 #A017	ST295A1700	G05646	177164014000
SOUTH TIMBALIER 295 #A018	ST295A1800	G05646	177164014400

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SOUTH TIMBALIER 295 #A020	ST295A2000	G05646	177164014700
SOUTH TIMBALIER 295 #A021 ST2	ST295A2102	G05646	177164014902
SOUTH TIMBALIER 295 #A022 ST3	ST295A2203	G05646	177164017703
SOUTH TIMBALIER 295 #A023	ST295A2300	G05646	177164018000
SOUTH TIMBALIER 295 #A024	ST295A2400	G05646	177164018300
SOUTH TIMBALIER 295 #A025D	ST295A25D0	G05646	177164018100
SOUTH TIMBALIER 295 #A026	ST295A2600	G05646	177164018400
SOUTH TIMBALIER 295 #A027	ST295A2700	G05646	177164018500
SOUTH TIMBALIER 295 #A030	ST295A3000	G05646	177164022600
SOUTH TIMBALIER 295 #A031	ST295A3100	G05646	177164026100
SOUTH TIMBALIER 295 #A032	ST295A3200	G05646	177164027800
SOUTH TIMBALIER 295 #B001	ST295B0100	G05646	177164028900
SOUTH TIMBALIER 295 #B002 ST1	ST295B0201	G05646	177164029301
SOUTH TIMBALIER 295 #B003	ST295B0302	G05646	177164029202
SOUTH TIMBALIER 295 #B004 ST1	ST295B0401	G05646	177164029101
SOUTH TIMBALIER 295 #B005	ST295B0500	G05646	177164030000
SOUTH TIMBALIER 295 #B006 ST3	ST295B0603	G05646	177164030403
SOUTH TIMBALIER 296 #001	ST29600100	G12981	177164020900
SOUTH TIMBALIER 296 #A028	ST296A2800	G12981	177164021700
SOUTH TIMBALIER 311 # A 1	ST311A01	G31418	177164035500
SOUTH TIMBALIER 311 # A-4	ST311A04	G31418	177164036400
SOUTH TIMBALIER 316 #A001	ST316A0100	G22762	177164028600
SOUTH TIMBALIER 316 #A002	ST316A0200	G22762	177164028800
SOUTH TIMBALIER 316 #A006	ST316A0602	G22762	177164035302
SOUTH TIMBALIER 320 #A002	ST320A02	G24990	177164036200
SOUTH TIMBALIER 320 #A003	ST320A03	G24990	177164036300
SOUTH TIMBALIER 320 #A005 ST	ST320A05	G24990	608104010401
EAST CAMERON 278 #C010	EC278C1001	G00974	177044110001
VERMILION 261 #A001	VR261A0100	G03328	177064029000
VERMILION 261 #A002	VR261A0200	G03328	177064033000
VERMILION 261 #A004	VR261A0402	G03328	177064032902
VERMILION 261 #A005	VR261A0500	G03328	177064034600
VERMILION 261 #A007	VR261A0700	G03328	177064035400
VERMILION 261 #A008	VR261A0800	G03328	177064084900
VERMILION 262 #A006	VR262A06	G34257	177064035201
VERMILION 265 #A001 ST	VR265A0101	G01955	177064003101
VERMILION 265 #A002 ST1	VR265A0201	G01955	177064004701
VERMILION 265 #A003 ST1	VR265A0301	G01955	177064003201
VERMILION 265 #A006	VR265A0600	G01955	177064005300
VERMILION 265 #A007 ST1	VR265A0701	G01955	177064005501
VERMILION 265 #A010	VR265A1000	G01955	177064006200

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VERMILION 265 #A014ST1	VR265A1401	G01955	177064029101
VERMILION 265 #A016ST1	VR265A1601	G01955	177064029301
VERMILION 265 #A017ST1	VR265A1701	G01955	177064033201
VERMILION 265 #A021	VR265A2100	G01955	177064057100
VERMILION 265 #A025	VR265A2500	G01955	177064057400
VERMILION 265 #A027ST1	VR265A2701	G01955	177064058101
VERMILION 271 #I003	VR271I0300	G04800	177064098100
VERMILION 326 #A001	VR326A0100	G21096	177064085000
VERMILION 369 #A014	VR369A1400	G02274	177064073400
VERMILION 369 #D001	VR369D01	G02274	177064087000
VERMILION 380 #009	VR38000900	G02580	177064080100
VERMILION 380 #A001 ST1	VR380A0101	G02580	177064044301
VERMILION 380 #A003 ST1	VR380A0301	G02580	177064044901
VERMILION 380 #A005	VR380A0500	G02580	177064046300
VERMILION 380 #A006 ST2	VR380A0602	G02580	177064046402
VERMILION 380 #A008 ST1	VR380A0801	G02580	177064046901
VERMILION 380 #A010	VR380A1000	G02580	177064047600
VERMILION 380 #A011	VR380A1100	G02580	177064048000
VERMILION 380 #A012	VR380A1200	G02580	177064048700
VERMILION 380 #A015 ST4	VR380A1504	G02580	177064049004
VERMILION 380 #A016 ST2	VR380A1602	G02580	177064084702
VERMILION 380 #A020 ST1	VR380A2001	G02580	177064095601
VERMILION 381 #A017	VR381A1700	G16314	177064085500
VERMILION 381 #A018 ST2	VR381A1802	G16314	177064085702
VERMILION 381 #A021 ST1	VR381A2101	G16314	177064095801
VIOSCA KNOLL 693 #001	VK69300100	G07898	608164015700
VIOSCA KNOLL 693 #002	VK69300200	G07898	608164016000
VIOSCA KNOLL 694 #001	VK69400100	G13055	608164016600
VIOSCA KNOLL 694 #002	VK69400200	G13055	608164016700
VIOSCA KNOLL 694 #003 ST1	VK69400301	G13055	608164036701
VIOSCA KNOLL 694 #004	VK69400400	G13055	608164039700
VIOSCA KNOLL 694 #A009	VK694A0900	G13055	177244073300
VIOSCA KNOLL 824 #004	VK82400402	G15436	608164032902
WEST CAMERON 033 #001	WC03300100	G15050	177004105100
WEST CAMERON 033 #001 SL16473	SL16473010	16473	177002024400
WEST CAMERON 033 #002 SL16473	SL16473020	16473	177002024500
WEST CAMERON 033 #N001 (EC2)	WC033N0100	G15050	177004124000
WEST CAMERON 033 #N002 (EC2)	WC033N0200	G15050	177004124600
WEST CAMERON 033 #N003 (EC2)	WC033N0300	G15050	177004125400
WEST CAMERON 033 #N004 (EC2)	WC033N0400	G15050	177004125500
WEST CAMERON 033 #O001	WC033O0100	G15050	177004126500

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Asset Name	FWE Acct. Code	Lease Number	API
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WEST CAMERON 033 #O002	WC033O0200	G15050	177004126600
WEST CAMERON 033 #O003	WC033O0300	G15050	177004126800
WEST CAMERON 033 #O004	WC033O0400	G15050	177004126900
WEST CAMERON 035 #A014	WC035A1400	G02819	177004017000
WEST CAMERON 035 #B005	WC035B0500	G02819	177004018600
WEST CAMERON 035 #B013	WC035B1300	G02819	177004024300
WEST CAMERON 035 #C003	WC035C0300	G02819	177004037600
WEST CAMERON 035 #C004	WC035C0401	G02819	177004038701
WEST CAMERON 035 #D005	WC035D0500	G01860	177004039101
WEST CAMERON 065 #008	WC06500801	G02825	177004103701
WEST CAMERON 065 #009	WC06500900	G02825	177004105500
WEST CAMERON 065 #B018	WC065B1800	G02825	177004098900
WEST CAMERON 065 #B019	WC065B1901	G02825	177004099501
WEST CAMERON 065 #B020 ST2	WC065B2001	G02825	177004099701
WEST CAMERON 065 #E007	WC065E0700	G02825	177004129600
WEST CAMERON 065 #JA001	WC065JA100	G02825	177004023300
WEST CAMERON 065 #JA002	WC065JA200	G02825	177004024600
WEST CAMERON 065 #JA003	WC065JA300	G02825	177004040400
WEST CAMERON 065 #JA004	WC065JA400	G02825	177004041500
WEST CAMERON 065 #JA005	WC065JA500	G02825	177004075400
WEST CAMERON 066 #A001	WC066A0100	G01860	177004011300
WEST CAMERON 066 #A002	WC066A0200	G01860	177004011800
WEST CAMERON 066 #A003	WC066A0300	G01860	177004012400
WEST CAMERON 066 #A004	WC066A0400	G01860	177004012600
WEST CAMERON 066 #A005	WC066A0500	G01860	177004012800
WEST CAMERON 066 #A006	WC066A0600	G01860	177004013200
WEST CAMERON 066 #A007 (WC35)	WC035A0700	G01860	177004013500
WEST CAMERON 066 #A008	WC066A0800	G01860	177004014100
WEST CAMERON 066 #A009	WC066A0900	G01860	177004014500
WEST CAMERON 066 #A010	WC066A1000	G01860	177004014700
WEST CAMERON 066 #A011	WC066A1100	G01860	177004014900
WEST CAMERON 066 #A012 (WC35)	WC035A1200	G01860	177004015700
WEST CAMERON 066 #A015	WC066A1500	G01860	177004096100
WEST CAMERON 066 #A016	WC066A1601	G01860	177004096601
WEST CAMERON 066 #A017	WC066A1700	G02826	177004100600
WEST CAMERON 066 #B002	WC066B0200	G02826	177004017600
WEST CAMERON 066 #B003	WC066B0300	G02826	177004017800
WEST CAMERON 066 #B004	WC066B0400	G02826	177004018300
WEST CAMERON 066 #B006	WC066B0600	G02826	177004019100
WEST CAMERON 066 #B007	WC066B0700	G02826	177004019600
WEST CAMERON 066 #B008D	WC066B08D0	G02826	177004020400

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Asset Name	FWE Acct. Code	Lease Number	API
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WEST CAMERON 066 #B009	WC066B0900	G02826	177004020801
WEST CAMERON 066 #B010	WC066B1000	G02826	177004021400
WEST CAMERON 066 #B012	WC066B1200	G02826	177004023000
WEST CAMERON 066 #B014	WC066B1401	G02826	177004022001
WEST CAMERON 066 #B015	WC066B1500	G02826	177004087600
WEST CAMERON 066 #B016	WC066B1601	G02826	177004097101
WEST CAMERON 066 #B017	WC066B1700	G02826	177004098700
WEST CAMERON 066 #C001	WC066C0102	G01860	177004010502
WEST CAMERON 066 #C002 ST3	WC066C0203	G01860	177004036603
WEST CAMERON 066 #C005 ST2	WC066C0502	G01860	177004098302
WEST CAMERON 066 #D007	WC066D0702	G01860	177004042902
WEST CAMERON 066 #E001	WC066E0100	G02826	177004034700
WEST CAMERON 066 #E002	WC066E0200	G02826	177004043400
WEST CAMERON 066 #E003	WC066E0300	G02826	177004047900
WEST CAMERON 066 #E004	WC066E0400	G02826	177004051500
WEST CAMERON 066 #E006	WC066E0600	G02826	177004087900
WEST CAMERON 071 #018	WC07101800	00244	177004029400
WEST CAMERON 071 #023	WC07102300	00244	177004040500
WEST CAMERON 071 #026	WC07102600	00244	177004067600
WEST CAMERON 071 #027	WC07102700	00244	177004069700
WEST CAMERON 071 #028	WC07102800	00244	177004071000
WEST CAMERON 071 #031	WC07103100	00244	177004118900
WEST CAMERON 071 #D001	WC071D0100	00244	177002000100
WEST CAMERON 071 #D003	WC071D0300	00244	177002004800
WEST CAMERON 071 #D005	WC071D0501	00244	177002004101
WEST CAMERON 071 #D006	WC071D0600	00244	177002006900
WEST CAMERON 071 #D009	WC071D0900	00244	177002008000
WEST CAMERON 071 #F001	WC071F0100	00244	177004102400
WEST CAMERON 071 #F002	WC071F0200	00244	177004102600
WEST CAMERON 072 #001	WC07200100	G23735	177004114900
WEST CAMERON 072 #002	WC07200200	G23735	177004119400
WEST CAMERON 072 #003	WC07200301	G23735	177004125001
WEST CAMERON 102 #002	WC10200200	00247	177002009300
WEST CAMERON 102 #005	WC10200500	00247	177004006800
WEST CAMERON 102 #007	WC10200700	00247	177004008600
WEST CAMERON 102 #008	WC10200800	00247	177004009400
WEST CAMERON 102 #022	WC10202200	00247	177004064300
WEST CAMERON 102 #024	WC10202400	00247	177004062500
WEST CAMERON 102 #H001	WC102H0100	00247	177004103400
WEST CAMERON 102 #H002	WC102H0202	00247	177004104402
WEST CAMERON 110 #006	WC11000600	00081	177002002700

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WEST CAMERON 110 #007	WC11000700	00081	177002003000
WEST CAMERON 110 #010 ST1	WC11001001	00081	177004025001
WEST CAMERON 110 #011	WC11001100	00081	177004083400
WEST CAMERON 110 #012 ST2	WC11001202	00081	177004086302
WEST CAMERON 110 #014 ST2	WC11001402	00081	177004090002
WEST CAMERON 110 #015 ST1	WC11001501	00081	177004106501
WEST CAMERON 110 #018 ST2	WC11001802	00081	177004127002
WEST CAMERON 110 #019 ST1	WC11001901	00081	177004127801
WEST CAMERON 110 #05A	WC1105AD64	00081	177002002200
WEST CAMERON 110 #A001	WC110A0100	00081	177000013100
WEST CAMERON 110 #A002C	WC110A02C0	00081	177000013200
WEST CAMERON 110 #A003	WC110A0300	00081	177000013300
WEST CAMERON 110 #A004	WC110A0400	00081	177000013400
WEST CAMERON 110 #A005	WC110A0500	00081	177000038900
WEST CAMERON 110 #A006	WC110A0600	00081	177002004000
WEST CAMERON 110 #C001	WC110C0100	00081	177004112500
WEST CAMERON 110 #F001	WC110F0100	00081	177004107300
WEST CAMERON 110 #F002	WC110F0200	00081	177004119300
WEST CAMERON 290 #002	WC29002	G04818	177014018400
WEST CAMERON 290 #A001	WC290A0100	G04818	177014020700
WEST CAMERON 290 #A002	WC290A0200	G04818	177014024200
WEST CAMERON 290 #A003	WC290A0300	G04818	177014029100
WEST CAMERON 295 #A001	WC295A0101	G24730	177014037501
WEST CAMERON 295 #A002	WC295A0201	G24730	177014039001
WEST CAMERON 67 #D1	WC067D0100	G03256	177004031600
WEST CAMERON 67 #D10	-	G03256	177004098501
WEST CAMERON 67 #D6	-	G03256	177004040700
WEST CAMERON 67 #D9	WC067D0900	G03256	177004078600
WEST DELTA 053 #001	WD05300100	Onshore	170752037400
WEST DELTA 068 #U001	WD068U0100	00180	177190136200
WEST DELTA 068 #U004	WD068U0400	00180	177192007000
WEST DELTA 068 #U005 ST2	WD068U0502	00180	177192007502
WEST DELTA 068 #U006	WD068U0600	00180	177192008600
WEST DELTA 068 #U009	WD068U0900	00180	177192011401
WEST DELTA 068 #U011	WD068U11	00180	177192013603
WEST DELTA 068 #U013 ST2	WD068U1302	00180	177194065102
WEST DELTA 068 #U014	WD068U1400	00180	177194065300
WEST DELTA 069 #D007 ST2	WD069D0702	00181	177190063802
WEST DELTA 070 #D001D	WD070D0100	00182	177190063300
WEST DELTA 070 #D005	WD070D0500	00182	177190063600
WEST DELTA 070 #D008	WD070D0800	00182	177190063900

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Asset Name	FWE Acct. Code	Lease Number	API
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WEST DELTA-070 #D009	WD070D0900	00182	177190064000
WEST DELTA-070 #D010	WD070D1000	00182	177190066700
WEST DELTA-070 #D011	WD070D1100	00182	177194036800
WEST DELTA-070 #D012	WD070D1200	00182	177194037200
WEST DELTA-070 #D013	WD070D1300	00182	177194057000
WEST DELTA-070 #D014	WD070D1400	00182	177194057200
WEST DELTA-070 #E001-ST1	WD070E0101	00182	177190108201
WEST DELTA-070 #E002	WD070E0200	00182	177190067800
WEST DELTA-070 #E003	WD070E0300	00182	177190066500
WEST DELTA-070 #FF001	WD070FF100	00182	177194084200
WEST DELTA-070 #FF002	WD070FF200	00182	177194084300
WEST DELTA-070 #FF003	WD070FF300	00182	177194084400
WEST DELTA-070 #I003-ST1	WD070I0301	00182	177190091301
WEST DELTA-070 #I004	WD070I0400	00182	177190091500
WEST DELTA-070 #I005-ST1	WD070I0501	00182	177190095001
WEST DELTA-070 #I006-ST	WD070I0601	00182	177190095101
WEST DELTA-070 #I008-ST1	WD070I0801	00182	177190102101
WEST DELTA-070 #I010-ST1	WD070I1001	00182	177190105701
WEST DELTA-070 #I012-STBP2	WD070I1202	00182	177194010702
WEST DELTA-070 #I013	WD070I1300	00182	177194038400
WEST DELTA-070 #I014	WD070I1400	00182	177194061100
WEST DELTA-070 #I015	WD070I1500	00182	177194061300
WEST DELTA-070 #I016-ST	WD070I1601	00182	177194064201
WEST DELTA-070 #I017	WD070I1700	00182	177194064600
WEST DELTA-070 #L003	WD070L0300	00182	177190113800
WEST DELTA-070 #L004	WD070L0400	00182	177190115100
WEST DELTA-070 #L005	WD070L0500	00182	177190115500
WEST DELTA-070 #L006	WD070L0600	00182	177190115000
WEST DELTA-070 #L010	WD070L1000	00182	177190119500
WEST DELTA-070 #L011	WD070L1100	00182	177190121400
WEST DELTA-071 #E006	WD071E0600	00838	177190073200
WEST DELTA-071 #E007-ST1	WD071E0701	00838	177190095601
WEST DELTA-071 #E009-ST1	WD071E0901	00838	177190091701
WEST DELTA-071 #E010	WD071E1000	00838	177190095700
WEST DELTA-071 #O001-ST2	WD071O0102	00838	177190118502
WEST DELTA-071 #O003	WD071O0300	00838	177190121500
WEST DELTA-071 #O004-ST1	WD071O0401	00838	177190124301
WEST DELTA-071 #O005	WD071O0501	00838	177190125001
WEST DELTA-071 #O006	WD071O0601	00838	177190127101
WEST DELTA-071 #O007	WD071O0702	00838	177190129602
WEST DELTA-071 #O009	WD071O0900	00838	177190133600

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Asset Name	FWE Acct. Code	Lease Number	API
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WEST DELTA-071 #O010	WD071O1000	00838	177194002500
WEST DELTA-071 #O013	WD071O1303	00838	177192001102
WEST DELTA-075 #A004B	WD075A04B0	G01085	177190074300
WEST DELTA-075 #A010D	WD075A10D0	G01085	177190082700
WEST DELTA-075 #A015	WD075A1500	G01085	177194030300
WEST DELTA-075 #B002	WD075B0201	G01085	177190131301
WEST DELTA-075 #B009	WD075B0900	G01085	177190136800
WEST DELTA-075 #B017 ST	WD075B1701	G01085	177194019501
WEST DELTA-075 #B024	WD075B2400	G01085	177194045700
WEST DELTA-075 #B026 ST	WD075B2601	G01085	177194046601
WEST DELTA-075 #F002 ST2	WD075F0200	G01085	177194042800
WEST DELTA-075 #G002	WD075G0200	G01085	177194056600
WEST DELTA-090 #A001	WD090A0100	G01089	177190061600
WEST DELTA-090 #A005	WD090A0500	G01089	177190128700
WEST DELTA-090 #A009D	WD090A09D0	G01089	177190077300
WEST DELTA-090 #B004 ST1	WD090B0401	G01089	177190132101
WEST DELTA-090 #B011 ST	WD090B1101	G01089	177192000801
WEST DELTA-090 #B018	WD090B1800	G01089	177194040400
WEST DELTA-090 #B020	WD090B2001	G01089	177190135901
WEST DELTA-090 #B021	WD090B2100	G01089	177194041500
WEST DELTA-090 #B027	WD090B2700	G01089	177194046700
WEST DELTA-090 #F004	WD090F0400	G01089	177194057700
WEST DELTA-090 #F005 ST2	WD090F0502	G01089	177194057902
WEST DELTA-090 #F006	WD090F0600	G01089	177194058601
WEST DELTA-094 #V001	WD094V0100	00839	177192005700
WEST DELTA-094 #V002	WD094V0200	00839	177192011600
WEST DELTA-094 #V003	WD094V0300	00839	177192014900
WEST DELTA-094 #V004	WD094V0400	00839	177192015500
WEST DELTA-094 #V014	WD094V1400	00839	177194039000
WEST DELTA-094 #V015	WD094V1500	00839	177194064000
WEST DELTA-094 #V016	WD094V1602	00839	177194063902
WEST DELTA-095 #S005 ST1BP1	WD095S0502	G01497	177190126202
WEST DELTA-095 #S006	WD095S0600	G01497	177190135400
WEST DELTA-095 #S008	WD095S0800	G01497	177190127700
WEST DELTA-095 #S010 ST1	WD095S1001	G01497	177192000101
WEST DELTA-095 #S012 ST	WD095S1201	G01497	177192002301
WEST DELTA-095 #X001 ST	WD095X0101	G01497	177194002901
WEST DELTA-095 #X003	WD095X0300	G01497	177194003200
WEST DELTA-095 #X007 ST1	WD095X0701	G01497	177194003701
WEST DELTA-095 #X010 ST2	WD095X1001	G01497	177194055301
WEST DELTA-095 #X011	WD095X1100	G01497	177194055700

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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WEST DELTA 095 #X012D	WD095X12D0	G01497	177194055900
WEST DELTA 096 #S002 ST1BP1	WD096S0202	G01498	177190123402
WEST DELTA 096 #S007 ST1	WD096S0701	G01498	177190132901
WEST DELTA 096 #X004 ST1	WD096X0401	G01498	177194003301
WEST DELTA 096 #X006 ST2	WD096X0602	G01498	177194003502

Exhibit I-B

Asset Name	FWE Acct. Code	Lease Number	API
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Exhibit I-B

Asset-Name	FWE Acct. Code	Lease-Number	API
WEST DELTA 095 #S012 ST	WD095S120	G01497	177192002301
WEST DELTA 095 #X001 ST	WD095X010	G01497	177194002901
WEST DELTA 095 #X003	WD095X030	G01497	177194003200
WEST DELTA 095 #X007 ST1	WD095X070	G01497	177194003701
WEST DELTA 095 #X010 ST2	WD095X100	G01497	177194055301
WEST DELTA 095 #X011	WD095X110	G01497	177194055700
WEST DELTA 095 #X012D	WD095X12D	G01497	177194055900
WEST DELTA 096 #S002 ST1BP1	WD096S020	G01498	177190123402
WEST DELTA 096 #S007 ST1	WD096S070	G01498	177190132901
WEST DELTA 096 #X004 ST1	WD096X040	G01498	177194003301
WEST DELTA 096 #X006 ST2	WD096X060	G01498	177194003502
WEST DELTA 096 #X009	WD096X090 0	G01498	177194004000
WEST DELTA 103 #F001 ST1	WD103F010 1	G12360	177194054801
WEST DELTA 103 #F002	WD103F020 0	G12360	177194055100
WEST DELTA 103 #F003	WD103F030 0	G12360	177194058200
WEST DELTA 103 #F007	WD103F070 0	00840	177194083800
WEST DELTA 104 #D005	WD104D050 0	00841	177190116200
WEST DELTA 104 #D009	WD104D090 0	00841	177190118400
WEST DELTA 104 #D010 ST	WD104D100 1	00841	177190119801
WEST DELTA 104 #D011	WD104D110 0	00841	177190119900
WEST DELTA 104 #D012	WD104D120 0	00841	177190120500
WEST DELTA 104 #D013	WD104D130	00841	177194068900

Exhibit I-B

Asset-Name	FWE Acct. Code	Lease-Number	API
	0		
WEST DELTA 104 #D014	WD104D140 0	00841	177194083900
WEST DELTA 104 #E004	WD104E040 1	00841	177194040901
WEST DELTA 104 #E009	WD104E090 1	00841	177194041601
WEST DELTA 104 #E010	WD104E100 2	00841	177194040702
WEST DELTA 104 #E015	WD104E150 4	00841	177194042504
WEST DELTA 104 #E020	WD104E200 1	00841	177194064901
WEST DELTA 105 #D003	WD105D030 0	00842	177190114300
WEST DELTA 105 #E001 ST3	WD105E010 3	00842	177194039803
WEST DELTA 105 #E002 ST1	WD105E020 1	00842	177194039901
WEST DELTA 105 #E003	WD105E030 1	00842	177194040001
WEST DELTA 105 #E005A	WD105E05A 0	00842	177194040500
WEST DELTA 105 #E006	WD105E060 0	00842	177194041000
WEST DELTA 105 #E007	WD105E070 0	00842	177194040600
WEST DELTA 105 #E008 ST1	WD105E080 1	00842	177194041101
WEST DELTA 105 #E011	WD105E110 1	00842	177194041401
WEST DELTA 105 #E012	WD105E120 0	00842	177194041800

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Asset Name	FWE Acct. Code	Lease Number	API
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WEST DELTA 105 #E013 ST1	WD105E130 1	00842	177194042001
WEST DELTA 105 #E014	WD105E140 0	00842	177194043200
WEST DELTA 105 #E016	WD105E160	00842	177194042700

Exhibit I-C-(i)

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
BRAZOS 491 P/F-4	BA4914CAS	G06069	BA491	100.0%
BRAZOS 491 P/F-5	BA4915CAS	G06069	BA491	100.0%
BRAZOS 491 P/F-A	BA491AWP	G06069	BA491	100.0%
BRAZOS A-105 P/F-A	BAA105PFA	G01757	BAA105	12.5%
BRAZOS A-105 P/F-B	BAA105PFB	G01757	BAA105	12.5%
BRAZOS A-133 P/F-A	BAA133APLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-B	BAA133BPLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-C-AUX	BAA133CAUX	G02665	BAA133	25.0%
BRAZOS A-133 P/F-D	BAA133DPLT	G02665	BAA133	25.0%
BRAZOS A-133 P/F-E	BAA133EPLT	G02665	BAA133	25.0%
CHANDELEUR 043 P/F-A	CA43APLT	G32268	CA043	50.00%
EAST CAMERON 002 P/F-1 SL16475	SL164751PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-1 SL18121	SL181211PT	18121	EC002	50.0000%
EAST CAMERON 002 P/F-1/1D16473	SL164731PT	16473	EC002	89.0625%
EAST CAMERON 002 P/F-2 SL16475	SL164752PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-2/2D16473	SL164732PT	16473	EC002	89.0625%
EAST CAMERON 002 P/F-3/3D16475	SL164753PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-4/4D16475	SL164754PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-5 SL16475	SL164755PT	16475	EC002	89.0625%
EAST CAMERON 002 P/F-B (SL)	EC2BSL	16475	EC002	89.0625%
EAST CAMERON 002 P/F-C SL16475	EC2CPLT	16475	EC002	89.0625%
EAST CAMERON 014 P/F-12	EC1412CAS	G01440	EC014	100.0000%
EAST CAMERON 014 P/F-13	EC1413CAS	G01440	EC014	100.0000%
EAST CAMERON 014 P/F-B	EC014PFB	G13572	EC014	100.0000%
EAST CAMERON 014 P/F-CF	EC14CFPLT	G01440	EC014	100.0000%
EAST CAMERON 014 P/F-CF-2	EC14CF2PLT	G01440	EC014	100.0000%
EAST CAMERON 265 P/F-D	EC265DPLT	G00972	EC265	50.0000%
EAST CAMERON 278 P/F-B	EC278BPLT	G00974	EC278	50.0000%
EAST CAMERON 278 P/F-C	EC278CPLT	G00974	EC278	50.0000%
EAST CAMERON 338 P/F-A	EC338PFA	G02063	EC338	15.6694%
EUGENE IS 053 P/F-10	EI5310CAS	00479	EI053	100.0000%
EUGENE IS 053 P/F-12	EI5312CAS	00479	EI053	100.0000%
EUGENE IS 053 P/F-8	EI538CAS	00479	EI053	66.6667%
EUGENE IS 053 P/F-9	EI539PLT	00479	EI053	66.6667%
EUGENE IS 053 P/F-B	EI53BPLT	00479	EI053	66.6667%
EUGENE IS 053 P/F-C	EI53CPLT	00479	EI053	83.3334%
EUGENE IS 053 P/F-D	EI53DCAS	00479	EI053	100.0000%
EUGENE IS 053 P/F-G	EI53GCAS	00479	EI053	66.6667%
EUGENE IS 089 P/F-23	EI089PF23	00044	EI089	75.0000%
EUGENE IS 119 P/F-13	EI11913CAS	00050	EI119	100.0000%
EUGENE IS 119 P/F-30	EI11930WP	00049	EI119	100.0000%
EUGENE IS 119 P/F-33	EI11933CAS	00049	EI119	100.0000%

Exhibit I-C-(i)

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
EUGENE IS 119 P/F-33-AUX	EI11933AUX	00049	EI119	100.0000%
EUGENE IS 119 P/F-34	EI11934CAS	00049	EI119	100.0000%
EUGENE IS 119 P/F-35	EI11935CAS	00049	EI119	100.0000%
EUGENE IS 119 P/F-37	EI11937CAS	00049	EI119	50.0000%
EUGENE IS 119 P/F-37 H	EI11937HCA	00049	EI119	50.0000%
EUGENE IS 119 P/F-F	EI119FPLT	00049	EI119	100.0000%
EUGENE IS 119 P/F-I	EI119IPLT	00049	EI119	100.0000%
EUGENE IS 119 P/F-I-8	EI119I8CAS	00050	EI119	100.0000%
EUGENE IS 119 P/F-K	EI119KPLT	00049	EI119	100.0000%
EUGENE IS 119 P/F-M-4	EI119M4WP	00049	EI119	100.0000%
EUGENE IS 119 P/F-M-7	EI119M7CAS	00049	EI119	100.0000%
EUGENE IS 120 P/F-11	EI12011CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-12	EI12012CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-14	EI12014CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-15	EI12015CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-17	EI12017CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-19	EI12019CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-20	EI12020CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-9	EI1209CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-CF-QTRS	EI120CFQTR	00050	EI120	100.0000%
EUGENE IS 120 P/F-CMP1	EI120CMP1	00050	EI120	100.0000%
EUGENE IS 120 P/F-CMP2	EI120CMP2	00050	EI120	100.0000%
EUGENE IS 120 P/F-FIRE STA	EI120FIRE	00050	EI120	100.0000%
EUGENE IS 120 P/F-PROD	EI120PRD	00050	EI120	100.0000%
EUGENE IS 120 P/F-SC	EI120SCPLT	00050	EI120	100.0000%
EUGENE IS 125 P/F-2	EI1252CAS	00051	EI125	100.0000%
EUGENE IS 125 P/F-A	EI125APLT	00051	EI125	100.0000%
EUGENE IS 125 P/F-R	EI125RPLT	00051	EI125	100.0000%
EUGENE IS 126 P/F-12	EI12612CAS	00052	EI126	100.0000%
EUGENE IS 126 P/F-31	EI12631CAS	00052	EI126	100.0000%
EUGENE IS 136 P/F-1	EI1361CAS	G03152	EI136	100.0000%
EUGENE IS 136 P/F-JA	EI136JAPLT	G03152	EI136	100.0000%
EUGENE IS 158 P/F-14	EI15814CAS	G01220	EI158	100.0000%
EUGENE IS 158 P/F-B	EI158BPLT	G01220	EI158	100.0000%
EUGENE IS 158 P/F-C	EI158CPLT	G01220	EI158	100.0000%
EUGENE IS 158 P/F-C-QRT	EI158CQTR	G01220	EI158	100.0000%
EUGENE IS 158 P/F-JB	EI158JBPLT	G01220	EI158	100.0000%
EUGENE IS 173 P/F-G	EI173GPLT	G13622	EI173	100.0000%
EUGENE IS 175 P/F-C-PROD	EI175CPRD	438	EI175	75.0000%
EUGENE IS 175 P/F-D	EI175DPLT	438	EI175	75.0000%
EUGENE IS 175 P/F-F	EI175FPLT	438	EI175	75.0000%
EUGENE IS 175 P/F-H	EI175HCAS	438	EI175	75.0000%
EUGENE IS 175 P/F-I	EI175ICAS	438	EI175	75.0000%
EUGENE IS 175 P/F-J	EI175JPLT	438	EI175	75.0000%
EUGENE IS 187 P/F-2	EI187PF2	G10736	EI187	100.0000%
EUGENE IS 187 P/F-JC	EI187JCPLT	G10736	EI187	100.0000%
EUGENE IS 187 P/F-JD	EI187JDPLT	G10736	EI187	100.0000%

Exhibit I-C-(i)

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
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EUGENE IS 188 P/F-A	EI188APLT	00443	EI188	100.0000%
EUGENE IS 188 P/F-JE	EI188JEPLT	G10736	EI188	100.0000%
EUGENE IS 188 P/F-P-VALVE	EI188PVALV	00443	EI188	100.0000%
EUGENE IS 189 P/F-B	EI189BPLT	423	EI189	100.0000%
EUGENE IS 189 P/F-JG	EI189JGPLT	423	EI189	100.0000%
EUGENE IS 212 P/F-A	EI212APLT	G05503	EI212	66.6667%
EUGENE IS 224 P/F-A	EI224APLT	G05504	EI224	100.0000%
EUGENE IS 224 P/F-C	EI224CPLT	G05504	EI224	100.0000%
EUGENE IS 296 P/F-B	EI296PFB	G01687M	EI 296	85.5270%
EUGENE IS 307 P/F-A	EI307PFA	G02110	EI307	0.0000%
EUGENE IS 307 P/F-B	EI307PFB	G02110	EI307	0.0000%
EUGENE IS 312 P/F-D	EI312PFD	G22679	EI312	0.0000%
EUGENE IS 315 P/F-A	EI315APLT	G24912	EI315	75.2917%
EUGENE IS 315 P/F-C	EI315PFC	G24912	EI315	25.0000%
EUGENE IS 316 P/F-A	EI316APLT	G05040	EI316	100.0000%
EUGENE IS 330 P/F A C S	EI330ACSPF	G02115	EI330	27.0000%
EUGENE IS 330 P/F-B	EI330BPLT	G02115	EI330	65.0249%
EUGENE IS 330 P/F-D	EI330DPLT	G02115	EI330	70.0249%
EUGENE IS 333 P/F-B	EI333BPLT	G02317	EI333	100.0000%
EUGENE IS 334 P/F-D	EI334DPLT	G15263	EI334	100.0000%
EUGENE IS 337 P/F-A	EI337APLT	G03332	EI337	100.0000%
EUGENE IS 342 P/F-C	EI342CPLT	G02319	EI342	67.4286%
EUGENE IS 346 P/F-A	EI346APLT	G14482	EI346	100.0000%
EUGENE IS 353 P/F-D	EI353PFD	G02324	EI353	3.7850%
EUGENE IS 354 P/F-D	EI354DPLT	G10752	EI354	100.0000%
EUGENE IS 360 P/F-C	EI360PFC	G02324	EI360	3.2730%
EUGENE IS 360 P/F-E	EI360PFE	G02324	EI360	4.3730%
EUGENE IS 361 P/F-A	EI361PFA	G02324	EI361	6.7568%
EWING BANK 826 P/F-A	EW826APLT	G05800	EW826	100.0000%
GALVESTON 210 P/F-1	GA2101CAS	G25524	GA210	66.6700%
GALVESTON 210 P/F-2	GA2102CAS	G25524	GA210	66.6700%
GALVESTON 210 P/F-B	GA210BPLT	G25524	GA210	66.6700%
GRAND ISLE 039 P/F-Q	GI39QPLT	00127	GI039	75.0000%
GRAND ISLE 040 P/F-G	GI40GPLT	00128	GI040	75.0000%
GRAND ISLE 040 P/F-M	GI40MPLT	00128	GI040	75.0000%
GRAND ISLE 041 P/F-B	GI41BPLT	00129	GI041	75.0000%
GRAND ISLE 041 P/F-D	GI041PFD	00129	GI041	75.0000%
GRAND ISLE 041 P/F-E	GI41EPLT	00130	GI041	75.0000%
GRAND ISLE 041 P/F-H	GI41HPLT	00130	GI041	75.0000%
GRAND ISLE 041 P/F-I	GI41ICAS	00132	GI041	75.0000%
GRAND ISLE 042 P/F-C	GI42CPLT	00131	GI042	75.0000%
GRAND ISLE 042 P/F-F	GI42FPLT	00131	GI042	75.0000%
GRAND ISLE 043 P/F-AC-CMP	GI043PFAC	00175	GI043	75.0000%
GRAND ISLE 043 P/F-AP-QRT	GI43APPLT	00175	GI043	75.0000%
GRAND ISLE 043 P/F-AQ-QRT	GI43AQPLT	00175	GI043	75.0000%
GRAND ISLE 043 P/F-AR-RSR	GI43ARPLT	00175	GI043	75.0000%
GRAND ISLE 043 P/F-AS-SEP	GI43ASPLT	00175	GI043	75.0000%

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Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
GRAND ISLE 047 P/F-A	GI47APLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-AP	GI47APPLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-AQ-QTRS	GI47AQPLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-AX (BRACE)	GI47AXPLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-L	GI47LPLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-O	GI47OPLT	00133	GI047	75.0000%
GRAND ISLE 048 P/F-E	GI48EPLT	00134	GI048	75.0000%
GRAND ISLE 048 P/F-J	GI48JPLT	00134	GI048	75.0000%
GRAND ISLE 048 P/F-P	GI48PPLT	00134	GI048	75.0000%
GRAND ISLE 054 P/F-A	GI54APLT	G27173	GI054	50.0000%
GRAND ISLE 076 P/F-A	GI076PFA	G02161	GI076	95.8333%
GRAND ISLE 116 P/F-A	GI116APLT	G13944	GI116	50.0000%
HIGH ISLAND 110 P/F-A	HI110PFA	G02353	HI110	20.0000%
HIGH ISLAND 110 P/F-B	HI110PFB	G02353	HI110	20.0000%
HIGH ISLAND 120 P/F-A-PROCESS	HI120APROC	G01848	HI120	34.33%
HIGH ISLAND 129 P/F-1	HI1291CAS	G01848	HI129	0.0000%
HIGH ISLAND 129 P/F-16	HI12916CAS	G01848	HI129	0.0000%
HIGH ISLAND 129 P/F-17	HI12917CAS	G01848	HI129	90.0000%
HIGH ISLAND 129 P/F-18	HI129PF18	G01848	HI129	27.0000%
HIGH ISLAND 129 P/F-5/6	HI1295PLT	G01848	HI129	90.0000%
HIGH ISLAND 129 P/F-CPF	HI129CPF	G01848	HI129	0.0000%
HIGH ISLAND 179 P/F-A	HI179APLT	G03236	HI179	69.0750%
HIGH ISLAND 206 P/F-B	HI206BPLT	G20660	HI206	100.0000%
HIGH ISLAND A-341 P/F-B	HIA341BPLT	G25605	HIA341	60.0000%
HIGH ISLAND A-376 P/F-A	HIA376APLT	G02754	HIA376	48.8298%
HIGH ISLAND A-376 P/F-B	HIA376BPLT	G02754	HIA376	48.8298%
HIGH ISLAND A-376 P/F-C	HIA376CPLT	G02754	HIA376	48.8298%
HIGH ISLAND A-382 P/F-F	HIA382FPLT	G02757	HIA382	72.4106%
HIGH ISLAND A-474 P/F-A	HIA474PFA	G02366	HIA474	10.0000%
HIGH ISLAND A-489 P/F-B	HIA489PFB	G02372	HIA489	8.5000%
HIGH ISLAND A-545 P/F-JA	HIA545JAPT	G17199	HIA545	60.0000%
HIGH ISLAND A-573 P/F-A	HIA573APLT	G02393	HIA573	72.4102%
HIGH ISLAND A-573 P/F-B	HIA573BPLT	G02393	HIA573	72.4102%
HIGH ISLAND A-582 P/F-C	HIA582PFC	G02719	HIA582	18.0975%
HIGH ISLAND A-582 P/F-D	HIA582PFD	G02719	HIA582	36.5786%
HIGH ISLAND A-595 P/F-CF	HIA595CFPT	G02721	HIA595	72.4102%
HIGH ISLAND A-595 P/F-D	HIA595DPLT	G02721	HIA595	72.4102%
HIGH ISLAND A-596 P/F-E	HIA596EPLT	G02722	HIA596	72.4102%
MAIN PASS 077 P/F-A	MP077PFA	G04481	MP077	26.1683%
MAIN PASS 140 P/F-A	MP140APLT	G02193	MP140	65.0000%
MAIN PASS 140 P/F-B	MP140BPLT	G02193	MP140	65.0000%
MAIN PASS 153 P/F-B	MP153BPLT	G01967	MP153	50.0000%
MAIN PASS 153 P/F-C	MP153CPLT	G01967	MP153	50.0000%
MAIN PASS 259 P/F-A	MP259APLT	G07827	MP259	56.9016%
MAIN PASS 275 P/F-A	MP275APLT	G15395	MP275	100.0000%
MAIN PASS 289 P/F-B	MP289BPLT	G01666	MP289	100.0000%
MAIN PASS 289 P/F-C	MP289CPLT	G01666	MP289	100.0000%

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Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
MAIN PASS 296 P/F-B	MP296BPLT	G01673	MP296	55.0343%
MAIN PASS 296 P/F-C	MP296CPLT	G01673	MP296	50.4846%
MAIN PASS 301 P/F-A	MP301PFA	G04486	MP301	22.7793%
MAIN PASS 301 P/F-B	MP301PFB	G04486	MP301	22.7793%
MAIN PASS 308 P/F-A	MP308APLT	G32265	MP308	100.0000%
MAIN PASS 310 P/F-A	MP310APLT	G04126	MP310	100.0000%
MAIN PASS 310 P/F-JA	MP310JAPT	G04126	MP310	100.0000%
MAIN PASS 311 P/F-A	MP311APLT	G02213	MP311	50.0000%
MAIN PASS 311 P/F-B	MP311BPLT	G02213	MP311	50.0000%
MATAGORDA IS 622 P/F-C	MI622CPLT	G05000	MI622	81.0000%
MATAGORDA IS 622 P/F-C-COMPRES	MI622CCMP	G05000	MI622	81.0000%
MATAGORDA IS 622 P/F-C-PRD	MI622CPRD	G05000	MI622	81.0000%
MATAGORDA IS 622 P/F-C-ORT	MI622CQTR	G05000	MI622	81.0000%
MATAGORDA IS 622 P/F-D	MI622DPLT	G05000	MI622	81.0000%
MATAGORDA IS 623 P/F-B-DRIL	MI623BPLT	G03088	MI623	81.0000%
MATAGORDA IS 623 P/F-B-PRD	MI623BPRD	G03088	MI623	81.0000%
MATAGORDA IS 623 P/F-H	MI623HPLT	G03088	MI623	100.0000%
MATAGORDA IS 635 P/F-F	MI635FPLT	G06043	MI635	81.0000%
MATAGORDA IS 635 P/F-G	MI635GPLT	G05000	MI635	81.0000%
MISSISSIPPI CANYON 311 P/F-A	MC311APLT	G02968	MC311	100.0000%
MOBILE 821 P/F-A-ORT	MO821AQTR	G05058	MO821	100.0000%
MOBILE 826 P/F-D	MO826DPLT	G26176	MO826	75.0000%
NORTH PADRE IS 969 P/F-JA	PN969PFJA	G05953	PN969	1.2500%
NORTH PADRE IS 975 P/F-A	PN975PFA	G05953	PN969	1.2500%
SHIP SHOAL 030 #011 CAS P/F	SS030PF11	00333	SS030	28.9474%
SHIP SHOAL 030 #013 CAS P/F	SS030PF13	00333	SS030	28.9474%
SHIP SHOAL 030 P/F-14	SS030PF14	00333	SS030	28.9474%
SHIP SHOAL 031 P/F-10	SS031PF10	00334	SS031	28.9474%
SHIP SHOAL 031 P/F-A	SS031PFA	00333	SS031	28.9474%
SHIP SHOAL 032 P/F-18	SS032PF18	00335	SS032	28.9474%
SHIP SHOAL 032 P/F-20	SS032PF20	00335	SS032	28.9474%
SHIP SHOAL 032 P/F-24	SS032PF24	00335	SS032	28.9474%
SHIP SHOAL 032 P/F-E-1	SS032PFE	00335	SS032	28.9474%
SHIP SHOAL 033 #005 CAS P/F	SS033PF05	00336	SS033	28.9474%
SHIP SHOAL 033 P/F-C-1	SS033PFC1	00336	SS033	28.9474%
SHIP SHOAL 033 P/F-C-2	SS033PFC2	00336	SS033	28.9474%
SHIP SHOAL 033 P/F-C-3(PROD)	SS033PFC3	00336	SS033	28.9474%
SHIP SHOAL 068 P/F-05	SS685CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-10	SS6810CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-2	SS682CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-4	SS684CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-9	SS689CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-F	SS68FPLT	G02925	SS068	100.0000%
SHIP SHOAL 091 P/F-A	SS91APLT	G02919	SS091	100.0000%
SHIP SHOAL 091 P/F-B	SS91BPLT	G02919	SS091	100.0000%
SHIP SHOAL 105 P/F-A	SS105APLT	G09614	SS105	100.0000%
SHIP SHOAL 105 P/F-B	SS105BPLT	G09614	SS105	100.0000%

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Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
SHIP SHOAL 126 P/F-B	SS126BPLT	G12940	SS126	100.0000%
SHIP SHOAL 129 P/F-A	SS129APLT	G12941	SS129	100.0000%
SHIP SHOAL 129 P/F-A-AUX	SS129AAUX	G12941	SS129	100.0000%
SHIP SHOAL 129 P/F-B	SS129BPLT	G12941	SS129	100.0000%
SHIP SHOAL 129 P/F-L	SS129LCAS	G12941	SS129	100.0000%
SHIP SHOAL 144 PF 1	-	G30275	SS 144	15.5400%
SHIP SHOAL 169 P/F-BB	SS169PFBB	00820	SS169	66.6667%
SHIP SHOAL 169 P/F-C	SS169PFC	00820	SS169	66.6667%
SHIP SHOAL 169 P/F-G	SS169PFG	00820	SS169	66.6667%
SHIP SHOAL 176 P/F-1	SS1761PLT	G33646	SS176	57.1429%
SHIP SHOAL 178 P/F-A	SS178APLT	G05551	SS178	100.0000%
SHIP SHOAL 182 P/F-A	SS182APLT	G03998	SS182	100.0000%
SHIP SHOAL 182 P/F-A-AUX	SS182AAUX	G03998	SS182	100.0000%
SHIP SHOAL 182 P/F-B	SS182BPLT	G03998	SS182	100.0000%
SHIP SHOAL 182 P/F-C	SS182CPLT	G03998	SS182	100.0000%
SHIP SHOAL 189 P/F-A	SS189APLT	G04232	SS189	99.0000%
SHIP SHOAL 189 P/F-C	SS189PFC	G04232	SS189	24.7396%
SHIP SHOAL 190 P/F-B	SS190BPLT	G10775	SS190	100.0000%
SHIP SHOAL 193 P/F-A	SS193APLT	G13917	SS193	100.0000%
SHIP SHOAL 193 P/F-A-PROD	SS193APRD	G13917	SS193	100.0000%
SHIP SHOAL 193 P/F-M	SS193MPLT	G13917	SS193	100.0000%
SHIP SHOAL 194 P/F-A	SS194APLT	G15288	SS194	100.0000%
SHIP SHOAL 198 P/F-G	SS198PFG	00593	SS198	50.0000%
SHIP SHOAL 198 P/F-G-QTRS	SS198PFGQR	00593	SS198	50.0000%
SHIP SHOAL 198 P/F-K	SS198PFK	00593	SS198	50.0000%
SHIP SHOAL 204 P/F-A	SS204APLT	G01520	SS204	55.2000%
SHIP SHOAL 204 P/F-A-GEN	SS204AGEN	G01520	SS204	55.2000%
SHIP SHOAL 204 P/F-A-PROD	SS204APRD	G01520	SS204	55.2000%
SHIP SHOAL 206 P/F-E	SS206EPLT	G01522	SS206	60.0000%
SHIP SHOAL 207 P/F-A-CMP	SS207ACOMP	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-A-DRILL	SS207ADRL	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-A-MANTIS	SS207PFAMA	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-A-PROD	SS207APRD	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-D	SS207DPLT	G01523	SS207	52.8000%
SHIP SHOAL 207 P/F-DWPF	SS207PFDWP	G01523	SS207	0.0000%
SHIP SHOAL 216 P/F-C	SS216CPLT	G01524	SS216	70.0000%
SHIP SHOAL 259 P/F-JA	SS259JAPLT	G05044	SS259	93.7130%
SHIP SHOAL 274 P/F-A	SS274APLT	G01039	SS274	100.0000%
SHIP SHOAL 274 P/F-C	SS274CPLT	G01039	SS274	100.0000%
SHIP SHOAL 291 P/F-A	SS291PFA	G02923	SS291	0.0000%
SHIP SHOAL 354 P/F-A	SS354APLT	G15312	SS354	100.0000%
SOUTH MARSH IS 010 P/F-4	SM010PF4	G01181	SM010	100.0000%
SOUTH MARSH IS 010 P/F-A	SM10APLT	G01181	SM010	100.0000%
SOUTH MARSH IS 011 P/F-34	SM011PF34	G01182	SM011	100.0000%
SOUTH MARSH IS 011 P/F-58	SM011PF58	G01182	SM011	100.0000%
SOUTH MARSH IS 018 P/F-A	SM018PFA	G08680	SM018	100.0000%
SOUTH MARSH IS 048 P/F-E	SM048PFE	786	SM048	100.0000%

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Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
SOUTH MARSH IS 066 P/F-C	SM66CPLT	G01198	SM058	50.0000%
SOUTH MARSH IS 066 P/F-D	SM66DPLT	G01198	SM066	50.0000%
SOUTH MARSH IS 076 P/F-F	SM76FPLT	G01208	SM076	100.0000%
SOUTH MARSH IS 093 P/F-A	SM093PFA	G21618	SM093	12.5000%
SOUTH MARSH IS 105 P/F-A	SM105APLT	G17938	SM105	100.0000%
SOUTH MARSH IS 106 P/F-A-NORTH	SM106ANPLT	G03776	SM106	100.0000%
SOUTH MARSH IS 106 P/F-JUNCTIO	SM106JCT	G02279	SM106	100.0000%
SOUTH MARSH IS 128 P/F-A	SM128APLT	G02587	SM128	84.0133%
SOUTH MARSH IS 128 P/F-B	SM128BPLT	G02587	SM128	84.0133%
SOUTH MARSH IS 128 P/F-C	SM128CPLT	G02587	SM128	84.0133%
SOUTH MARSH IS 128 P/F-SA-2	SM128SADPT	G02587	SM128	84.0133%
SOUTH MARSH IS 132 P/F-B	SM132BPLT	G02282	SM132	50.0000%
SOUTH MARSH IS 137 P/F-A	SM137APLT	G02589	SM137	50.0000%
SOUTH MARSH IS 149 P/F-C	SM149CPLT	G02592	SM149	50.0000%
SOUTH MARSH IS 149 P/F-D	SM149DPLT	G02592	SM149	100.0000%
SOUTH MARSH IS 239 156 CAIS	SM239PF156	00310	SM240	16.0000%
SOUTH MARSH IS 239 191 CAIS	SM239PF191	00310	SM240	16.0000%
SOUTH MARSH IS 240 1 CAIS	SM240PF1	310	SM240	16.0000%
SOUTH MARSH IS 240 153 CAIS	SM240PF153	310	SM240	16.0000%
SOUTH MARSH IS 240 192 CAIS	SM240PF192	310	SM240	16.0000%
SOUTH MARSH IS 240 196 CAIS	SM240PF196	310	SM240	16.0000%
SOUTH MARSH IS 240 2 CAIS	SM240PF2	310	SM240	16.0000%
SOUTH MARSH IS 240 E DOLPHIN	SM240PF0E	310	SM240	16.0000%
SOUTH MARSH IS 240 P/F-E-PRD	SM240PFE	310	SM240	16.0000%
SOUTH MARSH IS 241 CAS 149 P/F	SM241PF149	310	SM241	16.0000%
SOUTH MARSH IS 241 CAS 200 P/F	SM241PF200	00310	SM241	16.0000%
SOUTH MARSH IS 241 CAS 302 P/F	SM241PF302	00310	SM241	16.0000%
SOUTH MARSH IS 268 P/F-A-DRL	SM268APLT	G02310	SM268	69.4185%
SOUTH MARSH IS 268 P/F-A-PRD	SM268APRD	G02310	SM268	69.4185%
SOUTH MARSH IS 268 P/F-D	SM268DPLT	G02310	SM268	69.4185%
SOUTH MARSH IS 269 P/F-B	SM269BPLT	G02311	SM269	72.8000%
SOUTH MARSH IS 269 P/F-F	SM269FCAS	G02311	SM269	87.7000%
SOUTH MARSH IS 280 P/F-G	SM280GPLT	G14456	SM280	50.0000%
SOUTH MARSH IS 280 P/F-H	SM280HPLT	G14456	SM280	50.0000%
SOUTH MARSH IS 280 P/F-I	SM280IPLT	G02600	SM280	58.4000%
SOUTH MARSH IS 281 P/F-C	SM281PFC	G02600	SM281	68.1000%
SOUTH MARSH IS 281 P/F-E	SM281EPLT	G02600	SM281	68.1000%
SOUTH PASS 062 P/F-A	SP62APLT	G01294	SP062	100.0000%
SOUTH PASS 062 P/F-B	SP62BPLT	G01294	SP062	100.0000%
SOUTH PASS 062 P/F-C	SP062PFC	G01294	SP062	100.0000%
SOUTH PASS 062 P/F-D	SP062PFD	G01294	SP062	100.0000%
SOUTH PASS 065 P/F-A	SP65APLT	G01610	SP065	50.0000%
SOUTH PASS 070 P/F-C	SP070PFC	G01614	SP070	100.0000%
SOUTH PASS 070 P/F-D	SP070PFD	G01614	SP070	100.0000%
SOUTH PASS 075 P/F-A	SP75APLT	G05051	SP075	100.0000%
SOUTH PASS 087 P/F-D	SP87DPLT	G07799	SP087	86.1125%
SOUTH PASS 089 P/F-B	SP89BPLT	G01618	SP089	50.0000%

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Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
SOUTH PELTO 001 P/F-A	PL001PFA	G04234	PL001	100.0000%
SOUTH PELTO 009 P/F-10	PL009PF10	G02924	PL009	50.0000%
SOUTH PELTO 009 P/F-5	PL009PF05	G02924	PL009	100.0000%
SOUTH PELTO 009 P/F-6	PL009PF06	G02924	PL009	100.0000%
SOUTH PELTO 009 P/F-7	PL009PF07	G02924	PL009	100.0000%
SOUTH PELTO 010 #2 (2924)CAIS	PL0102CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-10	PL1010CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-10-8	PL10108CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-11	PL1011CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-12	PL1012WP	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-14	PL1014CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-16	PL1016CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-17	PL1017CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-19	PL1019CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-20	PL1020CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-22	PL1022CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-23	PL1023CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-26	PL1026CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-2A	PL102ACAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-3A	PL103ACAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-4	PL104WP	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-7	PL107CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-9-1-A	PL1091ACAS	G02925	PL010	50.0000%
SOUTH PELTO 010 P/F-A	PL10APLT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-B	PL10BPLT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-B25	PL10B25CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-B-AUX	PL10BAUXPT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-C	PL10CPLT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-D	PL10DPLT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-E	PL10EPLT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-LQ	PL10LOPLT	G02925	PL010	100.0000%
SOUTH PELTO 011 P/F-17	PL1117CAS	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-19	PL1119CAS	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-22	PL1122CAS	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-25	PL1125CAS	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-F	PL11FPLT	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-F-3	PL11F3CAS	00071	PL011	100.0000%
SOUTH PELTO 011 P/F-G	PL11GCAS	00071	PL011	100.0000%
SOUTH PELTO 025 JA PF	PL025PFJA	G14535	PL025	100.0000%
SOUTH PELTO 025 JB PF	PL025PFJB	G14535	PL025	100.0000%
SOUTH TIMBALIER 049 P/F-A	ST49APLT	G24956	ST049	100.0000%
SOUTH TIMBALIER 053 P/F-4	ST053PF4	G04000	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-6	ST053PF6	G04000	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-A	ST053PFA	G04000	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-A-AUX	ST053PFAAX	G04000	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-C (5)	ST053PFC5	G04000	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-I	ST053PFI	G04000	ST053	50.0000%

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Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
SOUTH TIMBALIER 068 P/F-1	ST681CAS	00020	ST068	79.6666%
SOUTH TIMBALIER 148 P/F-A	ST148PFA	G01960	ST148	15.5500%
SOUTH TIMBALIER 161 P/F-C	ST161PFC	G01248	ST161	100.0000%
SOUTH TIMBALIER 203 P/F-B	ST203PFB	G01269	ST203	40.0000%
SOUTH TIMBALIER 205 P/F-B	ST205BPLT	G05612	ST205	50.0000%
SOUTH TIMBALIER 205 P/F-G	ST205GPLT	G05612	ST205	100.0000%
SOUTH TIMBALIER 206 P/F-A	ST206APLT	G05612	ST206	50.0000%
SOUTH TIMBALIER 291 P/F-A	ST291APLT	G16455	ST291	35.0000%
SOUTH TIMBALIER 295 P/F-A	ST295APLT	G05646	ST295	92.9167%
SOUTH TIMBALIER 295 P/F-B	ST295BPLT	G05646	ST295	92.9167%
SOUTH TIMBALIER 311 P/F-A	ST311APLT	G31418	ST311	22.5000%
SOUTH TIMBALIER 316 P/F-A	ST316PFA	G22762	ST316	20.0000%
VERMILION 261 P/F-A	VR261APLT	G03328	VR261	75.0000%
VERMILION 261 P/F-A-AUX	VR261AAUX	G03328	VR261	75.0000%
VERMILION 265 P/F-A-DRL	VR265ADRL	G01955	VR265	100.0000%
VERMILION 265 P/F-A-PRD	VR265APRD	G01955	VR265	100.0000%
VERMILION 326 P/F-A	VR326APLT	G21096	VR326	70.3148%
VERMILION 369 P/F-A	VR369PFA	G02274	VR369	10.9700%
VERMILION 369 P/F-D	VR369PFD	G02274	VR369	23.1707%
VERMILION 380 P/F-A	VR380APLT	G02580	VR380	100.0000%
VERMILION 408 P/F-A	VR408PF	G15212	VR408	50.0000%
VIOUCA KNOLL 203 P/F-A	VK203PFA	G07890	VK203	33.3333%
VIOUCA KNOLL 203 P/F-B	VK203PFB	G07890	VK203	33.3333%
VIOUCA KNOLL 204 P/F-3	VK204PF3	G04921	VK204	33.3333%
VIOUCA KNOLL 204 P/F-C	VK204PFC	G04921	VK204	33.3333%
VIOUCA KNOLL 780 P/F-A	VK780APLT	G15436	VK780	100.0000%
WEST CAMERON 033 P/F-1	WC033PF1	G15050	WC033	100.0000%
WEST CAMERON 033 P/F-N	WC033PFN	G15050	WC033	100.0000%
WEST CAMERON 033 P/F-O	WC033PFO	G15050	WC033	100.0000%
WEST CAMERON 065 P/F-8	WC065CAIS8	G02825	WC065	100.0000%
WEST CAMERON 065 P/F-9	WC065CAIS9	G02825	WC065	100.0000%
WEST CAMERON 065 P/F-JA	WC65JAPLT	G02825	WC065	100.0000%
WEST CAMERON 065 P/F-JA-AUX	WC65JAAUX	G02825	WC065	100.0000%
WEST CAMERON 066 P/F-A	WC66APLT	G01860	WC066	91.0585%
WEST CAMERON 066 P/F-B	WC066PFB	G02826	WC066	82.9104%
WEST CAMERON 066 P/F-C	WC066PFC	G01860	WC066	75.0000%
WEST CAMERON 066 P/F-E	WC066PFE	G02826	WC066	75.0000%
WEST CAMERON 066 P/F-F(FMR31)	WC066PFF31	00244	WC066	100.0000%
WEST CAMERON 071 P/F-28	WC071PF28	00244	WC071	100.0000%
WEST CAMERON 071 P/F-D	WC071PFD	00244	WC071	100.0000%
WEST CAMERON 071 P/F-D-AUX	WC071PFDAX	00244	WC071	100.0000%
WEST CAMERON 071 P/F-F (FMR18)	WC71FPLT	00244	WC071	100.0000%
WEST CAMERON 071 P/F-QTR	WC71QTR	00244	WC071	100.0000%
WEST CAMERON 072 P/F-1	WC072PF1	G23735	WC072	25.0000%
WEST CAMERON 072 P/F-2	WC072PF2	G23735	WC072	25.0000%
WEST CAMERON 072 P/F-3	WC072PF3	G23735	WC072	25.0000%
WEST CAMERON 102 P/F-2	WC102PF2	00247	WC102	100.0000%

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WEST CAMERON 102 P/F-G	WC102GPLT	00247	WC102	100.0000%
WEST CAMERON 102 P/F-G-AUX	WC102GAUX	00247	WC102	100.0000%
WEST CAMERON 102 P/F-H	WC102HPLT	00247	WC102	100.0000%
WEST CAMERON 110 P/F-10	WC11010CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-11	WC11011CAS	00081	WC110	100.0000%

EUGENE IS 053 P/F-G	EI53CPLT	00479	EI053	83.3334%
EUGENE IS 053 P/F-D	EI53DCAS	00479	EI053	100.0000%
EUGENE IS 053 P/F-G	EI53GCAS	00479	EI053	66.6667%
EUGENE IS 089 P/F-23	EI089PF23	00044	EI089	75.0000%
EUGENE IS 119 P/F-13	EI11913CAS	00050	EI119	100.0000%
EUGENE IS 119 P/F-30	EI11930WP	00049	EI119	100.0000%
EUGENE IS 119 P/F-33	EI11933CAS	00049	EI119	100.0000%
EUGENE IS 119 P/F-33-AUX	EI11933AUX	00049	EI119	100.0000%
EUGENE IS 119 P/F-34	EI11934CAS	00049	EI119	100.0000%
EUGENE IS 119 P/F-35	EI11935CAS	00049	EI119	100.0000%
EUGENE IS 119 P/F-37	EI11937CAS	00049	EI119	50.0000%
EUGENE IS 119 P/F-37 H	EI11937HCA	00049	EI119	50.0000%
EUGENE IS 119 P/F-F	EI119FPLT	00049	EI119	100.0000%
EUGENE IS 119 P/F-I	EI119IPLT	00049	EI119	100.0000%
EUGENE IS 119 P/F-I 8	EI119I8CAS	00050	EI119	100.0000%
EUGENE IS 119 P/F-K	EI119KPLT	00049	EI119	100.0000%
EUGENE IS 119 P/F-M-4	EI119M4WP	00049	EI119	100.0000%
EUGENE IS 119 P/F-M-7	EI119M7CAS	00049	EI119	100.0000%
EUGENE IS 120 P/F-11	EI12011CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-12	EI12012CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-14	EI12014CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-15	EI12015CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-17	EI12017CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-19	EI12019CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-20	EI12020CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-9	EI1209CAS	00050	EI120	100.0000%
EUGENE IS 120 P/F-CF-QTRS	EI120CFQTR	00050	EI120	100.0000%
EUGENE IS 120 P/F-CMP1	EI120CMP1	00050	EI120	100.0000%
EUGENE IS 120 P/F-CMP2	EI120CMP2	00050	EI120	100.0000%
EUGENE IS 120 P/F-FIRE STA	EI120FIRE	00050	EI120	100.0000%
EUGENE IS 120 P/F-PROD	EI120PRD	00050	EI120	100.0000%
EUGENE IS 120 P/F-SC	EI120SCPLT	00050	EI120	100.0000%
EUGENE IS 125 P/F-2	EI1252CAS	00051	EI125	100.0000%
EUGENE IS 125 P/F-A	EI125APLT	00051	EI125	100.0000%

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EUGENE IS-125 P/F-R	EI125RPLT	00051	EI125	100.0000%
EUGENE IS-126 P/F-12	EI12612CAS	00052	EI126	100.0000%
EUGENE IS-126 P/F-31	EI12631CAS	00052	EI126	100.0000%
EUGENE IS-136 P/F-1	EI1361CAS	G03152	EI136	100.0000%
EUGENE IS-136 P/F-JA	EI136JAPLT	G03152	EI136	100.0000%
EUGENE IS-158 P/F-14	EI15814CAS	G01220	EI158	100.0000%
EUGENE IS-158 P/F-B	EI158BPLT	G01220	EI158	100.0000%
EUGENE IS-158 P/F-C	EI158CPLT	G01220	EI158	100.0000%
EUGENE IS-158 P/F-C-QRT	EI158CQTR	G01220	EI158	100.0000%
EUGENE IS-158 P/F-JB	EI158JBPLT	G01220	EI158	100.0000%
EUGENE IS-173 P/F-G	EI173GPLT	G13622	EI173	100.0000%
EUGENE IS-175 P/F-C-PROD	EI175CPRD	438	EI175	75.0000%
EUGENE IS-175 P/F-D	EI175DPLT	438	EI175	75.0000%
EUGENE IS-175 P/F-F	EI175FPLT	438	EI175	75.0000%
EUGENE IS-175 P/F-H	EI175HCAS	438	EI175	75.0000%
EUGENE IS-175 P/F-I	EI175ICAS	438	EI175	75.0000%
EUGENE IS-175 P/F-J	EI175JPLT	438	EI175	75.0000%
EUGENE IS-187 P/F-2	EI187PF2	G10736	EI187	100.0000%
EUGENE IS-187 P/F-JC	EI187JCPLT	G10736	EI187	100.0000%
EUGENE IS-187 P/F-JD	EI187JDPLT	G10736	EI187	100.0000%
EUGENE IS-188 P/F-A	EI188APLT	00443	EI188	100.0000%
EUGENE IS-188 P/F-JE	EI188JEPLT	G10736	EI188	100.0000%
EUGENE IS-188 P/F-P-VALVE	EI188PVALV	00443	EI188	100.0000%
EUGENE IS-189 P/F-B	EI189BPLT	423	EI189	100.0000%
EUGENE IS-189 P/F-JG	EI189JGPLT	423	EI189	100.0000%
EUGENE IS-212 P/F-A	EI212APLT	G05503	EI212	66.6667%
EUGENE IS-224 P/F-A	EI224APLT	G05504	EI224	100.0000%
EUGENE IS-224 P/F-C	EI224CPLT	G05504	EI224	100.0000%

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EUGENE IS 296 P/F-B	EI296PFB	G01687M	EI 296	85.5270%
EUGENE IS 307 P/F-A	EI307PFA	G02110	EI307	0.0000%
EUGENE IS 307 P/F-B	EI307PFB	G02110	EI307	0.0000%
EUGENE IS 312 P/F-D	EI312PFD	G22679	EI312	0.0000%
EUGENE IS 315 P/F-A	EI315APLT	G24912	EI315	75.2917%
EUGENE IS 315 P/F-C	EI315PFC	G24912	EI315	25.0000%
EUGENE IS 316 P/F-A	EI316APLT	G05040	EI316	100.0000%
EUGENE IS 330 P/F-A C S	EI330ACSPF	G02115	EI330	27.0000%
EUGENE IS 330 P/F-B	EI330BPLT	G02115	EI330	65.0249%
EUGENE IS 330 P/F-D	EI330DPLT	G02115	EI330	70.0249%
EUGENE IS 333 P/F-B	EI333BPLT	G02317	EI333	100.0000%
EUGENE IS 334 P/F-D	EI334DPLT	G15263	EI334	100.0000%
EUGENE IS 337 P/F-A	EI337APLT	G03332	EI337	100.0000%
EUGENE IS 342 P/F-C	EI342CPLT	G02319	EI342	67.4286%
EUGENE IS 346 P/F-A	EI346APLT	G14482	EI346	100.0000%
EUGENE IS 353 P/F-D	EI353PFD	G02324	EI353	3.7850%
EUGENE IS 354 P/F-D	EI354DPLT	G10752	EI354	100.0000%
EUGENE IS 360 P/F-C	EI360PFC	G02324	EI360	3.2730%
EUGENE IS 360 P/F-E	EI360PFE	G02324	EI360	4.3730%
EUGENE IS 361 P/F-A	EI361PFA	G02324	EI361	6.7568%
EWING BANK 826 P/F-A	EW826APLT	G05800	EW826	100.0000%
GALVESTON 210 P/F-1	GA2101CAS	G25524	GA210	66.6700%
GALVESTON 210 P/F-2	GA2102CAS	G25524	GA210	66.6700%
GALVESTON 210 P/F-B	GA210BPLT	G25524	GA210	66.6700%
GRAND ISLE 039 P/F-Q	GI39QPLT	00127	GI039	75.0000%
GRAND ISLE 040 P/F-G	GI40GPLT	00128	GI040	75.0000%
GRAND ISLE 040 P/F-M	GI40MPLT	00128	GI040	75.0000%
GRAND ISLE 041 P/F-B	GI41BPLT	00129	GI041	75.0000%

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GRAND ISLE 041 P/F-D	GI041PFD	00129	GI041	75.0000%
GRAND ISLE 041 P/F-E	GI41EPLT	00130	GI041	75.0000%
GRAND ISLE 041 P/F-H	GI41HPLT	00130	GI041	75.0000%
GRAND ISLE 041 P/F-I	GI41ICAS	00132	GI041	75.0000%
GRAND ISLE 042 P/F-C	GI42CPLT	00131	GI042	75.0000%
GRAND ISLE 042 P/F-F	GI42FPPLT	00131	GI042	75.0000%
GRAND ISLE 043 P/F-AC-CMP	GI043PFAC	00175	GI043	75.0000%
GRAND ISLE 043 P/F-AP-QRT	GI43APPLT	00175	GI043	75.0000%
GRAND ISLE 043 P/F-AQ-QRT	GI43AQPLT	00175	GI043	75.0000%
GRAND ISLE 043 P/F-AR-RSR	GI43ARPLT	00175	GI043	75.0000%
GRAND ISLE 043 P/F-AS-SEP	GI43ASPLT	00175	GI043	75.0000%
GRAND ISLE 047 P/F-A	GI47APLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-AP	GI47APPLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-AQ-QTRS	GI47AQPLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-AX (BRACE)	GI47AXPLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-L	GI47LPPLT	00133	GI047	75.0000%
GRAND ISLE 047 P/F-O	GI47OPLT	00133	GI047	75.0000%
GRAND ISLE 048 P/F-E	GI48EPLT	00134	GI048	75.0000%
GRAND ISLE 048 P/F-J	GI48JPLT	00134	GI048	75.0000%
GRAND ISLE 048 P/F-P	GI48PPLT	00134	GI048	75.0000%
GRAND ISLE 054 P/F-A	GI54APLT	G27173	GI054	50.0000%
GRAND ISLE 076 P/F-A	GI076PFA	G02161	GI076	95.8333%
GRAND ISLE 116 P/F-A	GI116APLT	G13944	GI116	50.0000%
HIGH ISLAND 110 P/F-A	HI110PFA	G02353	HI110	20.0000%
HIGH ISLAND 110 P/F-B	HI110PFB	G02353	HI110	20.0000%
HIGH ISLAND 120 P/F-A-PROCESS	HI120APROC	G01848	HI120	34.33%
HIGH ISLAND 129 P/F-1	HI1291CAS	G01848	HI129	0.0000%
HIGH ISLAND 129 P/F-16	HI12916CAS	G01848	HI129	0.0000%

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HIGH ISLAND 129 P/F-17	HI12917CAS	G01848	HI129	90.0000%
HIGH ISLAND 129 P/F-18	HI129PF18	G01848	HI129	27.0000%
HIGH ISLAND 129 P/F-5/6	HI1295PLT	G01848	HI129	90.0000%
HIGH ISLAND 129 P/F-CPF	HI129CPF	G01848	HI129	0.0000%
HIGH ISLAND 179 P/F-A	HI179APLT	G03236	HI179	69.0750%
HIGH ISLAND 206 P/F-B	HI206BPLT	G20660	HI206	100.0000%
HIGH ISLAND A-341 P/F-B	HIA341BPLT	G25605	HIA341	60.0000%
HIGH ISLAND A-376 P/F-A	HIA376APLT	G02754	HIA376	48.8298%
HIGH ISLAND A-376 P/F-B	HIA376BPLT	G02754	HIA376	48.8298%
HIGH ISLAND A-376 P/F-C	HIA376CPLT	G02754	HIA376	48.8298%
HIGH ISLAND A-382 P/F-F	HIA382FPLT	G02757	HIA382	72.4106%
HIGH ISLAND A-474 P/F-A	HIA474PFA	G02366	HIA474	10.0000%
HIGH ISLAND A-489 P/F-B	HIA489PFB	G02372	HIA489	8.5000%
HIGH ISLAND A-545 P/F-JA	HIA545JAPT	G17199	HIA545	60.0000%
HIGH ISLAND A-573 P/F-A	HIA573APLT	G02393	HIA573	72.4102%
HIGH ISLAND A-573 P/F-B	HIA573BPLT	G02393	HIA573	72.4102%
HIGH ISLAND A-582 P/F-C	HIA582PFC	G02719	HIA582	18.0975%
HIGH ISLAND A-582 P/F-D	HIA582PFD	G02719	HIA582	36.5786%
HIGH ISLAND A-595 P/F-CF	HIA595CFPT	G02721	HIA595	72.4102%
HIGH ISLAND A-595 P/F-D	HIA595DPLT	G02721	HIA595	72.4102%
HIGH ISLAND A-596 P/F-E	HIA596EPLT	G02722	HIA596	72.4102%
MAIN PASS 077 P/F-A	MP077PFA	G04481	MP077	26.1683%
MAIN PASS 140 P/F-A	MP140APLT	G02193	MP140	65.0000%
MAIN PASS 140 P/F-B	MP140BPLT	G02193	MP140	65.0000%
MAIN PASS 153 P/F-B	MP153BPLT	G01967	MP153	50.0000%
MAIN PASS 153 P/F-C	MP153CPLT	G01967	MP153	50.0000%
MAIN PASS 259 P/F-A	MP259APLT	G07827	MP259	56.9016%
MAIN PASS 275 P/F-A	MP275APLT	G15395	MP275	100.0000%

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MAIN PASS 289 P/F-B	MP289BPLT	G01666	MP289	100.0000%
MAIN PASS 289 P/F-C	MP289CPLT	G01666	MP289	100.0000%
MAIN PASS 296 P/F-B	MP296BPLT	G01673	MP296	55.0343%
MAIN PASS 296 P/F-C	MP296CPLT	G01673	MP296	50.4846%
MAIN PASS 301 P/F-A	MP301PFA	G04486	MP301	22.7793%
MAIN PASS 301 P/F-B	MP301PFB	G04486	MP301	22.7793%
MAIN PASS 308 P/F-A	MP308APLT	G32265	MP308	100.0000%
MAIN PASS 310 P/F-A	MP310APLT	G04126	MP310	100.0000%
MAIN PASS 310 P/F-JA	MP310JAPT	G04126	MP310	100.0000%
MAIN PASS 311 P/F-A	MP311APLT	G02213	MP311	50.0000%
MAIN PASS 311 P/F-B	MP311BPLT	G02213	MP311	50.0000%
MATAGORDA IS 622 P/F-C	MI622CPLT	G05000	MI622	81.0000%
MATAGORDA IS 622 P/F-C-COMPRES	MI622CCMP	G05000	MI622	81.0000%
MATAGORDA IS 622 P/F-C-PRD	MI622CPRD	G05000	MI622	81.0000%
MATAGORDA IS 622 P/F-C-QRT	MI622CQTR	G05000	MI622	81.0000%
MATAGORDA IS 622 P/F-D	MI622DPLT	G05000	MI622	81.0000%
MATAGORDA IS 623 P/F-B-DRIL	MI623BPLT	G03088	MI623	81.0000%
MATAGORDA IS 623 P/F-B-PRD	MI623BPRD	G03088	MI623	81.0000%
MATAGORDA IS 623 P/F-H	MI623HPLT	G03088	MI623	100.0000%
MATAGORDA IS 635 P/F-F	MI635FPLT	G06043	MI635	81.0000%
MATAGORDA IS 635 P/F-G	MI635GPLT	G05000	MI635	81.0000%
MISSISSIPPI CANYON 311 P/F-A	MC311APLT	G02968	MC311	100.0000%
MOBILE 821 P/F-A-QRT	MO821AQTR	G05058	MO821	100.0000%
MOBILE 826 P/F-D	MO826DPLT	G26176	MO826	75.0000%
NORTH PADRE IS 969 P/F-JA	PN969PFJA	G05953	PN969	1.2500%
NORTH PADRE IS 975 P/F-A	PN975PFA	G05953	PN969	1.2500%
SHIP SHOAL 030 #011 CAS P/F	SS030PF11	00333	SS030	28.9474%
SHIP SHOAL 030 #013 CAS P/F	SS030PF13	00333	SS030	28.9474%

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SHIP SHOAL 030 P/F-14	SS030PF14	00333	SS030	28.9474%
SHIP SHOAL 031 P/F-10	SS031PF10	00334	SS031	28.9474%
SHIP SHOAL 031 P/F-A	SS031PFA	00333	SS031	28.9474%
SHIP SHOAL 032 P/F-18	SS032PF18	00335	SS032	28.9474%
SHIP SHOAL 032 P/F-20	SS032PF20	00335	SS032	28.9474%
SHIP SHOAL 032 P/F-24	SS032PF24	00335	SS032	28.9474%
SHIP SHOAL 032 P/F-E-1	SS032PFE	00335	SS032	28.9474%
SHIP SHOAL 033 #005 CAS P/F	SS033PF05	00336	SS033	28.9474%
SHIP SHOAL 033 P/F-C-1	SS033PFC1	00336	SS033	28.9474%
SHIP SHOAL 033 P/F-C-2	SS033PFC2	00336	SS033	28.9474%
SHIP SHOAL 033 P/F-C-3(PROD)	SS033PFC3	00336	SS033	28.9474%
SHIP SHOAL 068 P/F-05	SS685CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-10	SS6810CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-2	SS682CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-4	SS684CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-9	SS689CAS	G02917	SS068	100.0000%
SHIP SHOAL 068 P/F-F	SS68FPLT	G02925	SS068	100.0000%
SHIP SHOAL 091 P/F-A	SS91APLT	G02919	SS091	100.0000%
SHIP SHOAL 091 P/F-B	SS91BPLT	G02919	SS091	100.0000%
SHIP SHOAL 105 P/F-A	SS105APLT	G09614	SS105	100.0000%
SHIP SHOAL 105 P/F-B	SS105BPLT	G09614	SS105	100.0000%
SHIP SHOAL 126 P/F-B	SS126BPLT	G12940	SS126	100.0000%
SHIP SHOAL 129 P/F-A	SS129APLT	G12941	SS129	100.0000%
SHIP SHOAL 129 P/F-A-AUX	SS129AAUX	G12941	SS129	100.0000%
SHIP SHOAL 129 P/F-B	SS129BPLT	G12941	SS129	100.0000%
SHIP SHOAL 129 P/F-L	SS129LCAS	G12941	SS129	100.0000%
SHIP SHOAL 144 PF-1	-	G30275	SS-144	15.5400%
SHIP SHOAL 169 P/F-BB	SS169PFBB	00820	SS169	66.6667%

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Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
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SHIP SHOAL 169 P/F-G	SS169PFG	00820	SS169	66.6667%
SHIP SHOAL 169 P/F-G	SS169PFG	00820	SS169	66.6667%
SHIP SHOAL 176 P/F-1	SS1761PLT	G33646	SS176	57.1429%
SHIP SHOAL 178 P/F-A	SS178APLT	G05554	SS178	100.0000%
SHIP SHOAL 182 P/F-A	SS182APLT	G03998	SS182	100.0000%
SHIP SHOAL 182 P/F-A-AUX	SS182AAUX	G03998	SS182	100.0000%
SHIP SHOAL 182 P/F-B	SS182BPLT	G03998	SS182	100.0000%
SHIP SHOAL 182 P/F-C	SS182CPLT	G03998	SS182	100.0000%
SHIP SHOAL 189 P/F-A	SS189APLT	G04232	SS189	99.0000%
SHIP SHOAL 189 P/F-G	SS189PFG	G04232	SS189	24.7396%
SHIP SHOAL 190 P/F-B	SS190BPLT	G10775	SS190	100.0000%
SHIP SHOAL 193 P/F-A	SS193APLT	G13917	SS193	100.0000%
SHIP SHOAL 193 P/F-A-PROD	SS193APRD	G13917	SS193	100.0000%
SHIP SHOAL 193 P/F-M	SS193MPLT	G13917	SS193	100.0000%
SHIP SHOAL 194 P/F-A	SS194APLT	G15288	SS194	100.0000%
SHIP SHOAL 198 P/F-G	SS198PFG	00593	SS198	50.0000%
SHIP SHOAL 198 P/F-G-QTRS	SS198PFGQR	00593	SS198	50.0000%
SHIP SHOAL 198 P/F-K	SS198PFK	00593	SS198	50.0000%
SHIP SHOAL 204 P/F-A	SS204APLT	G01520	SS204	55.2000%
SHIP SHOAL 204 P/F-A-GEN	SS204AGEN	G01520	SS204	55.2000%
SHIP SHOAL 204 P/F-A-PROD	SS204APRD	G01520	SS204	55.2000%
SHIP SHOAL 206 P/F-E	SS206EPLT	G01522	SS206	60.0000%
SHIP SHOAL 207 P/F-A-CMP	SS207ACOMP	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-A-DRILL	SS207ADRL	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-A-MANTIS	SS207PFAMA	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-A-PROD	SS207APRD	G01523	SS207	52.4000%
SHIP SHOAL 207 P/F-D	SS207DPLT	G01523	SS207	52.8000%
SHIP SHOAL 207 P/F-DWPF	SS207PFDWP	G01523	SS207	0.0000%

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SHIP SHOAL 216 P/F-C	SS216CPLT	G01524	SS216	70.0000%
SHIP SHOAL 259 P/F-JA	SS259JAPLT	G05044	SS259	93.7130%
SHIP SHOAL 274 P/F-A	SS274APLT	G01039	SS274	100.0000%
SHIP SHOAL 274 P/F-C	SS274CPLT	G01039	SS274	100.0000%
SHIP SHOAL 291 P/F-A	SS291PFA	G02923	SS291	0.0000%
SHIP SHOAL 354 P/F-A	SS354APLT	G15312	SS354	100.0000%
SOUTH MARSH IS 010 P/F-4	SM010PF4	G01181	SM010	100.0000%
SOUTH MARSH IS 010 P/F-A	SM10APLT	G01181	SM010	100.0000%
SOUTH MARSH IS 011 P/F-34	SM011PF34	G01182	SM011	100.0000%
SOUTH MARSH IS 011 P/F-58	SM011PF58	G01182	SM011	100.0000%
SOUTH MARSH IS 018 P/F-A	SM018PFA	G08680	SM018	100.0000%
SOUTH MARSH IS 048 P/F-E	SM048PFE	786	SM048	100.0000%
SOUTH MARSH IS 066 P/F-C	SM66CPLT	G01198	SM058	50.0000%
SOUTH MARSH IS 066 P/F-D	SM66DPLT	G01198	SM066	50.0000%
SOUTH MARSH IS 076 P/F-F	SM76FPLT	G01208	SM076	100.0000%
SOUTH MARSH IS 093 P/F-A	SM093PFA	G21618	SM093	12.5000%
SOUTH MARSH IS 105 P/F-A	SM105APLT	G17938	SM105	100.0000%
SOUTH MARSH IS 106 P/F-A-NORTH	SM106ANPLT	G03776	SM106	100.0000%
SOUTH MARSH IS 106 P/F-JUNCTIO	SM106JCT	G02279	SM106	100.0000%
SOUTH MARSH IS 128 P/F-A	SM128APLT	G02587	SM128	84.0133%
SOUTH MARSH IS 128 P/F-B	SM128BPLT	G02587	SM128	84.0133%
SOUTH MARSH IS 128 P/F-C	SM128CPLT	G02587	SM128	84.0133%
SOUTH MARSH IS 128 P/F-SA-2	SM128SADPT	G02587	SM128	84.0133%
SOUTH MARSH IS 132 P/F-B	SM132BPLT	G02282	SM132	50.0000%
SOUTH MARSH IS 137 P/F-A	SM137APLT	G02589	SM137	50.0000%
SOUTH MARSH IS 149 P/F-C	SM149CPLT	G02592	SM149	50.0000%
SOUTH MARSH IS 149 P/F-D	SM149DPLT	G02592	SM149	100.0000%
SOUTH MARSH IS 239-156 CAIS	SM239PF156	00310	SM240	16.0000%

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SOUTH MARSH IS 239-191 CAIS	SM239PF191	00310	SM240	16.0000%
SOUTH MARSH IS 240-1 CAIS	SM240PF1	310	SM240	16.0000%
SOUTH MARSH IS 240-153 CAIS	SM240PF153	310	SM240	16.0000%
SOUTH MARSH IS 240-192 CAIS	SM240PF192	310	SM240	16.0000%
SOUTH MARSH IS 240-196 CAIS	SM240PF196	310	SM240	16.0000%
SOUTH MARSH IS 240-2 CAIS	SM240PF2	310	SM240	16.0000%
SOUTH MARSH IS 240-E DOLPHIN	SM240PF0E	310	SM240	16.0000%
SOUTH MARSH IS 240 P/F-E-PRD	SM240PFE	310	SM240	16.0000%
SOUTH MARSH IS 241 CAS-149 P/F	SM241PF149	310	SM241	16.0000%
SOUTH MARSH IS 241 CAS-200 P/F	SM241PF200	00310	SM241	16.0000%
SOUTH MARSH IS 241 CAS-302 P/F	SM241PF302	00310	SM241	16.0000%
SOUTH MARSH IS 268 P/F-A-DRL	SM268APLT	G02310	SM268	69.4185%
SOUTH MARSH IS 268 P/F-A-PRD	SM268APRD	G02310	SM268	69.4185%
SOUTH MARSH IS 268 P/F-D	SM268DPLT	G02310	SM268	69.4185%
SOUTH MARSH IS 269 P/F-B	SM269BPLT	G02311	SM269	72.8000%
SOUTH MARSH IS 269 P/F-F	SM269FCAS	G02311	SM269	87.7000%
SOUTH MARSH IS 280 P/F-G	SM280GPLT	G14456	SM280	50.0000%
SOUTH MARSH IS 280 P/F-H	SM280HPLT	G14456	SM280	50.0000%
SOUTH MARSH IS 280 P/F-I	SM280IPLT	G02600	SM280	58.4000%
SOUTH MARSH IS 281 P/F-C	SM281PFC	G02600	SM281	68.1000%
SOUTH MARSH IS 281 P/F-E	SM281EPLT	G02600	SM281	68.1000%
SOUTH PASS 062 P/F-A	SP62APLT	G01294	SP062	100.0000%
SOUTH PASS 062 P/F-B	SP62BPLT	G01294	SP062	100.0000%
SOUTH PASS 062 P/F-C	SP062PFC	G01294	SP062	100.0000%
SOUTH PASS 062 P/F-D	SP062PFD	G01294	SP062	100.0000%
SOUTH PASS 065 P/F-A	SP65APLT	G01610	SP065	50.0000%
SOUTH PASS 070 P/F-C	SP070PFC	G01614	SP070	100.0000%
SOUTH PASS 070 P/F-D	SP070PFD	G01614	SP070	100.0000%

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SOUTH PASS 075 P/F-A	SP75APLT	G05054	SP075	100.0000%
SOUTH PASS 087 P/F-D	SP87DPLT	G07799	SP087	86.1125%
SOUTH PASS 089 P/F-B	SP89BPLT	G01618	SP089	50.0000%
SOUTH PELTO 001 P/F-A	PL001PFA	G04234	PL001	100.0000%
SOUTH PELTO 009 P/F-10	PL009PF10	G02924	PL009	50.0000%
SOUTH PELTO 009 P/F-5	PL009PF05	G02924	PL009	100.0000%
SOUTH PELTO 009 P/F-6	PL009PF06	G02924	PL009	100.0000%
SOUTH PELTO 009 P/F-7	PL009PF07	G02924	PL009	100.0000%
SOUTH PELTO 010 #2 (2924)CAIS	PL0102CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-10	PL1010CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-10-8	PL10108CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-11	PL1011CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-12	PL1012WP	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-14	PL1014CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-16	PL1016CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-17	PL1017CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-19	PL1019CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-20	PL1020CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-22	PL1022CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-23	PL1023CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-26	PL1026CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-2A	PL102ACAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-3A	PL103ACAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-4	PL104WP	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-7	PL107CAS	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-9-1-A	PL1091ACAS	G02925	PL010	50.0000%
SOUTH PELTO 010 P/F-A	PL10APLT	G02925	PL010	100.0000%
SOUTH PELTO 010 P/F-B	PL10BPLT	G02925	PL010	100.0000%

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SOUTH PELTO-010 P/F-B25	PL10B25CAS	G02925	PL010	100.0000%
SOUTH PELTO-010 P/F-B-AUX	PL10BAUXPT	G02925	PL010	100.0000%
SOUTH PELTO-010 P/F-C	PL10CPLT	G02925	PL010	100.0000%
SOUTH PELTO-010 P/F-D	PL10DPLT	G02925	PL010	100.0000%
SOUTH PELTO-010 P/F-E	PL10EPLT	G02925	PL010	100.0000%
SOUTH PELTO-010 P/F-LQ	PL10LQPLT	G02925	PL010	100.0000%
SOUTH PELTO-011 P/F-17	PL1117CAS	00071	PL011	100.0000%
SOUTH PELTO-011 P/F-19	PL1119CAS	00071	PL011	100.0000%
SOUTH PELTO-011 P/F-22	PL1122CAS	00071	PL011	100.0000%
SOUTH PELTO-011 P/F-25	PL1125CAS	00071	PL011	100.0000%
SOUTH PELTO-011 P/F-F	PL11FPLT	00071	PL011	100.0000%
SOUTH PELTO-011 P/F-F-3	PL11F3CAS	00071	PL011	100.0000%
SOUTH PELTO-011 P/F-G	PL11GCAS	00071	PL011	100.0000%
SOUTH PELTO-025 JA PF	PL025PFJA	G14535	PL025	100.0000%
SOUTH PELTO-025 JB PF	PL025PFJB	G14535	PL025	100.0000%
SOUTH TIMBALIER 049 P/F-A	ST49APLT	G24956	ST049	100.0000%
SOUTH TIMBALIER 053 P/F-4	ST053PF4	G04000	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-6	ST053PF6	G04000	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-A	ST053PFA	G04000	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-A-AUX	ST053PFAAX	G04000	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-C (5)	ST053PFC5	G04000	ST053	50.0000%
SOUTH TIMBALIER 053 P/F-I	ST053PFI	G04000	ST053	50.0000%
SOUTH TIMBALIER 068 P/F-1	ST681CAS	00020	ST068	79.6666%
SOUTH TIMBALIER 148 P/F-A	ST148PFA	G01960	ST148	15.5500%
SOUTH TIMBALIER 161 P/F-C	ST161PFC	G01248	ST161	100.0000%
SOUTH TIMBALIER 203 P/F-B	ST203PFB	G01269	ST203	40.0000%
SOUTH TIMBALIER 205 P/F-B	ST205BPLT	G05612	ST205	50.0000%
SOUTH TIMBALIER 205 P/F-G	ST205GPLT	G05612	ST205	100.0000%

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Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
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SOUTH TIMBALIER 206 P/F-A	ST206APLT	G05612	ST206	50.0000%
SOUTH TIMBALIER 291 P/F-A	ST291APLT	G16455	ST291	35.0000%
SOUTH TIMBALIER 295 P/F-A	ST295APLT	G05646	ST295	92.9167%
SOUTH TIMBALIER 295 P/F-B	ST295BPLT	G05646	ST295	92.9167%
SOUTH TIMBALIER 311 P/F-A	ST311APLT	G31418	ST311	22.5000%
SOUTH TIMBALIER 316 P/F-A	ST316PFA	G22762	ST316	20.0000%
VERMILION 261 P/F-A	VR261APLT	G03328	VR261	75.0000%
VERMILION 261 P/F-A-AUX	VR261AAUX	G03328	VR261	75.0000%
VERMILION 265 P/F-A-DRL	VR265ADRL	G01955	VR265	100.0000%
VERMILION 265 P/F-A-PRD	VR265APRD	G01955	VR265	100.0000%
VERMILION 326 P/F-A	VR326APLT	G21096	VR326	70.3148%
VERMILION 369 P/F-A	VR369PFA	G02274	VR369	10.9700%
VERMILION 369 P/F-D	VR369PFD	G02274	VR369	23.1707%
VERMILION 380 P/F-A	VR380APLT	G02580	VR380	100.0000%
VERMILION 408 P/F-A	VR408PF	G15212	VR408	50.0000%
VIOGA KNOLL 203 P/F-A	VK203PFA	G07890	VK203	33.3333%
VIOGA KNOLL 203 P/F-B	VK203PFB	G07890	VK203	33.3333%
VIOGA KNOLL 204 P/F-3	VK204PF3	G04921	VK204	33.3333%
VIOGA KNOLL 204 P/F-C	VK204PFC	G04921	VK204	33.3333%
VIOGA KNOLL 780 P/F-A	VK780APLT	G15436	VK780	100.0000%
WEST CAMERON 033 P/F-1	WC033PF1	G15050	WC033	100.0000%
WEST CAMERON 033 P/F-N	WC033PFN	G15050	WC033	100.0000%
WEST CAMERON 033 P/F-O	WC033PFO	G15050	WC033	100.0000%
WEST CAMERON 065 P/F-8	WC065CAIS8	G02825	WC065	100.0000%
WEST CAMERON 065 P/F-9	WC065CAIS9	G02825	WC065	100.0000%
WEST CAMERON 065 P/F-JA	WC65JAPLT	G02825	WC065	100.0000%
WEST CAMERON 065 P/F-JA-AUX	WC65JAAUX	G02825	WC065	100.0000%
WEST CAMERON 066 P/F-A	WC66APLT	G01860	WC066	91.0585%

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Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
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WEST CAMERON 066 P/F-B	WC066PFB	G02826	WC066	82.9104%
WEST CAMERON 066 P/F-C	WC066PFC	G01860	WC066	75.0000%
WEST CAMERON 066 P/F-E	WC066PFE	G02826	WC066	75.0000%
WEST CAMERON 066 P/F-F(FMR31)	WC066PFF31	00244	WC066	100.0000%
WEST CAMERON 071 P/F-28	WC071PF28	00244	WC071	100.0000%
WEST CAMERON 071 P/F-D	WC071PFD	00244	WC071	100.0000%
WEST CAMERON 071 P/F-D-AUX	WC071PFDAX	00244	WC071	100.0000%
WEST CAMERON 071 P/F-F (FMR18)	WC71FPLT	00244	WC071	100.0000%
WEST CAMERON 071 P/F-QTR	WC71QTR	00244	WC071	100.0000%
WEST CAMERON 072 P/F-1	WC072PF1	G23735	WC072	25.0000%
WEST CAMERON 072 P/F-2	WC072PF2	G23735	WC072	25.0000%
WEST CAMERON 072 P/F-3	WC072PF3	G23735	WC072	25.0000%
WEST CAMERON 102 P/F-2	WC102PF2	00247	WC102	100.0000%
WEST CAMERON 102 P/F-G	WC102GPLT	00247	WC102	100.0000%
WEST CAMERON 102 P/F-G-AUX	WC102GAUX	00247	WC102	100.0000%
WEST CAMERON 102 P/F-H	WC102HPLT	00247	WC102	100.0000%
WEST CAMERON 110 P/F-10	WC11010CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-11	WC11011CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-12	WC11012CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-15	WC11015CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-18	WC11018CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-19	WC11019CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-A	WC110APLT	00081	WC110	100.0000%
WEST CAMERON 110 P/F-A-AUX1	WC110AAUX1	00081	WC110	100.0000%
WEST CAMERON 110 P/F-E	WC110EPLT	00081	WC110	100.0000%
WEST CAMERON 110 P/F-H	WC110HPLT	00081	WC110	100.0000%
WEST CAMERON 111 P/F-C	WC111CCAS	00081	WC111	100.0000%

Exhibit I-C(i)

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
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Exhibit I-C (i)

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
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WEST CAMERON 110 P/F-12	WC11012CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-15	WC11015CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-18	WC11018CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-19	WC11019CAS	00081	WC110	100.0000%
WEST CAMERON 110 P/F-A	WC110APLT	00081	WC110	100.0000%
WEST CAMERON 110 P/F-A-AUX1	WC110AAUX1	00081	WC110	100.0000%
WEST CAMERON 110 P/F-E	WC110EPLT	00081	WC110	100.0000%
WEST CAMERON 110 P/F-H	WC110HPLT	00081	WC110	100.0000%
WEST CAMERON 111 P/F-C	WC111CCAS	00081	WC111	100.0000%
WEST CAMERON 111 P/F-F	WC111FCAS	00081	WC111	100.0000%
WEST CAMERON 144 P/F-B	WC144BPLT	G01953	WC144	100.0000%
WEST CAMERON 225 P/F-C	WC225PFC	G00900	WC225	26.6675%
WEST CAMERON 289 P/F-A-PROCESS	WC289APROC	G04818	WC289	100.0000%
WEST CAMERON 290 P/F-A	WC290PFA	G04818	WC290	10.3759%
WEST CAMERON 295 P/F-A	WC295ACAS	G24730	WC295	20.60%
WEST DELTA 068 P/F-U	WD68UPLT	00180	WD068	75.0000%
WEST DELTA 070 P/F-D	WD070PFD	00182	WD070	75.0000%
WEST DELTA 070 P/F-FF	WD070PFFF	00182	WD070	75.0000%
WEST DELTA 070 P/F-I	WD070PFI	00182	WD070	75.0000%

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Asset Name	FWE Acct Code	Lease Number	Area/Block	WI
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WEST DELTA 070 P/F-L	WD070PFL	00182	WD070	75.0000%
WEST DELTA 071 P/F-E	WD71EPLT	00838	WD071	75.0000%
WEST DELTA 071 P/F-O	WD071OPLT	00838	WD071	75.0000%
WEST DELTA 075 P/F-D	WD075PFD	G01085	WD075	100.0000%
WEST DELTA 075 P/F-F	WD075PFF	G01085	WD075	100.0000%
WEST DELTA 075 P/F-G	WD075PFG	G01085	WD075	100.0000%
WEST DELTA 090 P/F-A	WD090PFA	G01089	WD090	100.0000%
WEST DELTA 090 P/F-B	WD090PFB	G01089	WD090	100.0000%
WEST DELTA 090 P/F-E	WD090PFE	G01089	WD090	100.0000%

Name	State	County/Parish	Ownership %
Blue Water Gas Plant	Louisiana		0.1000%
Galveston 300/301 Facility	Texas	Galveston	100.0000%
Gibbstown Separation Station	Louisiana	Cameron	100.0000%
Grand Bay Receiving Station	Louisiana	Plaquemines	65.0000%
Grand Chenier Separation Facility	Louisiana	Cameron	5.4%
Grand Chenier Tank Battery	Louisiana	Cameron	100.0000%
Grand Isle Fuel Line (supply line for municipality)	Louisiana	Jefferson	100.0000%
Grand Isle Tank Bat	Louisiana	Jefferson	75.0000%
Johnson Bayou Onshore Separation Facility	Louisiana	Johnson Bayou Cameron	24.31% of Co-Owned Equipment
Johnson Bayou Onshore Separation Facility	Louisiana	Johnson Bayou Cameron	54.875% of Producers' Equipment
MI 519 Bay City Compressor Station	Texas	Matagorda	81.8979%
North Terrebonne Gas Processing Plant	Louisiana	Terrebonne	0.0000%
Sea Robin Condensate Separation Facility (aka "Henry Hub")	Louisiana	Vermilion	8.0000%
Sea Robin Gas Plant	Louisiana	Vermilion	23.7285%
Stingray Onshore Separation Facility (Cameron Onshore Commingling Facility)	Louisiana	Cameron	11.1300%
Targa Venice	Louisiana	Plaquemines	100.0000%
Thousand Square Mile Area (TASMA)	Louisiana	Vermilion	100.0000%
Tivoli Plant	Texas	Refugio	56.1394%
TOCA Gas Processing Plant	Louisiana	St. bernard	4.2900%

Venice Dehydration Facility (South Pass Dehydration Station)	Louisiana	Plaquemines	35.2000%
Vermilion 76 Onshore Scrubber	Louisiana	Vermilion	93.9%

WELL NAME	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REC NAME	SIZE	PRODUCT	STATUS	ROW NUMBER	
15213	Fieldwood Energy, LLC	BS	41	B	BS	42	24" SSTH	10	Partial Abandon	G25383	G21142	
17938	Fieldwood Energy, LLC	CA	43	A	VK	247	24" SSTH	6	Active	G29431	G32268	
3519	Fieldwood Energy, LLC	EC	14	CF	EC	9	F/S	4	Out of Service	G113721	G01440	
13104	Fieldwood Energy, LLC	EC	2	F/S	EC	2	6" SSTH	4	Permitted for Abandonment	G22383	G15050	
17801	Fieldwood Energy, LLC	EC	14	CF	WC	69	30" SSTH	4	GAS	G28556	G01440	
44	Fieldwood Energy, LLC	EH	175	C	EH	176	12" SSTH	8	OIL	G13445	00438	
1128	Fieldwood Energy, LLC	EH	330	flanged end	EH	306	14-inch SSTH	4	OIL	G02139A	G02115	
6818	Fieldwood Energy, LLC	EH	337	A	EH	330	B	6	GAS	G05932	G03332	
6819	Fieldwood Energy, LLC	EH	337	A	EH	330	14" SSTH	6	OIL	G05931	G03332	
6852	Fieldwood Energy, LLC	EH	315	A	EH	330	14" SSTH	6	OIL	G13447	G02112	
7290	Fieldwood Energy, LLC	EH	316	A	EH	330	14" SSTH	8	OIL	G07537	G05040	
7347	Fieldwood Energy, LLC	EH	316	A	EH	330	8" SSTH	6	GAS	G07555	G05040	
7914	Fieldwood Energy, LLC	EH	212	A	SS	152	24" SSTH	6	GAS	G08530	G05503	
7915	Fieldwood Energy, LLC	EH	212	A	EH	213	12" SSTH	6	OIL	G08531	G05503	
7943	Fieldwood Energy, LLC	EH	342	C	EH	327	08" SSTH	4	OIL	G08541	G02319	
9211	Fieldwood Energy, LLC	EH	53	B	EH	64	22" SSTH	6	G/C	G12373	00479	
9376	Fieldwood Energy, LLC	EH	142	A	EH	141	10" SSTH	4	OIL	G12734	00052	
11923	Fieldwood Energy, LLC	EH	53	C	EH	64	22" SSTH	10	G/C	G20539	00479	
14073	Fieldwood Energy, LLC	EH	188	JE	EH	188	06" SSTH	4	BLKG	G29056	00443	
14479	Fieldwood Energy, LLC	EH	158	G	EH	176	12" SSTH	6	OIL	G13702	G01220	
15906	Fieldwood Energy, LLC	EH	173	G	EH	175	C	4	BLKO	G28239	G13622	
16225	Fieldwood Energy, LLC	EH	354	D	EH	337	A	4	OIL	G28598	G10752	
16226	Fieldwood Energy, LLC	EH	354	D	EH	337	A	4	GAS	G28599	G10752	
16243	Fieldwood Energy, LLC	EH	189	B	EH	188	A	4	GAS	G29057	00423	
18493	Fieldwood Energy, LLC	EH	342	C	EH	343	SSTH	6	GAS	G29108	G02319	
19960	Fieldwood Energy, LLC	EH	342	C	EH	342	Blind Flange	6	OIL	G29471	G02319	
-	Fieldwood Energy, LLC	EH	187	2	EH	187	2		Active	G30283	G10736	
8487	Fieldwood Energy, LLC	EW	826	A	ST	300	12" SSTH	12	OIL	G10110	G05800	
15298	Fieldwood Energy, LLC	GA	210	B	GA	239	12" SSTH	8	G/C	G26931	G25524	
7866	Fieldwood Energy, LLC	GI	33	A	GI	22	L	8	GAS	Permitted for Abandonment Approved	G08514	G04002
9084	GOM Shelf, LLC	GI	43	AS	GI	19	F/S	10	OIL	Active	G12304	00175
17673	Fieldwood Energy, LLC	GI	54	#2	GI	47	L	4	BLKO	Permitted for Abandonment Approved	G28528	G27173
5470	Fieldwood Energy, LLC	HI	A356	Valve	HI	A343	HIOS	12	GAS	Out of Service	G04050	G02754
6504	Fieldwood Energy, LLC	HI	A595	D	HI	573	B	8	OIL	Out of Service	G28525	G02721
6669	Fieldwood Energy, LLC	HI	A376	A	HI	A356	12" SSTH	10	GAS	Out of Service	G05238	G02754
6669	Fieldwood Energy, LLC	HI	A 376	Platform A	HI	A 356	12" SSTH	10	GAS	Out of Service	G05238	G02754
10882	Fieldwood Energy, LLC	HI	A356	10" S	HI	A356	12" SSTH	12	GAS	Out of Service	G04051	G02754
11841	Fieldwood Energy, LLC	HI	A 545	JA	HI	A547	B	6	BLKG	Permitted for Abandonment	G20510	G17199
14650	Fieldwood Energy, LLC	HI	201	#1	HI	199	A	6	BLKG	Partial Abandon	G25397	G23199
15401	Fieldwood Energy, LLC	HI	A341	B	HI	A340	30" SSTH	2	G/C	Active	G26938	G25605
15581	Fieldwood Energy, LLC	HI	120	A	HI	128	SSTH	6	G/C	Out of Service	G26968	G09100
16077	Fieldwood Energy, LLC	HI	130	#2	HI	165	8-inch SSTH	8	BLGH	Partial Abandon	G28284	G25579
18789	Fieldwood Energy, LLC	HI	116	Platform A	HI	71	16-inch SSTH	16	G/C	PABN	G28649	G06156
9032	Fieldwood Energy, LLC	MG	311	A	MG	312	8" SSTH	8	OIL	Active	G11747	G02968
3472	Fieldwood Energy, LLC	MP	140	B	MP	56	F/S	18	BLKG	Out of Service	G13511	G02193
5917	GOM Shelf, LLC	MP	311	A	MP	313	12" SSTH	8	OIL	Out of Service	G13466	G02213
7143	Fieldwood Energy, LLC	MP	310	A	MP	297	12" SSTH	6	OIL	Out of Service	G07100	G04126
13100	Fieldwood Energy, LLC	MP	259	A	VK	739	#01	5	UMB	Out of Service	G22377	G07827
15818	Fieldwood Energy Offshore, LLC	MP	77	A	MP	151	18" SSTH	8	GAS	Out of Service	G28221	G04481
5408	Fieldwood Energy, LLC	PL	10	B	PL	13	20" SSTH	8	OIL	Out of Service	G09317	G02925
16044	Fieldwood Energy, LLC	PL	9	#10	PL	10	B	6	BLKG	Out of Service	G28276	G02924
4008	Fieldwood Energy, LLC	SM	268	A	SS	28	A	12	OIL	Out of Service	G02816	G34284
4647	Fieldwood Energy, LLC	SM	149	6" SSTH	SM	132	B	6	BLKO	Out of Service	G03432	G02592
5427	Fieldwood Energy, LLC	SM	281	E	SM	268	A	12	SPLY	Out of Service	G02817	G02600
5429	Fieldwood Energy, LLC	SM	281	C	SM	281	12" SSTH	10	SPLY	Out of Service	G02817	G02600
6512	Fieldwood Energy, LLC	SM	281	C	SM	268	D	10	BLKO	Out of Service	G29131	G02600
6513	Fieldwood Energy, LLC	SM	268	D	SM	268	A	10	BLKO	Out of Service	G29132	G02310
10977	Fieldwood Energy, LLC	SM	268	A	SM	280	#03	3	BLKG	Active	G28756	G14456
11046	Fieldwood Energy, LLC	SM	11	Well No.34	SM	10	A	6	BLKG	Out of Service	G28813	G01182
11047	Fieldwood Energy, LLC	SM	10	A	SM	11	34	3	LIFT	Out of Service	G28812	G01181
11986	Fieldwood Energy, LLC	SM	39	A	SM	33	30" SSTH	8	GAS	Out of Service	G20565	G16320
11987	Fieldwood Energy, LLC	SM	39	A	SM	40	10" SSTH	6	OIL	Out of Service	G20566	G16320
13642	Fieldwood Energy, LLC	SM	280	H	SM	268	A	10	BLKG	Permitted for Abandonment	G28758	G14456
17499	Fieldwood Energy, LLC	269	B		268	A		0	GAS	Active	G28484	G02311
18057	Fieldwood Energy, LLC	11	No.58 Calson		10	BLKG			Out of Service	G28815	G01182	
18510	Fieldwood Energy, LLC	10	A		287	5.571			GAS	Out of Service	G29113	G01181
18563	Fieldwood Energy, LLC	48	E		39	G/C			G/C	Out of Service	G29128	G0786
18583	Fieldwood Energy, LLC	10	A		11	5.571			OIL	Out of Service	G28814	G01181
18802	Fieldwood Energy, LLC	39	A		48	E			LIFT	Out of Service	G29182	G16320
4716	Fieldwood Energy, LLC	20	C		60	B			GAS	Active	G03436	G01614
15064	FW GOM Pipeline, Inc.	49	A		27	F/S Boundary		0	G/C	Active	G07561	G05051
15598	Fieldwood Energy, LLC	20	C		60	E			OIL	Out of Service	G28660	G01614
15626	Fieldwood Energy, LLC	65	A		62	18" SSD			OIL	Out of Service	G01686A	G01610
1137	Fieldwood Energy, LLC	207	A Platform		204	A			GAS	Out of Service	G13489	G01523
1138	Fieldwood Energy, LLC	204	A		207	A			G/C	Out of Service	G13491	G01520
1147	Fieldwood Energy, LLC	207	A		208	E-Pump		2	OIL	Out of Service	G13492	G01523
6432	Fieldwood Energy, LLC	182	A		169	18SSD			OIL	Active	G09321	G03998
6538	Fieldwood Energy, LLC	91	A		11	08SS11			OIL	Out of Service	G05146	G02919
6748	Fieldwood Energy, LLC	169	C Platform		169	18-inch SSD			OIL	Out of Service	G09322	G0920
7450	Fieldwood Energy, LLC	178	A		169	18" SSD			OIL	Out of Service	G08054	G05551
10406	Fieldwood Energy, LLC	274	A		259	A			OIL	Active	G14731	G01039
10780	Fieldwood Energy, LLC	193	A		183	18SSD			OIL	Active	G15683	G13917
10781	Fieldwood Energy, LLC	193	A		183	10SS11			GAS	Active	G15684	G13917

11137	Fieldwood Energy, LLC	129	A	122	18SSD		OIL	Out of Service	G16084	G12941
11145	Fieldwood Energy, LLC	129	A	149	A5571		G/C	Out of Service	G16087	G12941
11480	Fieldwood Energy, LLC	105	A	165	305511	Q	GAS	Out of Service	G18801	G09614
11544	Fieldwood Energy, LLC	126	B	105	A		BLKG	Out of Service	G18820	G12940
12778	Fieldwood Energy, LLC	189	A	185	26"5571		G/C	Out of Service	G22139	G04232
15530	Fieldwood Energy, LLC	183	Flange	169	Flange	Q	GAS	Out of Service	G01460	G13917
16036	Fieldwood Energy, LLC	190	Capped End	207	A		BLKO	Permitted for Abandonment	G14734	G10775
18837	Fieldwood Energy, LLC	176	C	212	A		BLKG	Out of Service	G29190	G33646
20050	Fieldwood Energy, LLC	168	SSII	168	SSII			Proposed	G28788	00820
5890	Fieldwood Energy, LLC	53	A	52	A		OIL	Out of Service	G09319	G04000
7802	Fieldwood Energy, LLC	295	A	296	558487		OIL	Active	G08385	G05646
8676	Fieldwood Energy, LLC	206	A	175	T-22	6	G/C	Out of Service	G11146	G05613
9313	Fieldwood Energy, LLC	295	A	295	24511		GAS	Active	G12709	G05646
13462	Fieldwood Energy, LLC	205	G	206	A		BLKG	Out of Service	G028821	G05612
13462	Fieldwood Energy, LLC	205	G	206	A		BLKG	Out of Service	G29451	G05612
17265	Fieldwood Energy, LLC	68	Calisson No.1	53	A		BLKO	Out of Service	G28385	G04000
17898	Fieldwood Energy, LLC	49	PlatformA	35	6inchSSD		OIL	Out of Service	G28577	G24956
19776	Fieldwood Energy, LLC	295	24" SSII	292	A	A	GAS	Active	G29316	G05646
13098	Fieldwood Energy, LLC	694	#04	259	A		BLKG	Out of Service	G22376	G13055
13099	Fieldwood Energy, LLC	739	SS 04	259	A		BLKG	Out of Service	G22377	G07027
13720	Fieldwood Energy, LLC	340	8"SSD	251	A		BLGH	Active	G28224	G04481
13720	Fieldwood Energy Offshore, LLC	340	8inchSSD	251	Platform		BLGH	Active	G28704	G10933
13721	Fieldwood Energy, LLC	251	A	340	A		ALR	Active	G28704	G10930
14876	Fieldwood Energy, LLC	251	A	154	A		H2O	Active	G22465	G10930
6113	Fieldwood Energy, LLC	380	A	387	245511	2	GAS	Out of Service	G04645	G02580
12502	Fieldwood Energy, LLC	326	A Platform	321	22-inch SSD		G/C	Out of Service	G21523	G21096
17090	Fieldwood Energy, LLC	261	A	265	A		BLKO	Out of Service	G28347	G03328
18502	Fieldwood Energy, LLC	380	A	398	16" SSD		OIL	Out of Service	G02919	G02580
18502	Fieldwood Energy, LLC	380	Platform A	398	16-inch SSD		OIL	Out of Service	G29109	G02580
2698	Fieldwood Energy, LLC	102	flange	102	G		GAS	Out of Service	G021240	00247
3763	Fieldwood Energy, LLC	102	#02	102	08.511		GAS	Out of Service	G021240	00247
3986	Fieldwood Energy, LLC	66	A	31	E/S	Q	G/O	Active	G03345	G01860

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REGISTRATION NUMBER	COMPANY NAME	ORG AREA	ORG BLOCK	ORG NAME	REC AREA	REC BLOCK	REG NAME	SIZE	PRODUCT	STATUS	
17499	Fieldwood Energy, LLC	SM	269	B	SM	268	A	10	GAS	Active	G0231
											1
18057	Fieldwood Energy, LLC	SM	11	No 58 Caisson	SM	10	A	4	BLKG	Out of Service	G28815
18510	Fieldwood Energy, LLC	SM	10	A	SM	287	SSTI	6	GAS	Out of Service	G29113
18563	Fieldwood Energy, LLC	SM	48	E	SM	39	A	6	G/G	Out of Service	G29128
18583	Fieldwood Energy, LLC	SM	10	A	SM	11	SSTI	4	OIL	Out of Service	G28814
18802	Fieldwood Energy, LLC	SM	39	A	SM	48	E	3	LIFT	Out of Service	G29182
4716	Fieldwood Energy, LLC	SP	70	C	SP	60	B	8	GAS	Active	G03436
15064	FW-GOM Pipeline, Inc.	SP	49	A	SP	27	F/S Boundary	10	G/O	Active	G07561

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15598	Fieldwood Energy, LLC	SP	70	G	SP	60	E	6	OIL	Out-of-Service	G26860	G0161
15626	Fieldwood Energy, LLC	SP	65	A	SP	62	18-SSTI	8	OIL	Out-of-Service	G01686A	G0161
1137	Fieldwood Energy, LLC	SS	207	A Platform	SS	204	A	4	GAS	Out-of-Service	G13489	G0152
1138	Fieldwood Energy, LLC	SS	204	A	SS	207	A	6	G/O	Out-of-Service	G13491	G0152
1147	Fieldwood Energy, LLC	SS	207	A	SS	208	E-Dump	12	OIL	Out-of-Service	G13492	G0152
6432	Fieldwood Energy, LLC	SS	182	A	SS	169	18-SSTI	6	OIL	Active	G09321	G0399
6538	Fieldwood Energy, LLC	SS	91	A	PL	11	08-SSTI	6	OIL	Out-of-Service	G05146	G0291
6748	Fieldwood Energy, LLC	SS	169	C Platform	SS	169	18-inch SSTI	6	OIL	Out-of-Service	G09322	00820
7650	Fieldwood Energy, LLC	SS	178	A	SS	169	18-SSTI	6	OIL	Out-of-Service	G08054	G0555
8204	Fieldwood Energy	SS	80	A	LI	125	30-SSTI	6	G/C	Out-of-Service	G09330	00051
10406	Fieldwood Energy, LLC	SS	274	A	LI	259	A	8	OIL	Active	G14731	G0103

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10780	Fieldwood Energy, LLC	SS	193	A	SS	183	18-SSTI	6	OIL	Active	G15683	G1391
10781	Fieldwood Energy, LLC	SS	193	A	SS	183	10-SSTI	6	GAS	Active	G15684	G1391
11137	Fieldwood Energy, LLC	SS	129	A	SS	122	18-SSTI	6	OIL	Out-of-Service	G16084	G1294
11145	Fieldwood Energy, LLC	SS	129	A	SS	149	6-SSTI	6	G/C	Out-of-Service	G16087	G1294
11480	Fieldwood Energy, LLC	SS	105	A	EI	165	30-SSTI	10	GAS	Out-of-Service	G18801	G0961
11544	Fieldwood Energy, LLC	SS	126	B	SS	105	A	6	BLKG	Out-of-Service	G18820	G1294
12778	Fieldwood Energy, LLC	SS	189	A	SS	185	26"-SSTI	8	G/C	Out-of-Service	G22139	G0423
15530	Fieldwood Energy, LLC	SS	183	Flange	SS	169	Flange	10	GAS	Out-of-Service	G01460	G1391
16036	Fieldwood Energy, LLC	SS	190	Capped End	SS	207	A	4	BLKO	Permitted for Abandonment	G14734	G1077
18837	Fieldwood Energy, LLC	SS	176	C	EI	212	A	6	BLKG	Out-of-Service	G29190	G3364
20050	Fieldwood Energy, LLC	SS	168	SSTI	SS	168	SSTI	6		Proposed	G28788	G0820

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5890	Fieldwood Energy, LLC	ST	53	A	ST	52	A	6	OIL	Out-of-Service	G09319	G0400
7802	Fieldwood Energy, LLC	ST	295	A	ST	296	SS-8487	8	OIL	Active	G08385	G0564
8676	Fieldwood Energy, LLC	ST	206	A	ST	175	T-22	16	G/C	Out-of-Service	G11146	G0564
9313	Fieldwood Energy, LLC	ST	295	A	ST	295	24-SSTI	8	GAS	Active	G12709	G0564
13462	Fieldwood Energy, LLC	ST	205	G	ST	206	A	8	BLKG	Out-of-Service	G028821	G0564
13462	Fieldwood Energy, LLC	ST	205	G	ST	206	A	8	BLKG	Out-of-Service	G29451	G0564
17265	Fieldwood Energy, LLC	ST	68	Caisson No. 1	ST	53	A	6	BLKG	Out-of-Service	G28385	G0400
17898	Fieldwood Energy, LLC	ST	49	Platform A	ST	35	6-inch SSTI	4	OIL	Out-of-Service	G28577	G2495
19776	Fieldwood Energy, LLC	ST	295	24" SSTI	ST	292	A	24	GAS	Active	G29376	G0564
13098	Fieldwood Energy, LLC	VK	694	#04	MP	259	A	4	BLKG	Out-of-Service	G22376	G1305
13099	Fieldwood Energy, LLC	VK	739	SS #3	MP	259	A	4	BLKG	Out-of-Service	G22377	G0782

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13720	Fieldwood Energy, LLC	VK	340	8"SSTI	VK	251	A	8	BLGH	Active	G28221	G0448
13720	Fieldwood Energy	VK	340	8-inch SSTI	VK	251	Platform-A	8	BLGH	Active	G28703	G1093
13721	Fieldwood Energy, LLC	VK	251	A	VK	340	A	3	AIR	Active	G28704	G1093
14876	Fieldwood Energy, LLC	VK	251	A	MP	154	A	4	H2O	Active	G22465	G1093
6113	Fieldwood Energy, LLC	VR	380	A	VR	397	24-SSTI	12	GAS	Out-of-Service	G04645	G0258
12502	Fieldwood Energy, LLC	VR	326	A-Platform	VR	321	22-inch SSTI	6	G/C	Out-of-Service	G21523	G2109
17090	Fieldwood Energy, LLC	VR	261	A	VR	265	A	8	BLKO	Out-of-Service	G28347	G0332
18502	Fieldwood Energy, LLC	VR	380	A	VR	398	16" SSTI	6	OIL	Out-of-Service	G02919	G0258
18502	Fieldwood Energy, LLC	VR	380	Platform-A	VR	398	16-inch SSTI	6	OIL	Out-of-Service	G29109	G0258
2698	Fieldwood Energy, LLC	WC	102	flange	WC	102	G	8	GAS	Out-of-Service	G02124D	00247
3763	Fieldwood Energy, LLC	WC	102	#02	WC	102	08-SSTI	8	GAS	Out-of-Service	G02124D	00247

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2986	Fieldwood Energy, LLC	WC	66	A	WC	23	F/S	10	G/O	Active	G03245	G0186
SEGMENTNUMBER	COMPANYNAME	ORGAREA	ORGBLOCK	ORGNAME	RECAR	RECBLO	RECNAME		SIZE	STATUS	ROWNUM	FW
5343	Fieldwood Energy, LLC	WC	34	D	FA W C	CA 35	10 SSTI		8 G/O	Out of Service	G28659	G01860
8621	Bandon Oil and Gas, LP	WC	290	A	WC	289	A		6 BLKG	Out of Service	G10532	G04818
9504	Fieldwood Energy, LLC	WC	71	12 SSTI	WC	71	12 SSTI		12 GAS	Out of Service	G04346	00244
14251	Fieldwood Energy Offshore LLC	WC	72	#1	WC	65	JA		4 BLKG	Out of Service	G25275	G23735
15210	Fieldwood Energy, LLC	WC	295	2	HI	120	A-A-PROCESS		6 BLKG	Out of Service	G26886	G24730

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15952 Fieldwood Energy, LLC WC 33 O WC 34 D . [a](#) G/O Out of Service G28657 G15050

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Area	Block No.	Structure	Complex ID No.	Authority No.	FW Lease	Operator	Approval Date	Associated Assets
EI	188	JE	26052	G30268	G10736	Fieldwood Energy LLC	04/18/14	EI 187 JC001, JD001, JD002, 002 & JE002
HI	120	A-PROCESS	10450	G30270	G01848	Fieldwood Energy LLC	08/06/14	WC 295 A001 & A002
SM	132	B	21982	G30329	G022820 G022820 2588	Fieldwood Energy LLC	05/06/19	SM 136 C007, SM 149 C001, C002 & C004
ST	206	A	23851	G30291	G05612	Fieldwood Energy LLC	12/11/15	ST 205 G001 & G003
SM	10	A	20706	G30365	G01181	Fieldwood Energy LLC		

Call Sign:
KKS457
WQFI654
WQGX432
WPSH741
KNDQ614
WPXX340

Contract Type	Contract Date	Contract Title	Contract Description
Land	8/7/1953	UA	HI 179 Unit Agreement
Land	10/27/1954	Unit Agreement No. 14-08-001-20221	Grand Isle CATCO Unit Agreement, dated October 27, 1954, between Continental Oil Company and The Atlantic Refining Company, Tide Water Associated Oil Company and Cities Service Oil Company.; Unit No. 891002021
Land	5/1/1995	Unit Operating Agreement	Amendment to Unit Operating Agreement, dated effective May 1, 1995, by and between Conoco Inc., Vastar Resources, Inc., Texaco Exploration and Production Inc. and Oxy USA Inc.
Land	11/21/1955	Unit Agreement No. 14-08-001-2454	West Delta-Grand Delta-Grand Isle Unit Agreement, dated November 21, 1955, between Continental Oil Company, as unit operator, and The Atlantic Refining Company, Tidewater Associated Oil Company and Cities Service Production Company, as non-operators, as amended : Unit No. 891002454
Land	4/10/1956	Unit Agreement	Unit No. 891002891 - SS 32
Land	12/4/1958	OPERATING AGREEMENT	OPERATING AGREEMENT BY AND BETWEEN THE TEXAS COMPANY AND PAN AMERICAN PETROLEUM CORPORATION, AS AMENDED
Land	12/4/1958	Operating Agreement	Operating Agreement eff. 12/4/58
Land	7/25/1960	Operating Agreement	Operating Agreement, dated effective July 25, 1960, as amended, between Second Mobil Oil Company, Inc., Gulf Oil Corporation, and Humble Oil & Refining Company, as amended, SS 169 Field.
Land	8/3/1964	UOA	Operating Agreement eff. 8-3-64
Land	11/2/1964	UA	El 266 Unit Agreement
Land	1/12/1965	Joint Operating Agreement	Main Agreement, dated effective January 12, 1965, between Cities Service Oil Company, Skelly Oil Company, Sunray DX Oil Company and Tidewater Oil Company, governing operations on the contract area. The Operating Agreement contained in Exhibit "C" of the Main Agreement was superseded by the Joint Operating Agreement listed below: eff. 1/1/97
Land	1/21/1966	Unit Agreement No. 14-08-001-8784	Unit No. 891008784 - SS 271
Land	2/26/1966	Offshore Operating Agreement	Operating Agreement by and between Hardy Oil & Gas USA Inc., As Operator and British-Borneo-Borneo Exploration, Inc. and Zilkha Energy Company, As Non-Operators
Land	6/10/1966	Unit Operating Agreement Ship Shoal	SS 271 Unit Operating Agreement (Unit#891008784) As Amended, originally by and between Forest Oil Corp. as Operator, and Texas Gas Exploration Corp. et al as Non-Operators
Land	2/6/1967	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN CONTINENTAL OIL COMPANY AND TENNECO OIL COMPANY ET AL, AS AMENDED
Land	1/1/1971	Joint Operating Agreement	PENNZOIL OFFSHORE GAS OPERATORS, INC., MESA PETROLEUM CO., ET AL.
Land	2/1/1971	Joint Operating Agreement	Operating Agreement, dated February 1, 1971, between Tenneco Oil Company and Texaco Inc. Amendment to Operating Agreement, dated effective May 1, 1974, between Tenneco Oil Company, Texaco Inc. and Tenneco Exploration II, Ltd., whereby Tenneco Exploration II became a party to, and ratified, the operating agreement.
Land	1/1/1972	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN SIGNAL OIL AND GAS COMPANY AND THE LOUISIANA LAND AND EXPLORATION COMPANY, ET AL.
Land	3/24/1972	Unit Agreement	SP 65 G G-1 Unit Res B Unit Agreement -891012327
Land	5/18/1972	Unit Agreement	SP 65 G G-1 Unit Res A Unit Agreement -891012332
Land	5/18/1972	Unit Agreement	SP 65 G2 G-3 Unit Agreement -891012333
Land	1/1/1973	Offshore Operating Agreement	Offshore Operating Agreement (VR 369/386+)
Land	8/1/1973	Joint Operating Agreement	Unit Operating Agreement supersedes JOperating Agreement 1/1/1973 OPERATING AGREEMENT BY AND BETWEEN MOBIL OIL CORPORATION AND UNION OIL COMPANY OF CALIFORNIA ET AL

Exhibit 1-1

Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8-1-73 <u>8-1-73</u>
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8-1-73 <u>8-1-73</u>
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8/1/73
Land	8/1/1973	Offshore Operating Agreement	Operating Agreement eff. 8/1/73
Land	5/1/1974	Joint Operating Agreement	OPERATING AGREEMENT BY AND BETWEEN PENNZOIL OFFSHORE GAS OPERATORS, INC. AND PENNZOIL LOUISIANA AND TEXAS OFFSHORE, INC. ET AL
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.
Land	7/1/1974	Joint Operating Agreement	OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.
Land	9/3/1974	FO	Farmout Agreement by and between CNG Producing Company, Columbia Gas Development Corporation and Forest Oil Corporation
Land	12/1/1974	Joint Operating Agreement	PENNZOIL OFFSHORE GAS OPERATORS, INC. AND PENNZOIL LOUISIANA AND TEXAS OFFSHORE, INC. ET AL
Land	4/23/1975	Joint Operating Agreement	Operating Agreement eff. 4-23-75 <u>4-23-75</u>
Land	<u>7/1/1975</u>	<u>Joint Operating Agreement</u>	<u>Operating Agreement eff. 7/1/75, by and between Mesa Petroleum as Operator and American Natural Gas Production Co. et al</u>
Land	3/1/1976	Joint Operating Agreement	Operating Agreement eff. 3-1-76 <u>3-1-76</u> b/b POGO, Mesa and Mobil, et al
Land	4/1/1976	Joint Operating Agreement	Operating Agreement eff. 4-1-76 <u>4-1-76</u> as amended
Land	4/1/1977	Unit Operating Agreement	UNIT OPERATING AGREEMENT BY AND BETWEEN DEVON ENERGY PRODUCTION, APACHE CORPORATION, ET AL
Land	4/1/1977	Unit Agreement No. 14 08-0001 <u>16943</u>	Unit Agreement, JD Sand, Reservoir A, Eugene Island Block 330 Field (Unit Number 891016943), dated effective April 1, 1977, naming Pennzoil Oil & Gas, Inc., as Operator, and Texaco Inc. and Shell Oil Company, as sub- <u>sub-</u> operators
Land	12/12/1977	Unit Agreement	Unit Agreement (VR 369 Unit Area) 12/12/1977
Land	12/23/1977	Unit Operating Agreement	Unit Operating Agreement 12-23-77 (VR 369 Unit Area)
			12-23-77 Operating Agreement supersedes 12/23/1977
Land	1/1/1978	UOA	HI 179 Unit Operating Agreement
Land	5/2/1978	FO	FARMOUT AGREEMENT EFFECTIVE MAY 2, 1978, BY AND BETWEEN ENSERCH, FARMOR, AND ANADARKO, FARMEE.
Land	11/1/1978	OA	Operating Agreement eff. 11/1/78
Land	11/17/1978	FO	Farmout Agreement dated November 17, 1978 between Gulf Oil Corporation and Shell Oil Company covering the Northeast Quarter (NE/4) of that certain Oil and Gas Lease dated July 1, 1967 bearing Serial No. OCS G-6 <u>G-6</u> 1609, South Pass Area Block 61.
Land	3/1/1979	Joint Operating Agreement	OPERATING AGREEMENT DATED MARCH 1, 1979, BY AND BETWEEN UNION OIL COMPANY OF CALIFORNIA AND MOBIL OIL EXPLORATION & PRODUCTION SOUTHEAST INC.
Land	9/15/1979	Joint Operating Agreement	OPERATING AGREEMENT EFFECTIVE SEPTEMBER 15, 1979, BY AND BETWEEN ANADARKO PRODUCTION CO. AS OPERATOR, AND PAN EASTERN EXPLORATION COMPANY, DIAMOND SHAMROCK CORPORATION, COLUMBIA GAS DEVELOPMENT CORPORATION, TEXASGULF, INC. AND SAMEDAN OIL CORPORATION, NON- <u>NON-</u> OPERATORS.
Land	12/1/1979	OFFSHORE OPERATING AGREEMENT	OFFSHORE OPERATING AGREEMENT b/b SHELL OIL COMPANY and FLORIDA EXPLORATION COMPANY, ET AL
Land	<u>4/1/1981</u>	<u>Unit Operating Agreement</u>	<u>Unit Operating Agreement, dated April 1, 1981, by and between Conoco Inc., Atlantic Richfield Company, Getty Oil Company, Cities Service Company, Placid Oil Company, Hamilton Brother Oil Company, Mobil Oil Exploration and Producing S.E. Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt Industries and Prosper Energy Corporation, comprising all working interest owners in the Ship Sho Operating Agreement Blocks 206,</u>
Land	9/1/1981	Joint Operating Agreement	Operating Agreement 9/1/1981
Land	9/1/1981	Joint Operating Agreement	Offshore Operating Agreement 9/1/1981
Land	<u>1/1/1982</u>	<u>Joint Operating Agreement</u>	<u>OPERATING AGREEMENT BY AND BETWEEN SOHIO PETROLEUM COMPANY AND EXXON CORPORATION</u>
Land	<u>4/28/1982</u>	<u>Letter Agreement</u>	<u>Letter Agreement, dated April 28, 1982, between Gulf Oil Corporation and Shell Oil Company evidencing an agreement for Gulf Oil Company to install a Drilling Platform in the Northeast Quarter (NE/4) South Pass Area Block 61.</u>
Land	<u>11/1/1982</u>	<u>UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF, "N" SERIES</u>	<u>UNIT AGREEMENT BY AND BETWEEN CONOCO INC. AND CITIES SERVICE COMPANY ET AL</u>
Land	<u>1/1/1983</u>	<u>OBRI</u>	<u>Conveyance of Overriding Royalty Interests, dated effective January 1, 1983, creating the Tri Offshore Trust, and granting an overriding royalty interest, equivalent to 25% net profits interest, in all of Tenneco Exploration, Ltd.'s oil and gas properties</u>
Land	<u>7/1/1983</u>	<u>UOA</u>	<u>El 212 Unit Operating Agreement</u>
Land	<u>8/4/1983</u>	<u>Area of Mutual Interest Agreement</u>	<u>Area of Mutual Interest Agreement effective August 4, 1984 BY AND BETWEEN APACHE CORPORATION AND SHELL OFFSHORE CONTIGUOUS BLOCK TO SHELL VENTURE PROPERTY THAT MAY TRIGGER AMI RESPONSIBILITY REGARDING FUTURE PURCHASE OR BID OF TRACTS COVERING GEOLOGIC STRUCTURE COMMON TO EXISTING SHELL VENTURE PROPERTY</u>
Land	<u>7/1/1984</u>	<u>Unit Agreement</u>	<u>UNIT AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND FLORIDA EXPLORATION COMPANY ET AL</u>
Land	<u>7/1/1984</u>	<u>UOA</u>	<u>MP 310 Unit Operating Agreement</u>
Land	<u>1/1/1985</u>	<u>OA</u>	<u>Operating Agreement eff. 1/1/85</u>
Land	<u>6/3/1985</u>	<u>Consent to Assign</u>	<u>Consent to Assignment of Interest, dated June 3, 1985, between Tenneco Exploration, Ltd. and Texaco Inc., as Grantors of Consent, and Hufco Petroleum, as Assignor, and L.S. Holding Company, AE Investments, Inc., Cullen Gulf Operating Agreement, Inc., and Hufco 1982 Exploration Limited Partnership, as Assignees, assigning all of Hufco Petroleum's record title interest to the Assignees.</u>
Land	<u>5/1/1986</u>	<u>Assignment</u>	<u>Assignment, dated effective May 1, 1986, whereby Tenneco Exploration, Ltd. transferred all of its interests in Block 342, Eugene Island Area, Official Leasing Map No. 4A, to Plumb Offshore, Inc., subject to the reservation of an overriding royalty interest.</u>
Land	<u>7/2/1986</u>	<u>FARMOUT AGREEMENT</u>	<u>Farmout Agreement 7/2/1986</u>
Land	<u>10/31/1986</u>	<u>Assignment</u>	<u>Assignment of Interest, dated effective October 31, 1986, whereby Tenneco Exploration, Ltd. transferred all of its interests in Block 342, Eugene Island Area, Official Leasing Map No. 4A, to Tenneco Oil Company.</u>
Land	<u>11/2/1987</u>	<u>SIMULTANEOUS EXCHANGE AGREEMENT</u>	<u>EXCHANGE AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND CONOCO INC.</u>
Land	<u>3/3/1988</u>	<u>PA</u>	<u>PARTICIPATION AGREEMENT EFFECTIVE MARCH 3, 1988, BY AND BETWEEN WESTPORT OIL AND GAS COMPANY, INC., AND BASIN EXPLORATION, INC.</u>
Land	<u>6/2/1988</u>	<u>UOA</u>	<u>El 212 Unit Agreement</u>
Land	<u>10/31/1988</u>	<u>FO</u>	<u>Farmout Agreement 10/31/1988</u>
Land	<u>1/1/1989</u>	<u>OPERATING AGREEMENT</u>	<u>WD/GI UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND</u>
Land	<u>1/1/1989</u>	<u>OPERATING AGREEMENT</u>	<u>EL CATCO UOA - CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC.</u>
Land	<u>1/1/1989</u>	<u>OPERATING AGREEMENT</u>	<u>CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL</u>
Land	<u>1/1/1989</u>	<u>OPERATING AGREEMENT</u>	<u>CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL</u>

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Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL
Land	1/1/1989	UOA	El 266 Unit Operating Agreement
Land	1/1/1989	OA	CATCO Operating Agreement eff. 1/1/89 by and between Conoco, Richfield, Texaco, et al
Land	1/1/1989	OA	Operating Agreement 1/1/89
Land	3/10/1989	EO	Restatement of Farmout Agreement 3/10/1989
Land	5/2/1989	Letter Agreement	Letter Agreement, dated May 2, 1989, between Southern Natural Gas Company and Chevron U.S.A. Inc., concerning the "Construction, Installation, Operation and Maintenance of Measurement and Pipeline Facilities," for receipt points at various locations on the OCS, including Main Pass 77 "A" platform (as amended), Consent Sec. 10.
Land	7/1/1989	OA	Operating Agreement eff. 7/1/89
Land	12/15/1989	EO	FARMOUT AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC., ET AL AND CNG PRODUCING COMPANY
Land	7/1/1990	UJA & UOA	MDP 259 Unit Agreement and Unit Operating Agreement
Land	10/1/1990	Joint Operating Agreement	RATIFICATION AND AMENDMENT NUMBER 1 TO JOINT OPERATING AGREEMENT DATED OCTOBER 1, 1990, BY AND BETWEEN CONOCO INC. AND TEXAS PRODUCING INC.
Land	1/1/1991	PA	Offshore Participation Agreement, dated, effective January 1, 1991, between Unocal Exploration Corporation, The Northwestern Mutual Life Insurance Company, and Hardy Oil & Gas USA Inc., BA A105.
Land	4/15/1991	OA	Operating Agreement eff. 4-15-91 b/b Conoco and Shell
Land	5/1/1991	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC., MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST ET AL
Land	6/1/1991	UJA	UNIT AGREEMENT, SOUTH TOMBALLER BLOCK 295, FIELD UNIT BY AND BETWEEN SHELL OFFSHORE INC. AND APACHE CORPORATION, ET AL.
Land	7/1/1991	UOA	ST 295 UOA, As amended
Land	8/15/1991	OA	UJA 1412 Operating Agreement 8-88-99941204
Land	9/10/1991	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN ATLANTIC RICHFIELD COMPANY AND EXXON CORPORATION
Land	10/1/1991	EO	EO and Operating Agreement dated 10/1/91 between Torch Energy Advisors Inc. et al and
Land	4/1/1992	Unit Agreement	Unit Agreement for Outer Continental Shelf Exploration, Development and Production Operations on the South Pass Block 60 Unit (Blocks 6.17, 59, 60, 66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf, Contract No. 754394018, as amended
Land	4/1/1992	Unit Agreement	Amendment to Unit Agreement For Outer Continental Shelf Exploration, Development and Production Operations on the South Pass Block 60 Unit (Blocks 6.17, 59, 60, 66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf (Contract No. 754394018) to expand the Unit Agreement to include the NE/4 of the NW/4 of Block 61, OCS-G-1609, South Pass Area.
Land	5/2/1992	ABOS	Agreement and Bill of Sale, dated effective May 2, 1992, between Union Oil Company of California, as Seller, and The Northwestern Mutual Life Insurance Company and Hardy Oil & Gas USA Inc., as Buyers, selling 43.75% interest in the BA A-105 "A" Platform, equipment
Land	6/25/1992	Letter Agreement	Letter Agreement, dated June 25, 1992, between Chevron U.S.A. Inc. ("Chevron") and Southern Natural Gas Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorders Permit - Various Meter Stations, Offshore Louisiana," whereby Chevron obtained consent from Southern for Chevron to connect, operate and maintain pneumatic chart recorders on various of Southern's existing meter stations, offshore, Louisiana (including Main
Land	7/1/1992	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN ATLANTIC RICHFIELD COMPANY AND SAMEDAN OIL CORPORATION
Land	7/1/1992	OA	Operating Agreement 7-1-92 b/b Ken, McGee and Samedan
Land	1/1/1993	Unit Operating Agreement	Unit Operating Agreement 1-1-93 b/b Ken, McGee and Samedan
Land	2/15/1993	Letter Agreement	Letter Agreement, dated February 15, 1993, between Chevron U.S.A. Inc. ("Chevron") and Southern Natural Gas Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorders Permit - Various Meter Stations, Offshore Louisiana," whereby Chevron and Southern agree to amend and replace Exhibit "A" to that certain Letter Agreement, dated June 25, 1992
Land	4/2/1993	ABOS	Bill of Sale, dated April 2, 1993, from Southern Natural Gas Company ("Southern") to Chevron U.S.A. Inc. ("Purchaser"), whereby Southern sells to Purchaser certain Barton chart recorders and appurtenant equipment
Land	5/7/1993	Letter Agreement	Letter Agmt. dated 5-7-1993 b/b Shell Offshore Inc. and Freeport McMoran Oil
Land	6/1/1993	EO	EO 6-1-1993 b/b Shell Offshore Inc. and Samedan Oil Corporation
Land	6/11/1993	Joint Operating Agreement	Operating Agreement eff. 6-11-1993 b/b Samedan Oil Corporation and British
Land	8/1/1993	Assignment	Assignment of Interest in Oil and Gas Lease (OCS-G-13944) effective date 08/01/93 from Anadarko Petroleum Corporation, Assignor, to Phillips Petroleum Company Assignee, 50%
Land	8/16/1993	Joint Operating Agreement	Amendment to Operating Agreement, dated August 16, 1993, between Express Acquisition Company and Torch Energy Advisors Inc.
Land	12/30/1993	OA	UOA 29, UOA 101 Operating Agreements 12-30-1993

Exhibit I-J

Land	1/1/1994	Joint Operating Agreement	BP EXPLORATION & OIL INC. AND SHELL OFFSHORE INC. ET AL
Land	1/1/1994	Co-Development Agreement and Amendment to Unit Operating	Co-Development Agreement and Amendment to Unit Operating Agreement originally by and between CNG Producing Company & Columbia Gas Development Corp., et al
Land	1/21/1994	Unit Operating Agreement	Unit Operating Agreement for the Viosca Knoll 252 Unit, by and between Samedan Oil Corporation, as Operator, and Continental Land & Fur Co., Inc., dated effective January
Land	2/1/1994	JOA	JOA Operating Agreement eff. 2/1/94
Land	2/10/1994	JOA	JOINT DEVELOPMENT AGREEMENT DATED FEBRUARY 10, 1994, BY AND BETWEEN PENNZOIL EXPLORATION AND PRODUCTION COMPANY, SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA - TERMINATED BY LETTER AGREEMENT DATED MARCH 10, 1999,
Land	2/11/1994	Unit Agreement	Unit Agreement For Outer Continental Shelf Exploration, Development and Production Operations on the Viosca Knoll 252 Unit designated Contract No. 754394013, by the Minerals Management Service, dated effective February 11, 1994, executed by Samedan Oil Corporation (as Unit Operator) and Chevron U.S.A. Inc. (as a working interest owner),
Land	6/1/1994	Joint Operating Agreement	OPERATING AGREEMENT DATED JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER, INC., OPERATOR, AND DALEN RESOURCES OIL & GAS CO.
Land	6/6/1994	Letter Agreement	Letter Agreement, dated June 6, 1994, whereby Chevron U.S.A. Inc., approves, adopts and recognizes the Unit Operating Agreement, dated January 21, 1994 for the Viosca Knoll 252 Unit.
Land	6/9/1994	Letter Agreement	Letter Agreement, dated June 9, 1994, by and between Chevron U.S.A. Inc., Samedan Oil Corporation and Continental Land & Fur Co., Inc.,
Land	6/24/1994	OA	Operating Agreement 5/4/1994
Land	7/1/1994	OA	Operating Agreement 5/4/1994
Land	7/7/1994	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN POGO PRODUCING COMPANY AND COCKRELL OIL AND GAS, L.P., ET AL
Land	7/15/1994	Letter Agreement	LETTER AGREEMENT DATED JULY 15, 1994, BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY,
Land	9/1/1994	JOA	ELR9 Field Unit Operating Agreement 9/1/94
Land	9/1/1994	FARMOUT AGREEMENT	Farmout Agreement 9-1-94
Land	10/19/1994	JOA	Joint Venture Development Agreement, dated October 19, 1994, between Norcen Explorer, Inc. and Texaco Exploration and Production, Inc. forming a working-interest unit comprising
Land	4/1/1981 11/16/1994	Unit Operating Agreement DA	Unit Operating Agreement, dated April 1, 1981, by and between Conoco Inc., Atlantic Richfield Company, Getty Oil Company, Cities Service Company, Placid Oil Company, Hamilton Brother Oil Company, Mobil Oil Exploration and Producing S.E., Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt Industries and Prosper Energy Corporation, comprising all working interest owners in the Ship Sho Operating Agreement Blocks 206, 207, OCS-G-1523 and OCS-G-1523, respectively. Joint Venture Development Agreement, dated November 16, 1994, between Norcen Explorer, Inc., Texaco Exploration and Production, Inc., Industries, The George R. Brown Partnership, JOG Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration & Producing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship Sho Operating Agreement Area.
Land	9/1/1981 11/30/1994	Joint Operating Agreement DA	Operating Agreement 9/1/1981 Amendment to Joint Venture Development Agreement, dated November 30, 1994, between Norcen Explorer, Inc., Texaco Exploration and Production, Inc., Hunt Industries, The George R. Brown Partnership, JOG Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration & Producing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship Sho Operating Agreement Area.
Land	3/28/1995	Letter Agreement	LETTER AGREEMENT DATED MARCH 28, 1995, BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY, ET AL.
Land	9/1/1981 11/6/1995	Joint Operating Agreement DA	Offshore Operating Agreement 9/1/1981 Amendment to Joint Venture Development Agreement, dated April 6, 1995, between Norcen Explorer, Inc., Texaco Exploration and Production, Inc., Hunt Industries, The George R. Brown Partnership, JOG Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration & Producing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship Sho Operating Agreement Area.
Land	5/1/1995	Joint Operating Agreement	AMENDMENT TO OPERATING AGREEMENT DATED MAY 1, 1995, BY AND BETWEEN CONOCO INC. AND VASTAR RESOURCES, INC., ET AL.
Land	7/1/1982 9/25/95	Joint Operating Agreement	OFFSHORE OPERATING AGREEMENT EFFECTIVE JULY 1, 1995, BY AND BETWEEN SOHIO PETROLEUM COMPANY AND EXXON CORPORATION NORCEN EXPLORER, INC., OPERATOR, DALEN RESOURCES OIL & GAS CO. AND GLOBAL NATURAL RESOURCES CORPORATION OF NEVADA COVERING PORTIONS OF BLOCK 117 AND 118, EUGENE ISLAND, AS AMENDED TO EXCLUDE JOINT DEVELOPMENT ACREAGE.
Land	10/1/1995	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN AMERADA HESS CORPORATION AND VASTAR RESOURCES INC.
Land	11/8/1995	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN FORCENERGY GAS EXPLORATION INC. AND ENERGY INVESTMENTS INC.
Land	12/14/1995	LOI	LETTER OF INTENT (FARMOUT) DATED DECEMBER 14, 1995, BY AND BETWEEN ENSERCH EXPLORATION INC. AND PETROBRAS AMERICA, INC.
Land	2/23/1996	JOINT DEVELOPMENT AGREEMENT	JOINT DEVELOPMENT AGREEMENT BY AND BETWEEN APACHE CORPORATION, W & J, DEVON, INC.
Land	4/28/1982 3/7/1996	Conditional Letter of Acceptance to Exploration Agreement	Letter Agreement dated April 28, 1982 by and between Gulf Hardy Oil Corporation and Shell Oil Company evidencing an agreement for Gulf Oil Company to install a Drilling Platform in the Northeast Quarter (NE/4) South Pass Area Block 61-7 & Gas USA, Inc., British-Borneo Exploration by Hardy Oil & Gas USA, Inc., British Borneo Exploration, Inc., and Zilkha Energy Company
Land	11/1/1982 3/7/1996	JOA UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF, 'N'-SERIES	UNIT JOINT DEVELOPMENT AREA AGREEMENT DATED MARCH 7, 1996, BY AND BETWEEN CONOCO INC., LOUISIANA LAND AND CITIES SERVICE EXPLORATION COMPANY ET AL AND ENSERCH EXPLORATION, INC., ET AL COVERING PORTIONS OF BLOCKS 107, 108, 118 AND 117, EUGENE ISLAND.
Land	9/1/1996	Joint Operating Agreement	JOA BY AND BETWEEN CAIRNE ENERGY USA, INC. AND NORCEN EXPLORER, INC., ET AL.
Land	9/1/1996	OA	Offshore Operating Agreement 9/1/1996
Land	9/3/1996	OA	Operating Agreement (depths below 9000' on VR 392 & VR 408; and all depths VR 407) 9/3/1996
Land	12/15/1996	OA	Operating Agreement eff. 12-15-96 b/b Vastar and Union
Land	1/3/1997	Joint Operating Agreement	Operating Agreement eff. 1-3-1977 b/b Transco Exploration Company, as Operator, and Freepor

Exhibit 1-JG

Land	1/21/1997	Assignment	Assignment of Record Title effective date 01/21/97 from Phillips Petroleum Company to SOI. SOI
Land	1/21/1997	PSA	Purchase and Sale Agreement between Phillips Petroleum Company ("Seller") and SOI ("Purchaser"), whereby Phillips reserves a proportionately reduced 10% of 6/6ths
Land	1 5/1/1983 97	ORRI Joint Operating Agreement	Conveyance of Overriding Royalty Interests Amendment to Operating Agreement , dated effective January 1, 1983, creating the Tel Offshore Trust, and granting an overriding royalty interest, equivalent to 25% net profits interest, in all of Tenneco Exploration, Ltd.'s oil and gas properties May 1, 1997 , between GOM Shelf, LLC, and ChevronTexaco and Kerr-McGee Oil & Gas Corporation, amending Exhibit "A" to reflect a new division of interest.
Land	7/1/1983 7/1/1997	UOA Letter Agreement	El-212 Unit Operating Agreement Letter Agreement , dated July 7, 1997, by and between Chevron U.S.A. Inc. and Samaritan Oil Corporation concerning of the OCS-G 10930 Well #1 in Viosca Knoll Block 251 to a proposed depth of 22,500' and certain earning and assignment provisions, more fully described therein.
Land	10/1/1997	UOA	MI 623 Unit Operating Agreement
Land	10/1/1997	UOA	OP 45 G-G-1 Unit Area A Unit Operating Agreement
Land	10/1/1997	UOA	OP 45 G-G-1 Unit Area B Unit Operating Agreement
Land	10/1/1997	UOA	OP 45 G-G-1 Unit Area C Unit Operating Agreement
Land	10/1/1997	UOA	OP 45 G-G-1 Unit Area D Unit Operating Agreement
Land	8/4/1983 12/18/1997	Area of Mutual Interest Agreement PA	Area of Mutual Interest Agreement effective August 4, 1984 PARTICIPATION AGREEMENT BY AND BETWEEN APACHE CORPORATION AND SHELL OFFSHORE CONTIGUOUS BLOCK TO SHELL VENTURE PROPERTY THAT MAY TRIGGER AMI RESPONSIBILITY REGARDING FUTURE PURCHASE OR BID OF TRACTS COVERING GEOLOGIC STRUCTURE COMMON TO EXISTING SHELL VENTURE PROPERTY INC. AND WESTPORT OIL AND GAS COMPANY INC.
Land	7 2/1/1984 98	Unit Joint Operating Agreement	UNIT OPERATING AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND FLORIDA EXPLORATION WESTPORT OIL AND GAS COMPANY ET AL INC
Land	2/28/1998	Letter Agreement	Letter Agreement dated 02/28/98 between CNL Producing Company, et al. and SOI and Anadarko Petroleum Corporation, whereby SOI acquires 50% working interest in GI Block 110.
Land	7 3/1/1984 98	UOA Unit Operating Agreement	MP 310 Unit Operating Agreement UNIT OPERATING AGREEMENT DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC. UNIT NO. 754398019
Land	1 3/1/1985 98	OA Unit Agreement	Operating Agreement eff. 1/1/85 UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF EXPLORATION, DEVELOPMENT, AND PRODUCTION OPERATIONS ON THE GRAND ISLE BLOCK 116 UNIT, DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, AND SHELL OFFSHORE INC. UNIT NO. 754398019
Land	6/3/1985 3/1/1998	Consent to Assign ORRI	Consent to Assignment of Interest, dated June 3, 1985, between Tenneco Exploration, Ltd. and Texaco Inc., as Grantors of Consent, and Huffco Petroleum, as Assignor, and L. S. Holding Company, AE Investments, Inc., Colton Gulf CO Operating Agreements, Inc., and Huffco 1982 Exploration Limited Partnership, as Assignees, assigning all of Huffco Petroleum's record title interest to the Assignees. Assignment of Overriding Royalty Interest, dated effective 03/01/98, whereby ANADARKO and SOI assigns 1 % (of 6/6ths) ORRI to BHP, CNL and Amoco, re: GI 111OCS-G18069, GI 116 OCS-G 13944, GI 110OCS-G13943.
Land	5 3/1/1986 98	Assignment	Assignment, dated effective May 1, 1986, whereby Tenneco Exploration, Ltd. transferred all of its interests in Block 342, Eugene Island Area, Official Leasing Map No. 4A, to Plumb Offshore, Inc., subject to the reservation of an overriding royalty interest. Record Title Assignment of Oil and Gas Lease (OCS-G 13943) effective date 03/01/98 whereby BHP Petroleum (GOM) Inc. (Assignor) assigns to SOI and Anadarko Petroleum Corporation (Assignees) a 25% of 6/6ths, equally to Assignees, being of all right, title and interest, covering OCS-G 13943, GI Block 110, South Addition.
Land	7/2/1986 3/1/1998	FARMOUT AGREEMENT ORRI	Farmout Agreement 7/2/1986 Assignment of Overriding Royalty Interest, dated effective 03/01/98, whereby ANADARKO and SOI assigns 1 % (of 6/6ths) ORRI to BHP, CNL and Amoco, re: GI 111OCS-G18069, GI 116 OCS-G 13944, GI 110OCS-G13943.
Land	3/2/1998	LA	LETTER AGREEMENT DATED MARCH 2, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, ET AL. AND AMOCO PRODUCTION COMPANY, ET AL.
Land	3/3/1998	PA	PARTICIPATION AGREEMENT BY AND BETWEEN WESTPORT OIL AND GAS COMPANY INC. AND BASIN EXPLORATION INC.
Land	3/13/1998	Joint Operating Agreement	AMENDMENT TO OPERATING AGREEMENT DATED MARCH 13, 1998, BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC. AND VASTAR RESOURCES, INC.
Land	4/1/1998	JVA	JOINT VENTURE AGREEMENT - SPECTER PROSPECT DATED APRIL 1, 1998 BY AND OFFSHORE OPERATING AGREEMENT DATED APRIL 1, 1998, BY AND BETWEEN SHELL OFFSHORE INC. AND SNYDER OIL CORPORATION, ET AL.
Land	4/1/1998	Joint Operating Agreement	LETTER (ELF OFFERS NIPPON PART OF THE COOPERATING AGREEMENT/STAL INTEREST) DATED APRIL 6, 1998, BY AND BETWEEN ELF EXPLORATION INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED
Land	4/6/1998	Letter Agreement	AMENDMENT TO JOINT VENTURE AGREEMENT - ELF ASSUMES COOPERATING AGREEMENT/STAL POSITION DATED APRIL 6, 1998 ELF EXPLORATION INC. AND COOPERATING
Land	4/7/1998	Assignment	Assignment of Record Title Interest, dated 4/7/98, whereby SOI assigns 12.5% Record Title
Land	4/10/1998	FO	FARMOUT AGREEMENT DATED APRIL 10, 1998, BY AND BETWEEN COOPERATING AGREEMENT/STAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.
Land	10/31/1986 4/13/1998	Assignment Letter Agreement	Assignment of Interest, dated effective October 31, 1986, whereby Tenneco Exploration, Ltd. transferred all of its interests in Block 342, Eugene Island Area, Official Leasing Map No. 4A, to Tenneco Oil Company LETTER - NIPPON TAKES ITS SHARE OF

Exhibit 1-3G

			Operating Agreement STAL F/O & SHARE OF ELP'S INTEREST DATED APRIL 13, 1998, BY AND BETWEEN ELP EXPLORATION INC., Cooperating Agreement STAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED
Land	7/1/1998	Farmout Agreement	FO by and between Energy Development Corp & Juniper Energy Kp
Land	7/12/1998	Joint Operating Agreement	JOINT OPERATING AGREEMENT DATED JULY 12, 1998 BY AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
Land	11/2/1987 11/5/1998	SIMULTANEOUS EXCHANGE AGREEMENT IVA	EXCHANGE ADDENDUM TO JOINT VENTURE AGREEMENT DATED NOVEMBER 5, 1998, BY AND BETWEEN SHELL OFFSHORE INC., AND CONOCO INC. NIPPON OIL EXPLORATION U.S.A. LIMITED, ET AL.
Land	2/11/1999	O/A	Operating Agreement eff. 3-1-99
Land	6/1/1999	AREA OF MUTUAL INTEREST	AREA OF MUTUAL INTEREST BY AND BETWEEN OCEAN ENERGY INC. AND DUKE ENERGY HYDROCARBONS, LLC
Land	3/3/1988 8/5/1999	PARTICIPATION EA	EXPLORATION AGREEMENT EFFECTIVE MARCH 3, 1988 DATED AUGUST 5, 1999 BY AND BETWEEN WESTPORT RANGER OIL AND GAS COMPANY, INC., AND BASIN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY INC., L.L.C.
Land	PA 11/18/1999	Letter Agreement	Letter Agreement, dated November 18, 1999, by and between Chevron U.S.A. Inc. and Samedan Oil Corporation, being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning Subpart (I) of Section m. "Overhead", and made effective January 1, 2000.
Land	6/7/1988 12/1/1999	O/A Joint Operating Agreement	EI-212 Unit Agreement JOINT OPERATING AGREEMENT BY AND BETWEEN FORCENERGY INC. AND MAKO OFFSHORE EXPLORATION, INC., ET AL.
Land	10/31 11/1/1988 80	FO Joint Operating Agreement	Farmout Agreement 10/31/1988 Operating Agreement, Main Pass Area, Blocks 77 and 78, Gulf of Mexico, dated effective November 1, 1980 between Gulf Oil Corporation, Texoma Production Company, The Anschutz Corporation, NICOR Exploration Company, and The Superior Oil Company, covering the federal Oil and Gas Lease OCS-G 4481, Blocks 77 and 78 Main Pass Area, Offshore Louisiana, a true copy of the original is recorded in C.O.B. 592, Folio 658, Plaquemines Parish, Louisiana.
Land	12/15/1999	Letter Agreement	Letter Agreement, dated December 15, 1999, between Apache Corporation, Chevron U.S.A. Production Company, Kelley Oil Corporation, Key Production Company, Mobil Exploration & Producing U.S. Inc. and Sabco Oil and Gas Corporation, regarding the OCS-G 4481 #A-23 Well, Main Pass Block 77.
Land	1/1/1989 1/1/2000	OPERATING AGREEMENT Joint Operating Agreement	WD/GI UOA -- CATCO JOINT OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY OCEAN ENERGY, INC., MCMORAN OIL & GAS, LLC, ET AL.
Land	1/31/2000	FO	Farmout Letter Agreement 1/31/2000
Land	2/7/2000	O/A	Operating Agreement eff. 3-1-99
Land	5/1/2000	O/A	Operating Agreement eff. 6/1/99
Land	8/4/2000	FO	Farmout Agreement 8/4/2000
Land	11/17/2000	PA	Letter Agreement, dated November 17, 2000, between Williams Field Services - Gulf CO Operating Agreementst Company, L.P., whereby Chevron U.S.A. Inc. consents to an assignment by Williams Field Services - Gulf CO Operating Agreementst Company, L.P.,
Land	1/1/1989 1/11/2001	OPERATING LETTER AGREEMENT	GI-CATCO UOA -- CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL. Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving the initial participating area plat and Exhibit C for the Viosca Knoll 252 Unit Agreement No. 754394013, effective November 8, 2000
Land	6/1/2001	O/A	Offshore Operating Agreement 6/1/2001
Land	1/1/1989 6/15/2001	CATCO Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN CONOCO INC., TEXACO EXPLORATION AND ATLANTIC RICHFIELD RWE PETROLEUM COMPANY ET AL.
Land	OPERATING AGREEMENT 6/15/2001	JDA	JOINT DEVELOPMENT AGREEMENT EFFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLEUM COMPANY AND W&T OFFSHORE, INC. "SM280 OWNERS" AND RME ET AL. "SM 281 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT "H."
Land	10/1/2001	O/A	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 66
Land	10/1/2001	O/A	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering OCS-G 2282, South Marsh Island Block 132.
Land	10/1/2001	O/A	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135
Land	10/1/2001	O/A	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 136
Land	10/1/2001	O/A	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 137
Land	10/1/2001	O/A	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 149
Land	10/1/2001	O/A	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 150
Land	10/1/2001	O/A	Operating Agreement eff. 10-1-01 b/b Union and Forest
Land	10/1/2001	O/A	Operating Agreement eff. 10-1-01 b/b Union and Forest
Land	11/3/2001	Letter Agreement	Letter Agreement, dated November 3, 2001, between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, L.P., Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional consent to assign.
Land	1/9/2002	Letter Agreement	Letter, dated January 9, 2002, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394013, effective December 1, 2001.
Land	3/1/2002	FO	Farmout Agmt. eff. 3-1-2002 b/b Samedan Oil Corporation (Farmor) and Pure
Land	8/23/2002	Joint Operating Agreement	Joint Operating Agreement by and between Dominion Exploration & Production,
Land	8/30/2002	Assignment	Assignment of Record Title Interest, approved 8/30/2002, whereby SOI assigns unto
Land	9/20/2002	Assignment	Assignment of Operating Rights, approved 9/20/2002, whereby SOI assigns unto OFI
Land	12/18/2002	Pooling Agreement	POOLING AGREEMENT DATED DECEMBER 18, 2002, BY AND BETWEEN THE STATE OF TEXAS AND SPINNAKER EXPLORATION COMPANY, L.L.C.

Land	1/1/1989 <u>12/20/2002</u>	OPERATING AGREEMENT <u>Joint Operating Agreement</u>	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL <u>Joint Operating Agreement by and between Dominion Exploration & Production, Inc. and Spinnaker Exploration Company, LLC</u>
Land	1/1/1989 <u>3/31/2003</u>	OPERATING AGREEMENT <u>Letter Agreement</u>	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL <u>Letter Agreement, dated March 31, 2003, between Chevron U.S.A. Inc., Sabco Oil and Gas Corporation, Apache Corporation, ExxonMobil Production Company, Key Production Company and Contour Energy Company regarding Second Opportunity to Participate - Election to Acquire Non-Participating Interest in the MP77 OCS-G 4481 A-6 TTPG, Project No. UWGHP-R3011, Cost Center UOP170500, Main Pass Block 77, Key Production Company election.</u>
Land	1/1/1989	OPERATING AGREEMENT	CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC
Land	1/1/1989 <u>5/1/2003</u>	UOA <u>Joint Operating Agreement</u>	ET-266 Unit <u>Offshore Operating Agreement dated May 1, 2003 between Magnum Hunter Production Inc. and Westport Resources Corporation et al</u>
Land	1/1/1989 <u>5/19/2003</u>	JOA	CATCO <u>Operating Agreement eff. 1/1/89 by and between Conoco, Richfield, Texaco, et al 5/19/03</u>
Land	1/1/1989 <u>5/19/2003</u>	OA <u>Area of Mutual Interest Agreement</u>	Operating Agreement 1/1/89 <u>Area of Mutual Interest Agreement by and between FIELDWOOD ENERGY OFFSHORE, LLC SUCCESSOR TO GRYPHON EXPLORATION COMPANY, AND APACHE CORPORATION, SUCCESSOR TO SPINNAKER EXPLORATION COMPANY, L.L.C.</u>
Land	3/10/1989 <u>6/9/2003</u>	FO <u>PA</u>	Ratification of Farmout Agreement 3/10/1989 <u>Participation Agmt. eff. 6-9-2003 b/b Samedan Oil Corporation and CLK Company</u>
Land	5/2/1989 <u>8/7/2003</u>	Letter Agreement <u>PA</u>	Letter <u>Exploration Participation Agreement, dated May 2 August 7, 1989 2003, by and between Southern Natural Gas Company and Chevron U.S.A. Inc. and Westport Resources Corporation, as amended, concerning the "Construction, Installation, Operation and Maintenance of Measurement and Pipeline Facilities" in certain Offshore Continental Shelf properties, all as is for receipt points at various locations on the OCS, including Main Pass 77-A platform (as amended). Consent Sec. 10 more fully provided for and described therein.</u>
Land	7/1/1989 <u>9/25/2003</u>	OA <u>Area of Mutual Interest Agreement</u>	Operating <u>Area of Mutual Interest Agreement eff. 7/1/89 by and between Apache Corporation and Chevron USA</u>
Land	12/15/1989 <u>11/1/2004</u>	FO	FARMOUT AGREEMENT DATED JANUARY 21, 2004, BY AND BETWEEN SHELL OFFSHORE, CHEVRON USA, INC., ET AL, AND CNG BP AMERICA PRODUCING COMPANY,
Land	1/7/2004	Area of Mutual Interest Agreement	Area of Mutual Interest Agreement by and between Apache Corporation and Shell Offshore et al
Land	7/1/1990 <u>2/25/2004</u>	UA & UOA <u>FO</u>	MP-259 Unit Agreement and Unit Operating Agreement <u>Farmout Agmt. eff. 2-25-2004 b/b Forest Oil Corporation, Texas Standard Oil Company, Noble Energy, Inc. and Pioneer Natural Resources USA, Inc. as Farmers, and Houston Energy, L.P. as Farmee</u>
Land	2/25/2004	Joint Operating Agreement	Ratification and Amtd. Of Operating Agreement eff. 2-25-2004 b/b Forest Oil Corporation et al
Land	3/18/2004	PSA <u>JVA</u>	PSA dated 3-18-04 b/b eff. 2-1-2003 b/b Noble Energy, Inc. and Noble Subsea, LLC Amendment to Joint Venturers Development Agreement Master Math 26-29-04 between Rosserko E & P Company, L.P., Chevron U.S.A. Inc., Hunt Oil Company, Hunt Petroleum, the George R. Brown Partnership, L.P., Offshore Investment, Cov. and the Lamar Hunt Trust Estate, whereby the Unit was expanded
Land	4/1/2004	Joint Operating Agreement	RATIFICATION AND AMENDMENT NUMBER 1 TO OF JOINT OPERATING AGREEMENT DATED OCTOBER APRIL 1, 1990 2004, BY AND BETWEEN CONOCO INC., BP AMERICA PRODUCTION COMPANY AND TEXAS PRODUCING INC., STONE ENERGY CORPORATION.
Land	4/2/2004	Divestiture	ASSET SALE AGREEMENT DATED APRIL 2, 2004, BY AND BETWEEN CHEVRON USA INC. AND STONE ENERGY CORPORATION.
Land	4/19/2004	FO	Farmout Agreement by and between Newfield Exploration Company and Westport Resources Company, as Owners of WC 73, and Dominion Exploration & Production, Inc. and Spinnaker Exploration Company, LLC as Owners of WC 72
Land	1/1/1991 <u>5/28/2004</u>	PA <u>Letter Agreement</u>	Offshore Participation Agreement, dated effective January 1, 1991, between Unocal Exploration Corporation, The Northwestern Mutual Life Insurance Company, and Hardy Oil & Gas USA Inc., BA A-105 <u>Letter, dated May 28, 2004, from the United States Department of the Interior, Minerals Management Service, to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394013, effective December 1, 2003.</u>
Land	4/15/1991 <u>6/1/2004</u>	OA	Operating Agreement eff. 4-15-91 b/b Conoco and Shell 6-1-04 by and between Newfield Exploration Co. & Triumph Energy LLC
Land	5/1/1991 <u>6/29/2004</u>	Joint Operating Agreement <u>Letter Agreement</u>	JOINT OPERATING LETTER AGREEMENT DATED JUNE 29, 2004, BY AND BETWEEN TEXACO, STONE ENERGY EXPLORATION AND BP AMERICA PRODUCTION INC., MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST ET AL COMPANY.
Land	7/20/2004	PHA	PHA eff. 7-20-2004 b/b Forest Oil Corporation, as operator and co-owner of the WD 34 A
Land	7/27/2004	Confidentiality Agreement	Confidentiality Agreement by and between Apache Corporation and Applied Drilling Technology, Inc.
Land	8/1/2004	Unit Operating Agreement	Amendment and Supplement to Unit Operating Agreement for the Viosca Knoll 252 Unit.
Land	8/1/2004	OA	Operating Agreement 8/1/04
Land	5/30/1991 <u>8/11/2004</u>	UA <u>Notice</u>	UNIT AGREEMENT, SOUTH TIMBALIER BLOCK-295 FIELD UNIT <u>NOTICE OF ASSIGNMENT DATED AUGUST 11, 2004, BY AND BETWEEN SHELL OFFSHORE, CHEVRON USA, INC. AND APACHE, STONE ENERGY CORPORATION, ET AL.</u>

Land	6/12/1991 <u>8/24/2004</u>	UA <u>Letter Agreement</u>	ST-295 UA EFF., 6-12-91 <u>Letter Agreement dated August 24, 2004, between Chevron U.S.A. Inc. and Williams Field Services- Gulf Operating Agreementist Company, L.P.</u>
<u>Land</u>	<u>9/7/2004</u>	<u>Settlement and Release Agreement</u>	<u>SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.</u>
Land	8/15/1991 <u>10/1/2004</u>	OA	HI A442 <u>Operating Agreement C-02-0004194</u> <u>eff. 10-1-04</u>
Land	9/10/1991 <u>10/6/2004</u>	Letter Agreement <u>LOI</u>	LETTER AGREEMENT OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN ATLANTIC-RICHFIELD THE HOUSTON EXPLORATION COMPANY AND EXXON SPINNAKER CORP EXPLORATION COMPANY, L.L.C. <u>LETTER AGREEMENT OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.</u>
<u>Land</u>	<u>10/7/2004</u>	<u>EA</u>	<u>EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.</u>
Land	10/1/1991 <u>10/14/2004</u>	FO <u>Letter Agreement</u>	FO and Operating Letter Agreement, dated 10/1/91 between Torch Energy Advisors Inc et al and Hall-Houston Oil Company <u>October 14, 2004, between Chevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terin's Viosca Knoll 251 "A" Platform/Cadillac Prospect and any Other Future Non-unit Production</u>
<u>Land</u>	<u>10/28/2004</u>	<u>PSA</u>	<u>PSA dated 10-28-2004 but eff. 7-1-2004 b/b Enl Deepwater LLC and Northstar Gulfsands, LLC</u>
Land	4/1/1992 <u>11/1/2004</u>	Unit Agreement <u>PA</u>	Unit Agreement for Outer Shelf Exploration, Development and Production Operations on the South Pass Block 60 Unit (Blocks 6,17, 59, 60, 66 and 67) South Pass Area; Offshore Louisiana Outer Continental Shelf, Contract No. 754394018, as amended <u>Exploration Participation Agreement, dated November 1, 2004, by and between Chevron U.S.A. Inc. and Newfield Exploration Company, concerning certain Offshore Continental Shelf Exploration, Development and Production Operations on the South Pass Block 60 Unit (Blocks 6,17, 59, 60, 66 and 67) South Pass Area; Offshore Louisiana Outer Continental Shelf, Contract No. 754394018, as amended</u> <u>properties, all as is more fully provided for and described therein</u>
Land	4/1/1992 <u>11/18/2004</u>	Unit <u>Letter Agreement</u>	Amendment to Unit Agreement. For Outer Continental Shelf Exploration, Development and Production Operations on the South Pass Block 60 Unit (Blocks 6,17, 59, 60, 66 and 67) South Pass Area; Offshore Louisiana Outer Continental Shelf (Contract No. 754394018) to expand the Unit Agreement to include the NE/4 of the NW/4 of Block 61, OCS-G 1609, South Pass Area <u>Letter Agreement, dated November 18, 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the terms of Letter Agreement dated October 14, 2004, between Chevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terms, Viosca Knoll 251 "A" Platform, Cadillac Prospect and any Other Future Non-unit Production</u>
<u>Land</u>	<u>1/1/2005</u>	<u>ULIA</u>	<u>VOLUNTARY UNIT AGREEMENT DATED JANUARY 1, 2005, BY AND BETWEEN SPINNAKER EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND ERYPHON EXPLORATION COMPANY.</u>
<u>Land</u>	<u>1/1/2005</u>	<u>Operating Agreement</u>	<u>Operating Agreement 1-1-05 by and between Northstar and Arco</u>
Land	5/2/1992 <u>1/25/2005</u>	ABOS <u>Letter Agreement</u>	Letter Agreement and Bill of Sale for the Operation and Ownership Transfer of Certain South Marsh Island Block 66 Facilities, dated effective May 2, 1992 <u>January 25, 2005, between Transcontinental Gas Pipeline Corporation, as Seller, and Union Oil Company of California, as Seller, and The Northwestern Mutual Life Insurance Company and Hardy Oil & Gas USA Inc., as Buyers, selling 43.75% interest in the BA A-105 "A" Platform, equipment and pipeline, to NW Mutual 31.25%, and Hardy 12.50% and Forest Oil Corporation, as Purchasers, for facilities and pipeline associated with "A" and "C" Platforms. NEVER CONSOMATED.</u>
<u>Land</u>	<u>2/1/2005</u>	<u>Letter Agreement</u>	<u>Letter Agreement, dated February 1, 2005, between Union Oil Company of California and Forest Oil, covering OCS-G 2589, South Marsh Island Block 137, as the Unit Operating Agreement for South Marsh Island Block 137 Unit, identified as Unit Agreement No. 14-08-001-20237, replacing and superseding, effective October 1, 2001, that certain Unit Operating</u>
<u>Land</u>	<u>3/28/2005</u>	<u>PA</u>	<u>PARTICIPATION AGREEMENT BY AND BETWEEN GOM SHELF LLC BY APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION</u>
<u>Land</u>	<u>5/27/2005</u>	<u>Joint Operating Agreement</u>	<u>Operating Agmt. eff. 5-27-2005 b/b BP Exploration & Production Inc. and EOC Resources</u>
<u>Land</u>	<u>5/28/2005</u>	<u>PA</u>	<u>Participation Agmt. eff. 5-28-2005 b/b BP Exploration & Production Inc. and EOC Resources, Inc.</u>
<u>Land</u>	<u>8/2/2005</u>	<u>PSA</u>	<u>PURCHASE AND SALE AGREEMENT DATED AUGUST 2, 2005, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.</u>
<u>Land</u>	<u>10/25/2005</u>	<u>DA</u>	<u>Operating Agreement 10-25-05</u>
<u>Land</u>	<u>11/1/2005</u>	<u>JDA</u>	<u>JOINT DEVELOPMENT AGREEMENT BY AND BETWEEN MERIT ENERGY COMPANY AND STONE ENERGY CORPORATION ET AL</u>
<u>Land</u>	<u>11/1/2005</u>	<u>Partition and Redemption Agreement</u>	<u>Partition and Redemption Agmt. dated 11-1-2005 b/b Northstar Gulfsands, LLC, and</u>
<u>Land</u>	<u>11/7/2005</u>	<u>Unit Agreement</u>	<u>Amendment to Unit Agreement, Viosca Knoll Block 252 Unit, Contract No. 754394013, dated November 7, 2005 (effective November 1, 2005) as approved by the Minerals Management Service by letter dated January 10, 2007, but made effective November 8, 2006, replacing Exhibits "A", "B", and "C", and Article 13.1 in its entirety (production of Unit Area)</u>
<u>Land</u>	<u>12/20/2005</u>	<u>Letter Agreement</u>	<u>Letter Agreement, dated December 20, 2005, between Noble Energy, Inc. and Chevron U.S.A. Inc., being a consent to disclose confidential data</u>
<u>Land</u>	<u>2/22/2006</u>	<u>FO</u>	<u>Farmland Proposal Letter Agreement between The Houston Exploration Company and Noble Energy Inc. 2/22/2006</u>

Land	3/1/2006	ABOS	ABOS eff. 3-1-2006 b/b Noble Energy, Inc. as Assignor and Coldiron Resources LP as Assignee
Land	4/4/2006	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN GOM SHELL LLC, ET AL.
Land	6/28/2006	OA	Operating Agreement eff. 6-28-06
Land	7/24/2006	OA	Operating Agreement eff. 7-24-06
Land	10/11/2006	JOA	Operating Agreement eff. 10-11-06
Land	6/25/1992 10/30/2006	Letter Agreement	Letter FARMOUT Agreement, dated June 25, 1992, effective October 30, 2006, between Chevron U.S.A. Inc. ("Chevron") and Southern Natural Gas Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorders Permit - Various Meter Stations, Offshore Louisiana", whereby Chevron obtained consent from Southern for Chevron to connect, operate and maintain pneumatic chart recorders on various of Southern's existing meter stations, offshore, Louisiana (including Main Pass Area Block 77 "A" platform), as Farmor, and Mariner Energy Resources, Inc., as farmer, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (OCS-G 016325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed.
Land	7/1/1992 1/10/2007	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN ATLANTIC RICHFIELD COMPANY AND SAMEDAN OIL CORPORATION Letter dated January 10, 2007, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision Exhibits "A", "B" and "C" reflecting a change in the Unit Area due to contraction provisions in the Viosca Knoll 252 Unit, Agreement No. 754394013.
Land	2/28/2007	FO	FO eff. 2/28/07 by and between Nowfield and Apache
Land	4/3/2007	Confidentiality Agreement	Confidentiality Agreement by and between Apache Corporation, Samson Contour Energy and Shell Offshore
Land	5/17/2007	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN DEVON ENERGY PRODUCTION COMPANY, L.P. AND HUNT PETROLEUM CORPORATION, ET AL.
Land	7/1/1992 9/21/2007	OA FARMOUT AGREEMENT	Operating Agreement 7-1-92 b/b Kerr-McGee and Samedan FARMOUT AGREEMENT b/b APACHE CORPORATION and SENECA RESOURCES CORPORATION
Land	1/1/1993 12/31/2007	Unit Operating Agreement	Unit Operating Agreement eff. 1-1-93 PURCHASE AND SALE AGREEMENT BY AND BETWEEN GOM SHELL LLC AND WILD WELL CONTROL INC.
Land	2/15/1993 12/31/2007	Letter Company Agreement	Company Agreement, dated effective December 31, 2007, between BP America Production Company, Chevron USA Inc. and GOM Shell LLC, amending the Operating Agreements for certain jointly-owned Facilities and Wells in GL 40, 41, 47, 48, and WD 69, and 70 damaged by Hurricane Katrina. Letter Agreement, dated effective February 15, 1993, between Chevron U.S.A. Inc. ("Chevron") and Southern Natural Gas Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorders Permit - Various Meter Stations, Offshore Louisiana", whereby Chevron and Southern agree to amend and replace Exhibit "A" to that certain Letter Agreement, dated June 25, 1992 (described hereinabove).
Land	4/2/1993 12/31/2007	ABOS	Agreement for Purchase and Sale, effective December 31, 2007, between Chevron U.S.A. Inc. as Seller and Wild Well Control, Inc. as Buyer, conveying Chevron's undivided interest in certain Facilities and Wells in GL 40, 41, 47, 48, and WD 69 and 70 to Wild Well Control for the purpose of decommissioning. Bill of Sale, dated April 2, 1993, from Southern Natural Gas Company ("Southern") to Chevron U.S.A. Inc. ("Purchaser"), whereby Southern sells to Purchaser certain Barton chart recorders and appurtenant equipment located at various on various of Southern's existing meter stations, offshore, Louisiana (including Main Pass Area Block 77 "A" platform).
Land	5/1/2008	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN MARINER ENERGY, INC. AND APACHE CORPORATION
Land	7/7/2008	Acquisition	Stock Purchase Agmt. dated July 7, 2008 b/b Northstar E&P, LP and Dynamic Offshore Resources, LLC.
Land	5/7/1993 7/7/2008	Letter Agreement	VR 332 A5 Letter Agmt: dated 5-7-1993 b/b Shell Offshore Inc. and Freeport McMoran Oil and Gas Company; July 7, 2008 b/b Northstar Interests, L.C. and Dynamic Offshore Resources, LLC.
LAND	7/15/2008	Participation Agreement	ET 333 Participation Agreement - Walker & APN-2-15-2008
LAND	7/15/2008	Assignment of OIRRI	ET 344 Assignment Agreement - Walker & APN-2-15-2008
Land	8/27/2008	EO	FARMOUT AGREEMENT BY AND BETWEEN PIESCES ENERGY LLC AND APACHE CORPORATION
Land	12/8/2008	Platform Sale	Platform Sale Agreement, WD 94 G Auxiliary Platform, dated effective December 8, 2008 between BP America Production Company and GOM Shell LLC, as-sellers, and Chevron USA Inc., as buyer.
Land	4/30/2009	OA	Operating Agreement eff. 4-30-09 Chevron USA, et al.
Land	6/1/1993 6/1/2009	FO	Farmout Agmt. eff. 6-1-1993 b/b Shell Offshore Inc. and Samedan Oil Corporation Agreement dated effective June 1, 2009, between Chevron U.S.A. Inc. and Phoenix Exploration Company, LP and Challenger Minerals Inc., covering OCS-G 32267, Chandeleur Block 42 and OCS-G 32268, Chandeleur Block 43, IN SO FAR AND ONLY IN SO FAR as they cover those depths from the surface to one hundred feet (100') below the deepest depth drilled and logged in the earning well.
Land	6/1/2009	OA	Operating Agreement CA 42/43
Land	6/11/1993 6/1/2009	Joint Operating Agreement	Operating Agreement eff. 6-11-1993 b/b Samedan Oil Corporation and British Borneo Exploration Inc. 6-1-09 Chevron USA, et al.

Exhibit 1-JG

Land	8/7/2009	Confidentiality Agreement	Confidentiality Agreement by and between Apache Corporation and Houston Energy, L.P.
Land	12/14/2009	OPTION AGREEMENT	OPTION AGREEMENT b/w APACHE CORPORATION and WALTER OIL & GAS CORPORATION, ET AL
Land	2/1/2010	FARMOUT AGREEMENT	FARMOUT AGREEMENT b/w APACHE CORPORATION and WALTER OIL & GAS CORPORATION, ET AL
Land	2/25/2010	OA	Operating Agreement eff. 2-25-10
Land	8/1/1993 4/8/2010	Assignment Letter Agreement	Assignment of Interest in Oil and Gas Lease (OCS-G 13944) effective date 08/01/93 from Anadarko Petroleum Corporation, Assignor, to Phillips Petroleum Company, Assignee, 50% of its right, title and interest in OCS-G-13944, GI Block 116, South Addition. Letter Agreement, dated 4/8/2010 between Shell Offshore Inc., Apache Corporation and Nigpon Oil Exploration U.S.A. Limited amending the Unit Operating Agreement, dated March 1, 1998.
Land	6/1/2010	PA	Approval of Revision of Participation Area, effective June 1, 2010, whereby the Grand Isle CATCO Unit was revised.
Land	8/16/1993 6/1/2010	Joint Operating Agreement ABOS	Amendment to Operating Agreement, dated August 16, 1993, between Express Acquisition Company and Torch Energy Advisors Inc. Bill of Sale and Conveyance, effective June 1, 2010, whereby Chevron U.S.A. Inc. transferred certain interests in Grand Isle Block 46, OCS-G 00132 N-1 well/API No. 17-717-40959-00, certain interests in Grand Isle Block 46, OCS-G 00132 Platform, the line fill as of the effective date, and the Minerals Management Segment Number 15732 Pipeline as well as its associated Right of Way, equipment and facilities to GOM Shell
Land	7/23/2010	Confidentiality Agreement	Confidentiality Agreement by and between Apache Corporation and W & T Offshore Inc.
LAND	9/1/2010	OCS Exploration Venture	OCS-266 Joint Venture Letter Agreement
Land	9/14/2010	Letter Agreement	CHEVRON USA INC. AND GOM SHELL LLC
Land	12/30/1993 2/1/2011	OA ABOS	WD 90, WD 103 Operating Agreements 12-30-1993 Assignment and Conveyance, dated effective February 1, 2011, between Harrigan Energy Partners, Inc. Assignor, and Chevron U.S.A. Inc. as Assignee, covering Assignor's right, title and interest in the Lease, together with Assignor's interest in certain wells, facilities, pipelines, equipment, contracts, etc., all as more fully described therein.
Land	1/1/1994 3/15/2011	Joint Operating Agreement	BP EXPLORATION & OIL INC. AND SHELL JOINT OPERATING AGREEMENT BY AND BETWEEN APACHE CORPORATION AND STONE ENERGY OFFSHORE INC ET AL LLC
Land	1/1/1994 4/21/2011	Co-Development Agreement and Amendment to Unit Operating Agreement PSA	Co-Development Agreement and Amendment to Unit Operating Agreement originally by and between CNG Producing Company & Columbia Gas Development Corp., et al Asset Purchase and Sale Agreement, dated April 21, 2011, but made effective February 1, 2011, between Sabco Oil and Gas Corporation, as Seller, and Chevron U.S.A. Inc., as Purchaser, whereby Purchaser acquired 0.63149% of 0.83922% of 8/8ths of Seller's right title and interest in the Lease, together with Seller's interest in certain wells, facilities, pipelines, equipment, contracts, etc., all as more fully described therein.
Land	1/21/1994 4/21/2011	Unit Operating Agreement ABOS	Unit Operating Agreement for the Viosca Knoll-252 Unit, by and between Samedan Oil Corporation, as Operator, and Continental Land & Fur Co., Inc., dated effective January 21, 1994. Preferential Right to Purchase—15 Days. (Section 26-2) Assignment and Bill of Sale, dated April 21, 2011, but made effective February 1, 2011, between Sabco Oil and Gas Corporation, as Assignor, and Chevron U.S.A. Inc., as Assignee, covering Assignor's right, title and interest in the Lease, together with Assignor's interest in certain wells, facilities, pipelines, equipment, contracts, etc., all as more fully described therein.
Land	2/1/1994 8/1/2011	JOA ABOS	JO Operating Agreement eff. 2/1/94 OS eff. 8-1-2011 b/w XTO Offshore Inc. ("Assignor") and Dynamic Offshore Resources, LLC ("Assignee")
Land	8/25/2011	PARTICIPATION AGREEMENT	PARTICIPATION AGREEMENT b/w APACHE CORPORATION and CASTEX OFFSHORE, INC., ET AL
LAND	9/20/2011	Slot and Well Bore Acquisition	MP 296 MP 296 B-19 Slot, Well Bore Acquisition Agreement
Land	2/10/1994 11/3/2011	JDA Letter Agreement	JOINT DEVELOPMENT AGREEMENT DATED FEBRUARY 10, 1994, BY AND BETWEEN PENNZOIL EXPLORATION AND PRODUCTION COMPANY, SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA-TERMINATED BY LETTER AGREEMENT DATED MARCH 10, 1999 Letter Agreement dated November 3, 2011 evidencing Chevron U.S.A. Inc.'s consent to an assignment of interest from Phoenix Exploration Company LP in that certain Farmout Agreement dated and made effective June 1, 2009, to Apache Corporation and Castex Offshore, Inc.
Land	2/11/1994 11/3/2011	Unit Letter Agreement	Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional consent to assign Unit Agreement For Outer Continental Shelf Exploration, Development and Production Operations on the Viosca Knoll-252 Unit designated Contract No. 754394013, by the Minerals Management Service, dated effective February 11, 1994, executed by Samedan Oil Corporation (as Unit Operator) and Chevron U.S.A. Inc. (as a working interest owner).
LAND	11/17/2011	Assignment and Bill of Sale	MP 295, MP 296, MP 297, MP 298, MP 299, MP 300, MP 301, MP 302, MP 303, MP 304, MP 305, MP 306, MP 307, MP 308, MP 309, MP 310, MP 311, MP 312, MP 313, MP 314, MP 315, MP 316, MP 317, MP 318, MP 319, MP 320, MP 321, MP 322, MP 323, MP 324, MP 325, MP 326, MP 327, MP 328, MP 329, MP 330, MP 331, MP 332, MP 333, MP 334, MP 335, MP 336, MP 337, MP 338, MP 339, MP 340, MP 341, MP 342, MP 343, MP 344, MP 345, MP 346, MP 347, MP 348, MP 349, MP 350, MP 351, MP 352, MP 353, MP 354, MP 355, MP 356, MP 357, MP 358, MP 359, MP 360, MP 361, MP 362, MP 363, MP 364, MP 365, MP 366, MP 367, MP 368, MP 369, MP 370, MP 371, MP 372, MP 373, MP 374, MP 375, MP 376, MP 377, MP 378, MP 379, MP 380, MP 381, MP 382, MP 383, MP 384, MP 385, MP 386, MP 387, MP 388, MP 389, MP 390, MP 391, MP 392, MP 393, MP 394, MP 395, MP 396, MP 397, MP 398, MP 399, MP 400, MP 401, MP 402, MP 403, MP 404, MP 405, MP 406, MP 407, MP 408, MP 409, MP 410, MP 411, MP 412, MP 413, MP 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MP 1812, MP 1813, MP 1814, MP 1815, MP 1816, MP 1817, MP 1818, MP 1819, MP 1820, MP 1821, MP 1822, MP 1823, MP 1824, MP 1825, MP 1826, MP 1827, MP 1828, MP 1829, MP 1830, MP 1831, MP 1832, MP 1833, MP 1834, MP 1835, MP 1836, MP 1837, MP 1838, MP 183

Land	5/1/2012	CONDENSATE TRANSPORT &	CONDENSATE TRANSPORT & SEPARATION AGREEMENT b/w APACHE CORPORATION and
Land	5/2/2012	Letter Agreement	letter dated May 2, 2012 between Newfield Exploration Company and Chevron U.S.A. Inc., being a waiver of confidentiality provision grant by Chevron in favor of Newfield.

Land	6/6/19946/1/2012	Letter AgreementPSA	Letter Agreement, dated June 6, 1994, whereby Chevron U.S.A. Inc. approves, adopts and recognizes the Unit Operating Agreement, dated January 21, 1994 for the Viosca Knoll 252 Unit. Ratification of Purchase and Sale Agreement by Holders of Preferential Right to Purchase, dated effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc. and Dynamic Offshore Resources, LLC, as Preferential Right Purchasers, affecting that certain Purchase and Sale Agreement, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc., as Buyer.
Land	6/9/19946/1/2012	Letter AgreementABOS	Letter Agreement, dated June 9, 1994, by and between Chevron U.S.A. Inc., Samedan Oil Corporation and Continental Land & Fur Co., Inc. Conveyance, Assignment and Bill of Sale, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company, Inc., as Assignor, and Chevron U.S.A. Inc. and Dynamic Offshore Resources, LLC, as Assignees, covering an undivided 0.83922% right, title and interest in certain property described in Exhibit "A" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net) and 24.753% thereof to Dynamic (0.20773% net).
Land	6/24/19946/27/2012	OA ^{PSA}	Operating Agreement eff. 6-24-94 Purchase and Sale Agreement, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's right, title and interest in that certain Oil & Gas Lease bearing Serial No. OCS-G 448.1 J., together with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc. all as more fully described therein.
Land	7/1/19947/9/2012	OA ^{Joint Operating Agreement}	Offshore Operating Agreement 7/1/1994 Ship ShOperating Agreement 176 Prospect OCS-G 33646. Originally by and between Hall-Houston Exploration IV, L.P., as Operator and GOM Offshore Exploration I, LLC and Apache Corporation as Non-Operators
Land	7/7/19948/1/2012	Letter ^{Throughput Capacity Lease Agreement}	LETTER AGREEMENT BY AND BETWEEN POGO PRODUCING COMPANY AND COCKRELL OIL AND GAS, L.P., ET AL. Fieldwood leases capacity to Arena for Barnacle Pipelining
Land	7/15/19949/17/2012	Letter Agreement ^{PA}	LETTER PARTICIPATION AGREEMENT DATED JULY 15, 1994 BY AND BETWEEN STONE ENERGY ^{APACHE} CORPORATION AND DAVID U. MELOY, WALTER OIL & GAS CORPORATION
LAND	12/20/2012	Farmout Agreement Extension Letter	EL 296 Extension 12-20-12
Land	9/1/19942/1/2013	UOA ^{AREA OF MUTUAL INTEREST}	EL 89 Field UOperating Agreement 9/1/94 AREA OF MUTUAL INTEREST AGREEMENT BY AND BETWEEN APACHE CORPORATION AND ENERGY XXI GOM, LLC
Land	9/1/19942/1/2013	FARMOUT AGREEMENT ^{Joint Operating Agreement}	Farmout Agmt Eff. 9-1-94 JOINT OPERATING AGREEMENT BY AND BETWEEN APACHE CORPORATION AND ENERGY XXI GOM, LLC
Land	10/19/19942/1/2013	JDA ^{Data Agreement}	Joint Venture Development Agreement, dated October 19, 1994, between Norcen Explorer, Inc. and Texaco Exploration and Production, Inc. forming a working interest unit comprising portions of Ship ShOperating Agreement Block 206 and OCS-G 1523, Ship ShOperating Agreement Block 207. Data Agreement effective 2-1-2013 by and between Fieldwood Energy LLC, GOM Shelf LLC, Apache Corporation and EXX
LAND	2/1/2013	Memorandum of OA and Financing Statement	Primacy Terms Lends - MOA Recorded 01-2013 Revision
LAND	2/1/2013	Exploration Agreement	MP 296 EXX Exploration Agreement Exploration Agreement Apache & Energy XXI 2-1-2013
LAND	2/22/2013	Exploration Agreement Letter	Explor. Project (MP 296) Letter of Agreement 2-22-13
Land	11/16/19943/15/2013	JDA ^{Exploration Venture}	Exploration Venture for portions of Ship ShOperating Agreement and between Fieldwood Offshore LLC, Apache Corporation and Pisces Energy LLC Joint Venture Development Agreement, dated November 16, 1994, between Norcen Explorer, Inc., Texaco Exploration and Production, Inc., Industries, The George R. Brown Partnership, JOG Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration So Producing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship ShOperating Agreement Area.
Land	6/1/2013	OA	Operating Agreement eff. 6-1-13 GOM, et al.
Land	11/30/19947/1/2013	JDA ^{Acquisition}	Amendment to Joint Venture Development Agreement, dated November 30, 1994, between Norcen Explorer, Inc., Texaco Exploration and Production, Inc., Hunt Industries, The George R. Brown Partnership, JOG Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration & Producing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship ShOperating Agreement Area. PURCHASE AND SALE AGREEMENT by and among APACHE CORPORATION, APACHE SHELL, INC., and APACHE DEEPWATER LLC collectively as the Sellers, and FIELDWOOD ENERGY LLC, Cas Buyer and GOM SHELL LLC Dated as of July 18, 2013
Land	7/1/2013	Acquisition	Acquisition by and between Fieldwood Energy LLC and Callon Petroleum Operating Co.
Land	7/1/2013	MOA	EL 136 Recorded Memorandum of Operating Agreement and Financing Statement
Land	7/1/2013	Joint Operating Agreement	EL 136 Operating Agreement covering depths below 19,135' SSTVD
Land	7/1/2013	Joint Operating Agreement	Operating Agreement covering OCS-G 2224 LMP 292
Land	7/1/2013	Stipulation and Corrective Assignment	Stipulates the interest held by Apache Offshore Petroleum Limited Partnership, Fieldwood Energy LLC and Third parties
Land	7/1/2013	Assignment of Federal OCS Pipeline Right	Assignment of Pipeline ROW Apache to Fieldwood LLC

Land	9/9/2013	Amendment No. 1 Bar Prospect Offshore	Amends certain JO Operating Agreement dated 02/01/2013
Land	9/30/2013	Acquisition	Purchased GOM Shelf as a company from Apache
Land	10/7/2013	Election Letter Agreement PL 13.007 ST 2 W	Election Letter Agreement by and between Fieldwood Energy LLC and Enven Energy Ventures LLC
LAND	10/16/2013	Fabrication Agreement	ST 311 A Platform Construction Contract Gulf Island LLC and Walter Oil and Gas dtd
Land	3/28/1995 10/25/2013	Letter Agreement	LETTER AGREEMENT DATED MARCH 28, 1995, BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY, ET AL. Letter Agreement dated October 25, 2013 evidencing Chevron U.S.A. Inc.'s consent to an assignment of interest from Apache Corporation in that certain Farmout Agreement dated and made effective June 1, 2009, to Fieldwood Energy LLC.
Land	4/6/1995 12/1/2013	JDA Acquisition	Amendment to Joint Venture Development Agreement, dated April 6, 1995, between Norcen Explorer, Inc., Texaco Exploration and Production, Inc., Hunt Industries, The George R. Brown, Partnership, JOC Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration & Producing Southeast Inc., and Hunt Oil Company, covering: all of Blocks 206 and 207 Ship Sho Operating Agreement Area. Equity Purchase Agreement between Sandridge Energy, Inc., Sandridge Holdings, Inc. and Fieldwood Energy LLC. Fieldwood purchased all companies listed with their assets which included Offshore and Sandridge Legacy South Texas and South Louisiana assets.
Land	12/4/2013	Extension Request - Slot Rental	by and between Fieldwood Energy LLC, GOM Shelf LLC and EPL Oil & Gas, LLC. - Amends
Land	12/4/2013	Extension Request - Slot Rental	by and between Fieldwood Energy LLC, GOM Shelf LLC and Apache Shelf Exploration
Land	5/1/1995 12/16/2013	Joint Operating Agreement	AMENDMENT TO OPERATING AGREEMENT DATED MAY 1, 1995, BY AND BETWEEN GONOCO INC. AND VASTAR RESOURCES, INC., ET AL. TANA EXPLORATION COMPANY LLC AND APACHE CORPORATION
Land	12/28/2013	Well Proposal	Letter proposing well B-19 MP 302 well by and between Fieldwood Energy LLC, GOM Shelf
Land	5/1/1995 12/30/2013	Unit Operating Withdrawal Agreement	Grand Isle CATCO Unit Operating Agreement Amendment for the GI 41 A Platform, dated May 1, 1995, between Gonoco Inc., Atlantic Richfield Company, Texaco Producing Inc. and OXY USA Inc. Withdrawal Agreement by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.
Land	1/10/2014	Prospect Proposal	Gilligan & Bingo Stone offering of prospects to Fieldwood Fieldwood election
Land	1/10/2014	Prospect Proposal	Gilligan & Bingo Stone offering of prospects to Fieldwood Fieldwood election
Land	2/5/2014	Prospect Proposal	Gilligan & Bingo Stone requesting extension and fieldwood's election
Land	2/5/2014	Prospect Proposal	Gilligan & Bingo Stone requesting extension and fieldwood's election
Land	3/1/2014	Acquisition	by and between Fieldwood Energy Offshore LLC and Black Elk Energy Offshore Operations, LLC. Leases where Fieldwood was the operator and Black Elk held interest. Exception is ST 53 where Black Elk was the Operator.
LAND	3/1/2014	Contract Operating Agreement	ST 320 Contract Operating Agreement dtd 2-1-14
Land	3/13/2014	Casing Point Election Letter MP 302 B-19	by and between Fieldwood Energy LLC, GOM Shelf LLC and Apache Shelf Exploration LLC. Proposal to run casing and election by Apache
Land	3/13/2014	Contract Operations Agreement	Pursuant to change in operatorship per that PSA b/w Sandridge and Black Elk
Land	3/24/2014	Prospect Proposal	Gilligan & Bingo Stone requesting extension and fieldwood's election
Land	3/24/2014	Prospect Proposal	Gilligan & Bingo Stone requesting extension and fieldwood's election
Land	3/28/2014	Prospect Proposal	Proposal Amendment and Various requests for extension from Stone and election by Fieldwood
Land	3/28/2014	Prospect Proposal	Proposal Amendment and Various requests for extension from Stone and election by Fieldwood
Land	4/1/2014	EO	Farmout Agreement, OCS-G 13576, East Cameron Block 71 (Limited to the NE 1/4 of the block)
Land	4/16/2014	Settlement Agreement and Release	Settlement Agreements and Release - SS 108/MP 340/MP 408/SP 8/13
Land	4/23/2014	Letters of No Objection	Letters of No Objection to Pipeline Drilling Application ST 226/296 & 311, includes indemnification
Land	7/1/1995 4/28/2014	Joint Operating Letter Agreement	OFFSHORE OPERATING AGREEMENT EFFECTIVE JULY 1, 1995, BY AND BETWEEN NORCEN EXPLORER, INC.; OPERATOR, DALEN RESOURCES OIL & GAS CO AND GLOBAL NATURAL RESOURCES CORPORATION OF NEVADA COVERING PORTIONS OF BLOCK 117 AND 118, EUGENE ISLAND, AS AMENDED TO EXCLUDE JOINT DEVELOPMENT ACREAGE. Letter Agreement, dated April 28, 2014, between Chevron U.S.A. Inc. and Sampson Contour Energy F&P, LLC, regarding Main Pass 77 Oil Imbalance Claim
Land	10/1/1995 5/2/2014	Joint Operating Letter Agreement Well Proposal	JOINT OPERATING AGREEMENT BY AND BETWEEN AMERADA HESS CORPORATION AND VASTAR RESOURCES INC. Set forth the agreement between Apache Shelf and Fieldwood for the drilling of the EL 126 A-5 well
Land	6/1/2014	Acquisition	by and between Fieldwood Energy Offshore LLC, NW Pipeline, Inc. and Northwestern
LAND	6/1/2014	Memorandum of OA and Financing Statement	Huron Prospect MOA and No 2-4-14
Land	7/2/2014	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and Castex Offshore, Inc. Fieldwood Divestiture of HI 116 Platform and pipelines
Land	7/21/2014	Contract Operation Agreement	Castex is named as operator of HI 167 Platform
Land	8/7/2014	Recompletion Proposal Election	MP 259 A-7 Recompletion Proposal Election. McMoran elects not to participate in A-7
Land	8/15/2014	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and W & T Offshore, Inc. Assignment of interest in HI 129/16 well
Land	11/8/1995 8/15/2014	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN FORCENERGY GAS EXPLORATION INC. AND ENERGY INVESTMENTS INC. by and between Fieldwood Energy LLC and W & T Offshore, Inc. RE High Island 129 No. 12 Well Assignment
Land	12/14/1995 10/1/2014	LOI Divestiture	REVISED LETTER OF INTENT (FARMOUT) DATED DECEMBER 14, 1995, BY AND BETWEEN ENSERCH EXPLORATION, INC. AND PETROBRAS AMERICA, INC. by and between Fieldwood Energy Offshore LLC, Renaissance Offshore LLC and Apache Corporation. Assignment of Contractual Interest Main Pass 76 SL 13287 #1 Well
Land	10/15/2014	Release and Settlement Agreement	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Prime Offshore LLC, Tammany Oil and Gas LLC and Castex Offshore, Inc.

Land	2/23/199611/5/2014	JOINT DEVELOPMENT AGREEMENT Request for extension of Timely Operations	JOINT DEVELOPMENT AGREEMENT BY AND BETWEEN APACHE CORPORATION, W & T, DEVON, NGX, MP 259 A-7 Reclamation Request for extension of Timely Operations. Request timely operations extension for proposed A-7 well
Land	3/7/199611/7/2014	Stipulation of Interest and Corrective Assignment Conditional Letter of Acceptance to Exploration Agreement	Letter Agreement by and between Hardy Oil & Gas USA, Inc., British Borneo Exploration by Hardy Oil & Gas USA, Inc., British Borneo Exploration, Inc. and Zilkha Energy Company Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation
Land	3/7/199611/7/2014	JDA Stipulation of Interest and Corrective Assignment	JOINT DEVELOPMENT AREA AGREEMENT DATED MARCH 7, 1996, BY AND BETWEEN LOUISIANA LAND AND EXPLORATION COMPANY AND ENSERGH EXPLORATION, INC., ET AL COVERING PORTIONS OF BLOCKS 107, 108, 118 AND 117, EUGENE ISLAND by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation
Land	11/7/2014	Stipulation of Interest and Corrective Assignment	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation
Land	11/7/2014	Stipulation of Interest and Corrective Assignment	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation
Land	1/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC, UNOCAL and Chevron U.S.A. Inc. - GOM
Land	1/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC and Shell Offshore Inc. - Hickory Unit
Land	1/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC and Japex (U.S.) Corp. - WD 90 & WD 103
LAND	1/13/2015	Letter Agreement	by and between Fieldwood Energy LLC and Japex (U.S.) Corp. - WD 90 & WD 103
Land	9/1/19964/1/2015	Joint Assignment of Operating Rights Interest in Oil & Gas Lease	JOA BY AND BETWEEN CAIRNE ENERGY USA, INC. AND NORGEN EXPLORER, INC. ET AL by and between Fieldwood Energy Offshore LLC, Peregrine Oil & Gas, LLC RTR Fund I, L.P. and Hall-Houston Exploration II, L.P. Assignment of Operating Rights Interest in Oil & Gas Lease - GA 151 Operating Rights
LAND	4/1/2015	Gas Dedication and Gathering Agreement	ST 311 Gas Dedication and Gathering Agreement eff 04012015
LAND	4/1/2015	Liquids Separation, Handling, Stabilization and Redelivery Agreement	ST 311 Liquids Separation, Handling, Stabilization and Redelivery Agreement Eff 04012015
LAND	4/1/2015	Liquids Transportation Agreement	ST 311 Liquids Transportation Agreement eff 04012015
Land	9/1/19964/2/2015	OA Consent to Disclose Confidential Information	Offshore Operating Agreement - 9/1/1996 by and between Fieldwood Energy LLC, Bardon Oil and Gas, L.P. and Chevron U.S.A. Inc. - VK 252 Unit Area
Land	9/3/19964/30/2015	OA Settlement Agreement and Release	Operating Agreement (depths below 9000' on VR 392 & VR 408; and all depths VR 407) 9/3/1996 by and between Fieldwood Energy Offshore LLC, Black Elk Energy Offshore Operations LLC and Northstar Offshore Group, LLC
Land	12/15/19966/1/2015	OA Divestiture	Operating Agreement eff. 12-15-96 b/b Vastar and Union by and between Fieldwood Energy LLC and Discovery Producer Services LLC, ST 311 Pipeline Divestiture
Land	5/14/2015	Second Amendment to the Participation Agreement	by and between Fieldwood Energy LLC and Monofrco Exploration LLC - Second Amendment to the Participation Agreement OCS-G0786, South Marsh Island Area, Block
Land	1/3/19976/15/2015	Joint Election and Designation of Successor Operator for Agreement Letter	Operating Agreement eff. 1-3-1977 b/b Transeo Exploration Company, as Operator, and Freeport Oil Company, Energy Development Corporation, Pioneer Production Corporation, et al by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Wichita Partnership, Ltd., W & T Energy VI, LLC and W&T Offshore, L.C.; In furtherance of April 14, 2015 letter Arcana earned assignment from Chevron to resign as operator
Land	6/18/2015	Memorandum of Understanding	Pursuant to that certain assignment and bill of sale dated 01/01/2015
Land	6/18/2015	Memorandum of Understanding	Pursuant to that certain assignment and bill of sale dated 01/01/2015
Land	6/29/2015	Settlement	by and between Fieldwood Energy LLC and Discovery Producer Services LLC - ST 311 Pipeline Divestiture
Land	6/30/2015	Consent to Assign	Support to Arco ROW - Martin G. Mitchell, LLC Esc. 11, TMS ROW Consent, Paragraph 4
Land	7/1/2015	Settlement Agreement and Release	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, ENH Petroleum US
Land	1/21/19977/2/2015	Bill of Sale, Assignment and Assumption Agreement	Assignment of Record Title effective date 01/21/97 from Phillips Petroleum Company to SOI. SOI will acquire a 50.0% of 6/6ths interest in OCS-G 13944, GI Block 116, South Addition by and between Walter Oil & Gas Corporation, Castex Offshore, Inc., Fieldwood Energy LLC and Apache Shelf Exploration LLC as "Seller" and Discovery Producer Services LLC as "Buyer"
LAND	7/10/2015	Termination of Farmout Agreement	MP 259 A-7 to 2015 Farmout Termination to add 2-10-15
Land	8/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc. - MP 77, 78 and VK 251, 252, 340 Fields
Land	8/3/2015	Release and Settlement Agreement	Release and Settlement Agreement by and between Fieldwood Energy Offshore and Browning Offshore Partners, Inc.
Land	9/1/2015	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture - JOC Venture withdrawal
Land	9/1/2015	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture - JOC Venture withdrawal
Land	9/1/2015	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture - JOC Venture withdrawal
Land	1/21/19979/9/2015	PSA Supplemental Bonding Agreement	Purchase by and Sale Agreement between Phillips Petroleum Company ("Seller") and SOI ("Purchaser"); whereby Phillips reserves a proportionately reduced 10% of 6/6ths Overriding Royalty Interest in OCS-G 13944, effective date 01/21/1997 by and between Fieldwood Energy LLC, SEO A LLC, Stone Energy Corporation and Stone Energy Offshore, L.L.C.; Fieldwood will apply own Supp Bonding
Land	9/9/2015	Transmittal of Supplemental Bonding	by and between Fieldwood Energy LLC and Stone Energy Corporation. Stone acknowledgement of receipt of Bond
Land	9/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture - JOC Venture withdrawal
Land	9/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture - JOC Venture withdrawal

Land	9/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal
Land	9/17/2015	Election and Designation of Successor Operator Letter	in furtherance of April 14, 2015 and June 15, 2015 letters, Areana earned assignment from Chevron Chevron to resign as operator, clarifying Working Interests, etc.
Land	10/15/2015	Release and Settlement Agreement	by and between Fieldwood Energy LLC and Fairways Offshore Exploration, Inc.: Release and Settlement Agreement
Land	10/19/2015	Contract Operations Agreement	by and between Fieldwood Energy LLC and Hells Oil and Gas Company L.L.C.: Contract Operations Agreement #18 Hells well
Land	11/19/2015	Production Handling Agreement SM10	PHA between Fieldwood and Byron for Byron's SM 6 production
Land	5/1/1997 12/1/2015	Joint Operating Agreement acquisition	Amendment to Operating Agreement, dated effective May 1, 1997, between GOM Shelf, LLC, and ChevronTexaco and Kerr-McGee Oil & Gas Corporation, amending Exhibit "A" to reflect a new division of interest by and between Fieldwood Energy Offshore LLC, ENI US Operating Inc. and ENI Petroleum US LLC: GA 151, SS 246, SS 247, SS 248, SS 249, SS 270, SS 271, VR 78, VR 313, WC 72, WC 100, WC 130
Land	12/1/2015	Release and Settlement Agreement	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, ENI US Operating Inc. and ENI Petroleum US LLC: Release and Settlement Agreement
Land	7/7/1997 2/2/2016	Letter Agreement correction Assignment	by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.: Correction Assignment of Operating Rights FI 353 Letter Agreement, dated July 7, 1997, by and between Chevron U.S.A. Inc. and Samedan Oil Corporation, concerning of the OCSTG-10930-Well #1 in Viosca Knoll Block 251 to a proposed depth of 22,500' and certain earning and assignment provisions, more fully described therein:
Land	2/22/2016	Withdrawal Election	by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Hall-Houston Exploration
Land	3/1/2016	Ratification and Amendment to Farmout Agreement	by and between Fieldwood Energy LLC, Walter Oil and Gas Corporation and Cairn Energy USA: Ratify and amend that certain Farmout dated 12/31/1984
Land	3/2/2016	Withdrawal Agreement	by and between Fieldwood Energy LLC and Hall-Houston Exploration IV, L.P.: Hall
Land	3/11/2016	Waiver of Confidentiality and Consent to	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: applies to HIE 129 and ST 229
Land	10/1/1997 4/13/2016	UOA Recommendation to Add Compression Services	MI-623 Unit Operating by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil and Gas II, LLC and Castex Offshore, Inc.: Requests change to compression standards in that certain Processing & Contract Operating Services Agreement dated 02/01/2011
Land	4/25/2016	Release and Settlement Agreement	by and between Fieldwood Energy LLC, Peregrine Oil & Gas, LP and Peregrine Oil & Gas II, LLC: Release and Settlement Agreement
Land	10/1/1997 5/31/2016	UOA Election to Continue or Cease Compression Services	SP-65 G-G-1 Unit Res-A UO Operating Agreement by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex Offshore, Inc.: Increases to continue compression services past original test period
Land	6/29/2016	Election to elect out of Badger Tax Partnership	by and between Fieldwood Energy LLC, Chevron U.S.A. Inc., Peregrine Oil & Gas II, LLC and Castex Offshore, Inc.:
Land	10/1/1997 7/1/2016	UOA Acquisition	SP-65 G-G-1 Unit Res-B UO Operating Agreement by and between Fieldwood Energy LLC and Monforte Exploration, LLC: 3% ORRI SM 48 F wells
Land	10/1/1997 7/1/2016	UOA Assignment and Bill of Sale	SP-65-G2-G3 UO Operating Agreement by and between Fieldwood Energy LLC and All Aboard Development Corporation: Assignment All Aboard to Fieldwood
Land	7/8/2016	Letter Agreement	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Fieldwood's response to
Land	10/1/1997 7/21/2016	OA Contract Operations Agreement	SP-61, 70 Joint by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Contract Operating Agreement eff. 10-1-97-2-21-16
Land	12/18/1997 7/21/2016	PA Contract Operations Agreement	PARTICIPATION AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND WESTPORT OIL AND GAS COMPANY INC. by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Contract Operating Agreement - #16 well
Land	2/1/1998 8/1/2016	Joint Operating Letter Agreement	OPERATING AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC. AND WESTPORT OIL AND GAS COMPANY INC. by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit
Land	2/28/1998 8/1/2016	Letter Agreement	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: RUE No. OCS-G 22052 for MP 154 surface wells used as disposal wells for VK 252 Unit Letter Agreement dated 02/28/98 between CNG Producing Company, et al, and SOI and Anadarko Petroleum Corporation, whereby SOI acquires 50% working interest in GI Block 110.
Land	3/1/1998 8/4/2016	Unit Operating Agreement Letter of No Objection	UNIT OPERATING AGREEMENT DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION AND SHELL OFFSHORE INC. by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to replace OCS-G 22052, consent by chevron to issuance of new RUE
Land	3/1/1998 8/4/2016	Unit Agreement Letter of No Objection	UNIT AGREEMENT FOR OUTER CONTINENTAL SHELF EXPLORATION, DEVELOPMENT, AND PRODUCTION OPERATIONS ON THE GRAND ISLE BLOCK 116 UNIT, DATED MARCH 1, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, AND SHELL OFFSHORE INC. by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: submitted new RUE to replace OCS-G 22052, consent by chevron to issuance of new RUE
Land	3/1/1998 8/25/2016	ORRI Amendment and Ratification of Production Handling Agreement	by and between Fieldwood Energy LLC, CL&F Resources, L.P., Houston Energy LP, Hells Oil and Gas Company LLC and W&T Offshore, Inc.: Amendment and Ratification of Production Handling Agreement (High Island, East Addition Block 129) Assignment of Overriding Royalty Interest, dated effective 03/01/98;

			whereby ANADARKO and SOI assigns 1 % (of 6/6ths) ORRI to BHP, CNG and Amoco; re: GI 111OCS-G18069, GI-116 OCS-G-13944, GI-110OCS- G13943;
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Land	3/1/19989/13/2016	AssignmentAgreement for Payment of Insurance Charges	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.; Fieldwood agrees to pay Monforte's insurance charges. Record Title Assignment of Oil and Gas Lease (OCS-G-13943) effective date 03/01/98 whereby BHP Petroleum (GOM) Inc., (Assignor) assigns to SOI and Anadarko Petroleum Corporation (Assignees) a 25% of 6/6ths, equally to Assignees, being of all right, title and interest, covering OCS-G-13943, GI Block 110, South Addition.
Land	3/1/199810/1/2016	ORRIABOS	Assignment of Overriding Royalty Interest, dated effective 03/01/98, whereby ANADARKO and SOI assigns 1% (of 6/6ths) ORRI to BHP, CNG and Amoco; re: GI 1110CS-G18069, GI 116 OCS-G-13944, GI 1100CS-G13943; by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC.
Land	11/9/2016	Confidentiality Agreement	Confidentiality Agreement BY AND BETWEEN FIELDWOOD ENERGY LLC AND ILOG EXPLORATION OFFSHORE L.L.C.
Land	3/2/199811/21/2016	LAOffer to Purchase	LETTER AGREEMENT DATED MARCH 2, 1998, BY AND BETWEEN ANADARKO PETROLEUM CORPORATION, ET AL, AND AMOCO PRODUCTION COMPANY, ET AL; by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC; Offer to Purchase GSE & R America Offshore, LLC's interest in GI 94, SS 79, VR 332 and WD 34
Land	3/3/199812/14/2016	PASurrender of Interest Agreement	PARTICIPATION AGREEMENT BY AND BETWEEN WESTPORT OIL AND GAS COMPANY INC. AND BASIN EXPLORATION INC; by and between Fieldwood Energy LLC and All Aboard Development Corporation; All Aboard Development Corp. surrender of interest
Land	3/13/19981/1/2017	Joint Operating AgreementABOS	AMENDMENT TO OPERATING AGREEMENT DATED MARCH 13, 1998, BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC. AND VASTAR RESOURCES, INC; by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate; Assignment made as result of Withdrawal from Operating Agreement
Land	4/1/19981/1/2017	JVAWithdrawal Agreement	JOINT VENTURE AGREEMENT -- SPECTER PROSPECT DATED APRIL 1, 1998 BY AND BETWEEN SHELL OFFSHORE, INC. AND ELF EXPLORATION INC. ET AL.; as amended; by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate; Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	4/1/19981/1/2017	Joint Operating AgreementABOS	OFFSHORE OPERATING AGREEMENT DATED APRIL 1, 1998, BY AND BETWEEN SHELL OFFSHORE INC. AND SNYDER OIL CORPORATION, ET AL; by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate; Assignment made as result of Withdrawal from Operating Agreement
Land	4/6/19981/1/2017	Letter AgreementABOS	LETTER (ELF OFFERS NIPPON PART OF THE by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate; Assignment made as result of Withdrawal from Operating Agreement) (STAL INTEREST) DATED APRIL 6, 1998, BY AND BETWEEN ELF EXPLORATION INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate; Withdrawal
Land	4/6/19981/1/2017	JVAWithdrawal Agreement	AMENDMENT TO JOINT VENTURE AGREEMENT--ELF ASSUMES Operating Agreement STAL POSITION DATED APRIL 6, 1998 ELF EXPLORATION INC. AND Operating Agreement STAL O&G CORPORATION; by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate; Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017
Land	4/7/19981/1/2017	AssignmentABOS	Assignment of Record Title Interest, dated 4/7/98, whereby SOI assigns 12.5% Record Title to OBI regarding GI 116, OCS-G-13944; by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate; Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate; Withdrawal
Land	4/10/19981/1/2017	FOABOS	FARMOUT AGREEMENT DATED APRIL 10, 1998, BY AND BETWEEN; by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate; Assignment made as result of Withdrawal from Operating Agreement STAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate; Withdrawal
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate; Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate; Withdrawal
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate; Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate; Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate; Withdrawal
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate; Withdrawal
Land	4/13/19983/1/2017	LetterReimbursement Agreement	LETTER--NIPPON TAKES ITS SHARE OF Operating Agreement STAL F/O & SHARE OF ELF'S INTEREST DATED APRIL 13, 1998, BY AND BETWEEN ELF

			EXPLORATION INC., Operating Agreement STAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED by and between Fieldwood Energy LLC, W & T Offshore, Inc., Renaissance Offshore LLC, Transcontinental Gas Pipe Line and Chevron U.S.A. Inc., Transco Facilities Subseqa Modification - Shell owned ST 300 Platform
Land	7/1/1998 3/21/2017	Farmout Offshore Tie-in Agreement	FO by and between Energy Development Corp. & Juniper Energy Kp Fieldwood Energy Offshore LLC, Fieldwood Energy LLC and Amberjack Pipeline Company LLC. Consent of PSA between Empire and Amberjack subject to addendum
Land	3/30/2017	Letter of No Objection	Fieldwood agreed to COX request/letter of no objection to allow cox to produce its EI 644.9 well. Fieldwood is the operator of SW/4 of EI 53
Land	7/12/1998 6/8/2017	Joint Operating Bill of Sale and Assumption Agreement	JOINT OPERATING AGREEMENT DATED JULY 12, 1998 BY AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.; Manta Ray sells to Fieldwood pursuant to reverse of gas flow in ST 295 block to direct flow of gas to ST 292 Platform
Land	6/8/2017	Interconnection and Measurement Agreement	by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.; Fieldwood desires to connect with Manta Ray's ST 292 platform and piping, etc.
Land	6/8/2017	Lease of Offshore Platform Space -	by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.;
Land	11/5/1998 7/28/2017	JVA Indemnity and Release Agreement	ADDENDUM TO JOINT VENTURE AGREEMENT DATED NOVEMBER 5, 1998, BY AND BETWEEN SHELL OFFSHORE INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED, ET AL by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.; Chevron sold to Cantium and needed DOQ from Fieldwood, Fieldwood required this Agreement to allow DOQ
Land	2/11/1999 8/1/2017	OA ABOS	Operating Agreement eff. 2-11-99 by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC;
Land	6/1/1999 8/1/2017	AREA OF MUTUAL INTEREST ABOS	AREA OF MUTUAL INTEREST BY AND BETWEEN OCEAN ENERGY INC. AND DUKE ENERGY HYDROCARBONS by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC;
Land	8/1/2017	ABOS	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC;
Land	9/15/2017	Memorandum of OA and Financing Statement	ST 311-320 UCC, Mortgage and Conveyance
Land	9/15/2017	Offshore Operating Agreement	ST 311-320 JVA Offshore Operating Agreement dated 9-15-17, as amended
Land	9/15/2017	Participation Agreement	ST 311-320 UCC, Mortgage and Conveyance
Land	9/19/2017	Offer to Purchase	ST 311-320 UCC, Mortgage and Conveyance
Land	11/7/2017	Modification to PHA	Enhancement and modification to test separator MBD -4010 aHL 547.B Platform -
Land	4/6/2018	Notification of Withdrawal - WS 204	Withdrawal Election
Land	4/17/2018	Amendment to Property Exchange Letter Agreement	by and between Fieldwood Energy LLC and Arena Energy, LP. Amendment to Production Handling Service Agreement dated May 8, 1998
Land	5/1/2018	Assignment Conveyance and Bill of Sale	by and between Fieldwood Energy LLC, Peregrine Oil & Gas II, LLC and Castex Offshore, Inc. as "Assignor" and Northstar Offshore Ventures LLC as "Assignee"
Land	5/15/2018	Divestiture	Divestiture of Interests in Mustang Island in TR Offshore, L.L.C.
Land	8/5/1999 6/1/2018	EA Property Exchange Agreement	EXPLORATION AGREEMENT DATED AUGUST 5, 1999 BY AND BETWEEN RANGER OIL COMPANY, THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C. Property Exchange Letter Agreement dated June 1, 2018 - BS 25 (OCS-G 31442- St. of LA Lease No. 19718) El Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louisiana
Land	6/14/2018	Performance Bond	Sangre Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LLC
Land	7/1/2018	Assignment of Operating Interest	Assignment of Operating Rights Interest from Apache to Fieldwood and GOM Shell
Land	11/18/1999 7/23/2018	Amendment to Property Exchange Letter Agreement	Amendment to Property Exchange Letter Agreement dated June 1, 2018 - BS 25 (OCS-G 31442- St. of LA Lease No. 19718) El Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louisiana Letter Agreement, dated November 18, 1999, by and between Chevron U.S.A. tic. and Samedan Oil Corporatidri being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning Subpart (i) of Section m. "Overhead", and made effective January 1, 2000.
Land	8/1/2018	Acquisition	by and between Fieldwood Energy Offshore, LLC and Entech Enterprises, Inc.; Entech's interest in the SS 271 Unit (SS 247-248-249)
Land	8/1/2018	Withdrawal Agreement	by and between Fieldwood Energy Offshore, LLC and Entech Enterprises, Inc.; Entech Withdraws from SS 271 Unit
Land	8/1/2018	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore, LLC and Entech Enterprises, Inc.; Entech Assignment and Bill of Sale
Land	8/1/2018	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore, LLC and Entech Enterprises, Inc.; Entech Assignment and Bill of Sale
Land	8/8/2018	Take Over Election Letter Agreement	In accordance with certain Farmout Agreements dated 12/17/2002, 05/19/2003 and 02/13/2004, Fieldwood elects to decline
Land	8/13/2018	Confidentiality Agreement	Confidentiality Agreement COM SHELL - DEPRIVATED PROPERTIES
Land	8/27/2018	Withdrawal & Settlement Agreement	by and between Fieldwood Energy Offshore, LLC and Entech Enterprises, Inc.; Entech Withdrawal and settlement
Land	8/27/2018	Withdrawal & Settlement Agreement	by and between Fieldwood Energy Offshore, LLC and Entech Enterprises, Inc.; Entech Withdrawal and settlement
Land	10/1/2018	Acquisition	Assignment of Half Houston overriding royalty interest to 134
Land	10/18/2018	Abandonment Agreement	pursuant to that certain DNR Form - the product of SPE Platform dated 11/1/2002
Land	11/14/2018	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and Byron Energy Inc.
Land	12/10/2018	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and Exxon Mobil Corporation
Land	12/20/2018	Letter of Intent	by and between Fieldwood Energy LLC and TR Offshore, L.L.C.; Contemplation of Contract Operating Agreement, Transportation Agreement
Land	12/1/1999 2/4/2019	Joint Operating Termination of Exchange Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN FORGENERGY INC. AND MAKO OFFSHORE EXPLORATION, INC., ET AL - Termination of Property Exchange Letter Agreement dated June 1, 2018 - BS 25 (OCS-G 31442- St. of LA Lease No. 19718) El Area, South Addition, North Half of Block 315 (OCS-G 24912) Offshore Louisiana
Land	2/22/2019	Exploration Agreement Letter	APA - Core MP 205 Sub UG Agmt dtd 2-22-19
Land	3/5/2019	Relinquishment	by and between GOM Shell LLC and Arena Energy, LP. Relinquishment of OCS G0928
Land	3/19/2019	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and AMCOR

Land	3/19/2019	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and Sarnas
Land	4/1/2019	PHA Amendment	First Amendment to that certain Production Handling Agreement, dated September 1,

<u>Land</u>	<u>5/1/2019</u>	<u>Confidentiality Agreement</u>	<u>Confidentiality Agreement: BY AND BETWEEN FIELDWOOD ENERGY LLC AND CIRCO RESOURCES, LLC</u>
Land	12/15/1999 <u>5/16/2019</u>	Joint Operating <u>Letter Agreement</u>	by and between Fieldwood Energy LLC and Panther Pipeline, LLC; Letter Agreement Matagorda Operating Agreement MI 518/519, with regard to natural gas pipeline work. Operating Agreement, Main Pass Area, Blocks 77 and 78, Gulf of Mexico, dated effective November 1, 1980, between Gulf Oil Corporation, Texoma Production Company, The Anschutz Corporation, NICOR Exploration Company, and The Superior Oil Company, covering the federal Oil and Gas Lease OCS-G 4481, Blocks 77 and 78 Main Pass Area, Offshore Louisiana, a true copy of the original is recorded in C.O.B. 592, Folio 658, Plaquemines Parish, Louisiana;
<u>Land</u>	<u>6/10/2019</u>	<u>Confidentiality Agreement</u>	<u>by and between Fieldwood Energy LLC and TRANSCONTINENTAL GAS PIPELINE COMPANY; Confidentiality Agreement;</u>
<u>Land</u>	<u>7/25/2019</u>	<u>Letter Agreement OCS-G 14535 JB1S2</u>	<u>Pursuant to that certain Farmout dated 12/17/2002, Reassignment to Arena and P&A</u>
Land <u>LAND</u>	12/15/1999 <u>7/25/2019</u>	Letter <u>Exploration Agreement</u>	Exploration Venture Agreement by and between Fieldwood Energy LLC and Juneau Oil & Gas LLC (terminated 6-23-20); Letter Agreement, dated December 15, 1999, between Apache Corporation, Chevron U.S.A. Production Company, Kelley Oil Corporation, Production Company, Mobil Exploration & Producing U.S. Inc. and Sabco Oil and Gas Corporation, regarding the OCS-G 4481 #A-23 Well, Main Pass Block 77, Main Pass Block 151 Field, Offshore. LA. Note: only have Key's executed eop
Land	1/1/2000 <u>11/5/2019</u>	Joint Operating <u>Confidentiality Agreement</u>	JOINT OPERATING AGREEMENT BY AND BETWEEN OCEAN ENERGY, INC., MCMORAN OIL & GAS LLC., ET AL; <u>by and between Fieldwood Energy LLC and W&T OFFSHORE, INC. Confidentiality Agreement;</u>
<u>LAND</u>	<u>11/5/2019</u>	<u>Transfer Notice</u>	
Land	1/31/2000 <u>11/8/2019</u>	FO <u>Confidentiality Agreement</u>	Farmout Letter <u>by and between Fieldwood Energy LLC and PROMETHEAN ENERGY CORPORATION; Confidentiality Agreement</u> 1/31/2000;
Land	2/7/2000 <u>11/8/2019</u>	OA <u>Confidentiality Agreement</u>	Operating <u>by and between Fieldwood Energy LLC and ROC OIL PTY LTD. Confidentiality Agreement—eff. 2-7-00;</u>
Land	5/1/2000 <u>11/12/2019</u>	OA <u>Confidentiality Agreement</u>	Operating <u>by and between Fieldwood Energy LLC and CASTEX ENERGY, INC.; Confidentiality Agreement—eff. 5/1/00;</u>
Land	8/4/2000 <u>11/14/2019</u>	FO <u>Confidentiality Agreement</u>	Farmout <u>by and between Fieldwood Energy LLC and COX OIL OFFSHORE, LLC; Confidentiality Agreement—8/4/2000;</u>
Land	11/17/2000 <u>11/21/2019</u>	PA <u>Withdrawal Agreement</u>	Participation Agreement and Operating Agreement 11-17-00 b/b Samedan and Stone <u>by and between Fieldwood Energy LLC and W&T Offshore, Inc.; W&T Withdrawal from EC 2 SL 18121 – W&T did not prepay abandonment</u>
<u>Land</u>	<u>11/21/2019</u>	<u>Letter Agreement</u>	<u>Letter Agreement SS 198 J-11 Well zone shift: Zone shift recommended and election from</u>
<u>Land</u>	<u>11/21/2019</u>	<u>Letter Agreement</u>	<u>Letter Agreement SS 198 J-11 Well zone shift: Zone shift recommended and election from</u>
Land	12/8/2000 <u>12/10/2019</u>	Letter Agreement <u>Non-Consent</u>	by and between Fieldwood Energy LLC and W&T Offshore, Inc.; W&T Non-consent lease saving operation on EC 2 SL 18121 for failure to respond to lease number FW194042 <u>Letter Agreement, dated December 8, 2000 (effective December 1, 2000), by and between Chevron U.S.A. Inc. and Williams Field Services – Gulf Operating Agreementst Company, L.P., whereby Chevron U.S.A. Inc. consents to an assignment by Williams Field Services – Gulf Operating Agreementst Company, L.P., to its affiliate, Williams Mobile Bay Producer Services, L.L.C.</u>
Land	1/11/2001 <u>12/12/2019</u>	LETTER AGREEMENT <u>Purg base of Pipeline ROW OCS-G 14731 Seq. No. 10406</u>	Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Serviceto Chevron U.S.A. Inc., approving the initial participating area plat and Exhibit C for the Vioseca Knoll 252 Unit, Agreement No. 754394013, effective November 8, 2000 <u>by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.; SS 274 A Platform to EI 259 A Platform</u>
Land	6/1/2001 <u>1/22/2020</u>	OA <u>Confidentiality Agreement</u>	Offshore Operating <u>by and between Fieldwood Energy LLC and WERRUS AQUAMARINE, LLC; Confidentiality Agreement—6/1/2001;</u>
Land	6/15/2001 <u>1/27/2020</u>	Joint Operating Agreement <u>Acquisition</u>	JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PERTROLEUM COMPANY ET AL <u>by and between Fieldwood Energy LLC, Castex Offshore, Inc., SOME 12711 LLC and Dorado Deep GP, LLC; Assignment of Interest in MP 275 A-3 Well</u>

Land	6/15/2001-3/2/2020	JDAConfidentiality Agreement	JOINT DEVELOPMENT AGREEMENT EFFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLEUM COMPANY AND W&T OFFSHORE, INC., "SM280 OWNERS" AND RME ET AL "SM 281 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT "B"; Confidentiality Agreement BY AND BETWEEN FIELDWOOD ENERGY LLC AND ODYSSEY PIPELINE LLC = MP 289 "C" = PE
Land	3/4/2020	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and Arena Energy
Land	10/1/2001-01/01/1994, 04/08/1994	OAUnit Operating Agreement	Joint Unit Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California by and between CNG Producing Company, Columbia Gas Development Corporation, Total Minatome Corporation, Energy Development Corporation, Murphy Exploration and Production Company and Anadarko Petroleum Corporation and Forest Oil Corporation, covering OCS-G 2282, South Marsh Island Block 132, and Timbuck Company/The Hat Creek Production Company, Limited Partnership (referred to as "Override Parties")
Land	10/1/2001-12/31/2013	OAFirst Amendment to the Participation Agreement	OperatingFirst Amendment to the Participation Agreement eff. 10-1-01 b/b Union and Forest OCS-G0786, South Marsh Island Area, Block 48 Offshore Federal Waters
LandPipeline Transport	10/1/2001-10/31/2013	OAOperating Capacity Agreement	OperatingCapacity Agreement eff. 10-1-01 b/b Union and Forest by and between Fieldwood and Arena Offshore LP and Arena Offshore LP Capacity Agreement by and between Fieldwood and Arena Offshore LP and Arena Offshore LP
LandPipeline Transport	11/3/2001-10/31/2013	LetterBarnack Pipeline Throughput Capacity Agreement	Arena Offshore LP Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional consent to assign.
LandPipeline Transport	1/9/2002-10/31/2013	LetterBarnack Pipeline Throughput Capacity Agreement	Letter, dated January 9, 2002, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394b13, effective December 1, 2001 Capacity Agreement by and between Fieldwood and Arena Offshore LP and Arena Offshore LP
LandPipeline Transport	3/1/2002-7/31/2013	FOBarnack Pipeline Throughput Capacity Agreement	Farmout Agmt. eff. 3-1-2002 b/b Samedan Oil Corporation (Farmor) and Pure Resources, L.P. (Farmee) Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
LandPipeline Transport	8/23/2002-7/31/2013	Joint OperatingBarnack Pipeline Throughput Capacity Agreement	Joint OperatingCapacity Agreement by and between Dominion Exploration & Production, Inc., as Operator, and Spinnaker Exploration Company, L.L.C., as Non-Operator Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	7/31/2013	Barnack Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	6/3/2015	Barnack Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	6/3/2015	Barnack Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	6/3/2015	Barnack Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXI
Pipeline Transport	7/8/2013	Barnack Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC
Pipeline Transport	7/8/2013	Barnack Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC
Pipeline Transport	7/8/2013	Barnack Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC and Tana Exploration Company, LLC
Pipeline Transport	8/1/2015	Cheetah Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Talos Energy Offshore, LLC and Talos Energy Offshore, LLC
Pipeline Transport	8/1/2015	Cheetah Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Talos Energy Offshore, LLC and Talos Energy Offshore, LLC
Pipeline Transport	11/12/2013	THROUGHPUT CAPACITY LEASE AND TIE IN AGREEMENT	Capacity Agreement by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation
Pipeline Transport	12/1/2018	EWING BANK FLOWLINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and Apache Shelf Exploration LLC and Apache Shelf Exploration LLC
Pipeline Transport	12/1/2018	EWING BANK FLOWLINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and W & T OFFSHORE INC and W & T OFFSHORE INC
Pipeline Transport	12/1/2018	EWING BANK FLOWLINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation
Pipeline Transport	2/2/1996	GATHERING AGREEMENT	Gathering Agreement by and between Fieldwood and CMA Pipeline and CMA Pipeline
Pipeline Transport	9/30/2015	AMENDMENT TO GATHERING AGREEMENT	Gathering Agreement by and between Fieldwood and CMA PIPELINE PARTNERSHIP, LLC and CMA PIPELINE PARTNERSHIP, LLC
PHA SS182/SS170	5/1/2013	PRODUCTION HANDLING AGMT	PHA by and between Fieldwood and BOIS D'ARC EXPLORATION, LLC and BOIS D'ARC EXPLORATION, LLC
PHA FI316A/EI 315C	7/14/2008	PRODUCTION HANDLING AGMT	PHA FI 316A/EI 315C by and between Fieldwood and TANA EXPLORATION COMPANY LLC and TANA EXPLORATION COMPANY, LLC
PHA for EB165A/EB430	9/30/2004	PRODUCTION HANDLING AGMT	PHA for EB165A/EB430 by and between Fieldwood and WALTER OIL & GAS CORPORATION and WALTER OIL & GAS CORPORATION
PHA for SP10B/ST72	12/1/2014	PRODUCTION HANDLING AGMT	PHA for SP10B/ST72 by and between Fieldwood and WALTER OIL & GAS CORPORATION and WALTER OIL & GAS CORPORATION
PHA GL 116A/ST 229	6/1/2005	PRODUCTION HANDLING AGMT	PHA for GL 116A/ST229 by and between Fieldwood and W & T OFFSHORE INC and W & T OFFSHORE INC
PHA SS178A/SS177A-4ST	8/25/1998	PRODUCTION HANDLING AGMT	PHA SS178A/SS177A-4ST by and between Fieldwood and W & T OFFSHORE INC and W & T OFFSHORE INC
PHA MP 310A/MP 315	11/30/2015	PRODUCTION HANDLING AGMT	PHA MP 310A/MP315 by and between Fieldwood and TALOS ENERGY OFFSHORE, LLC and TALOS ENERGY OFFSHORE, LLC
PHA MP 310A/MP 315	11/30/2015	PRODUCTION HANDLING AGMT	PHA MP 310A/MP315 by and between Fieldwood and HEAD OFFSHORE LP and HEAD OFFSHORE LP
Service Agreements	4/1/2009	SERVICE CONTRACT	Allocation of quality bank by and between Fieldwood and Allocation Specialists, LLC and Allocation Specialists, LLC
LEASE OF PLATFORM SPACE	2/1/1990	Access and Right of Use	A-LOPS-WD075 by and between Fieldwood and American Panther, LLC and American

LEASE OF PLATFORM SPACE	10/10/1984	Platform Space Rental Agreement SMI 268A Platform 10/01/2020 - 11/30/2021	A-OPS- SM268A by and between Fieldwood and American Panther, LLC and American Panther, LLC
LEASE OF PLATFORM SPACE	11/29/2009	Amendment to Lease of Platform Space Agreement Main Pass 289 C8/1/2020 - 7/31/2021 (Horn Mountain)	A-OPS-MP289C(Horn Mountain) by and between Fieldwood and Anadarko US Offshore
LEASE OF PLATFORM SPACE	7/12/2016	Marathon Pipeline Facilities Exxon's Vermilion Block 265 Platform A	A-OPS-AccessSyc by and between Fieldwood and East Cameron Gathering LLC

Land	8/30/2002	Assignment	Assignment of Record Title Interest, approved 8/30/2002, whereby
Land	9/20/2002	Assignment	Assignment of Operating Rights, approved 9/20/2002, whereby
Land	12/18/2002	Pooling Agreement	POOLING AGREEMENT DATED DECEMBER 18, 2002, BY AND BETWEEN AND SPINNAKER EXPLORATION COMPANY, L.L.C.
Land	12/20/2002	Joint Operating Agreement	Joint Operating Agreement by and between Dominion Exploration & P and Spinnaker Exploration Company, LLC
Land	2/24/2003	OA	PA and Joint Operating Agreement dated 2/24/03 between Hunt Petroleum LLC Exploration Offshore, Inc
Land	3/31/2003	Letter Agreement	Letter Agreement, dated March 31, 2003, between Chevron U.S.A. Inc. Corporation, Apache Corporation, ExxonMobil Production Company, Company and Contour Energy Company regarding Second Opportunity to Participate - Election to A Participating Interest, in the MP77 OCS-G 4481 A-6 TTPG, Project No. Center UCP170500, Main Pass Block 77.
Land	5/1/2003	Joint Operating Agreement	Offshore Operating Agreement dated May 1, 2003 between Magnum and Westport Resources Corporation et al
Land	5/19/2003	JOA	JO Operating Agreement eff. 5/19/03
Land	5/19/2003	Area of Mutual Interest Agreement	Area of Mutual Interest Agreement by and between FIELDWOOD ENERGY LLC (SUCCESSOR TO GRYPHON EXPLORATION COMPANY) AND APACHE (SUCCESSOR TO SPINNAKER EXPLORATION COMPANY, L.L.C.)
Land	6/9/2003	PA	Participation Agmt. eff. 6-9-2003 b/b Samedan Oil Corporation and CL
Land	8/7/2003	PA	Exploration Participation Agreement, dated August 7, 2003, by and between Inc. and Westport Resources Corporation, as amended, concerning certain Continental Shelf properties, all as is more fully provided for and described therein.
Land	9/25/2003	Area of Mutual Interest Agreement	Area of Mutual Interest Agreement by and between Apache Corporation
Land	1/1/2004	FO	FARMOUT AGREEMENT DATED JANUARY 21, 2004, BY AND BETWEEN AND BP AMERICA PRODUCTION COMPANY.
Land	1/7/2004	FO	FARMOUT AGREEMENT BY AND BETWEEN CHEVRON U.S.A. INC., ET AL AMERICA PRODUCTION COMPANY, ET AL.
Land	1/7/2004	Area of Mutual Interest Agreement	Area of Mutual Interest Agreement by and between Apache Corporation
Land	2/25/2004	FO	Farmout Agmt. eff. 2-25-2004 b/b Forest Oil Corporation, Texas Star Noble Energy, Inc. and Pioneer Natural Resources USA, Inc., as Far
Land	2/25/2004	Joint Operating Agreement	Ratification and Amdt. Of Operating Agreement eff. 2-25-2004 b/b Forest
Land	3/18/2004	PSA	PSA dated 3-18-04 but eff. 9-1-2003 b/b Noble Energy, Inc. and North
Land	3/25/2004	JVA	Amendment to Joint Venture Development Agreement, dated March 25, 8th P Company LP: Chevron U.S.A. Inc.; Hunt Oil Company, Hunt Petroleum Partnership LP, Offshore Investment, Cov and the Lamar Hunt Trust Estate expanded
Land	4/1/2004	Joint Operating Agreement	AMENDMENT OF JOINT OPERATING AGREEMENT DATED APRIL 1, 2004 BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION
Land	4/2/2004	Divestiture	ASSET SALE AGREEMENT DATED APRIL 2, 2004, BY AND BETWEEN C STONE ENERGY CORPORATION.
Land	4/19/2004	FO	Farmout Agreement by and between Newfield Exploration Company and Resources Company, as Owners of WC 73, and Dominion Exploration and Spinnaker Exploration Company, LLC as Owners of WC 72

LEASE OF PLATFORM SPACE	4/15/1988	Amendment of SMI Gathering System (Vermilion Block 26S Platform) Access and Services Agreement 1/1/2020 -	Annual LOPS -VR 26S P/E -A-DRL by and between Fieldwood and Crimson Gulf Accounts
LEASE OF PLATFORM SPACE	8/1/1996	Lease of Platform Space5/1/2020 -	ALOPS-ODYSSEY by and between Fieldwood and Shell Pipeline Company LP and Shell
LEASE OF PLATFORM SPACE	11/1/2001	Lease of Platform Space11/1/2020 -	A-LOPS-SM128SA2 by and between Fieldwood and Shell Pipeline Company LP and Shell
LEASE OF PLATFORM SPACE	4/27/1977	FIRST AMENDMENT AND RATIFICATION TO TIE-IN SERVICE	A-LOPS-MP288-MP289FE0240 by and between Fieldwood and Stone Energy
LEASE OF PLATFORM SPACE	11/15/1996	Lease of Platform Space Agreement	ALOPS-RAM POWELL by and between Fieldwood and Stone Energy Corporation and Stone
LEASE OF PLATFORM SPACE	10/25/1985	PLATFORM SPACE	A-LOPS-SP89B by and between Fieldwood and Texas Eastern Transmission and Texas
LEASE OF PLATFORM SPACE	3/1/1980	4/1/2020 - 3/31/2021	A-LOPS-H1179A by and between Fieldwood and Transcontinental Gas Pipeline
LEASE OF PLATFORM SPACE	9/5/1981	Receipt and Measurement Facility LOPS	A-LOPS-E1158B by and between Fieldwood and Transcontinental Gas Pipeline Corporation and
LEASE OF PLATFORM SPACE	9/15/1981	Receipt and Measurement Facility LOPS	A-LOPS-E1136JA by and between Fieldwood and Transcontinental Gas Pipeline
LEASE OF PLATFORM SPACE	1/1/1997	Lease of Offshore Platform Space Gas Measurement Facility, Pipeline Rise, Liquids Scrubber Facility	A-LOPS-SM128 by and between Fieldwood and Trunkline Gas Company LLC and
LEASE OF PLATFORM SPACE	3/1/1998	3/01/2020 - 2/28/2021	A-LOPS-SS354A by and between Fieldwood and Williams Field Services and Williams
LEASE OF PLATFORM SPACE	11/29/2001	03/01/2020 - 02/28/2021	A-LOPS- MP289C by and between Fieldwood and W & T OFFSHORE INC and W & T
LEASE OF PLATFORM SPACE	11/29/2001	LEASE OF PLATFORM SPACE	ANA103-LOPS (Horn Mountain Monthly) by and between Fieldwood and Anadarko US
LEASE OF PLATFORM SPACE	12/21/2002	PLATFORM OPERATIONS AGMT	ARE101-LOPS - PL25 by and between Fieldwood and ARENA OFFSHORE LP and
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BR134-LOPS by and between Fieldwood and BRISTOL PLUS LLC and BRISTOL PLUS LLC
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BR133-LOPS by and between Fieldwood and BRISTOL PLUS LLC and BRISTOL PLUS LLC
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BR132-LOPS by and between Fieldwood and BRISTOL PLUS LLC and BRISTOL PLUS LLC
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BR131-LOPS by and between Fieldwood and BRISTOL PLUS LLC and BRISTOL PLUS LLC
LEASE OF PLATFORM SPACE	1/1/2018	SERVICES CONTRACT	B3404-VEPAM0613V and B3404VEPAM0613V and B3404VEPAM0613V and B3404VEPAM0613V and EAST CAMERON GATHERING LLC and
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	FBA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	FBA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	FBA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	FBA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	FBA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	4/28/2009	LEASE OF PLATFORM SPACE	FBA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	4/28/2009	LEASE OF PLATFORM SPACE	ROT101-LOPS E1 189P/F B by and between Fieldwood and Rotocraft Leasing Company
LEASE OF PLATFORM SPACE	4/28/2009	LEASE OF PLATFORM SPACE	ROT101-LOPS MATAGORDA ISLAND 622C by and between Fieldwood and Rotocraft
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-1 by and between Fieldwood and TAMINET and TAMINET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-2 by and between Fieldwood and TAMINET and TAMINET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-3 by and between Fieldwood and TAMINET and TAMINET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-4 by and between Fieldwood and TAMINET and TAMINET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-5 by and between Fieldwood and TAMINET and TAMINET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-6 by and between Fieldwood and TAMINET and TAMINET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-7 by and between Fieldwood and TAMINET and TAMINET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-8 by and between Fieldwood and TAMINET and TAMINET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-9 by and between Fieldwood and TAMINET and TAMINET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-10 by and between Fieldwood and TAMINET and TAMINET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-11 by and between Fieldwood and TAMINET and TAMINET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-12 by and between Fieldwood and TAMINET and TAMINET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-13 by and between Fieldwood and TAMINET and TAMINET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-14 by and between Fieldwood and TAMINET and TAMINET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-15 by and between Fieldwood and TAMINET and TAMINET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-16 by and between Fieldwood and TAMINET and TAMINET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-17 by and between Fieldwood and TAMINET and TAMINET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-18 by and between Fieldwood and TAMINET and TAMINET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-19 by and between Fieldwood and TAMINET and TAMINET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-20 by and between Fieldwood and TAMINET and TAMINET
LEASE OF PLATFORM SPACE	4/15/1968	LEASE OF PLATFORM SPACE	KIN129-LOPS by and between Fieldwood and KINETICA DEEPWATER EXPRESS, LLC and
LEASE OF PLATFORM SPACE	6/14/2000	FACILITIES OPERATING AND MAINTENANCE AGMT	WIL174 OP&M/FEE-VK251A by and between Fieldwood and WILLIAMS FIELD SERVICES
PRODUCTION HANDLING AGMT	1/1/2007	PRODUCTION HANDLING AGREEMENT	PHA E1312-SM142 by and between Fieldwood and EPL OIL & GAS, LLC and EPL OIL
PRODUCTION HANDLING AGMT	1/1/2007	PRODUCTION HANDLING AGREEMENT	PHA E1312-SM142 by and between Fieldwood and EPL OIL & GAS, LLC and EPL OIL
PRODUCTION HANDLING AGMT	3/1/2007	PRODUCTION HANDLING AGREEMENT	PHA PL009-PL010B by and between Fieldwood and MCMORAN OIL & GAS LLC and
PRODUCTION HANDLING AGMT	3/1/2007	PRODUCTION HANDLING AGREEMENT	PHA PL009-PL010B by and between Fieldwood and RIDGEWOOD ENERGY
PRODUCTION HANDLING AGMT	3/1/2007	PRODUCTION HANDLING AGREEMENT	PHA PL009-PL010B by and between Fieldwood and EWE and EWE
PRODUCTION HANDLING AGMT	8/14/1995	PRODUCTION HANDLING AGREEMENT	PHA SM280-SM268A by and between Fieldwood and MP GULF OF MEXICO, LLC and
PRODUCTION HANDLING AGMT	8/14/1995	PRODUCTION HANDLING AGREEMENT	PHA SM280-SM268A by and between Fieldwood and MP GULF OF MEXICO, LLC and
PRODUCTION HANDLING AGMT	8/14/1995	PRODUCTION HANDLING AGREEMENT	PHA SM280-SM268A by and between Fieldwood and EWE and FWE
PRODUCTION HANDLING AGMT	6/9/2008	JIB PHA FC 2C/FC#2#1	DHA EC002-EC002C by and between Fieldwood and EWE and EWE
PRODUCTION HANDLING AGMT	6/9/2008	JIB PHA FC 2C/FC#2#1	PHA EC002-EC002C by and between Fieldwood and C/O FAIRFIELD-MAXWELL LTD and
PRODUCTION HANDLING AGMT	6/9/2008	JIB PHA FC 2C/FC#2#1	PHA EC002-EC002C by and between Fieldwood and HILCORP ENERGY 1 LP and
PRODUCTION HANDLING AGMT	5/1/2012	JIB PHA EI 354FA6/EI337A10	DHA E1354-E1337A by and between Fieldwood and EWE and EWE
PRODUCTION HANDLING AGMT	5/1/2012	JIB PHA EI 354FA6/EI337A10	DHA E1354-E1337A by and between Fieldwood and EWE and EWE
PRODUCTION HANDLING AGMT	5/1/2012	JIB PHA EI 354FA6/EI337A10	DHA E1354-E1337A by and between Fieldwood and EWE and EWE
PRODUCTION HANDLING AGMT	1/1/2001	PHA VK694-MP0259A-FWE0313	PHA E1354-E1337A by and between Fieldwood and EWE and EWE
PRODUCTION HANDLING AGMT	1/1/2001	PHA VK694-MP0259A-FWE0313	PHA VK694-MP0259A-FWE0313 by and between Fieldwood and MCMORAN OIL &
PRODUCTION HANDLING AGMT	1/1/2001	PRODUCTION HANDLING AGREEMENT	PHA VK694-MP0259A-FWE0313 by and between Fieldwood and
PRODUCTION HANDLING AGMT	1/1/2001	PRODUCTION HANDLING AGREEMENT	DHA VK694-MP0259A-FWE0313 by and between Fieldwood and EWE and EWE
PRODUCTION HANDLING AGMT	1/1/2001	PRODUCTION HANDLING AGREEMENT	PHA VK694-MP0259A-FWE0313 by and between Fieldwood and MCMORAN OIL &
PRODUCTION HANDLING AGMT	10/1/2002	PRODUCTION HANDLING AGREEMENT	DHA ST205-ST206A by and between Fieldwood and EWE and EWE
PRODUCTION HANDLING AGMT	10/1/2002	PRODUCTION HANDLING AGREEMENT	PHA ST205-ST206A by and between Fieldwood and EWE and EWE

Land	5/28/2004	Letter Agreement	Letter, dated May 28, 2004, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for
Land	6/1/2004	OA	Operating Agreement off- 6-1-04 by and between
Land	6/29/2004	Letter Agreement	LETTER AGREEMENT DATED JUNE 29, 2004, BY AND BETWEEN STONE ENERGY CORPORATION AND BP
Land	7/20/2004	PHA	PHA off- 7-20-2004 b/b Forest Oil Corporation, as
Land	7/27/2004	Confidentiality Agreement	Confidentiality Agreement by and between Apache Corporation and Applied Drilling Technology, Inc.
Land	8/1/2004	Unit Operating Agreement	Amendment and Supplement to Unit Operating Agreement for the Viosca Knoll 252 Unit, dated
Land	8/1/2004	OA	Operating Agreement 8/1/04
Land	8/11/2004	Notice	NOTICE OF ASSIGNMENT DATED AUGUST 11, 2004, BY AND BETWEEN CHEVRON USA INC. AND
Land	8/24/2004	Letter Agreement	Letter Agreement dated August 24, 2004, between
Land	9/7/2004	Settlement and Release Agreement	SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN
Land	10/1/2004	OA	Operating Agreement off- 10-1-04
Land	10/6/2004	LOI	LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION
Land	10/7/2004	EA	EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON
Land	10/14/2004	Letter Agreement	Letter Agreement, dated October 14, 2004, between Chevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terin's, Viosca Knoll 251 "A" Platform Cadillac Prospect and any Other Future
Land	10/28/2004	PSA	PSA dated 10-28-2004 but off- 7-1-2004 B/B Eni
Land	11/1/2004	PA	Exploration Participation Agreement, dated November 1, 2004, by and between Chevron U.S.A. Inc. and Newfield Exploration Company, concerning certain Offshore Continental Shelf properties, all as
Land	11/18/2004	Letter Agreement	Letter Agreement, dated November 18, 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the terms of Letter Agreement*, dated October 14, 2004, between Chevron U.S.A. Inc. and
Land	1/1/2005	VUA	VOLUNTARY UNIT AGREEMENT DATED JANUARY 1, 2005, BY AND BETWEEN SPINNAKER EXPLORATION COMPANY, L.L.C. AND THE
Land	1/1/2005	Operating Agreement	Operating Agreement 1-1-05 by an between Maritech
Land PRODUCTION HANDLING AGMT (UIC)-8	1/25/2005 10/1/2002	Letter Agreement PRODUCTION HANDLING AGREEMENT	Letter Agreement for the Operation and Ownership Transfer of Certain South Marsh Island Block 66 Facilities, dated effective January 25, 2005, between Transcontinental Gas Pipeline Corporation, as Seller, and Union Oil "Company of California and Forest Oil Corporation, as Purchasers, for facilities and pipeline associated with "A" and "C" Platforms'. NEVER CONSOMATED- PHA ST205-ST206A by and between Fieldwood and MARATHON OIL COMPANY and MARATHON OIL COMPANY
PRODUCTION HANDLING AGMT	9/1/2002	FLOWLINE USE AGREEMENT	PHA VK694-MP0259A-FWE0317 by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT	9/1/2002	FLOWLINE USE AGREEMENT	PHA VK694-MP0259A-FWE0317 by and between Fieldwood and MCMORAN OIL &
PRODUCTION HANDLING AGMT	9/1/2002	FLOWLINE USE AGREEMENT	PHA VK694-MP0259A-FWE0317 by and between Fieldwood and
PRODUCTION HANDLING AGMT	9/1/2002	FLOWLINE USE AGREEMENT	PHA VK694-MP0259A-FWE0317 by and between Fieldwood and MCMORAN OIL &
PRODUCTION HANDLING AGMT	4/28/2014	PRODUCTION HANDLING AGREEMENT	PHA MP312-MP311A by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT	4/28/2014	PRODUCTION HANDLING AGREEMENT	PHA MP312-MP311A by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT	4/28/2014	PRODUCTION HANDLING AGREEMENT	PHA MP312-MP311A by and between Fieldwood and EPL OIL & GAS, LLC and EPL
PRODUCTION HANDLING AGMT	12/19/2003	PRODUCTION PROCESSING HANDLING AND OPERATING AGMT	PHA E1342C-E1342C by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT	12/19/2003	PRODUCTION PROCESSING HANDLING AND OPERATING AGMT	PHA E1342C-E1342C by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT	12/19/2003	PRODUCTION PROCESSING HANDLING AND OPERATING AGMT	PHA E1342C-E1342C by and between Fieldwood and TANA EXPLORATION
PRODUCTION HANDLING AGMT	4/28/2014	PRODUCTION HANDLING AGREEMENT	PHA MP311B-MP302B19 by and between Fieldwood and APACHE SHELF
PRODUCTION HANDLING AGMT	4/28/2014	PRODUCTION HANDLING AGREEMENT	PHA MP311B-MP302B19 by and between Fieldwood and EPL OIL & GAS, LLC and
PRODUCTION HANDLING AGMT	4/1/2007	PRODUCTION HANDLING AGREEMENT	RID108101-MP289C-MP275 by and between Fieldwood and RIDGEWOOD ENERGY
PRODUCTION HANDLING AGMT	4/1/2007	PRODUCTION HANDLING AGREEMENT	RID108101-MP289C-MP275 by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT (UIC)	10/23/2018	AGREEMENT FOR THE GATHERING AND PROCESSING OF MO 826 C/SLEEPING BEAR	MOR26-VK251 by and between Fieldwood and W& T Offshore and W& T Offshore

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Land Operating and Management Agreement	2/1/2005 (the Construction and Operation)	Letter Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Letter Agreement, dated February 1, 2005, between Union Oil Company of California and Forest Oil, covering OCS-G 2589, South Marsh Island Block 137, as the Unit Operating Agreement for South Marsh Island Block 137 Unit, identified as Unit Agreement No. 14-08-001-20237, replacing and superseding, effective October 1, 2001, that certain Unit Operating Agreement dated January 1, 1989 between Conoco Inc., Texaco Producing Inc. and Canadian OXY Offshore Production Company. Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin PI by and between Fieldwood Energy LLC and and
Land Operating and Management Agreement	3/28/2005 (the Construction and Operation)	PA Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	PARTICIPATION AGREEMENT BY AND BETWEEN GOM SHELF LLC BY APACHE CORPORATION AND RIDGEWOOD ENERGY CORPORATION. Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin PI by and between Fieldwood Energy LLC and and
Land Operating and Management Agreement	5/27/2005 (the Construction and Operation)	Joint Operating Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Operating Agmt. eff. 5-27-2005 b/b BP Exploration & Production Inc. and EOG Resources, Inc. Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin PI by and between Fieldwood Energy LLC and and
Land Operating and Management Agreement	5/28/2005 (the Construction and Operation)	PA Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Participation Agmt. eff. 5-28-2005 b/b BP Exploration & Production Inc. and EOG Resources, Inc. Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin PI by and between Fieldwood Energy LLC and and
Land Construction and Operation Agreement	8/2/2005 10/1/1995	PSA Restated and Amendment Agreement to the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	PURCHASE AND SALE AGREEMENT DATED AUGUST 2, 2005, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION. The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant, by and between Fieldwood Energy LLC and and
Land	10/25/2005	OA	Operating Agreement 10-25-05
Land	11/1/2005	JDA	JOINT DEVELOPMENT AGREEMENT BY AND BETWEEN MERIT ENERGY COMPANY AND
Land Construction and Operation Agreement	11/1/2005 10/1/1995	Partition and Redemption Agreement Restated and Amendment Agreement to the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	Partition and Redemption Agmt. dated 11-1-2005 b/b Northstar Gulfsands, LLC and Gulfsands Petroleum USA, Inc. The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant, by and between Fieldwood Energy LLC and and
Land Construction and Operation Agreement	11/7/2005 10/1/1995	Unit Agreement Restated and Amendment Agreement to the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	Amendment to Unit Agreement, Viosca Knoll Block 252 Unit, Contract No. 754394013, dated November 7, 2005 (effective November 1, 2005) as approved by the Minerals Management Service by letter dated January 10, 2007, but made effective November 8, 2006, replacing Exhibits "A", "B" and "C" and Article 13.1 in its entirety (reduction of Unit Area). The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant, by and between Fieldwood Energy LLC and and
Land Construction and Operation Agreement	12/20/2005 10/1/1995	Letter Agreement Restated and Amendment Agreement to the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	Letter Agreement, dated December 20, 2005, between Noble Energy, Inc. and Chevron U.S.A. Inc., being a consent to disclose confidential data. The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant, by and between Fieldwood Energy LLC and and
Land Construction and Operation Agreement	2/22/2006 10/1/1995	FO Restated and Amendment Agreement to the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	Farmout Proposal Letter Agreement between The Houston Exploration Company and Noble Energy Inc. 2/22/2006 The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant, by and between Fieldwood Energy LLC and and
Land Construction and Operation Agreement	3/1/2006 10/1/1995	ABOS Restated and Amendment Agreement to the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	ABOS eff. 3-1-2006 b/b Noble Energy, Inc. as Assignor and Coldren Resources LP as Assignee. The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant, by and between Fieldwood Energy LLC and and
Land Construction and Operation Agreement	4/4/2006 10/1/1995	Joint Operating Agreement Restated and Amendment Agreement to the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	STONE ENERGY CORPORATION AND GOM SHELF The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant, by and between Fieldwood Energy LLC, ET AL and and

Land	Construction and Operation Agreement	6/28/200610/1/1995	OA Restated and Amendment Agreement to the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	Operating Agreement eff. 6-28-86 The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant, by and between Fieldwood Energy LLC and and
Land	Construction and Operation Agreement	7/24/200610/1/1995	OA Restated and Amendment Agreement to the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	Operating Agreement eff. 7-24-06 The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant, by and between Fieldwood Energy LLC and and
Land	Construction and Operation Agreement	10/17/200610/1/1995	JOA Restated and Amendment Agreement to the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	Operating Agreement eff. 10-17-06 The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant, by and between Fieldwood Energy LLC and and
Land	Construction and Operation Agreement	10/30/200610/1/1995	FO Restated and Amendment Agreement to the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	Farmout Agreement, dated effective October 30, 2006, between Chevron U.S.A. Inc., as Farmor, and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed. The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant, by and between Fieldwood Energy LLC and and
Land	Construction and Operation Agreement	1/10/200710/1/1995	Letter Agreement Restated and Amendment Agreement to the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	Letter dated January 10, 2007, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision Exhibits "A", "B" and "C" reflecting a change in the Unit Area due to contraction provisions in the Viosea Knoll 252 Unit, Agreement No. 754394013. The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant, by and between Fieldwood Energy LLC and and
Land	Construction and Operation Agreement	2/28/200710/1/1995	FO Restated and Amendment Agreement to the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	FO eff. 2/28/07 The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant, by and between Newfield Fieldwood Energy LLC and Apache and
	Ownership and Operating Agreement	10/1/1982	Construction, Ownership and Operating Agreement	Governs the Ownership and Operations of the Facility. The Facility is co-owned by two groups, Owners and Producers. Facility assets are owned in three different classes: either solely owned
Land	Ownership Agreement	4/3/200712/2/1985	Confidentiality Ownership Agreement for the Producers' Facility Sabine Pass, as amended	Confidentiality Agreement by and between Apache Corporation, Samson Contour Governs the Ownership and Operations of the Producers' Facility. The Producers' Facility consists of assets owned by Producers, as well as those assets co-owned by the Producers and Owners. Fieldwood, as the designated Producers' Representative, represents in by and between Fieldwood Energy LLC and Shell Offshore and
Land	Ownership and Operating Agreement	5/17/20079/26/1982	Joint Venice Dehydration Station Operations and Maintenance Agreement	JOINT-OPERATING AGREEMENT BY AND BETWEEN DEVON ENERGY PRODUCTION COMPANY, L.P. AND HUNT PETROLEUM CORPORATION, ET AL. Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and
	Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and
	Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and
Land	Service Agreement	9/21/200711/1/2015	FARMOUT AGREEMENT-South Pass Dehydration Service Agreement as amended	FARMOUT AGREEMENT b/b APACHE CORPORATION and SENECA RESOURCES CORPORATION Provides for certain monitoring, maintenance and repairs for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)
Land	Service Agreement	12/31/200711/1/2015	PSA South Pass Dehydration Service Agreement as amended	PURCHASE AND SALE AGREEMENT BY AND BETWEEN GOM SHELF LLC AND WILD WELL CONTROL INC. Provides for certain monitoring, maintenance and repairs for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)
Land	Service Agreement	12/31/200711/1/2015	South Pass Dehydration Service Company Agreement as amended	Provides for certain monitoring, maintenance and repairs for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources) Company Agreement, dated effective December 31, 2007, between BP America Production Company, Chevron USA Inc. and GOM Shelf LLC, amending the Operating Agreements for certain jointly-owned Facilities and Wells in GI 40, 41, 47, 48 and WD 69 and 70 damaged by Hurricane Katrina.
Land	Ownership and Operating Agreement		PSA Construction and Operating Agreement for Onshore Separation Facility	Provides for the construction and operation of the onshore separation facility which is connected to the facilities of Stingray Pipeline Company and which separates condensate from the natural gas injected into and transported by Stingray by and between Fieldwood Energy LLC

Agreement	12/31/2007 3/6/1974	Cameron Parish, Louisiana as amended	and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating) Agreement for Purchase and Sale, effective December 31, 2007, between Chevron U.S.A. Inc., as Seller, and Wild Well Control, Inc., as Buyer, conveying Chevron's undivided interest in certain Facilities and Wells in GI 40, 41, 47, 48 and WD 69 and 70 to Wild Well Control for the purpose of decommissioning
Land	5/1/2008	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN MARINER ENERGY, INC. AND
Land	7/7/2008	Acquisition	Stock Purchase Agmt dated July 7, 2008 b/b Northstar E&P, LP and Dynamic Offshore Resources,
Land	7/7/2008	Letter Agreement	VR 332 A5 Letter Agmt dated July 7, 2008 b/b Northstar Interests, L.C. and Dynamic Offshore
LAND	7/15/2008	Participation	ST 311 Participation Agreement-Walter & APA-7-15-
LAND	7/15/2008	Assignment of ORRI	ST 311 Walter-ORRI Assign.
Land	8/27/2008	FO	FARMOUT AGREEMENT BY AND BETWEEN PIESCES
Land	12/8/2008	Platform Sale	Platform Sale Agreement, WD 94 G Auxiliary Platform, dated effective December 8, 2008 between BP
Land	4/30/2009	OA	Operating Agreement eff. 4-30-09 Chevron USA, et al
Land	6/1/2009	FO	Farmout Agreement dated effective June 1, 2009, between Chevron U.S.A. Inc., and Phoenix Exploration Company, LP and Challenger Minerals Inc., covering OCS-G 32267, Chantelour Block 42 and
Land	6/1/2009	OA	Operating Agreement CA 42/43
Land	6/1/2009	OA	Operating Agreement eff. 6-1-09 Chevron USA, et al
Land	8/7/2009	Confidentiality Agreement	Confidentiality Agreement by and between Apache
Land	12/14/2009	OPTION AGREEMENT	OPTION AGREEMENT b/b APACHE CORPORATION and WALTER OIL & GAS CORPORATION, ET AL
Land	2/1/2010	FARMOUT AGREEMENT	FARMOUT AGREEMENT b/b APACHE CORPORATION and WALTER OIL & GAS CORPORATION, ET AL
Land	2/25/2010	OA	Operating Agreement eff. 2-25-10
Land	4/8/2010	Letter Agreement	Letter Agreement, dated 4/8/2010 between Shell Offshore Inc., Apache Corporation and Nippon Oil Exploration U.S.A. Limited amending the Unit
Land	6/1/2010	PA	Approval of Revision of Participation Area, effective June 1, 2010, whereby the Grand Isle CATCO Unit was revised.
Land	6/1/2010	ABOS	Bill of Sale and Conveyance, effective June 1, 2010, whereby Chevron U.S.A. Inc. transferred certain Interests in Grand Isle Block 46, OCS-G 00132 N-I well/API No. 17-717-40959-00, certain interests in Grand Isle Block 46, OCS-G 00132 Platform, the line
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A

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Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy %/4 Pipeline II, LLC and Energy %/4 Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy %/4 Pipeline II, LLC and Energy %/4 Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy %/4 Pipeline II, LLC and Energy %/4 Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy %/4 Pipeline II, LLC and Energy %/4 Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy %/4 Pipeline II, LLC and Energy %/4 Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy %/4 Pipeline II, LLC and Energy %/4 Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy %/4 Pipeline II, LLC and Energy %/4 Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy %/4 Pipeline II, LLC and Energy %/4 Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy %/4 Pipeline II, LLC and Energy %/4 Pipeline II, LLC
Contribution Agreement (LLC formation)	11/2/2010	Contribution Agreement	SP 49 Pipeline LLC (the "Entity"), an limited liability company, was formed on November 2, 2010 by Apache GOM Pipeline, Inc. (succeeded by FW GOM Pipeline, Inc.), Energy %/4 GOM LLC, and Stone Energy Offshore, LLC (succeeded by Talos Resources LLC). The e by and between Fieldwood Energy LLC and Talos Resources LLC and Energy %/4 GOM, LLC and Talos Resources LLC and Energy %/4 GOM, LLC
Operating Agreement	11/2/2010	Operating Agreement South Pass Block 49 & Southwest Pass 24 Pipeline System	The Operator is responsible for the entity's operations, accounting, and reporting detailed in the Operating Agreement, including pipeline operation, repair, and maintenance, as well as administrative functions such as paying expenses and maintaining records by and between Fieldwood Energy LLC and and
Land Operating Agreement	7/23/2010 11/2/2010	Confidentiality Operating Agreement South Pass Block 49 & Southwest Pass 24 Pipeline System	Confidentiality Agreement by and between Apache Corporation and W & T Offshore Inc. The Operator is responsible for the entity's operations, accounting, and reporting detailed in the Operating Agreement, including pipeline operation, repair, and maintenance, as well as administrative functions such as paying expenses and maintaining records by and between Fieldwood Energy LLC and and
Land Operating Agreement	9/1/2010 7/1/1970	OCS Exploration Venture Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	mp-295-Joint Venture Letter Agreement The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Land Operating Agreement	9/14/2010 7/1/1970	Letter Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	CHEVRON USA INC. AND GOM SHELL The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Land Operating Agreement	2/1/2011 7/1/1970	ABOS Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC Assignment and Conveyance, dated effective February 1, 2011, between Harrigan Energy Partners, Inc., Assignor, and Chevron U.S.A. Inc. as Assignee, covering Assignor's right, title and interest in the Lease, together with Assignor's interest in certain wells, facilities; pipelines, equipment, contracts, etc., all as more fully described therein.
Land Operating Agreement	3/15/2011 7/1/1970	Joint Operating Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	JOINT OPERATING AGREEMENT BY AND BETWEEN APACHE CORPORATION AND STONE ENERGY OFFSHORE The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Land Operating Agreement	4/21/2011 7/1/1970	PSA Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC Asset Purchase and Sale Agreement, dated April 21, 2011, but made effective February 1, 2011, between Sabco Oil and Gas Corporation, as Seller, and Chevron U.S.A. Inc., as Purchaser, whereby Purchaser acquired 0.63149% of 0.83922% of 8/8ths of Seller's right title and interest in the Lease, together with Seller's interest in certain wells, facilities, pipelines, equipment, contracts, etc., all as more fully described therein.

Land Operating Agreement	4/21/2011 7/1/1970	ABOS Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC Assignment and Bill of Sale, dated April 21, 2011, but made effective February 1, 2011, between Sabco Oil and Gas Corporation, as Assignor and Chevron U.S.A. Inc., as Assignee, covering Assignor's right, title and interest in the Lease, together with Assignor's interest in certain wells, facilities, pipelines, equipment, contracts, etc., all as more fully described therein
Land Operating Agreement	8/25/2011 7/1/1970	PARTICIPATION AGREEMENT Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	PARTICIPATION AGREEMENT b/b APACHE CORPORATION and CASTEX OFFSHORE, INC., ET AL The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	7/1/1970	Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
LAND Construction and Operating Agreement	9/20/2011 10/22/1976	Slot and Well Bore Acquisition Agreement for the Construction and Operation of the Blue Water Gas Plant Acadia Parish, Louisiana	MP 296-MP 296-B-19 Slot, Wellbore Acquisition Processing of Owners' gas all in accordance with Agreements by and between Fieldwood Energy LLC and Enl ink Midstream Operating, LP and Enl ink Midstream Operating, LP
Land Operating Agreement	11/3/2011	Letter Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Letter Agreement dated November 3, 2011 evidencing Chevron U.S.A. Inc.'s consent to an assignment of interest from Phoenix Exploration Company LP in that certain Farmout Agreement dated and made effective June 1, 2009, to Apache Corporation and Castex Offshore, Inc. Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipelinesystem owned by High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and
Land Operating Agreement	11/3/2011	Letter Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipelinesystem owned by High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional consent to assign.
LAND Operating Agreement	11/17/2011	Assignment and Bill of Sale Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	MP 295, MP 296, MP 303, MP 304, MP 311, MP 312, MP 313 ABOS Stone to EPL 11-1-2011 Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipelinesystem owned by High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and
LAND	12/1/2011	Participation	ST-311 Participation Agreement-Walter & APA &
LAND	12/15/2011	Slot and Well Bore	MP 296-MP 296-B19 ST2 Slot & Well Bore Acq Agmt
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipelinesystem owned by High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and
Land Operating Agreement	4/1/2012	PA Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Approval of Revision of Participation Area, effective April 1, 2012, whereby the Grand Isle CATCO Unit was revised Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipelinesystem owned by High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and
Land	5/1/2012	CONDENSATE TRANSP	CONDENSATE TRANSPORT & SEPARATION AGREEMENT b/b APACHE CORPORATION and
Construction, Ownership and Operating Agreement	5/2/2012 10/1/1984	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Letter Agreement	Letter, dated May 2, 2012 between Newfield Exploration Provides for the construction and operation of the EI 361 Pipeline. Originating from the EI 361 A Platform to the Bonito Pipeline System by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron U.S.A. Inc., being a waiver of confidentiality provision grant by Chevron in favor of Newfield Pipeline Company
Construction, Ownership and Operating Agreement	6/1/2012 10/1/1984	PSA Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline. Originating from the EI 361 A Platform to the Bonito Pipeline System by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company Ratification of Purchase and Sale Agreement by Holders of Preferential Right to Purchase, dated effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc. and Dynamic Offshore Resources, LLC, as Preferential Right Purchasers, affecting that certain Purchase and Sale Agreement, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc., as Buyer.

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Construction, Ownership and Operating Agreement	10/1/1984	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline. Originating from the EI 361 A Platform to the Bonito Pipeline System by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and Operating Agreement	10/1/1984	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline. Originating from the EI 361 A Platform to the Bonito Pipeline System by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Land Construction, Ownership and Operating Agreement Amendment 2	6/1/2012 2/25/2011	ABOS Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company. Conveyance, Assignment and Bill of Sale, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company, Inc., as Assignor, and Chevron U.S.A. Inc. and Dynamic Offshore Resources, LLC, as Assignees, covering an undivided 0.83922% right, title and interest in certain property described in Exhibit "A" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net) and 24.753% thereof to Dynamic (0.20773% net).
Land Construction, Ownership and Operating Agreement Amendment 2	6/27/2012 2/25/2011	PSA Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Purchase and Sale Agreement, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's right, title and interest in that certain Oil & Gas Lease bearing Serial No. OCS-G 448,1, together with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc., all as more fully described therein. Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and Operating Agreement Amendment 2	2/25/2011	Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Land Construction, Ownership and Operating Agreement Amendment 2	7/9/2012 2/25/2011	Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Joint Operating Agreement	Offshore Operating Agreement (Ship Sh Operating Agreement) 176 Prospect OCS-G 33646) Originally by and between Hall-Houston Exploration IV, L.P., as Operator and GOM Offshore Exploration I, LLC and Apache Corporation as Non-Operators. Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and Operating Agreement Amendment 2	2/25/2011	Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Land Construction, Ownership and Operating Agreement Amendment 2	8/1/2012 2/25/2011	Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Throughput Capacity Lease Agreement	Fieldwood leases capacity to Arena for Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Land Construction, Ownership and Operating Agreement Amendment 2	9/17/2012 2/25/2011	PA Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	PARTICIPATION AGREEMENT BY AND BETWEEN APACHE CORPORATION AND WALTER OIL & GAS CORPORATION. Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
LAND Assignment	12/20/2012	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Farmout Extension Letter	MP 295 Extension 12-20-12. The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fieldwood) by and between Fieldwood Energy LLC and and
Land Assignment	2/1/2013	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement AREA OF MUTUAL INTEREST	AREA OF MUTUAL INTEREST AGREEMENT BY AND BETWEEN APACHE CORPORATION AND ENERGY XXI GOM. The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fieldwood) by and between Fieldwood Energy LLC and and
Land Assignment	2/1/2013	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN APACHE CORPORATION AND ENERGY XXI GOM. The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fieldwood) by and between Fieldwood Energy LLC and and
Land Assignment	2/1/2013	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Data Agreement	Data Agreement effective 2-1-2013. The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fieldwood) by and between Fieldwood Energy LLC; GOM Shelf LLC, Apache Corporation and EXXI and
LAND Assignment	2/1/2013	Memorandum of OA and Financing Statement Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Primary Term Lands - MOA Recorded 01-2015 Revision. The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fieldwood) by and between Fieldwood Energy LLC and and
LAND Assignment	2/1/2013	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	MP 296 EXXI Exploration Agreement Exploration Agreement Apache & Energy XXI 2-1-2013 with

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		Exploration-Agreement	Exhibits (less B) The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fieldwood) by and between Fieldwood Energy LLC and and
LAND Assignment	2/22/2013	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement Exploration-Agreement Letter	Heron Prospect (MP-295) Letter of Agreement 2-22-13 The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fieldwood) by and between Fieldwood Energy LLC and and
Land Assignment	3/15/2013	Exploration Venture Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Exploration Venture for portions of VR-271-SM-87 The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fieldwood) by and between Fieldwood Energy Offshore LLC, Apache Corporation, and Pisces Energy LLC and
Land Assignment	6/1/2013	OA Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Operating Agreement eff. 6-1-13 Castex, et al The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fieldwood) by and between Fieldwood Energy LLC and and
Land Assignment	7/1/2013	Acquisition Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fieldwood) by and between Fieldwood Energy LLC and and PURCHASE AND SALE AGREEMENT by and among APACHE CORPORATION, APACHE SHELF, INC., and APACHE DEEPWATER LLC collectively as the Sellers, and FIELDWOOD ENERGY LLC as Buyer and GOM SHELF LLC Dated as of July 18, 2013
Land Operating Agreement	7/1/2013 5/1/1996	Acquisition Pipeline Operating Agreement	Acquisition To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline, by and between Fieldwood Energy LLC and Callon Petroleum Operating Co. / Fieldwood Energy Offshore LLC and and
Land Operating Agreement	7/1/2013 5/1/1996	MOA Pipeline Operating Agreement	EI-136 Recorded Memorandum of Operating Agreement and Financing Statement To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline, by and between Fieldwood Energy LLC / Fieldwood Energy Offshore LLC and and
Land Operating Agreement	7/1/2013 5/1/1996	Joint Pipeline Operating Agreement	EI-136 Operating Agreement covering depths below 19,135' SSTVD To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline, by and between Fieldwood Energy LLC / Fieldwood Energy Offshore LLC and and
Land Proposed Ownership Agreement	7/1/2013 7/1/2009	Joint Operating Agreement Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50	Operating Agreement covering OCS-G-32264-MP 302 Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline, by and between Fieldwood Energy LLC and and
Land Proposed Ownership Agreement	7/1/2013 7/1/2009	Stipulation and Corrective Assignment Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50	Stipulates the interest held by Apache Offshore Petroleum Limited Partnership, proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline, by and between Fieldwood Energy LLC and and Third parties and
Land Proposed Ownership Agreement	7/1/2013 7/1/2009	Letter of Intent Amberjack Pipeline Repair - Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project - South Pass 50 Assignment of Federal OCS Pipeline Right of Way	Assignment of Pipeline ROW Apache to proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline, by and between Fieldwood Energy LLC and and
Land Oil Purchase and Sale Agreement/Transport	9/9/2013 12/23/1995	Amendment No. 1 Bar Prospect Offshore Operating Agreement Oil Purchase and Sale Agreement Between Anadarko Petroleum Corporation and Texaco Trading and Transportation LLC (now Poseidon Oil Pipeline Company LLC)	Amends certain JO Operating Agreement dated 02/01/2013 Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Oil Gathering Agreement	6/1/2003	Oil Gathering Agreement Between Westport Resources Corporation Noble Energy Inc. M	Crude Oil Transport, by and between Fieldwood Energy LLC and Manta Ray Gathering Co. LLC and Manta Ray Gathering Co. LLC
Land Oil Purchase and Sale Agreement/Transport	9/30/2013 7/15/2003	Acquisition Oil Purchase and Sale Agreement Between Westport Resources Corporation Mariner Energy Inc. Noble Energy Inc. and Poseidon Oil Pipeline Company LLC	Crude Oil Purchased GOM Shelf as a and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC from Apache LLC and Poseidon Oil Pipeline Company LLC
LAND Oil Purchase and Sale Agreement/Transport	10/16/2013 4/10/2012	Fabrication Agreement Oil Purchase and Sale Agreement Between Apache Shelf Inc. and Poseidon Oil Pipeline Company LLC	ST-311-A Platform Construction Contract Gulf Island LLC and Walter Oil and Gas dtd 10-16-13 Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Oil Gathering Agreement	3/6/2020	Oil Gathering and Reserve Dedication Agreement Between Rosefield Pipeline Company, LLC and Fieldwood Energy LLC as Producer	Crude Oil Transport, by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC

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Oil Gathering Agreement	3/6/2020	Oil Gathering and Reserve Dedication Agreement Between Rosefield Pipeline Company, LLC and Fieldwood Energy LLC as Producer	Crude Oil Transport, by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC
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Oil Gathering Agreement	3/6/2020	Oil Gathering and Reserve Dedication Agreement Between Rosefield Pipeline Company, LLC and Fieldwood Energy LLC as Producer	Crude Oil Transport, by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC
Land Oil Pipeline Connection Agreement	10/25/2013 7/23/2020	Letter Agreement ST 53/67 Connection Agreement ST 52 "A" TopSides Work Connecting Fieldwood Energy LLC Pipeline Segment No 5890 to Rosefield Pipeline System 10" Pipeline	Letter Connection Agreement dated October 25, 2013 evidencing Chevron U.S.A. Inc.'s consent to an assignment of interest from Apache Corporation in that certain Farmout Agreement dated and made effective June 1, 2009, to by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC
Land Oil Pipeline Connection Agreement	12/4/2013 7/23/2020	Extension Request - Slot Rental Agreement ST 53/67 Connection Agreement ST 52 "A" TopSides Work Connecting Fieldwood Energy LLC Pipeline Segment No 5890 to Rosefield Pipeline System 10" Pipeline	Connection Agreement by and between Fieldwood Energy LLC, GOM Shelf LLC and EPL Oil & Gas, LLC - Amends certain Slot Rental Agreement dated 12/26/2012 and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC
Land Oil Transport	12/4/2013 8/1/2009	Extension Request - Slot Rental High Island Pipeline System Throughput Capacity Lease Agreement	Oil Transport by and between Fieldwood Energy LLC, GOM Shelf LLC and Apache Shelf Exploration LLC - Amends certain Slot Rental Agreement dated 12/26/2012 and McMoRan Oil & Gas LLC and McMoRan Oil & Gas LLC
Land Oil Transport	12/16/2013 8/1/2009	Joint Operating High Island Pipeline System Throughput Capacity Lease Agreement	TANA EXPLORATION COMPANY LLC AND APACHE CORPORATION Oil Transport by and between Fieldwood Energy LLC and McMoRan Oil & Gas LLC and McMoRan Oil & Gas LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Land Oil Transport	12/28/2013 11/30/2018	Well Proposal Crimson Gulf Dedication and Transportation Services Agreement	Letter proposing well B-19 MP-302 well Oil Transport by and between Fieldwood Energy LLC, GOM Shelf LLC, Apache Corporation and Apache Shelf Exploration and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Land Oil Transport	12/1/2013 11/30/2018	Withdrawal Crimson Gulf Dedication and Transportation Services Agreement	Withdrawal Agreement Oil Transport by and between Fieldwood Energy LLC and Chevron U.S.A. Inc. - Crimson Gulf LLC and Crimson Gulf LLC
Land Oil Transport	1/10/2014 11/30/2018	Prospect Proposal Crimson Gulf Dedication and Transportation Services Agreement	Gilligan & Bingo: Stone offering of prospects to Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Land Oil Transport	1/10/2014 11/30/2018	Prospect Proposal Crimson Gulf Dedication and Transportation Services Agreement	Gilligan & Bingo: Stone offering of prospects to Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Land Oil Transport	2/5/2014 11/30/2018	Prospect Proposal Crimson Gulf Dedication and Transportation Services Agreement	Gilligan & Bingo: Stone requesting extension and Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Land Oil Transport	2/5/2014 11/30/2018	Prospect Proposal Crimson Gulf Dedication and Transportation Services Agreement	Gilligan & Bingo: Stone requesting extension and Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Land Oil Transport	3/1/2014 11/30/2018	Acquisition Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy Offshore LLC and Black Elk Energy Offshore Operations, LLC: Leases where Fieldwood was the operator and Black Elk held interest. Exception is ST-53 where Black Elk was the Operator. -Crimson Gulf LLC and Crimson Gulf LLC
LAND Oil Transport	3/1/2014 11/30/2018	Contract Operating Crimson Gulf Dedication and Transportation Services Agreement	ST-320 Contract Operating Agreement dtd 3-1-14 Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Land Oil Transport	3/13/2014 11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement Casing Point Election Letter MP-302 B-19 Well	Oil Transport by and between Fieldwood Energy LLC, GOM Shelf LLC and Apache Shelf Exploration LLC: Proposal to run casing and election by Apache and Crimson Gulf LLC and Crimson Gulf LLC
Land Oil Transport	3/13/2014 11/30/2018	Contract Operations Crimson Gulf Dedication and Transportation Services Agreement	Pursuant to change in operatorship per that PSA btw SandRidge and Black Elk Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Land Liquids Transportation Agreement	3/24/2014 4/1/2015	Prospect Proposal Liquids Transportation Agreement (ST 311 "Megalodon") By and Among Discovery Gas Transmission LLC and Fieldwood Energy LLC	Gilligan & Bingo: Stone requesting extension and Liquids Transportation Agreement by and between Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC
Land	3/24/2014	Prospect Proposal	Gilligan & Bingo: Stone requesting extension and
Land Injected and Retrograde		Prospect Proposal Injected	Proposal Amendment and Various requests for

Condensate Transportation and Btu Reduction Make-up Agreement	3/28/2014 2/10/2014	and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement	extension from Stone and election by Fieldwood
Land Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement	3/28/2014 2/10/2014	Prospect Proposal Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement	Proposed Amendment and Various requests for extension from Stone and election by Fieldwood
Land Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement	4/1/2014 2/10/2014	FO Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement	Farmout Agreement: OCS-G-13576; East Cameron Block 71 (Limited to the NE/4 of the block and a Contract Area created to include the Farmout Area and EC-58 S/2)
Agreement For Measurement and Allocation of Condensate	4/16/2014 7/1/2001	Settlement Agreement and Release Central Texas Gathering System (1st) Amended and Restated Agreement for Measurement and Allocation of Condensate	Settlement Agreement and Release - SS-198/VR 369/VR-408/ SP-8/13
Agreement For Measurement and Allocation of Condensate	4/23/2014 7/1/2001	Letters of No Objection Central Texas Gathering System (1st) Amended and Restated Agreement for Measurement and Allocation of Condensate	Letters of No Objection, Lease & Pipeline Crossings: Applies to ST-276, 296 & 311, includes indemnification
Agreement For Measurement and Allocation of Condensate	4/28/2014 7/1/2001	Letter Agreement Central Texas Gathering System (1st) Amended and Restated Agreement for Measurement and Allocation of Condensate	Letter Agreement, dated April 28, 2014, between Chevron U.S.A. Inc. and Samson Contour Energy E&P, LLC;
Agreement For Measurement and Allocation of Condensate	5/2 7/1/2014	Letter Agreement Well Proposal Central Texas Gathering System Second Amended and Restated Agreement for Measurement and Allocation of Condensate	regarding Main Pass 77 Oil Imbalance Claim Set forth the agreement between Apache Shelf and Fieldwood for the drilling of the EI-126 A-5 well
Agreement For Measurement and Allocation of Condensate	6/1/2014	Acquisition Central Texas Gathering System Second Amended and Restated Agreement for Measurement and Allocation of Condensate	Offshore LLC, NW Pipeline, Inc. and Northwestern Mutual Life Ins. Co: HIPS-13-HI
LAND Agreement For Measurement and Allocation of Condensate	6/1/2014	Memorandum of OA and Financing Statement Central Texas Gathering System Second Amended and Restated Agreement for Measurement and Allocation of Condensate	Heron Prospect MOA amd. No. 2-6-1-14
Land Liquid Transportation	7/2/2014 9/27/1993	Assignment and Bill of Sale Liquid Transportation North - High Island/Johnson Bayou Markham Plant Tailgate Bayou Black & Vermilion Separation Facility Contract # 94.0674	Liquid Transportation by and between Fieldwood Energy LLC and Castex Offshore, Inc. - Fieldwood Divestiture of HI-116 Platform and pipelines Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Land Liquid Transportation	7/21/2014 9/27/1993	Contract Operation Agreement Liquid Transportation North - High Island/Johnson Bayou Markham Plant Tailgate Bayou Black & Vermilion Separation Facility Contract # 94.0674	Castex is named as operator of HI-167 Platform Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Land Liquid Transportation	8/7/2014 9/27/1993	Recompletion Proposal Election Liquid Transportation North - High Island/Johnson Bayou Markham Plant Tailgate Bayou Black & Vermilion Separation Facility Contract # 94.0674	MP-259-A-7 Recompletion Proposal Election: McMoran elects not to participate in A-7 well to Tex W-5 Sand
Land Liquid Transportation	8/15/2014 9/27/1993	Assignment and Bill of Sale Liquid Transportation North - High Island/Johnson Bayou Markham Plant Tailgate Bayou Black & Vermilion Separation Facility Contract # 94.0674	Liquid Transportation by and between Fieldwood Energy LLC and W & T Offshore, Inc. - Assignment of interest in HI-129#16 well Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Land Liquid Transportation	8/15/2014 9/27/1993	Letter Agreement Liquid Transportation North - High Island/Johnson Bayou Markham Plant Tailgate Bayou Black & Vermilion Separation Facility Contract # 94.0674	Liquid Transportation by and between Fieldwood Energy LLC and W & T Offshore, Inc. - RE: High Island-129 No. 12 Well Assignment Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation

Liquid Transportation	9/27/1993	Liquid Transportation, Nouth, High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility, Contract 8.94.0674	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Land Liquid Transportation	10/1/2014 9/27/1993	Divestiture Liquid Transportation, Nouth, High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility, Contract 8.94.0674	Liquid Transportation by and between Fieldwood Energy Offshore-LLC, Renaissance Offshore LLC and Apache LLC and Transcontinental Gas Pipe Line Corporation Assignment of Contractual Interest Main Pass 76 SL-13287 #1 Well and Transcontinental Gas Pipe Line Corporation
Land Liquid Transportation	10/15/2014 9/27/1993	Release and Settlement Agreement Liquid Transportation, Nouth, High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility, Contract 8.94.0674	Liquid Transportation by and between Fieldwood Energy LLC, Fieldwood Energy Offshore-LLC, Prime Offshore L.L.C., Tammany Oil and Gas LLC and Castex Offshore, Inc. and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporation and Apache Corp Contract 8.94.0674.001	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Land Amendment Liquid Transportation	11/5/2014 11/1/2007	Request for extneion of Timely Operations Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporation and Apache Corp Contract 8.94.0674.001	MP-259-A-7 Recompletion Request for extneion of Timely Operations: Request timely operations extension for propoed A-7 well Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporation and Apache Corp Contract 8.94.0674.001	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporation and Apache Corp Contract 8.94.0674.001	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporation and Apache Corp Contract 8.94.0674.001	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporation and Apache Corp Contract 8.94.0674.001	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporation and Apache Corp Contract 8.94.0674.001	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Land Amendment Liquid Transportation	11/7/2014 1/22/2013	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporation and Apache Corp Contract 8.94.0674.001/1005199 Stipulation of Interest and Corrective Assignment	Liquid Transportation by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Land Amendment Liquid Transportation	11/7/2014 1/22/2013	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporation and Apache Corp Contract 8.94.0674.001/1005199 Stipulation of Interest and Corrective Assignment	Liquid Transportation by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Land Amendment Liquid Transportation	11/7/2014 1/22/2013	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporation and Apache Corp Contract 8.94.0674.001/1005199 Stipulation of Interest and Corrective Assignment	Liquid Transportation by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Land Amendment Liquid Transportation	11/7/2014 1/22/2013	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporation and Apache Corp Contract 8.94.0674.001/1005199 Stipulation of Interest and Corrective Assignment	Liquid Transportation by and between Fieldwood Energy LLC, Apache Shelf Exploration LLC, Apache Offshore Petroleum Limited Partnership and Apache Corporation and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Amendment Liquid Transportation	1/22/2013	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporation and Apache Corp Contract 8.94.0674.001/1005199	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Land Amendment Liquid Transportation	1/1/2015 1/22/2013	Acquisition Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporation and Apache Corp Contract 8.94.0674.001/1005199	Liquid Transportation by and between Fieldwood Energy Offshore-LLC UNOCAL, and Chevron U.S.A. Inc., GOM-NOJV and Grand

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Transportation		94.0674.001/1005198	Isle/West-Delta etc. and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Amendment Liquid Transportation	1/22/2013	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporation and Apache Corp Contract 8.94.0674.001/1005198	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Land Liquid Transportation BTU Makeup	11/1/2015 11/1/2007	Acquisition Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement, Southeast Lateral (into Bayou Black) 28.0008.000	Liquid Transportation BTU Makeup by and between Fieldwood Energy Offshore LLC and Shell Offshore Inc.: Hickory Unit -- GI-110/116 Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Land Liquid Transportation BTU Makeup	11/1/2015 11/1/2007	Acquisition Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement, Southeast Lateral (into Bayou Black) 28.0008.000	Liquid Transportation BTU Makeup by and between Fieldwood Energy Offshore LLC and Japex (U.S.) Corp.: WD-90 & WD-103 Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
LAND Liquid Transportation BTU Makeup	11/13/2015 11/1/2007	Letter Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement, Southeast Lateral (into Bayou Black) 28.0008.000	Heron Prospect (MP-295) Letter Agmt 1-13-15 Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Land Liquid Transportation BTU Makeup	4/1/2015 11/1/2007	Assignment of Operating Rights Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement, Southeast Lateral (into Bayou Black) 28.0008.000	Liquid Transportation BTU Makeup by and between Fieldwood Energy Offshore LLC; Peregrine Oil & Gas, LLC RTR Fund I, L.P., and Hall-Houston Exploration II, L.P.: Assignment of Operating Rights Interest in Oil & Gas Lease -- GA-151 Operating Rights and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
LAND Liquid Transportation BTU Makeup	4/1/2015 11/1/2007	Gas Dedication and Gathering Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement, Southeast Lateral (into Bayou Black) 28.0008.000	ST-311 Gas Dedication and Gathering Agreement eff 04012015 Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation BTU Makeup	11/1/2007	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement, Southeast Lateral (into Bayou Black) 28.0008.000	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation	4/8/2010	Amendment Liquid Hydrocarbon Transportation Agreement (NHI/Johnson Bayou) Cont. No. 102772, Doc. No. 97.0515	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Liquid Transportation	8/6/1997	Liquid Hydrocarbon Transportation Agreement	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
LAND Liquid Transportation BTU Makeup	4/1/2015 11/1/2007	Liquids Separation, Handling, Stabilization and Redelivery Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement Central Texas Gathering System 28.0384.000	ST-311 Liquids Separation, Handling, Stabilization and Redelivery Agreement eff 04012015 Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation

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LAND Terminating Agreement	4/9/2015 ^{9/1/2009}	Liquids Transportation Terminating Agreement Between WFS- Liquids Company and Apache Corp.	ST-311 Liquids Transportation Terminating Agreement eff 04/01/2015 by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Terminating Agreement	9/1/2009	Agreement Between WFS- Liquids Company and Apache Corp.	Terminating Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company
Terminating Agreement	9/1/2009	Terminating Agreement Between WFS- Liquids Company and Apache Corp.	Terminating Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company
Land Terminating Agreement	4/2/2015 ^{9/1/2009}	Terminating Agreement Between WFS- Liquids Company and Apache Corp. Consent to Disclose Confidential Information	Terminating Agreement by and between Fieldwood Energy LLC; Bandon Oil and Gas, LP and Chevron U.S.A. Inc.: VK 252 Unit Area and WFS-Liquid Company and WFS-Liquid Company
Terminating Agreement	9/1/2009	Terminating Agreement Between WFS- Liquids Company and Apache Corp.	Terminating Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company
Land Terminating Agreement	4/30/2015 ^{9/1/2009}	Settlement Terminating Agreement Between WFS- Liquids Company and Apache Corp. Release	Terminating Agreement by and between Fieldwood Energy Offshore LLC; Black Elk Energy Offshore Operations LLC and Northstar Offshore Group, LLC; LLC and WFS-Liquid Company and WFS-Liquid Company
Land Terminating Agreement	5/9/2015 ^{9/1/2009}	Divestiture Terminating Agreement Between WFS- Liquids Company and Apache Corp.	Terminating Agreement by and between Fieldwood Energy LLC and Discovery Producer Services LLC: ST-311 Pipeline Divestiture WFS-Liquid Company and WFS-Liquid Company
Terminating Agreement	9/1/2009	Terminating Agreement Between WFS- Liquids Company and Apache Corp.	Terminating Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company
Land Terminating Agreement	5/14/2015 ^{9/1/2009}	Second Amendment to the Participation Terminating Agreement Between WFS- Liquids Company and Apache Corp.	Terminating Agreement by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: Second Amendment to the Participation Agreement OGS-G0786, South Marsh Island Area, Block 48 Offshore Federal Waters WFS-Liquid Company and WFS-Liquid Company
Land Terminating Agreement	6/15/2015 ^{9/1/2009}	Terminating Agreement Between WFS- Liquids Company and Apache Corp. Election and Designation of Successor Operator Letter	Terminating Agreement by and between Fieldwood Energy LLC; Chevron U.S.A. Inc.; Wichita Partnership, Ltd.; W & T Energy VI, LLC and W&T Offshore, L.L.C.: In furtherance of April 14, 2015 letter Areana earned assignment from Chevron Chevron to resign as operator and WFS-Liquid Company and WFS-Liquid Company
Land Terminating Agreement	6/18/2015 ^{9/1/2009}	Memorandum of Understanding Terminating Agreement Between WFS- Liquids Company and Apache Corp.	Pursuant to that certain assignment and bill of sale dated 01/01/2015 Terminating Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Land Terminating Agreement	6/18/2015 ^{9/1/2009}	Memorandum of Understanding Terminating Agreement Between WFS- Liquids Company and Apache Corp.	Pursuant to that certain assignment and bill of sale dated 01/01/2015 Terminating Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Land Terminating Agreement	6/29/2015 ^{9/1/2009}	Settlement Terminating Agreement Between WFS- Liquids Company and Apache Corp.	Terminating Agreement by and between Fieldwood Energy LLC and Discovery Producer Services LLC: ST-311 Pipeline Divestiture WFS-Liquid Company and WFS-Liquid Company
Land Terminating Agreement	6/30/2015 ^{9/1/2009}	Consent to Assign Terminating Agreement Between WFS- Liquids Company and Apache Corp.	Consent to Assign ROW - Martin O. Miller II, LLC Sec. 11, T15S-R6W Cameron Parish LA Terminating Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company and WFS-Liquid Company
Land Terminating Agreement	7/9/2015 ^{9/1/2009}	Settlement Terminating Agreement Between WFS- Liquids Company and Apache Corp.	Terminating Agreement by and between Fieldwood Energy LLC; Fieldwood Energy Offshore LLC, ENI Petroleum US LLC and ENI US Operating Co. Inc.: SS-249 D-5 RIG Incident and WFS-Liquid Company and WFS-Liquid Company
Terminating Agreement	9/1/2009	Terminating Agreement Between WFS- Liquids Company and Apache Corp.	Terminating Agreement by and between Fieldwood Energy LLC and WFS-Liquid Company
LAND Terminating Agreement	7/2/2015 ^{2/1/2014}	Bill of Sale, Assignment and Assumption Agreement Terminating Agreement Between WFS- Liquids Company and Apache Corp.	By Terminating Agreement by and between Walter Oil & Gas Corporation, Castex Offshore, Inc., Fieldwood Energy LLC and Apache Shelf Exploration LLC as "Seller" and Discovery Producer Services WFS-Liquid LLC and WFS-Liquid LLC as "Buyer"
LAND Terminating Agreement	7/10/2015 ^{2/1/2014}	Termination of Farmout Agreement Terminating Agreement Between WFS- Liquids Company and Apache Corp.	MP 295 9-18-2012 Farmout Termination Terminating Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid LLC
Land Terminating Agreement	8/2/2015 ^{5/1/2014}	Acquisition Terminating Agreement Between WFS- Liquids Company and Apache Corp.	Terminating Agreement by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.: MP 77, 78 and VK 251; WFS-Liquid LLC and WFS-Liquid LLC 252, 340 Fields

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Land Terminating Agreement	8/3/2015 2/1/2014	Release and Settlement Agreement Terminating Agreement Between WFS-Liquid LLC and Fieldwood Energy LLC - Contract BB111	Release and Settlement Terminating Agreement by and between Fieldwood Energy Offshore and Browning Offshore Partners, Inc., LLC and WFS-Liquid LLC and WFS-Liquid LLC
Land Terminating Agreement	9 2/1/2015	Assignment and Bill of Sale Terminating Agreement Between WFS-Liquid LLC and Fieldwood Energy LLC - Contract BB111	Terminating Agreement by and between Fieldwood Energy Offshore-LLC and JOC Venture: JOC Venture withdrawal WFS-Liquid LLC and WFS-Liquid LLC
Land Terminating Agreement	9 2/1/2015	Assignment and Bill of Sale Terminating Agreement Between WFS-Liquid LLC and Fieldwood Energy LLC - Contract BB111	Terminating Agreement by and between Fieldwood Energy Offshore-LLC and JOC Venture: JOC Venture withdrawal WFS-Liquid LLC and WFS-Liquid LLC
Land Oil Liquids Transportation Agreement	9/1/2015 9/1/1997	Assignment and Bill of Sale Agreement Cocodrie/Pecan Island Plants	Oil Liquids Transportation by and between Fieldwood Energy Offshore-LLC and JOC Venture: JOC Venture withdrawal Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Land Oil Liquids Transportation Agreement for Bluewater System	9/9/2015 10/22/2009	Supplemental Bonding Liquids Transportation Agreement #51169 dated 2/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC, SEO-A LLC, Stone Energy Corporation and Stone Energy Offshore, L.L.C.: Fieldwood will apply own Supp Bonding and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Land Oil Liquids Transportation for Bluewater Pipeline System	9/9/2015 9/30/2009	Transmittal of Supplemental Bonding Liquids Transportation Agreement #51169 dated 2/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Stone Energy Corporation: Stone acknowledgement of receipt of Bond Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Bluewater Pipeline System	4/1/2004	Liquids Transportation Agreement #51051	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Land Oil Liquids Transportation for Bluewater Pipeline System	9/16/2015 9/30/2009	Withdrawal Liquids Transportation Agreement #51051 dated 4/1/2004	Oil Liquids Transportation by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Land Oil Liquids Transportation for Grand Chenier Offshore Pipeline System	9/16/2015 2/25/2010	Withdrawal Agreement Liquids Transportation Agreement No. 50031	Oil Liquids Transportation by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Land Oil Liquids Transportation for Grand Chenier Offshore Pipeline System	9/16/2015 2/25/2010	Withdrawal Agreement Liquids Transportation Agreement No. 50031	Oil Liquids Transportation by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Land Oil Liquids Transportation for Grand Chenier Offshore Pipeline System	9/17/2015 2/25/2010	Liquids Transportation Agreement No. 50031 Election and Designation of Successor Operator Letter	In furtherance of April 14, 2015 and June 15, 2015 letters, Areana earned assignment from Chevron Chevron to resign as operator, clarifying Working Interests, etc. Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Land Oil Liquids Transportation for Grand Chenier Offshore Pipeline System	10/15/2015 2/25/2010	Release and Settlement Agreement Liquids Transportation Agreement No. 50031	Oil Liquids Transportation by and between Fieldwood Energy LLC and Fairways Offshore Exploration, Inc.: Release and Settlement Agreement Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Amendment No. 6	Original Contract: Amendment Effective	Amendment No. 6 to the Liquids Transportation Contract	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Land Oil Liquids Amendment No. 6	10/19/2015 1992 Amendment Effective 10/20/2015	Amendment No. 6 to the Liquids Transportation Contract Operations Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Helix Oil and Gas Company L.L.C.: Contract Operations Agreement #18-Helix well Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Amendment to Liquids Transport Agreement	article 8/1/2014 article 10/20/2014	Associated Liquids Transportation Agreement Paterson Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Land Oil Amendment to Liquids Transport Agreement	11/19/2015 article 8/1/2014 article 10/20/2014	Production Handling Associated Liquids Transportation Agreement SM10 Paterson Terminal	PHA Oil Liquids Transportation by and between Fieldwood and Byron for Byron's SM 6 production Energy LLC and Kinetica and Kinetica
Land Oil Amendment to Liquids Transport Agreement	article 12/1/2015 article 10/20/2014	Acquisition Associated Liquids Transportation Agreement Paterson Terminal	Oil Liquids Transportation by and between Fieldwood Energy Offshore-LLC, ENI-US Operating Inc., and ENI Petroleum US LLC: GA-151, SS-246, SS-247, SS-248, SS-249, SS-270, SS-271, VR-78, VR-313, WG-72, WG-100, WG-130 and Kinetica and Kinetica
Oil Liquid Handling Agreement	5/1/2008	Liquid Handling Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Land Amendment to Oil Liquid Handling Agreement	12/3/1/2015 1	Release and Settlement Agreement Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, ENI-US Operating Inc., and ENI Petroleum US LLC: Release and Settlement Agreement and Kinetica and Kinetica
Land Amendment to Oil Liquid Handling Agreement to transfer from Apache Shelf, Inc. to Fieldwood Energy LLC	2/2/2016 11/1/2012 amended 12/1/2013	Correction Assignment Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.: Correction Assignment of Operating Rights EI-353 Kinetica and Kinetica
Oil Liquids Agreement	3/1/2011	Liquids Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica

Oil Liquids Agreement	3/1/2011	Liquids Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	3/1/2011	Liquids Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Land Oil Liquids Agreement	2/22/2016 11/1/2012	Withdrawal Election Associated Liquids Transportation Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC; Apache Shelf Exploration LLC; Hall-Houston Exploration IV, L.P. and GOM Offshore Exploration I, LLC; Hall-Houston withdrawal Election and Kinetica and Kinetica
Land Oil Liquids Agreement	3/11/2016 2	Ratification and Amendment to Farmout Associated Liquids Transportation Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC; Walter Oil and Gas Corporation and Cairn Energy USA; Ratify and amend that certain Farmout dated 12/31/1984 and Kinetica and Kinetica
Oil Liquids Agreement	11/1/2012	Associated Liquids Transportation Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica

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Oil Liquids Agreement	11/1/2012	Associated Liquids Transportation Agreement Grand Cherier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	11/1/2012	Associated Liquids Transportation Agreement Grand Cherier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement Amendment 1/2012		Amended effective 12/1/2012 Amendment	Oil Liquids Transportation transferring agreement from Apache Corporation to Fieldwood Energy LLC by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement Amendment 1/2012		Amended effective 12/1/2012 Amendment	Oil Liquids Transportation transferring agreement from Apache Corporation to Fieldwood Energy LLC by and between Fieldwood Energy LLC and Kinetica and Kinetica
Assignment, Assumption and Consent Agreement	3/2/2016 7/1/2013	Withdrawal Assignment, Assumption and Consent Agreement	Consent to assign liquids separation 7 stabilization agreement as amended dated 1/17/2001 between Manta Ray and Apache (Contract Nos. 101939, 310225 and 106968) by and between Fieldwood Energy LLC and Hall-Houston Exploration IV, L.P.:: Hall Houston withdrawal AgreementManta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Assignment, Assumption and Consent Agreement	3/11/2016 7/1/2013	Assignment, Assumption and Consent Agreement Waiver of Confidentiality and Consent to Disclose	Consent to assign liquids separation 7 stabilization agreement as amended dated 1/17/2001 between Manta Ray and Apache (Contract Nos. 101939, 310225 and 106968) by and between Fieldwood Energy LLC and W&T Offshore, Inc.::Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Land Oil Liquids Separation and Stabilization Agreement	4/13/2016 11/1/2010	Liquids Separation and Stabilization Agreement Recommendation to Add Compression Services	SA by and between Fieldwood Energy LLC, Chevron U.S.A. Inc.::Peregrine Oil and Gas II, LLC and Castex Offshore, Inc.:: Requests change to compression standards in that certain Processing & Contract Operating Services Agreement dated 07/01/2011 and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Land Oil Liquids Separation and Stabilization Agreement	4/25/2016 6/1/2014	Release and Settlement Third Amendment to Manta Ray Liquids Separation and Stabilization Agreement	Separation and Stabilization Agreement by and between Fieldwood Energy LLC, Peregrine Oil & Gas, LP and Peregrine Oil & Gas II, LLC:: Release and Settlement Agreement and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Land Oil Liquids Separation and Stabilization Agreement	5/31/2016 6/1/2014	Third Amendment to Manta Ray Liquids Separation and Stabilization Agreement Election to Continue or Cease Compression Services	Separation and Stabilization Agreement by and between Fieldwood Energy LLC, Chevron U.S.A. Inc.:: Peregrine Oil & Gas II, LLC and Castex Offshore, Inc.:: increases to continue compression services past original test period and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Land Oil Liquids Separation and Stabilization Agreement	6/29/2016 11/1/2000	Manta Ray Liquids Separation and Stabilization Agreement Election to elect out of Badger Tax Partnership	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC, Chevron U.S.A. Inc.:: Peregrine Oil & Gas II, LLC and Castex Offshore, Inc.:: Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Land Oil Liquids Separation and Stabilization Agreement	7/1/2016 11/1/2000	Acquisition Manta Ray Liquids Separation and Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Monforte Exploration, LLC:: 3% ORRI SM 48-E wells Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	3/1/2008	First Amendment to Liquids Separation and Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Land Oil Liquids Separation and Stabilization Agreement	7/3/2016 10/8	Assignment and Bill of Sale First Amendment to Liquids Separation and Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and All Aboard Development Corporation:: Assignment All Aboard to Fieldwood Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Land Oil Liquids Separation and Stabilization Agreement	7/8/2016 11/1/2000	Letter Second Amendment to Manta Ray Liquids Separation and Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and W&T Offshore, Inc.:: Fieldwood's response to W&T Letter Agreement -- HI-129 #16 Well -- Final Agreement Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Land Oil Liquids Separation and Stabilization Agreement	7/21/2016 11/1/2000	Contract Operations Second Amendment to Manta Ray Liquids Separation and Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and W&T Offshore, Inc.:: Contract Operating Agreement eff. 7-21-16 Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Land Oil Liquids Separation and Stabilization Agreement	7/21/2016 4/27/2004	Manta Ray Liquids Separation and Contract Operations Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and W&T Offshore, Inc.:: Contract Operating Agreement -- #16 well Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Land Oil Liquids Separation and Stabilization Agreement	8/3/2016 6/1	Letter Second Amendment to Liquids Separation and Stabilization Agreement	SSA putting all Block on one contract by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.:: RUE No. OCS-G-22052 for MP 154 surface wells used as disposal wells for VK-252 Unit Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Land Oil Liquids Separation and Stabilization Agreement	8/3/2016 6/1	Letter Second Amendment to Liquids Separation and Stabilization Agreement	SSA putting all Block on one contract by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.:: RUE No. OCS-G-22052 for MP 154 surface wells used as disposal wells for VK-252 Unit Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Land Oil Liquids Separation and Stabilization Agreement	8/4/2016 6/1/2014	Letter of No Objection Third Amendment to Liquids Separation and Stabilization Agreement	SSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.:: submitted new RUE to replace OCS-G-22052, consent by chevron to issuance of new RUE Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Land Oil Liquids Separation and Stabilization Agreement	8/4/2016 6/1/2014	Letter of No Objection Third Amendment to Liquids Separation and Stabilization Agreement	SSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.:: submitted new RUE to replace OCS-G-22052, consent by chevron to issuance of new RUE Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.

[Exhibit 1-G](#)

Land Oil Liquids Separation and Stabilization Agreement	8/25/2016 ¹ / ₁ /2015	Fourth Amendment to Liquids Separation and Stabilization Agreement Amendment and Ratification of Production Handling Agreement	SSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC; CL&F Resources, L.P., Houston Energy LP., Helix Oil and Gas Company LLC and W&T Offshore, Inc.; Amendment and Ratification of Production Handling Agreement (High Island, East Addition Block 129) and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Land Oil Liquids Separation and Stabilization Agreement	9/13/2016 ¹ / ₁ /2015	Fourth Amendment to Liquids Separation and Stabilization Agreement Agreement for Payment of Insurance Charges	SSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Monforte Exploration L.L.C.; Fieldwood agrees to pay Monforte's insurance charges Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Land Oil Liquids Separation and Stabilization Agreement	10 ⁴ / ₁ /2016 ^g	ABOS Liquids Separation Agreement	Contract for ST 320 by and between Fieldwood Energy Offshore LLC and GS E&R America Manta Ray Offshore, LLC; Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Land Oil Liquids Transportation Agreement	11/9/2016 ⁴ / ₁ /2018	Confidentiality Nautilus Pipeline Company, L.L.C. Liquids Transportation Agreement	Confidentiality Agreement BY AND BETWEEN FIELDWOOD ENERGY LLC AND LLOG EXPLORATION OFFSHORE, L.L.C. LTA for ST 320 by and between Fieldwood Energy LLC and Nautilus Pipeline Company, L.L.C. and Nautilus Pipeline Company, L.L.C.
Land Oil Liquids Transportation Agreement	11/21/2016 ³ / ₁ /2014	Offer to Purchase First Amendment to Liquids Transportation Agreement	TA by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC; Offer to Purchase GS E&R America Offshore, LLC's Interest in GI 94, SS 79, VR 332 and WD 34 Nautilus Pipeline Company, L.L.C. and Nautilus Pipeline Company, L.L.C.
Land Oil Liquids Transportation Agreement	12/14/2016 ¹ / ₁ /2015	Second Amendment to Liquids Surrender of Interest Transportation Agreement	TA by and between Fieldwood Energy Offshore LLC and All Aboard Development Corporation; All Aboard Development Corp. surrender of interest Nautilus Pipeline Company, L.L.C. and Nautilus Pipeline Company, L.L.C.
Land Oil Liquids Transportation Agreement	1/1/2017 ⁷ / ₅	Acquisition Second Amendment to Liquids Transportation Agreement	TA by and between Fieldwood Energy Offshore LLC and GOM Offshore Exploration I, LLC; SS 176 Lease, Well and Facilities Nautilus Pipeline Company, L.L.C. and Nautilus Pipeline Company, L.L.C.
Land Oil Liquids Transportation Agreement	1/1/2017 ⁷ / ₅	ABOS First Amendment to Liquids Transportation Agreement	TA by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate; Assignment made as result of Withdrawal from Operating Agreement Nautilus Pipeline Company, L.L.C. and Nautilus Pipeline Company, L.L.C.
Land Oil Liquids Transportation Agreement	1/1/2017 ⁷ / ₅	First Amendment to Liquids Withdrawal Transportation Agreement	TA by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate; Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017 Nautilus Pipeline Company, L.L.C. and Nautilus Pipeline Company, L.L.C.
Land Oil Liquids Transportation Agreement	1/5/2017 ⁷ / ₅	ABOS Amendment to Transportation Agreement	TA by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate; Assignment made as result of Withdrawal from Operating Agreement Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Land Oil Liquids Transportation Agreement	1/5/2017 ⁷ / ₅	ABOS Amendment to Transportation Agreement	TA by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate; Assignment made as result of Withdrawal from Operating Agreement Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transportation Agreement	5/1/2015	Amendment to Transportation Agreement	TA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Land Oil Liquids Transportation Agreement	1/5/2017 ⁷ / ₅	Withdrawal Transportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	TA by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate; Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017 Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Land Oil Liquids Transportation Agreement	1/5/2017 ⁷ / ₅	Withdrawal Transportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate; Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017 Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Land Oil Liquids Transportation Agreement	1/5/2017 ⁷ / ₅	ABOS Transportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate; Assignment made as result of Withdrawal from Operating Agreement Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Land Oil Liquids Transportation Agreement	1/5/2017 ⁷ / ₅	Withdrawal Transportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate; Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017 Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Land Oil Liquids Transportation Agreement	1/5/2017 ⁷ / ₅	ABOS Transportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate; Assignment made as result of

			Withdrawal from Operating Agreement Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Land Oil Liquids Transportation Agreement	1 5/1/2017 5	Withdrawal Transportation Agreement for Intermittible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1-1/2017 Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Land Oil Liquids Transportation Agreement	1 5/1/2017 5	ABOS Transportation Agreement for Intermittible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC

LandOil Liquids Transport	1/1/2017	Withdrawal Agreement Exhibit A for Transportation Agreement for Interuptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy Offshore-LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017 Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
LandOil Liquids Transport	1/1/2017	ABOS Exhibit A for Transportation Agreement for Interuptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawl from Operating Agreement Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
LandOil Liquids Transport	1/1/2017	ABOS Exhibit A for Transportation Agreement for Interuptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawl from Operating Agreement Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
LandOil Liquids Transport	1/1/2017	Withdrawal Agreement Exhibit A for Transportation Agreement for Interuptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy Offshore-LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017 Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
LandOil Liquids Transport	1/1/2017	Withdrawal Agreement Exhibit A for Transportation Agreement for Interuptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy Offshore-LLC and Lamar Hunt Trust Estate: Withdrawal Letter Agreement dated 6-15-2017 but effective 1/1/2017 Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
LandOil Liquids Transport	3/1/2017	Reimbursement Agreement Exhibit A for Transportation Agreement for Interuptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC; W & T Offshore, Inc.; Renaissance Offshore LLC; Transcontinental Gas Pipe Line and Chevron U.S.A. Inc.; Transco Facilities Subsea Modification - Shell owned ST-300 Platform and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
LandOil Liquids Transport	3/27/2017	Offshore Tie-in Agreement Exhibit A for Transportation Agreement for Interuptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy Offshore-LLC; Fieldwood Energy LLC and Amberjack Sea Robin Pipeline Company, LLC; Consent of PSA between Empire and Amberjack subject to addendum and Sea Robin Pipeline Company, LLC
LandOil Liquids Transport	3/30/2017	Letter of No Objection Exhibit A for Transportation Agreement for Interuptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Fieldwood agreed to COX request/letter of no objection to allow cox to produce its EI-64# 9 well. Fieldwood is the operator of SW/4 of EI-53 Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
LandOil Liquids Transport	6/8/2017	Bill of Sale and Assumption Agreement Exhibit A for Transportation Agreement for Interuptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.; Manta Ray sells to Fieldwood pursuant to reverse of gas flow in ST-295 block to direct flow of gas to ST-292 Platform Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
LandOil Liquids Transport	6/8/2017	Interconnection and Measurement Exhibit A for Transportation Agreement for Interuptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.; Fieldwood desires to connect with Manta Ray's ST-292 platform and piping, etc. Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
LandOil Liquids Transport	6/8/2017	Lease of Offshore Platform Space - ST-292 Platform Exhibit A for Transportation Agreement for Interuptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering, L.L.C.; Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
LandOil Liquids Transport	7/28/2017	Indemnity and Release Agreement Exhibit A for Transportation Agreement for Interuptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.; Chevron sold to Cantium and needed DOO from Fieldwood, Fieldwood required this

			Agreement to allow DOO Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Land Oil Liquids Transport	8/5/2017 7/5	ABOS Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy Offshore-LLC and SCL Resources Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Land Oil Liquids Transport	8/5/2017 7/5	ABOS Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy Offshore-LLC and SCL Resources Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Land Oil Liquids Transport	8/5/2017 7/5	ABOS Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy Offshore-LLC and SCL Resources Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
LAND Oil Liquids Transport	9/15/2017 5/5/2006	Amendment No. 1 to Liquid Transportation Agreement No. 1389 between Sea Robin Pipeline company, LLC and Apache Corporation dated 5/1/2003 Memorandum of OA and Financing Statement	ST-311-320 UCC Mortgage and Conveyance LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
LAND Oil Liquids Transport	9/15/2017 5/5/2006	Offshore Operating Agreement Amendment No. 1 to Liquid Transportation Agreement No. 1389 between Sea Robin Pipeline company, LLC and Apache Corporation dated 5/1/2003	ST-311-320 JDA Offshore Operating Agreement dtd 9-15-17, as amended LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
LAND Oil Liquids Transport	9/15/2017 5/1/2003	Participation Liquid Hydrocarbons Transportation Agreement	ST-311-320 JDA Participation Agreement dtd 9-15-17 LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Land Oil Liquids Transport	9/19/2017 7/1/2010	Offer to Purchase Amendment No. 2 to Liquid Transportation Agreement No. 1389 between Sea Robin Pipeline company, LLC and Apache Corporation dated 5/1/2003	LTA by and between Fieldwood Energy Offshore-LLC and SCL Resources, LLC: Offer to Purchase SCL Resources, LLC'S Interest in G1-94, SS-79, VR-332 and WD-34 Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Land	11/7/2017	Modification to PHA	Enhancement and modification to test
Land	4/6/2018	Notification of	Withdrawal Election
Land Oil Liquids Transport	4/17/2018 7/1/2010	Amendment No. 2 to Liquid Transportation Agreement No. 1389 between Sea Robin Pipeline company, LLC and Apache Corporation dated 5/1/2003	LTA by and between Fieldwood Energy LLC and Arena Energy, LP: Amendment to Production Handling Service Agreement dated May 8, 1988 Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Land Oil Liquids Transport	5/2/2018 8/1	Assignment Conveyance and Bill of Sale Amendment No. 2 to Liquid Transportation Agreement No. 1389 between Sea Robin Pipeline company, LLC and Apache Corporation dated 5/1/2003	By LTA by and between Fieldwood Energy LLC, Peregrine Oil & Gas II and Sea Robin Pipeline Company, LLC and Gastex Offshore, Inc. as "Assignor" and Northstar Offshore Ventures Sea Robin Pipeline Company, LLC as "Assignee"
Land	5/15/2018	Divestiture	Divestiture of Interests in Mustang Island to TR
Land Oil Liquids Transport	6/2/2018	Property Exchange Agreement Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated October 1, 2004 between Trunkline Field Services, LLC and Fieldwood Energy, LLC Agreement No. 2430	Property Exchange Letter Agreement dated June 1, 2018- BS-25 (OCS-G-31442- St. of LA Lease No. 19718) EI Area, South Addition, North Half of Block 315 (OCS-G-24912) Offshore Louisiana LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Land Oil Liquids Transport	6/14/2018 2/1/2018	Performance Bond Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated October 1, 2004 between Trunkline Field Services, LLC and Fieldwood Energy, LLC Agreement No. 2430	Sanare Energy Partners, LLC is the new principal replacing Northstar Offshore Ventures LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Land	7/11/2018	Assignment of	Assignment of Operatring Rights Interest from Apache

Land	7/23/2018	Amendment to Property Exchange Agreement	Amendment to Property Exchange Letter Agreement dated June 1, 2018- BS-25 (OCS-G-31442- St. of LA Lease No. 19718) EI Area, South Addition, North Half of Block 315 (OCS-G-24912) Offshore Louisiana
Land	8/1/2018	Acquisition	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, LLC in the SS-271 Unit (SS-247,248,249)

Land	8/1/2018	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Entech En
Land	8/1/2018	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Entech En Assignment and Bill of Sale
Land	8/1/2018	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Entech En Assignment and Bill of Sale
Land	8/8/2018	Take Over Election Letter Agreement	In accordance with certain Farmout Agreements dated 12/17/02/13/2004, Fieldwood elects to decline
Land	8/13/2018	Confidentiality Agreement	Confidentiality Agreement: GOM SHELF - DEEPWATER PROPERTIES
Land	8/27/2018	Withdrawal & Settlement Agreement	by and between Fieldwood Energy Offshore LLC and Entech En Withdrawal and settlement
Land	8/27/2018	Withdrawal & Settlement Agreement	by and between Fieldwood Energy Offshore LLC and Entech En Withdrawal and settlement
Land	10/1/2018	Acquisition	Assignment of Hall-Houston overriding royalty interest in SS 176
Land	10/18/2018	Abandonment Agreement	pursuant to that certain PHA for MC 496 produced at SP B Platform da
Land	12/4/2018	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and
Land	12/10/2018	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and
Land	12/20/2018	Letter of Intent	by and between Fieldwood Energy LLC and TR Offshore, L.L.C.; Conten Contract Operating Agreement, Transportation Agreement
Land	2/4/2019	Termination of Exchange Agreement	Termination of Property Exchange Letter Agreement dated June 1, 20 31442; St. of LA Lease No. 19718) El Area, South Addition, North Half c
LAND	2/22/2019	Exploration Agreement Letter	APA - EXXIMLP 295 Side Ltr Agrmnt dtd 2-22-13
Land	3/5/2019	Relinquishment	by and between GOM Shelf LLC and Arena Energy, LP: Relinquishment
Land	3/19/2019	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and
Land	3/19/2019	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and
Land	4/1/2019	PHA Amendment	First Amendment to that certain Production Handling Agreement, dat
Land	5/1/2019	Confidentiality Agreement	Confidentiality Agreement: BY AND BETWEEN FIELDWOOD ENERGY LL RESOURCES, LLC
Land	5/16/2019	Letter Agreement	by and between Fieldwood Energy LLC and Panther Pipeline, LLC: Lett Matagorda Operating Agreement MI 518/519 with regard to natural g
Land	6/10/2019	Confidentiality Agreement	by and between Fieldwood Energy LLC and TRANSCONTINENTAL GAS COMPANY: Confidentiality Agreement:
Land	7/25/2019	Letter Agreement OCS-G 14535 JB1ST2	Pursuant to that certain Farmout dated 12/17/2002: Reassignment to
LAND	7/25/2019	Exploration Agreement	Exploration Venture Agreement by and between Fieldwood Energy LL
Land	11/5/2019	Confidentiality Agreement	by and between Fieldwood Energy LLC and W&T OFFSHORE, INC: Conf
LAND	11/5/2019	Transfer Notice	
Land	11/8/2019	Confidentiality Agreement	by and between Fieldwood Energy LLC and PROMETHEAN - E Confidentiality Agreement:
Land	11/8/2019	Confidentiality Agreement	by and between Fieldwood Energy LLC and ROC OIL PTY LTD: Confiden

Land	11/12/2019	Confidentiality Agreement	by and between Fieldwood Energy LLC and CASTEX ENERGY, INC.: Confidentiality Agreement
Land	11/14/2019	Confidentiality Agreement	by and between Fieldwood Energy LLC and COX OIL OFFSHORE, LLC: Confidentiality Agreement
Land	11/21/2019	Withdrawal Agreement	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: W&T Offshore, Inc. Withdrawal Agreement
Land	11/21/2019	Letter Agreement	Letter Agreement SS-198 J-11 Well zone shift: Zone shift recommendation
Land	11/21/2019	Letter Agreement	Letter Agreement SS-198 J-11 Well zone shift: Zone shift recommendation
Land	12/10/2019	Non-Consent	by and between Fieldwood Energy LLC and W&T Offshore, Inc.: W&T Offshore, Inc. Non-Consent
Land	12/12/2019	Purchase of Pipeline ROW OCS-G	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C. to EI-259-A Platform
Land	1/22/2020	Confidentiality Agreement	by and between Fieldwood Energy LLC and WERRUS AQUAMARINE, LLC: Confidentiality Agreement
Land	1/27/2020	Acquisition	by and between Fieldwood Energy LLC, Castex Offshore, Inc., COMELEC and W&T Offshore, Inc.: Acquisition
Land	3/2/2020	Confidentiality Agreement	Confidentiality Agreement BY AND BETWEEN FIELDWOOD ENERGY LLC and MP 289 "C" PF
Land	3/4/2020	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and W&T Offshore, Inc.: Confidentiality Agreement
Land	01/01/1994, 04/08/1994	Unit Operating Agreement	Unit Operating Agreement by and between CNG Producing Company, Development Corporation, Total Minatome Corporation, Energy Development Corporation, Murphy Exploration and Production Company and Anadarko Petroleum Corporation and Timbuck Company/The Hat Creek Production Company (referred to as "Override Parties")
Land	12/31/2013	First Amendment to the Participation Agreement	First Amendment to the Participation Agreement OCS-G0786, Southern Company
Pipeline Transport	10/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Arena Offshore LLC
Pipeline Transport	10/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Arena Offshore LLC
Pipeline Transport	10/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Arena Offshore LLC
Pipeline Transport	7/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXII
Pipeline Transport	7/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXII
Pipeline Transport	7/31/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXII
Pipeline Transport	6/3/2015	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXII
Pipeline Transport	6/3/2015	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXII
Pipeline Transport	6/3/2015	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Energy XXI and Energy XXII
Pipeline Transport	7/8/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC
Pipeline Transport	7/8/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC
Pipeline Transport	7/8/2013	Barnacle Pipeline Throughput Capacity Agreement	Capacity Agreement by and between Fieldwood and Tana Exploration Company, LLC

Pipeline Transport	8/1/2015	Cheetah Pipeline Throughput Capacity	Capacity Agreement by and between Fieldwood and Talos Energy C
Pipeline Transport	8/1/2015	Cheetah Pipeline Throughput Capacity	Capacity Agreement by and between Fieldwood and Talos Energy C
Pipeline Transport	11/12/2013	THROUGHPUT CAPACITY LEASE AND TIE IN AGREEMENT	Capacity Agreement by and between Fieldwood and Walter Oil & Gas Oil & Gas Corporation
Pipeline Transport	12/1/2018	EWING BANK FLOWLINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and Apache Shelf Expl Apache Shelf Exploration LLC
Pipeline Transport	12/1/2018	EWING BANK FLOWLINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and W & T OFFSHORE INC
Pipeline Transport	12/1/2018	EWING BANK FLOWLINE THROUGHPUT CAPACITY LEASE AGREEMENT	Capacity Agreement by and between Fieldwood and Walter Oil & Gas Oil & Gas Corporation
Pipeline Transport	2/2/1996	GATHERING AGREEMENT	Gathering Agreement by and between Fieldwood and CMA Pipeline and
Pipeline Transport	9/30/2015	AMENDMENT TO GATHERING AGREEMENT	Gathering Agreement by and between Fieldwood and CMPA PIPELINE and CMPA PIPELINE PARTNERSHIP, LLC
PHA SS182/SS170	5/1/2013	PRODUCTION HANDLING AGMT	PHA by and between Fieldwood and BOIS D'ARC EXPLORATION, LLC and D'ARC EXPLORATION, LLC
PHA EI316A/EI 315C	7/14/2008	PRODUCTION HANDLING AGMT	PHA EI 3316A/EI 315C by and between Fieldwood and TANA EXPLORATION and TANA EXPLORATION COMPANY LLC
PHA for EB165A/EB430	9/30/2004	PRODUCTION HANDLING AGMT	PHA for EB165A/EB430 by and between Fieldwood and WALTER OIL & GAS CORPORATION
PHA for SP10B/ST72	12/1/2014	PRODUCTION HANDLING AGMT	PHA for SP10B/ST72 by and between Fieldwood and WALTER OIL & GAS CORPORATION
PHA GI 116A/ST 229	6/1/2005	PRODUCTION HANDLING AGMT	PHA for GI 116A/ST229 by and between Fieldwood and W & T OFFSHORE & T OFFSHORE INC
PHA SS178A/SS177#7A-4ST	8/25/1998	PRODUCTION HANDLING AGMT	PHA SS178A/SS177#7A-4ST by and between Fieldwood and W & T OFFSHORE
PHA MP 310A/MP 315	11/30/2015	PRODUCTION HANDLING AGMT	PHA MP 310A/MP315 by and between Fieldwood and TALOS ENERGY TALOS ENERGY OFFSHORE, LLC
PHA MP 310A/MP 315	11/30/2015	PRODUCTION HANDLING AGMT	PHA MP 310A/MP315 by and between Fieldwood and HE&D OFFSHORE LP
Service Agreements	4/1/2009	SERVICE CONTRACT	Allocation of quality bank by and between Fieldwood and Allocation Specialists, LLC
LEASE OF PLATFORM SPACE	2/1/1990	Access and Right of Use	A-LOPS-WD075 by and between Fieldwood and American Panther, LLC and A-LOPS-SM268A by and between Fieldwood and American Panther, LLC
LEASE OF PLATFORM SPACE	10/10/1984	Platform Space Rental Agreement SMI 268A Platform 10/01/2020-11/30/2021	A-LOPS-SM268A by and between Fieldwood and American Panther, LLC
LEASE OF PLATFORM SPACE	11/29/2009	Amendment to Lease of Platform Space Agreement Main Pass 289 C8/1/2020-7/31/2021(Horn Mountain)	A-LOPS-MP289C(Horn Mountain) by and between Fieldwood and Ana
LEASE OF PLATFORM SPACE	7/12/2016	Marathon Pipeline Facilities Exxon's vermilion Block 265 Platform A	A-LOPS-AccessSvc by and between Fieldwood and East Cameron C
LEASE OF PLATFORM SPACE	4/15/1988	Amendment of SMI Gathering System (Vermillion Block 265 Platform) Access and Services Agreement 1/1/2020-	Annual LOPS-VR 265 P/F-A-DRL by and between Fieldwood and Crims
LEASE OF PLATFORM SPACE	8/1/1996	Lease of Platform Space 5/1/2020-	A-LOPS-ODYSSEY by and between Fieldwood and Shell Pipeline Comp
LEASE OF PLATFORM SPACE	11/1/2001	Lease of Platform Space 11/1/2020-	A-LOPS-SM128SA2 by and between Fieldwood and Shell Pipeline Comp

LEASE OF PLATFORM SPACE	4/27/1977	FIRST AMENDMENT AND RATIFICATION TO TIE-IN SERVICE	A-LOPS-MP288-MP289FWE0240 by and between Fieldwood and Stone Energy
LEASE OF PLATFORM SPACE	11/15/1996	Lease of Platform space Agreement	A-LOPS-RAM POWELL by and between Fieldwood and Stone Energy
LEASE OF PLATFORM SPACE	10/25/1985	PLATFORM SPACE	A-LOPS-SP89B by and between Fieldwood and Texas Eastern Transmis
LEASE OF PLATFORM SPACE	3/1/1980	4/1/2020 – 3/31/2021	A-LOPS-HI179A by and between Fieldwood and Transcontinental Gas F
LEASE OF PLATFORM SPACE	9/5/1981	Receipt and Measurement Facility LOPS-EI Block 158 Platform 4/1/2020	A-LOPS-EI158B by and between Fieldwood and Transcontinental Gas F
LEASE OF PLATFORM SPACE	9/15/1981	Receipt and Measurement Facility LOPS EI Block 135 "JA" Platform 4/1/2020 -	A-LOPS-EI136JA by and between Fieldwood and Transcontinental Gas
LEASE OF PLATFORM SPACE	7/1/1997	Lease of Offshore Platform Space Gas Measurement Facility, Pipeline Rise, Liquids Scrubber Facility	A-LOPS-SM128 by and between Fieldwood and Trunkline Gas Compan
LEASE OF PLATFORM SPACE	3/1/1998	3/01/2020 – 2/28/2021	A-LOPS-SS354A by and between Fieldwood and Williams Field Services a
LEASE OF PLATFORM SPACE	11/29/2001	03/01/2020 – 02/28/2021	A-LOPS-MP289C by and between Fieldwood and W & T OFFSHORE INC. 2
LEASE OF PLATFORM SPACE	11/29/2001	LEASE OF PLATFORM SPACE	ANA103-LOPS (Horn Mountain Monthly) by and between Fieldwood a
LEASE OF PLATFORM SPACE	12/21/2002	PLATFORM OPERATIONS AGMT	ARE101-LOPS -- PL25 by and between Fieldwood and ARENA OFF
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BRI116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BR
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BRI116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BR
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BRI116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BR
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BRI116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BR
LEASE OF PLATFORM SPACE	1/1/2018	SERVICES CONTRACT	EAS101-VR265ADRL by and between Fieldwood and EAST CAMERON G
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	EAS101-VR265ADRL by and between Fieldwood and EAST CAMERON GATHERING LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and
LEASE OF PLATFORM SPACE	4/28/2009	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and
LEASE OF PLATFORM SPACE	4/28/2009	LEASE OF PLATFORM SPACE	ROT101-LOPS EI 189P/F B by and between Fieldwood and Rotocraft L
LEASE OF PLATFORM SPACE	4/28/2009	LEASE OF PLATFORM SPACE	ROT101-LOPS MATAGORDA ISLAND 622C by and between Fieldwood
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-1 by and between Fieldwood and TAMPNET and TAMP
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-2 by and between Fieldwood and TAMPNET and TAMP
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-3 by and between Fieldwood and TAMPNET and TAMP

LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-4 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-5 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-6 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-7 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-8 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-9 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-12 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-12 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-13 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-17 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-18 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-12 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-14 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-15 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-15 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-16 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-20 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-24 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-25 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-26 by and between Fieldwood and TAMPNET
LEASE OF PLATFORM SPACE	4/15/1968	LEASE OF PLATFORM SPACE	KIN129-LOPS by and between Fieldwood and KINETICA DEE
LEASE OF PLATFORM SPACE	6/14/2000	FACILITIES OPERATING AND MAINTENANCE AGMT	WIL174 OP&MN FEE-VK251A by and between Fieldwood and
PRODUCTION HANDLING AGMT	1/1/2007	PRODUCTION HANDLING AGREEMENT	PHA EI312-SM142 by and between Fieldwood and EPL OIL &
PRODUCTION HANDLING AGMT	1/1/2007	PRODUCTION HANDLING AGREEMENT	PHA EI312-SM142 by and between Fieldwood and EPL OIL &
PRODUCTION HANDLING AGMT	3/1/2007	PRODUCTION HANDLING AGREEMENT	PHA PL009-PL010B by and between Fieldwood and MCMO
PRODUCTION HANDLING AGMT	3/1/2007	PRODUCTION HANDLING AGREEMENT	PHA PL009-PL010B by and between Fieldwood and RIDGEV
PRODUCTION HANDLING AGMT	3/1/2007	PRODUCTION HANDLING AGREEMENT	PHA PL009-PL010B by and between Fieldwood and FWE an
PRODUCTION HANDLING AGMT	8/14/1995	PRODUCTION HANDLING AGREEMENT	PHA SM280-SM268A by and between Fieldwood and MP GL
PRODUCTION HANDLING AGMT	8/14/1995	PRODUCTION HANDLING AGREEMENT	PHA SM280-SM268A by and between Fieldwood and MP GL
PRODUCTION HANDLING AGMT	8/14/1995	PRODUCTION HANDLING AGREEMENT	PHA SM280-SM268A by and between Fieldwood and FWE &
PRODUCTION HANDLING AGMT	6/9/2008	JIB PHA EC-2C/EC2#1	PHA EC002-EC002C by and between Fieldwood and FWE an
PRODUCTION HANDLING AGMT	6/9/2008	JIB PHA EC-2C/EC2#1	PHA EC002-EC002C by and between Fieldwood and G/O FAI
PRODUCTION HANDLING AGMT	6/9/2008	JIB PHA EC-2C/EC2#1	PHA EC002-EC002C by and between Fieldwood and HILCOR
PRODUCTION HANDLING AGMT	5/1/2012	JIB PHA EI-354#A6/EI337A10	PHA EI354-EI337A by and between Fieldwood and FWE an
PRODUCTION HANDLING AGMT	5/1/2012	JIB PHA EI-354#A6/EI337A10	PHA EI354-EI337A by and between Fieldwood and FWE an
PRODUCTION HANDLING AGMT	5/1/2012	JIB PHA EI-354#A6/EI337A10	PHA EI354-EI337A by and between Fieldwood and FWE an
PRODUCTION HANDLING AGMT	5/1/2012	JIB PHA EI-354#A6/EI337A10	PHA EI354-EI337A by and between Fieldwood and FWE an

PRODUCTION HANDLING AGMT	1/1/2001	PHA-VK694-MP0259A-FWE0313	PHA-VK694-MP0259A-FWE0313 by and between Fieldwood and MCMORAN OIL & GAS
PRODUCTION HANDLING AGMT	1/1/2001	PHA-VK694-MP0259A-FWE0313	PHA-VK694-MP0259A-FWE0313 by and between Fieldwood and PIQUANT
PRODUCTION HANDLING AGMT	1/1/2001	PRODUCTION HANDLING AGREEMENT	
PRODUCTION HANDLING AGMT	1/1/2001	PRODUCTION HANDLING AGREEMENT	PHA-VK694-MP0259A-FWE0313 by and between Fieldwood and FWE and FWE PHA-VK694-MP0259A-FWE0313 by and between Fieldwood and MCMORAN OIL & GAS
PRODUCTION HANDLING AGMT	10/1/2002	PRODUCTION HANDLING AGREEMENT	
PRODUCTION HANDLING AGMT	10/1/2002	PRODUCTION HANDLING AGREEMENT	PHA-ST205-ST206A by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT	10/1/2002	PRODUCTION HANDLING AGREEMENT	PHA-ST205-ST206A by and between Fieldwood and FWE and FWE PHA-ST205-ST206A by and between Fieldwood and MARATHON OIL COMPANY and
PRODUCTION HANDLING AGMT	9/1/2002	FLOWLINE USE AGREEMENT	
PRODUCTION HANDLING AGMT	9/1/2002	FLOWLINE USE AGREEMENT	PHA-VK694-MP0259A-FWE0317 by and between Fieldwood and FWE and FWE PHA-VK694-MP0259A-FWE0317 by and between Fieldwood and MCMORAN OIL & GAS
PRODUCTION HANDLING AGMT	9/1/2002	FLOWLINE USE AGREEMENT	PHA-VK694-MP0259A-FWE0317 by and between Fieldwood and PIQUANT
PRODUCTION HANDLING AGMT	9/1/2002	FLOWLINE USE AGREEMENT	PHA-VK694-MP0259A-FWE0317 by and between Fieldwood and MCMORAN OIL & GAS
PRODUCTION HANDLING AGMT	4/28/2014	PRODUCTION HANDLING AGREEMENT	
PRODUCTION HANDLING AGMT	4/28/2014	PRODUCTION HANDLING AGREEMENT	PHA-MP312-MP311A by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT	4/28/2014	PRODUCTION HANDLING AGREEMENT	PHA-MP312-MP311A by and between Fieldwood and FWE and FWE PHA-MP312-MP311A by and between Fieldwood and EPL OIL & GAS, LLC and
PRODUCTION HANDLING AGMT	12/19/2003	PRODUCTION PROCESSING HANDLING AND OPERATING AGMT	PHA-EI342C-EI342C by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT	12/19/2003	PRODUCTION PROCESSING HANDLING AND OPERATING AGMT	PHA-EI342C-EI342C by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT	12/19/2003	PRODUCTION PROCESSING HANDLING AND OPERATING AGMT	PHA-EI342C-EI342C by and between Fieldwood and TANA EXPLORATION COMPANY
PRODUCTION HANDLING AGMT	4/28/2014	PRODUCTION HANDLING AGREEMENT	PHA-MP311B-MP302B19 by and between Fieldwood and APACHE SHELF EXPLORATION
PRODUCTION HANDLING AGMT	4/28/2014	PRODUCTION HANDLING AGREEMENT	PHA-MP311B-MP302B19 by and between Fieldwood and EPL OIL & GAS, LLC
PRODUCTION HANDLING AGMT	4/1/2007	PRODUCTION HANDLING AGREEMENT	RID108101-MP289C-MP275 by and between Fieldwood and RIDGEWOOD ENERGY
PRODUCTION HANDLING AGMT	4/1/2007	PRODUCTION HANDLING AGREEMENT	
PRODUCTION HANDLING AGMT (JIB)	10/23/2018	AGREEMENT FOR THE GATHERING AND PROCESSING OF MO-826 ("SLEEPING BEAR")	RID108101-MP289C-MP275 by and between Fieldwood and FWE and FWE MO826-VK251 by and between Fieldwood and W&T Offshore and W&T Offshore
PRODUCTION HANDLING AGMT		PRODUCTION HANDLING AGREEMENT	ST-320 A-5ST1 by and between Fieldwood and W&T Offshore, Inc. and W&T Offshore, Inc.
PRODUCTION HANDLING AGMT	6/30/1999	PRODUCTION HANDLING AGREEMENT	MC-108/MC-109 by and between Fieldwood and Talos Energy LLC and Talos Energy LLC
PRODUCTION HANDLING AGMT		PRODUCTION HANDLING AGREEMENT	ST-311 A1 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil & Gas Corporation

[illegible]

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Marketing Gas – Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas – Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas – Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco

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Marketing Gas -- Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
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Marketing Gas – Transport	4/1/2020	IT-Gathering	IT-Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas – Transport	4/1/2020	IT-Gathering	IT-Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas – Transport	4/1/2020	IT-Gathering	IT-Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas – Transport	4/1/2020	IT-Gathering	IT-Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas – Transport	9/13/2011	IT-Transport Contract	Chandeleur IT Transportation – Fieldwood interest in MP-59 was sold to Cantium by and between Fieldwood Energy LLC and Chandeleur Pipeline, LLC, now owned by Third Coast
Marketing Gas – Transport	4/1/2015	FT-2 Transport	Disocvery Gas – FT2 agreement; by and between Fieldwood Energy LLC and Discovery
Marketing Gas – Transport	2/1/2019	Pool Agreement	Pool Agreement by and between Fieldwood Energy LLC and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP
Marketing Gas – Transport	11/1/1995	IT-Transport Contract	IT-Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc
Marketing Gas – Transport	11/1/1995	IT-Transport Contract	IT-Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc
Marketing Gas – Transport	11/1/1995	IT-Transport Contract	IT-Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc
Marketing Gas – Transport	11/1/1995	IT-Transport Contract	IT-Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc
Marketing Gas – Transport	11/1/1995	IT-Transport Contract	IT-Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc
Marketing Gas – Transport	11/1/1995	IT-Transport Contract	IT-Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc
Marketing Gas – Transport	11/1/1995	IT-Transport Contract	IT-Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc
Marketing Gas – Transport	11/1/1995	IT-Transport Contract	IT-Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, Ilc and HIGH ISLAND OFFSHORE SYSTEM, Ilc
Marketing Gas – Gathering	4/1/2020	IT-Gathering	IT-Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas – Gathering	4/1/2020	IT-Gathering	IT-Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas – Gathering	4/1/2020	IT-Gathering	IT-Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas – Gathering	4/1/2020	IT-Gathering	IT-Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas – Transport	12/1/2013	IT-Transport Contract	IT-Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas – Transport	12/1/2013	IT-Transport Contract	IT-Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas – Transport	12/1/2013	IT-Transport Contract	IT-Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas – Transport	12/1/2013	IT-Transport Contract	IT-Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas – Transport	12/1/2013	IT-Transport Contract	IT-Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC

Marketing Gas -- Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas -- Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas -- Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas -- Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas -- Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas -- Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas -- Transport	12/1/2003	IT Transport Contract -- Reserve Dedication and Discount Commodity	Stingray Reserve Dedication VR Block 326 \$.10 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Marketing Gas -- Transport	10/1/2014	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services
Marketing Gas -- Transport	10/1/2014	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services
Marketing Gas -- Transport	10/1/2019	IT-2 Transport	IT-2 Transport by and between Fieldwood Energy LLC and Venice Gathering and Venice Gathering
Marketing Gas -- Transport	10/1/2014	IT Gathering	Pelican Pipeline by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services
Marketing Gas -- Transport	10/1/2014	IT Gathering	Pelican Pipeline by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services
Marketing Gas -- Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas -- Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas -- Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas -- Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas -- Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas -- Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas -- Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas -- Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas -- Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas -- Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas -- Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC
Marketing Gas -- Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC

Marketing Gas --Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission,
Marketing Gas --Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and High Point Gas Transmission, LLC and High Point Gas Transmission, LLC
Marketing Gas --Transport	4/1/2000	Firm Gathering & Dedication	Manta Ray firm Gathering and Dedication, Discount Rate of \$.06 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas --Transport	12/1/2015	Firm --Gathering	Firm --Gathering by and between Fieldwood Energy LLC and Manta Ray Offshore
Marketing Gas --Transport	12/1/1992	Firm Gathering & Dedication	Manta Ray firm Gathering and Dedication, Discount Rate of \$.032 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas --Transport	4/1/2010	Firm Gathering & Dedication	Manta Ray firm Gathering and Dedication, Discount Rate of \$.12 by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas --Transport	4/1/2010	Firm Gathering & Dedication	Manta Ray firm Gathering and Dedication, Discount Rate of \$.12 by and between Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas --Transport	4/1/2010	Firm Gathering & Dedication	Manta Ray firm Gathering and Dedication, Discount Rate of \$.12 by and between Fieldwood Energy Offshore, LLC and Manta Ray Offshore Gathering Company and Manta Ray Offshore Gathering Company
Marketing Gas --Transport	10/30/2017	FT-2 Transport	EW 910 / ST 320 by and between Fieldwood Energy, LLC and Nautilus Pipeline Company and Nautilus Pipeline Company
Marketing Gas --Transport	4/1/2010	FT-2 Transport	FT-2 Transport by and between Fieldwood Energy Offshore, LLC and Nautilus Pipeline
Marketing Gas --Transport	12/12013	IT Transport Contract	Searobin West Transprt, IT max rate --all receipt points by and between Fieldwood Energy LLC
Marketing Gas --Transport	12/12013	IT Transport Contract	Searobin West Transprt, IT max rate --all receipt points by and between Fieldwood Energy LLC
Marketing Gas --Transport	12/12013	IT Transport Contract	Searobin West Transprt, IT max rate --all receipt points by and between Fieldwood Energy LLC
Marketing Gas --Transport	12/12013	IT Transport Contract	Searobin West Transprt, IT max rate --all receipt points by and between Fieldwood Energy LLC
Marketing Gas --Transport	12/12013	IT Transport Contract	Searobin West Transprt, IT max rate --all receipt points by and between Fieldwood Energy LLC
Marketing Gas --Transport	12/12013	IT Transport Contract	Searobin West Transprt, IT max rate --all receipt points by and between Fieldwood Energy LLC
Marketing Gas --Transport	12/12013	IT PR Transport Contract	Searobin West PTR Transprt, max rate --all receipt points by and between Fieldwood Energy
Marketing Gas --Transport	12/1/2013	IT-Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas --Transport	12/1/2013	IT-Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas --Transport	12/1/2013	IT-Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas --Transport	12/1/2013	IT-Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas --Transport	12/1/2013	IT-Retrograde Transport	Searobin Retrograde contract. IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company

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Marketing Gas -- Transport	12/1/2013	IT-Retrograde Transport	Searobin Retrograde contract, IT max rate by and between Fieldwood Energy LLC and Sea
Marketing Gas -- Transport	12/1/2013	IT-PTR Transport	Searobin East -- PTR -- Transport, IT max Rate, by and between Fieldwood Energy LLC and Sea
Marketing Gas -- Transport	12/1/2013	IT-PTR Transport	Searobin East -- PTR -- Transport, IT max Rate, by and between Fieldwood Energy LLC and Sea

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Marketing Gas – Gathering	8/1/2018	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
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Marketing Gas -- Gathering	8/1/2018	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas -- Transport	10/1/2011	IT-PTR Transport	Searobin Pipeline -- sandridge /Dynamic IT transport by and between Fieldwood Energy
Marketing Gas -- Transport	10/1/2011	IT-Retrograde Transport	SearobinWest Pipeline -- sandridge /Dynamic IT Retrograde by and between Fieldwood
Marketing Gas -- Transport	4/1/2015	FT-2 Discount Letter Agreement	Discovery Gas FT2 Discount letter by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission
Marketing Gas -- Gathering and	4/1/2015	Gas Dedication and Gathering Agreement	Discovery Gas Gathering and Gas Dedication by and between Fieldwood Energy LLC and Discovery Gas Transmission and Discovery Gas Transmission
Marketing Gas -- Transport	1/1/2012	IT Transport Contract -- Reserve Dedication and Discount Rate	Stinray -- HI 350, WC 144 WC269 \$.10 discount. Reserve Dedication agreement 310074 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and
Marketing Gas -- Transport	1/1/2012	IT Transport Contract -- Reserve Dedication and Discount Rate	Stinray -- HI 350, WC 144 WC269 \$.10 discount. Reserve Dedication agreement 310074 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and
Marketing Gas -- Transport	1/1/2012	IT Transport Contract -- Reserve Dedication and Discount Rate	Stinray -- HI 350, WC 144 WC269 \$.10 discount. Reserve Dedication agreement 310074 by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and
Marketing Gas -- Transport	1/1/2017	IT Transport -- Discount Letter	Searobin East -- Transport, IT Discount Life of reserves at ST 292 (FW production-- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin
Marketing Gas -- Transport	1/1/2017	IT Transport -- Discount Letter	Searobin East -- Transport, IT Discount Life of reserves at ST 292 (FW production-- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin
Marketing Gas -- Transport	1/1/2017	IT-PTR Transport	Searobin East -- PTR Transport, IT Discount Life of reserves at ST 292 (FW production-- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and
Marketing Gas -- Transport	1/1/2017	IT-PTR Transport	Searobin East -- PTR Transport, IT Discount Life of reserves at ST 292 (FW production-- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and
Marketing Gas -- Transport	12/1/2013	IT-PTR Transport -- Discount Letter	Searobin East -- PTR Transport, IT Discount Life of reserves at ST 292 (FW production-- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and
Marketing Gas -- Transport	12/1/2013	IT-PTR Transport -- Discount Letter	Searobin East -- PTR Transport, IT Discount Life of reserves at ST 292 (FW production-- GI 116, ST 295) by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and
Marketing Gas-Transport	12/17/1997	FT -- Transport	Venice-Gatheing Firm Transport with Disount \$.05, ST-148 by and between Fieldwood Energy
Marketing Gas-Transport	8/13/1997	Precedent Agreement for Transportation of Gas and Non-	Venice-Gatheing Firm Transport with Disount \$.05, ST-148 by and between Fieldwood Energy
Marketing Gas-Transport	12/15/1997	Reserve Commitment Agreement	Venice-Gatheing Firm Transport with Disount \$.05, ST-148 by and between Fieldwood Energy
Marketing Gas-Gathering	4/1/2003	IT Transport	GC 45, WD 41 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
Marketing Gas-Gathering	11/1/2010	IT Transport	Venice-Gathiering, Max Rate,WD 41 Effective date 11/1/2010 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.

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Marketing Gas-Gathering	6/14/2000	Gas-Gathering Agreement	Gas-Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend
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Marketing-Gas-Gathering	6/14/2000	Gas-Gathering-Agreement	Gas-Gathering-Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend
Marketing-Gas-Gathering	9/10/1990	Gas-Gathering-Agreement	Gathering Agreement -- Discount for BA 491 by and between Fieldwood Energy LLC and WFS
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	1/17/1963	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/17/1963	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/17/1963	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/17/1963	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership. by and between Fieldwood Energy LLC and and
Operating and Management Agreement	des the Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	des the Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	des the Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	des the Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	des the Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	des the Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and

Operating and Management Agreement	des the Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	des the Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	des the Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	des the Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	des the Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	des the Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	des the Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	des the Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	des the Construction and Operation Amended	Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and

Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement for the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant. by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	10/1/1982	Construction, Ownership and Operating Agreement	Governs the Ownership and Operations of the Facility. The Facility is co-owned by two groups, Owners and Producers. Facility assets are owned in three different classes: either solely owned by Owners, co-owned by Owners and Producers or solely owned by Pr by and between
Ownership Agreement	12/2/1985	Ownership Agreement for the Producers' Facility Sabine Pass, as amended	Governs the Ownership and Operations of the Producers' Facility. The Producers' Facility consists of assets owned by Producers, as well as those assets co-owned by the Producers and Owners. Fieldwood, as the designated Producers' Representative, represents th by and
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and
Service Agreement	11/1/2015	South Pass Dehydration Service Agreement as amended	Provides for certain monitoring, maintenance and repairs for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)
Service Agreement	11/1/2015	South Pass Dehydration Service Agreement as amended	Provides for certain monitoring, maintenance and repairs for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)
Service Agreement	11/1/2015	South Pass Dehydration Service Agreement as amended	Provides for certain monitoring, maintenance and repairs for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)
Ownership and Operating Agreement	3/6/1974	Construction and Operating Agreement for Onshore Separation Facility Cameron Parish, Louisiana as amended	Provides for the construction and operation of the onshore separation facility which is connected to the facilities of Stingray Pipeline Company and which separates condensate from the natural gas injected into and transported by Stinray by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A

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Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
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Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Contribution Agreement (LLC formation)	11/2/2010	Contribution Agreement	SP 49 Pipeline LLC (the "Entity"), an limited liability company, was formed on November 2, 2010 by Apache GOM Pipeline, Inc. (succeeded by FW GOM Pipeline, Inc), Energy XXI GOM LLC, and Stone Energy Offshore, LLC (succeeded by Talos Resources LLC). The e by and between Fieldwood Energy LLC and Talos Resources LLC and Energy XXI GOM, LLC and Talos Resources LLC and Energy XXI GOM, LLC
Operating Agreement	11/2/2010	Operating Agreement South Pass Block 49 & Southwest Pass 24 Pipeline System	The Operator is responsible for the entity's operations, accounting, and reporting detailed in the Operating Agreement, including pipeline operation, repair, and maintenance, as well as admintistative functios such as paying expenses and maintaing records by and between Fieldwood Energy LLC and and
Operating Agreement	11/2/2010	Operating Agreement South Pass Block 49 & Southwest Pass 24 Pipeline System	The Operator is responsible for the entity's operations, accounting, and reporting detailed in the Operating Agreement, including pipeline operation, repair, and maintenance, as well as admintistative functios such as paying expenses and maintaing records by and between Fieldwood Energy LLC and and

Operating Agreement	7/1/1970	Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	7/1/1970	Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	7/1/1970	Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	7/1/1970	Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	7/1/1970	Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	7/1/1970	Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	7/1/1970	Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Operating Agreement	7/1/1970	Agreement for the Construction and Operation of the TOCA Gas Processing Plant St. Bernard Parish, Louisiana	The Operator shall receive the gas to be processed at the Plant Delivery Point for the account of each owner and, after processing, deliver the Residue Gas to Highpoint, all in accordance with agreements by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Construction and Operating Agreement	10/22/1976	Agreement for the Construction and Operation of the Blue Water Gas Plant Acadia Parish, Louisiana	Processing of Owners' gas all in accordance with agreements by and between Fieldwood Energy LLC and EnLink Midstream Operating, LP and EnLink Midstream Operating, LP
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to s trunk pipelinesystem owned by High Island Offshore System. Theis Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and

Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipelines system owned by High Island Offshore System. This Agreement sets forth Operator and Owners rights and responsibilities with respect to and between Fieldwood Energy LLC and and
Construction, Ownership and Operating Agreement	10/1/1984	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI-361 Pipeline. Originating from the EI-361 A Platform to the Bonito Pipeline System by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and Operating Agreement	10/1/1984	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI-361 Pipeline. Originating from the EI-361 A Platform to the Bonito Pipeline System by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and Operating Agreement	10/1/1984	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI-361 Pipeline. Originating from the EI-361 A Platform to the Bonito Pipeline System by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and Operating Agreement	10/1/1984	Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI-361 Pipeline. Originating from the EI-361 A Platform to the Bonito Pipeline System by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and Operating Agreement Amendment 2	2/25/2011	Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI-361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and Operating Agreement Amendment 2	2/25/2011	Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI-361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and Operating Agreement Amendment 2	2/25/2011	Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI-361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and Operating Agreement Amendment 2	2/25/2011	Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI-361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and Operating Agreement Amendment 2	2/25/2011	Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI-361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and Operating Agreement Amendment 2	2/25/2011	Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI-361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Construction, Ownership and Operating Agreement Amendment 2	2/25/2011	Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI-361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline) by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fieldwood) by and between Fieldwood Energy LLC and and

Exhibit I-J

Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fieldwood) by and between Fieldwood Energy LLC and and
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Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fielwood) by and between Fieldwood Energy LLC and and
Operating Agreement	5/1/1996	Pipeline Operating Agreement	To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshore LLC and and
Operating Agreement	5/1/1996	Pipeline Operating Agreement	To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshore LLC and and
Operating Agreement	5/1/1996	Pipeline Operating Agreement	To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline. by and between Fieldwood Energy LLC / Fieldwood Energy Offshore LLC and and
Proposed Ownership Agreement	7/11/2009	Letter of Intent Amberjack Pipeline Repair Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project	Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and
Proposed Ownership Agreement	7/11/2009	Letter of Intent Amberjack Pipeline Repair Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project	Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline. by and between Fieldwood Energy LLC and and

Exhibit 1-J

Proposed Ownership Agreement	7/11/2009	Letter of Intent Amberjack Pipeline Repair Mississippi Canyon Block 109 Area and Chevron Pipe Line Company Valve Project	Proposes that the producers utilizing the Amberjack Pipeline, collectively, "the Producers", become owners in the Amberjack Pipeline, by and between Fieldwood Energy LLC and and
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Oil Purchase and Sale Agreement/Transport	12/23/1995	Oil Purchase and Sale Agreement Between Anadarko Petroleum Corporation and Texaco Trading and Transportation INC (now Poseidon Oil Pipeline Company	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Oil Gathering Agreement	6/1/2003	Oil Gathering Agreement Between Westport Resources Corporation Noble Energy Inc M	Crude Oil Transport by and between Fieldwood Energy LLC and Manta Ray Gathering Co., LLC and Manta Ray Gathering Co., LLC
Oil Purchase and Sale Agreement/Transport	7/15/2003	Oil Purchase and Sale Agreement Between Westport Resources Corporation Mariner Energy Inc Noble Energy Inc and Poseidon Oil Pipeline Company LLC	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Oil Purchase and Sale Agreement/Transport	4/10/2012	Oil Purchase and Sale Agreement Between Apache Shelf Inc and Poseidon Oil Pipeline Company LLC	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Oil Gathering Agreement	3/6/2020	Oil Gathering and Reserve Dedication Agreement Between Rosefield Pipeline Company, LLC and Fieldwood Energy LLC as Producer	Crude Oil Transport by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC
Oil Gathering Agreement	3/6/2020	Oil Gathering and Reserve Dedication Agreement Between Rosefield Pipeline Company, LLC and Fieldwood Energy LLC as Producer	Crude Oil Transport by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC
Oil Gathering Agreement	3/6/2020	Oil Gathering and Reserve Dedication Agreement Between Rosefield Pipeline Company, LLC and Fieldwood Energy LLC as Producer	Crude Oil Transport by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC
Oil Pipeline Connection Agreeect	7/23/2020	ST-53/67 Connection Agreement ST-52 "A" Topsides Work Connecting Fieldwood Energy LLC Pipeline Segment No 5890 to Rosefield Pipeline System 10"	Connection Agreement by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC
Oil Pipeline Connection Agreeect	7/23/2020	ST-53/67 Connection Agreement ST-52 "A" Topsides Work Connecting Fieldwood Energy LLC Pipeline Segment No 5890 to Rosefield Pipeline System 10"	Connection Agreement by and between Fieldwood Energy LLC and Rosefield Pipeline Company LLC and Rosefield Pipeline Company LLC
Oil Transport	8/1/2009	High Island Pipeline System Throughput Capacity Lease Agreement	Oil Transport by and between Fieldwood Energy LLC and McMoran Oil & Gas LLC and McMoran Oil & Gas LLC
Oil Transport	8/1/2009	High Island Pipeline System Throughput Capacity Lease Agreement	Oil Transport by and between Fieldwood Energy LLC and McMoran Oil & Gas LLC and McMoran Oil & Gas LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC

Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Liquids Transportation Agreement	4/1/2015	Liquids Transportation Agreement (ST 311- "Megalodon") By and Among Discovery Gas Transmission LLC and Fieldwood	Liquids Transportation Agreement by and between Fieldwood Energy LLC and Discovery Gas Transmission LLC and Discovery Gas Transmission LLC
Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement	2/10/2014	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement	2/10/2014	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement	2/10/2014	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Agreement For Measurement and Allocation of Condensate	7/1/2001	Central Texas Gathering System (1st) Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Agreement For Measurement and Allocation of Condensate	7/1/2001	Central Texas Gathering System (1st) Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC

Agreement For Measurement and Allocation of Condensate	7/1/2001	Central Texas Gathering System (1st) Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Agreement For Measurement and Allocation of Condensate	7/1/2014	Central Texas Gathering System Second Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Agreement For Measurement and Allocation of Condensate	7/1/2014	Central Texas Gathering System Second Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Agreement For Measurement and Allocation of Condensate	7/1/2014	Central Texas Gathering System Second Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Liquid Transportation	9/27/1993	Liquid Transportation Nouth High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94-0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation	9/27/1993	Liquid Transportation Nouth High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94-0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation	9/27/1993	Liquid Transportation Nouth High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94-0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation	9/27/1993	Liquid Transportation Nouth High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94-0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation	9/27/1993	Liquid Transportation Nouth High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94-0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation	9/27/1993	Liquid Transportation Nouth High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94-0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation	9/27/1993	Liquid Transportation Nouth High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94-0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation

Liquid Transportation	9/27/1993	Liquid Transportation—Nouth—High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermilion Separation Facility. Contract # 94-0674	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94-0674-001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94-0674-001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94-0674-001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94-0674-001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94-0674-001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94-0674-001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94-0674-001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94-0674-001	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	1/22/2013	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94-0674-001/1005198	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Amendment Liquid Transportation	1/22/2013	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporatio and Apache Corp Contract # 94-0674-001/1005198	Liquid Transpotation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)

Amendment Liquid Transportation	1/22/2013	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporation and Apache Corp Contract # 94-0674-001/1005198	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Amendment Liquid Transportation	1/22/2013	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporation and Apache Corp Contract # 94-0674-001/1005198	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Amendment Liquid Transportation	1/22/2013	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporation and Apache Corp Contract # 94-0674-001/1005198	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Amendment Liquid Transportation	1/22/2013	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporation and Apache Corp Contract # 94-0674-001/1005198	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Amendment Liquid Transportation	1/22/2013	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporation and Apache Corp Contract # 94-0674-001/1005198	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipeline Company, LLC (formerly Transcontinental Gas Pipe Line Corporation)
Liquid Transportation BTU Makeup	11/1/2007	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement-Southeast Lateral (into	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation BTU Makeup	11/1/2007	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement-Southeast Lateral (into	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation BTU Makeup	11/1/2007	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement-Southeast Lateral (into	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation BTU Makeup	11/1/2007	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement-Southeast Lateral (into	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation BTU Makeup	11/1/2007	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement-Southeast Lateral (into	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation BTU Makeup	11/1/2007	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement-Southeast Lateral (into	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation

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Liquid Transportation	4/8/2010	Amendment Liquid Hydrocarbon Transportation Agreement (NHI/Johnson Bayou) Cont. No. 1022772, Doc. No. 97-0515	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC (formerly Transcontinental Gas Pipe Line Corporation) and Transcontinental Gas Pipe Line Company LLC (formerly Transcontinental Gas Pipe Line Corporation)
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Terminalling Agreement	2/1/2014	Terminalling Agreement Between WFS-Liquidsllc and Fieldwood Energy LLC --	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and
Terminalling Agreement	2/1/2014	Terminalling Agreement Between WFS-Liquidsllc and Fieldwood Energy LLC --	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and
Terminalling Agreement	2/1/2014	Terminalling Agreement Between WFS-Liquidsllc and Fieldwood Energy LLC --	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and
Terminalling Agreement	2/1/2014	Terminalling Agreement Between WFS-Liquidsllc and Fieldwood Energy LLC --	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid LLC
Terminalling Agreement	2/1/2014	Terminalling Agreement Between WFS-Liquidsllc and Fieldwood Energy LLC --	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and
Terminalling Agreement	2/1/2014	Terminalling Agreement Between WFS-Liquidsllc and Fieldwood Energy LLC --	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and
Oil Liquids Transportation Agreement	9/1/1997	Agreement Cocodrie/Pecan Island Plants	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation Agreement for Bluewater System	10/22/2009	Liquids Transportation Agreement #51169 dated 2/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Bluewater Pipeline System	9/30/2009	Liquids Transportation Agreement #51169 dated 2/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Bluewater Pipeline System	4/1/2004	Liquids Transportation Agreement #51051	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Bluewater Pipeline System	9/30/2009	Liquids Transportation Agreement #51051 dated 4/1/2004	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Grand Chenier Offshore Pipeline System	2/25/2010	Liquids Transportation Agreement No. 50031	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Grand Chenier Offshore Pipeline System	2/25/2010	Liquids Transportation Agreement No. 50031	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Grand Chenier Offshore Pipeline System	2/25/2010	Liquids Transportation Agreement No. 50031	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation for Grand Chenier Offshore Pipeline System	2/25/2010	Liquids Transportation Agreement No. 50031	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Amendment No. 6	Original Contract Amendment Effective 1/1/2012	No. 6 to the Liquids Transportation Contract	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Amendment No. 6	Amendment Effective 1/1/2012	No. 6 to the Liquids Transportation Contract	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Amendment to Liquids Transport Agreement	ent date 8/1/2014 contract date 11/1/2014	Amendment to Associated Liquids Transportation Agreement Patterson Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Amendment to Liquids Transport Agreement	ent date 8/1/2014 contract date 11/1/2014	Amendment to Associated Liquids Transportation Agreement Patterson Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica

Oil Amendment to Liquids Transport Agreement	ent date 8/1/2014 contract date 11	Amendment to Associated Liquids Transportation Agreement Patterson Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquid Handling Agreement	5/1/2008	Liquid Handling Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Amendment to Oil Liquid Handling Agreement	3/1/2011	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Amendment to Oil Liquid Handling Agreement to transfer from Apache Shelf, Inc. to Fieldwood Energy LLC	11/1/2012 amended 12/1/2013	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	3/1/2011	Liquids Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	3/1/2011	Liquids Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	3/1/2011	Liquids Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	11/1/2012	Associated Liquids Transportation Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	11/1/2012	Associated Liquids Transportation Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	11/1/2012	Associated Liquids Transportation Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	11/1/2012	Associated Liquids Transportation Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	11/1/2012	Associated Liquids Transportation Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement Amendment	1/1/2012 Amended effective 12/1/20	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement Amendment	1/1/2012 Amended effective 12/1/20	Amendment	Oil Liquids Transportation transferring agreement from apache Corporation to Fieldwood Energy LLC by and between Fieldwood Energy LLC and Kinetica and Kinetica
Assignment, Assumption and Consent Agreement	7/1/2013	Assignment, Assumption and Consent Agreement	Consent to assign liquids separation 7 stabilization agreement as amended dated 1/17/2001 between Manta Ray and Apache (Contract Nos. 101939, 310225 and 106968) by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Assignment, Assumption and Consent Agreement	7/1/2013	Assignment, Assumption and Consent Agreement	Consent to assign liquids separation 7 stabilization agreement as amended dated 1/17/2001 between Manta Ray and Apache (Contract Nos. 101939, 310225 and 106968) by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	11/1/2010	Liquids Separation and Stabilization Agreement	LSA by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	6/1/2014	Third Amendment to Manta Ray Liquids Separation and Stabilization Agreement	Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	6/1/2014	Third Amendment to Manta Ray Liquids Separation and Stabilization Agreement	Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	11/1/2000	Manta Ray Liquids Separation and Stabilization Agreement	Oil Liquids Separation and Stabilization Agreement by and between Fieldwood Energy LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.

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Oil Liquids Transporation	5/1/2015	Amendment to Transportation	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea
Oil Liquids Transporation Agreement	5/1/2015	Amendment to Transportation Agreement	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC

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Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC

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Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline
Oil Liquids Transport	5/5/2006	Amendment No. 1 to Liquid Transportation Agreement No. 1389 between Sea Robin	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin
Oil Liquids Transport	5/5/2006	Amendment No. 1 to Liquid Transportation Agreement No. 1389 between Sea Robin	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin
Oil Liquids Transport	5/1/2003	Liquid Hydrocarbons Transportation	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin
Oil Liquids Transport	7/1/2010	Amendment No. 2 to Liquid Transportation Agreement No. 1389 between Sea Robin	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin
Oil Liquids Transport	7/1/2010	Amendment No. 2 to Liquid Transportation Agreement No. 1389 between Sea Robin	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin
Oil Liquids Transport	7/1/2010	Amendment No. 2 to Liquid Transportation Agreement No. 1389 between Sea Robin	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin
Oil Liquids Transport	2/1/2018	Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated October 1, 2004 between Trunkline Field Services LLC and Fieldwood Energy LLC-Agreement No. 2430	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC

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Oil Liquids Transport	2/1/2018	Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated October 1, 2004 between Trunkline field Services LLC and Fieldwood Energy LLC-Agreement No. 2430	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	2/1/2018	Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated October 1, 2004 between Trunkline field Services LLC and Fieldwood Energy LLC-Agreement No. 2430	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	2/1/2018	Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated October 1, 2004 between Trunkline field Services LLC and Fieldwood Energy LLC-Agreement No. 2430	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	2/1/2018	Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated October 1, 2004 between Trunkline field Services LLC and	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	2/1/2018	Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated October 1, 2004 between Trunkline field Services LLC and	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Separation Agreement	10/1/2004	Liquid Hydrocarbons Separation Agreement	SA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Separation Agreement	10/1/2004	Liquid Hydrocarbons Separation Agreement	SA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon Separation Agreement	1/19/2012	Amendment No. 4 to Liquid Hydrocarbon Separation Agreement for Interruptible Service	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon Separation Agreement	1/19/2012	Amendment No. 4 to Liquid Hydrocarbon Separation Agreement for Interruptible Service	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon Separation Agreement	1/19/2012	Amendment No. 4 to Liquid Hydrocarbon Separation Agreement for Interruptible Service	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon Separation Agreement	6/1/2011	Amendment No. 3 to Liquid Hydrocarbon Separation Agreement for Interruptible Service	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon Separation Agreement	6/1/2011	Amendment No. 3 to Liquid Hydrocarbon Separation Agreement for Interruptible Service	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon Separation Agreement	6/1/2011	Amendment No. 3 to Liquid Hydrocarbon Separation Agreement for Interruptible Service	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC

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Oil Liquids Hydrocarbon Separation Agreement	1/1/2011	Amendment No. 2 to Liquid Hydrocarbon Separation Agreement for Interruptible Service	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon Separation Agreement	1/1/2011	Amendment No. 2 to Liquid Hydrocarbon Separation Agreement for Interruptible Service	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon Separation Agreement	1/1/2011	Amendment No. 2 to Liquid Hydrocarbon Separation Agreement for Interruptible Service	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon Separation Agreement	5/1/2009	Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated 10/1/2004 between Trunkline Field Services, LLC and Apache Corporation	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon Separation Agreement	5/1/2009	Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated 10/1/2004 between Trunkline Field Services, LLC and Apache Corporation	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon Separation Agreement	5/1/2009	Amendment No. 1 to Liquid Hydrocarbon Separation Agreement dated 10/1/2004 between Trunkline Field Services, LLC and Apache Corporation	Liquid Hydrocarbon Separation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	2/1/2018	Amendment No. 1 to Liquids Hydrocarbon Transportation Agreement Dated October 1, 2004 between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC-LLC <u>Agreement</u> Agreement No. 2431	Liquid Hydrocarbon Transportation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	2/1/2018	Amendment No. 1 to Liquids Hydrocarbon Transportation Agreement Dated October 1, 2004 between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC-LLC <u>Agreement</u> Agreement No. 2431	Liquid Hydrocarbon Transportation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	2/1/2018	Amendment No. 1 to Liquids Hydrocarbon Transportation Agreement Dated October 1, 2004 between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC-LLC <u>Agreement</u> Agreement No. 2431	Liquid Hydrocarbon Transportation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Hydrocarbon	2/1/2018	Amendment No. 1 to Liquids Hydrocarbon Transportation Agreement Dated October 1, 2004 between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC-LLC <u>Agreement</u> Agreement No. 2431	Liquid Hydrocarbon Transportation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC

North Warehouse	Fieldwood	54401	Oil Liquids Hydrocarbon	2/1/2018	WH/842/51	UNLFR-2ND CYL	EA	3,975.83	Amendment No. 1 to Liquids Hydrocarbon Transportation Agreement Dated October 1, 2004 between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC- Agreement No. 2431	Liquid Hydrocarbon Transportation Agreement by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC
North Warehouse	Fieldwood	54402	Oil Liquids Hydrocarbon	10/1/2004	WH/842/FLR	BSTN/ROD ASSY-10-1/2" GMWA, BSTN/ROD ASSY-28" GMWA, ROD	EA	1	Amendment No. 1 to Liquids Hydrocarbon Transportation Agreement Dated October 1, 2004 between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC- Agreement No. 2431	Liquid Hydrocarbons Injector by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
North Warehouse	Fieldwood	54403	Oil Liquids Hydrocarbon	10/1/2004	WH/842/FLR	BSTN/ROD ASSY-10-1/2" GMWA, BSTN/ROD ASSY-28" GMWA, ROD	EA	15,303.69	Amendment No. 1 to Liquids Hydrocarbon Transportation Agreement Dated October 1, 2004 between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC- Agreement No. 2431	Liquid Hydrocarbons Injector by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
North Warehouse	Fieldwood	54406	Oil Liquids Hydrocarbon	10/1/2004	WH/842/51	BSTN-18" BISTON GMWC	EA	119,676.18	Amendment No. 1 to Liquids Hydrocarbon Transportation Agreement Dated October 1, 2004 between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC- Agreement No. 2431	Liquid Hydrocarbons Injector by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
North Warehouse	Fieldwood	54407	Oil Retrograde Condensate Separation Agreement	9/1/2012	03/03/52	UNLFR-2ND STGE CYL	EA	12,542.05	Amendment No. 3 to Retrograde Condensate Separation Agreement	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
North Warehouse	Fieldwood	54408	Oil Retrograde Condensate Separation Agreement	9/1/2012	WH/841/52	UNLFR-2ND STGE CRNKEND	EA	12,186.24	Amendment No. 3 to Retrograde Condensate Separation Agreement	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
North Warehouse	Fieldwood	54409	Oil Retrograde Condensate Separation Agreement	9/1/2012	WH/837/FLR	HD-2ND STGE CRNKEND	EA	14,372.48	Amendment No. 3 to Retrograde Condensate Separation Agreement	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
North Warehouse	Fieldwood	54411	Oil Retrograde Condensate Separation Agreement	9/1/2012	WH/SE WH/FLR	CRNKSHFT GMVA/GMVB	EA	182,650.64	Amendment No. 3 to Retrograde Condensate Separation Agreement	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC

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								Transportation Agreement	LLC 100.0% 3,352.24
			Oil Liquids Transportation Agreement	artdate 5/1/2014 Enddate 1/1/22 Amendment				to Interruptible Transportation	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea
			Oil Liquids Transportation Agreement	artdate 5/1/2014 Enddate 1/1/22 Amendment				to Interruptible Transportation	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea
			Oil Liquids Transportation Agreement	artdate 5/1/2014 Enddate 1/1/22 Amendment	DRV			to Interruptible Transportation Agreement	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
			Oil Liquids Transportation Agreement	artdate 5/1/2014 Enddate 1/1/22 Amendment				to Interruptible Transportation	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea
North Warehouse	Fieldwood	54447	Oil Liquids Transportation Agreement	artdate 5/1/2014 Enddate 1/1/22 Amendment	WH/84 2/ELR	PSTN/ROD ASSY-18"-15" ±	EA	14,956.39 to Interruptible Transportation Agreement	Liquids Transportation Service by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC 100.0% 14,956.39
			Oil Liquids Transportation Agreement		1/1/2010			Liquid Hydrocarbons Transportation	Liquids Transportation Service by and between Fieldwood Energy LLC and
			Oil Liquids Transportation Agreement		1/1/2010			Liquid Hydrocarbons Transportation	Liquids Transportation Service by and between Fieldwood Energy LLC and
			Oil Liquids Transportation Agreement		1/1/2012			Liquid Hydrocarbons Transportation	Liquids Transportation Service by and between Fieldwood Energy LLC and
			Oil Liquids Transportation Agreement		1/1/2010			Liquid Hydrocarbons Transportation	Liquids Transportation Service by and between Fieldwood Energy LLC and
			Oil Liquids Transportation Agreement	2/1/1995		STGE		Liquid Hydrocarbons Transportation Agreement	Liquids Transportation Service by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC and Stingray Pipeline Company LLC
			Crude Sales		8/18/2020			STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
			Crude Sales		8/18/2020			STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
North Warehouse	Fieldwood	54448	Crude Sales	8/18/2020	WH/842/51	UNL ER-18"-1ST STGE	EA	11,967.62 STUSCO CONTR CL69LP0063	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company 100.0% 1,967.62
			Crude Sales		8/18/2020			STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
			Crude Sales	8/18/2020		COMPRSSR		STUSCO CONTRACT REF.-NO.-- CL69LP0063	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
			Crude Sales		8/18/2020			STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
			Crude Sales		8/18/2020			STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
North Warehouse	Fieldwood	54449	Crude Sales	8/18/2020	WH/842/51	UNL ER-15"-2ND STGE	EA	11,785.43 STUSCO CONTR CL69LP0063	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company 100.0% 1,785.43
			Crude Sales		8/18/2020			STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
			Crude Sales	8/18/2020		COMPRSSR		STUSCO CONTRACT REF.-NO.-- CL69LP0063	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
			Crude Sales		8/18/2020			STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
			Crude Sales		8/18/2020			STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
North Warehouse	Fieldwood	54450	Crude Sales	8/18/2020	WH/841/52	UNL ER-9-3/4"-3RD STGE	EA	11,909.90 STUSCO CONTR CL69LP0063	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company 100.0% 1,909.90
			Crude Sales		8/19/2020			STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
			Crude Sales	8/19/2020		COMPRSSR		STUSCO CONTRACT REF.-NO.-- CL69LP0064	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
			Crude Sales		8/19/2020			STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
			Crude Sales		8/19/2020			STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell
North Warehouse	Fieldwood	54452	Crude Sales	8/19/2020	03/01/51	GEARL GMP3-FB PARTCO	EA	116,032.44 STUSCO CONTR CL69LP0064	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading

					(US) Company and Shell Trading (US) Company	100.0%	16,032.44	
Crude Sales		8/19/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell			
Crude Sales		8/19/2020	BLOWER W/HUB	STUSCO CONTRACT REF. NO.-- CL69LP0066	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company			
Crude Sales		8/19/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell			
Crude Sales		8/19/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell			
North Warehouse	Fieldwood	54456	8/19/2020 WH/B42/FLR	PSTN/ROD ASSY-9-3/4"-3RD STGE	EA 12,399.73 STUSCO CONTR CL69LP0067	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	100.0%	2,399.73
North Warehouse	Fieldwood	54457	8/19/2020 WH/B43/51	PSTN/ROD ASSY-9-5/8"-GMVA PSTN/ROD ASSY-17-3/4"-GMVA-815TSTGE	EA 16,032.44	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	100.0%	2,399.73
North Warehouse	Fieldwood	54458	WH/B43/FLR		EA 18,636.17 STUSCO CONTRACT REF. NO.-- CL69LP0067	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	100.0%	18,636.17
Crude Sales		8/19/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell			
Crude Sales		8/19/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell			
Crude Sales		8/19/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell			
Crude Sales		8/19/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell			
North Warehouse	Fieldwood	54460	8/19/2020 B3/B2/FLR	ROD: ALL EXHAUSTIVE	EA 21,821.87 STUSCO CONTR CL69LP0069	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	100.0%	1,821.87
Crude Sales		8/19/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell			
Crude Sales		8/19/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company			
Crude Sales		8/19/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell			
Crude Sales		8/19/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell			
North Warehouse	Fieldwood	54468	8/19/2020 Q3/Q2/53	DMP-GMVA H2Q	EA 113,481.83 STUSCO CONTR CL69LP0069	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	100.0%	13,481.83
Crude Sales		8/19/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell			
Crude Sales		8/19/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company			
Crude Sales		8/19/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell			
Crude Sales		8/19/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell			
North Warehouse	Fieldwood	54469	8/19/2020 WH/B41/FLR	CRSSHIDASS YL	EA 113,051.81 STUSCO CONTR CL69LP0069	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	100.0%	13,051.81
Crude Sales		8/19/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell			
Crude Sales		8/19/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company			
Crude Sales		8/19/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell			
Crude Sales		8/19/2020		STUSCO CONTRACT	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell			
North Warehouse	Fieldwood	54480	8/19/2020 WH/B43/FLR	GMVA/GC/VH	EA 18,408.45 STUSCO CONTR REF. NO.-- CL69LP0069	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	100.0%	18,408.45
North Warehouse	Fieldwood	54481	8/19/2020 WH/B43/FLR	PSTN/ROD ASSY-16-3/4"-2ND STGE PSTN/ROD ASSY-16-3/4"-2ND STGE	EA 3,223.36 STUSCO CONTRACT REF. NO.-- CL69LP0069	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company	100.0%	3,223.36
North Warehouse	Fieldwood		Bay3/NWIII/FLR					

Grude Sales			8/19/2020		STUSCO CONTRACT		STUSCO buys crude oil from Fieldwood Energy	
Grude Sales			8/19/2020		STUSCO CONTRACT		STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
Grude Sales			8/19/2020		STUSCO CONTRACT		STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
Grude Sales			8/19/2020		STUSCO CONTRACT		STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
Grude Sales			8/19/2020		STUSCO CONTRACT		STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
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Grude Sales			8/19/2020		STUSCO CONTRACT		STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
Grude Sales			8/19/2020		STUSCO CONTRACT		STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
Grude Sales			8/19/2020		STUSCO CONTRACT		STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
Grude Sales			8/19/2020		STUSCO CONTRACT		STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
Grude Sales			8/19/2020		STUSCO CONTRACT		STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
Grude Sales			8/19/2020		STUSCO CONTRACT		STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
Grude Sales			8/19/2020		STUSCO CONTRACT		STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
Grude Sales			8/19/2020		STUSCO CONTRACT		STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
Grude Sales			8/19/2020		STUSCO CONTRACT		STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
Grude Sales			8/19/2020		STUSCO CONTRACT		STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
Grude Sales			8/19/2020		STUSCO CONTRACT		STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
Grude Sales			8/19/2020		STUSCO CONTRACT		STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
Grude Sales			8/19/2020		STUSCO CONTRACT		STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
Grude Sales			8/19/2020		STUSCO CONTRACT		STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
Grude Sales			8/19/2020		STUSCO CONTRACT		STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
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Grude Sales			8/19/2020		STUSCO CONTRACT		STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
Grude Sales			8/19/2020		STUSCO CONTRACT		STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
Grude Sales			8/19/2020		STUSCO CONTRACT		STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
Grude Sales			8/19/2020		STUSCO CONTRACT		STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell	
Grude Sales			8/19/2020		STUSCO CONTRACT			

North	Fieldwood	56695		B3/B4/FLR	SUPPER NUT- TLA	EA4	397.17	100.0%	397.17
North	Fieldwood	56744		B3/B4/FLR	ROD GEAR- TLA	EA1	1,898.39	100.0%	1,898.39
North	Fieldwood	56746		03/04/S3	CNTRL GEAR- TLA	EA2	3,800.42	100.0%	3,800.42
North	Fieldwood	56771		B3/B4/FLR	LABYRINTH	EA1	1,745.35	100.0%	1,745.35
North	Fieldwood	56772		B3/B4/FLR	LABYRINTH	EA2	626.73	100.0%	626.73
North	Fieldwood	56779		B3/B4/FLR	CARRIER	EA3	1,286.24	100.0%	1,286.24
North	Fieldwood	56780		B3/B4/FLR	CARRIER TIA IDLER	EA3	1,187.86	100.0%	1,187.86
North	Fieldwood	56782		B3/B4/FLR	UN KAGE	EA2	1,435.63	100.0%	1,435.63
North	Fieldwood	56788		B3/B4/FLR	SHFTCOMPR TIMER DR	EA2	739.68	100.0%	739.68
North	Fieldwood	56799		03/04/S3	VLV- TLA	EA6	2,288.27	100.0%	2,288.27
North	Fieldwood	56800		03/05/S3	SRRCKT	EA1	6,512.01	100.0%	6,512.01
North	Fieldwood	56802		WH/844/S2	PSTN/ROD	EA1	9,300.03	100.0%	9,300.03
North Wareh ouse	Fieldwood	56806	8/11/2020	03/06/S1	MATL NO DRAW TYPE	EA	124,799.27	100.0%	124,799.27
					STUSGO CONTRACT REF. NO. -- GLP0003964	STUSGO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company			
					STUSGO CONTRACT REF. NO. -- GLP0003964	STUSGO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company			
Crude Sales			8/11/2020			STUSGO CONTRACT	STUSGO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell		
North Wareh ouse	Fieldwood	56808	8/11/2020	03/02/S2	WHEEL- TLA TIRON	EA	123,760.81	100.0%	123,760.81
North	Fieldwood	56809		WH/B30/S1	SCRNASSV	EA1	3,917.02	100.0%	3,917.02
North	Fieldwood	56810		03/04/S3	JT- EXPNSN	EA2	1,435.63	100.0%	1,435.63
North	Fieldwood	56811		03/01/S2	JT- EXPNSN	EA1	980.17	100.0%	980.17
North	Fieldwood	56815		03/010/S2	INTCLRA55V AIR	EA6	4,339.69	100.0%	4,339.69
North	Fieldwood	56816		B3/B4/FLR	NUT- TLA	EA1	1,012.96	100.0%	1,012.96
North	Fieldwood	56817		03/04/S3	RING	EA2	8,435.25	100.0%	8,435.25
North	Fieldwood	56885		WH/SE Wall/FLR	CRNKSHET	EA1	15,303.69	100.0%	15,303.69
North Wareh ouse	Fieldwood	59286	8/11/2020	WH/843/S1	PSTN/ROD ASSY- 9, 3/4"- GRW, W/ 3"- ROD	EA	112,227.14	100.0%	112,227.14
Crude Sales			8/11/2020			STUSGO CONTRACT	STUSGO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company		

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Crude Sales	8/11/2020	STUSCO CONTRACT REF. NO. - CLP0003964	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
- Crude Sales	8/11/2020	STUSCO CONTRACT REF.	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
Crude Sales	1/31/2014	Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company
- Crude Sales	1/30/2014	Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company

Crude Sales	1/31/2014	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	
- Crude Sales	1/31/2014	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	
- Crude Sales	1/31/2014	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	
- Crude Sales	1/31/2014	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	

	Crude-Sales	1/31/2014	Term-Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	88888 8 8 8 8 8 8 8 8 8 8 8 8
-	Grude-Sales	1/31/2014	Term-Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy	
-	Grude-Sales	1/31/2014	Term-Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	
-	Grude-Sales	1/31/2014	Term-Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	
-	Grude-Sales	1/31/2014	Term-Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	
-	Grude-Sales	1/31/2014	Term-Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	
-	Grude-Sales	1/31/2014	Term-Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	
-	Grude-Sales	1/31/2014	Term-Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company	

Crude Sales	1/31/2014	Term Evergreen Lease	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy
Crude Sales	3/18/2014	Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company
Crude Sales	3/18/2014	Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company
Crude Sales	11/30/2017		BP Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and BP Oil Supply, a Division of BP Products North America Inc. and BP Oil Supply, a Division of BP Products North America Inc.

Exhibit I-J

Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL OIL
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between
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Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between

Facility	Facility Name	Item Number	Order No.	Location	Item Description	Crude Sales	1/23/2014	100%	ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and EXXONMOBIL OIL CORPORATION and EXXONMOBIL OIL CORPORATION
North	Fieldwood	241182		53/1310/11-1	PSTN- ROD-	EA6	2	100.0%	2,169.33
North	Fieldwood	241185		53/59/51	CONN PIN-	EA1	11	100.0%	11,708.19
North	Fieldwood	241189		53/510/53	PWR TENSION	EA4	1	100.0%	1,255.26
North	Fieldwood	241191		53/58/51	CHAIN GVRNR-	EA2	1	100.0%	1,196.78
North	Fieldwood	241202		B3/82/52	JUMPER	EA1	8	100.0%	8,409.66
North	Fieldwood	241203		B3/B1/FLR	HD TO JUMPER	EA12		100.0%	148.50
North	Fieldwood	241205		53/53/52	CYL TO EXHST- 12-	EA6		100.0%	111.47
North	Fieldwood	241216		53/53/53	ENG CYL 6"- COMPRES	EA4		100.0%	857.27
North	Fieldwood	251608		B2/Yard	ENG CYL 6"- COMPRES	EA1	4	100.0%	4,862.67
North	Fieldwood	323171		WH/B41/51	PSTN- PISTON	EA2		100.0%	238.14
North	Fieldwood	323172		WH/B41/51	PSTN- PISTON	EA2		100.0%	223.27
North	Fieldwood	323173		WH/B41/51	PSTN- PISTON	EA3		100.0%	139.85
North	Fieldwood	326861		WH/B41/FLR	PSTN- 062-001	EA1	6	100.0%	6,451.03
North	Fieldwood	326862		WH/B44/FLR	PSTN- ROD FOR	EA1	3	100.0%	3,373.74
North	Fieldwood	326863		WH/B44/FLR	PSTN- ROD FOR	EA1	3	100.0%	3,373.74
North	Fieldwood	326864		WH/B44/FLR	PSTN- ROD FOR	EA1	3	100.0%	3,373.74

Exhibit I-I

Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and b Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and b Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil
Crude Sales	1/23/2014		ExxonMobil Oil Supply buys crude oil from Fieldwood Energy by and b Energy LLC and EXXONMOBIL Oil CORPORATION and EXXONMOBIL Oil
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Ener Fieldwood Energy LLC and Marathon Petroleum Company LP and Mar
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Ener Fieldwood Energy LLC and Marathon Petroleum Company LP and Mar
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Ener Fieldwood Energy LLC and Marathon Petroleum Company LP and Mar
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Ener Fieldwood Energy LLC and Marathon Petroleum Company LP and Mar
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Ener Fieldwood Energy LLC and Marathon Petroleum Company LP and Mar
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Ener Fieldwood Energy LLC and Marathon Petroleum Company LP and Mar
Crude Sales	6/18/2020		Phillips 66 Petroleum Company buys crude oil from Fieldwood Er Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Compa
Crude Sales	6/18/2020		Phillips 66 Petroleum Company buys crude oil from Fieldwood Er Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Compa
Crude Sales	6/18/2020		Phillips 66 Petroleum Company buys crude oil from Fieldwood Er Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Compa
Crude Sales	6/18/2020		Phillips 66 Petroleum Company buys crude oil from Fieldwood Er Fieldwood Energy LLC and Phillips 66 Company and Phillips 66 Compa

[illegible]

Exhibit I-I

Deg-Yr Bulk 1982)									
AcadWn	AcadWnContr	Lot No 117	1-Vertical Vent Pickup Vent Skid 24011 130" 010" 0 22.00004	EA	11,775.00	100.0%	1,775.00		
AcadMo	AcadWnContr	Lot No. 118	1-Horizontal 2- Scrubber Vessel (48" 010" 0150# @ Deg) Bulk 1987	EA	13,545.00	100.0%	3,545.00		
Viking - Viking	Viking Viking		Handrails 10 FT LONG	EA EA	179 1	315.00 763.87	100.0% 100.0%		315.00 763.87
Viking-	Viking		CAGES 12'-6" LONG	EA	841,291.85	100.0%	1,291.85		
Viking-	Viking		CAGES 10 FT LONG	EA	81	622.75	100.0%		622.75
Viking-	Viking		20 FT LONG	EA	1071,236.43	100.0%	1,236.43		
Unear	UnearControls	2124118- 11213630-1	ATS- ASSY_TREE CAP_BP TROIKA	EA7,155	15,545.13	100.0%	5,545.13		
Unear-	Unear	2124617- 2659561170 01	ATS- ASSY_RIG TEST SKID, SUBSEA TREE	11,00 Q	18,525.00	100.0%	8,525.00		
Lafayette	Controls	400257303-	OUTDOOR		162,000.00	100.0%	62,000.00		
Unear	Unear	2273013- 110598733-	ATS- TREE 4" X 2" 10M, ASSEMBLY 5"X2"	EA66.00	151,150.00	100.0%	51,150.00		
Unear	Unear	2124123- 9610181705	ATS- SPOOL TREE ASSY_TREE CAP	EA1,850	11,433.75	100.0%	1,433.75		
Unear	UnearControls	2124145- 45256012-5	ATS- SKID ASSY_HUB 4"WELL TERMINATION	EA1,400	11,085.00	100.0%	1,085.00		
Unear	UnearControls	2141833- 11227730-	ATS- ASSY TREE TRANSPORTATION SKID,	EA5,800	14,495.00	100.0%	4,495.00		
Unear	UnearControls	2124836- 11171617-1	ATS- TEST STUMP BODY EAT SKID, ASSY_COMPLETION	EA6,200	14,805.00	100.0%	4,805.00		
Unear	Unear	2124641- 11384318-1	ATS- GUIDE BASE- STM, ASSY_MCPAC	EA20.50	115,887.50	100.0%	15,887.50		
Unear	UnearControls	2098861- 11197244-1	ATS- CONNECTION TOOL SHELL	EA11.00	18,525.00	100.0%	8,525.00		
Unear	Unear	2098861- 11199037-1	ATS- ASSY_MCPAC CONNECTION TOOL SHELL	EA11.00	18,525.00	100.0%	8,525.00		
Unear	UnearControls	2124119- 964534560	ATS- ASSY_TREERUNNING TOOL	EA11.00	18,525.00	100.0%	8,525.00		
Unear	UnearControls	2124129- 265340930	TOOLS SKID- ASSY_TUBING RUNNING TOOL	EA1,500	11,162.50	100.0%	1,162.50		
Unear-	UnearControls	2124128- 11286013- 01	TOOLS SKID- ASSY_TUBING HANGER, STM-15,	1,000	1	775.00	100.0%		775.00
Lafayette	UnearControls	17	OUTDOOR		1	232.50	100.0%		232.50
Unear	UnearControls	2124135- 2659561190	TOOLS SKID- HAN DUNG / TEST ASSY_TUBING	EA 300	1	232.50	100.0%		232.50
Unear	Unear	2018904- 2659561200	TOOLS SKID- HAN DUNG / TEST ASSY_LEAD	EA 900	1	697.50	100.0%		697.50
Unear	Unear	2124129- 266013010	TOOLS SKID- TOOL ASSY_TUBING	EA1,500	11,162.50	100.0%	1,162.50		
Unear	Unear Controls	2124139- 11186901- 01	TOOLS SKID- ASSY_DUMMY TBG HGR,	EA1,000	1	775.00	100.0%		775.00
Unear	Unear	2055294- 110357224-	CPB-077- ASSEMBLY_TUBING HANGER SIN NOM	EA2,500	11,937.50	100.0%	1,937.50		
Unear	Unear	2748033- 45353783-	CPB-077- WIRELINE PWG, DIA METAL AND	EA 50		38.75	100.0%		38.75
Unear	Unear	2749898- 4500436775	CPB-077- 5.250WIRELINEPLU JH- TRIM WITH	EA 50		38.75	100.0%		38.75
Unear	Unear	2055296- 110407008-	CPB-078- ASSEMBLY, TREE CAP LOK WP	EA1,500	11,162.50	100.0%	1,162.50		
Unear	Unear	60007269- 9695342811	SF-YARD- TROIKA TOOL SHED	EA	115,000.00	100.0%	15,000.00		
Unear	Unear	2124147- 111802674	TRI-168- ASSY_CLAMP_W/ PLATE 10"	EA2,000	11,550.00	100.0%	1,550.00		
Unear	Unear	2124581- 11170112-	TRI-170- SEAL PLATE 4" MANIFOLD	EA 200	1	155.00	100.0%		155.00
Unear	Unear	2124581- 11170112-	TRI-170- SEAL PLATE 4" MANIFOLD	EA 200	1	155.00	100.0%		155.00
Unear	Unear	2124581- 11170112-	TRI-170- SEAL PLATE 4" MANIFOLD	EA 200	1	155.00	100.0%		155.00
Unear	Unear	2124581- 11363037-	TRI-170- SEAL PLATE 4" MANIFOLD	EA 200	1	155.00	100.0%		155.00
Unear	Unear	2124581- 11170112-	TRI-170- SEAL PLATE 4" MANIFOLD	EA 200	1	155.00	100.0%		155.00
Unear	Unear	2124159- 45284821-	TRI-171- BODY_HUB 10" FLOWLINE TEST	EA 250	1	193.75	100.0%		193.75
Unear	Unear	2124159- 45284821-	TRI-171- BODY_HUB 10" FLOWLINE TEST	EA 250	1	193.75	100.0%		193.75

Exhibit I-I

Facility	Facility Owner	Item Number	Serial No.	Item Description	Project Name	UOM	Qty	Acct/Inv	Unit Price	Wt%	Net Value
Unear - Lafayette	Unear Controls	041700-47	4503010723-1-1	TRI 171- INDOOR GASKET, AX = 18-3/4" 10/15M 316 SS		EA	110		85.25	100.0%	85.25
Unear - Lafayette	Unear Controls	2124147-01	96111219520	TRI 172- INDOOR ASSY CLAMP W/SEAL PLATE, 4" WELL		EA	2,000	1	1,550.00	100.0%	1,550.00
Unear - Lafayette	Unear Controls	2124147-01	96111219570	TRI 172- INDOOR ASSY CLAMP W/SEAL PLATE, 4" WELL		EA	2,000	1	1,550.00	100.0%	1,550.00
Unear - Lafayette	Unear Controls	2141279-01	4502534448-01-01	TRI 172- INDOOR CLAMP, 10" FLOWLINE/ PIGGING LOOP		EA	1,500	1	1,162.50	100.0%	1,162.50
Unear - Lafayette	Unear Controls	2124581-06-02	4504055507-02-01	TRI 174- INDOOR CONVERSION BLANKING SEAL PLATE, 4" WELL		EA	180	1	139.50	100.0%	139.50
Unear - Lafayette	Unear Controls	2124581-06-02	4504055507-01-01	TRI 174- INDOOR CONVERSION BLANKING SEAL PLATE, 4" WELL		EA	180	1	139.50	100.0%	139.50
Unear - Lafayette	Unear Controls	2124581-06-02	4504055507-03-01	TRI 174- INDOOR CONVERSION BLANKING SEAL PLATE, 4" WELL		EA	180	1	139.50	100.0%	139.50
Unear - Lafayette	Unear Controls	2142930-01	4501742451-1-2	TRI 174- INDOOR ACCESS STAND G2 TUBING HANGER RUNNING		EA	200	1	155.00	100.0%	155.00
Unear - Lafayette	Unear Controls	2124581-01	11170113-01	TRI 174- INDOOR SEAL PLATE 4" WELL & MANIFOLD		EA	150	1	116.25	100.0%	116.25
Unear - Lafayette	Unear Controls	2124581-01	11410124-01	TRI 174- INDOOR SEAL PLATE 4" WELL & MANIFOLD		EA	150	1	116.25	100.0%	116.25
Unear - Lafayette	Unear Controls	2124581-01	11170112-02	TRI 174- INDOOR SEAL PLATE 4" WELL & MANIFOLD		EA	150	1	116.25	100.0%	116.25
Unear - Lafayette	Unear Controls	2124581-07	4503345734-01-02	TRI 174- INDOOR SEAL PLATE, COATING ON OD ONLY		EA	150	1	116.25	100.0%	116.25
Unear - Lafayette	Unear Controls	2124581-07	4503345734-01-03	TRI 174- INDOOR SEAL PLATE, COATING ON OD ONLY		EA	150	1	116.25	100.0%	116.25
Unear - Lafayette	Unear Controls	2124581-07	4503345734-01-04	TRI 174- INDOOR SEAL PLATE, COATING ON OD ONLY		EA	150	1	116.25	100.0%	116.25
Unear - Lafayette	Unear Controls	2124581-07	4503345734-01-01	TRI 174- INDOOR SEAL PLATE, COATING ON OD ONLY		EA	150	1	116.25	100.0%	116.25
Unear - Lafayette	Unear Controls	2124581-03	4502533058-01-01	TRI 174- INDOOR SEAL PLATE, 10" FLOWLINE JUMPER		EA	150	1	116.25	100.0%	116.25
Unear - Lafayette	Unear Controls	2124581-01	11251434-01	TRI 174- INDOOR SEAL PLATE 4" WELL & MANIFOLD		EA	150	1	116.25	100.0%	116.25
Unear - Lafayette	Unear Controls	2124586-01	450605865-1	TRI 175- INDOOR END PLATE, MANDREL RETAINER		EA	500	1	387.50	100.0%	387.50
Unear - Lafayette	Unear Controls	2124584-01	450605849-1-1	TRI 175- INDOOR MANDREL RETAINER SLEEVE		EA	400	1	310.00	100.0%	310.00
Unear - Lafayette	Unear Controls	2124535-01	N5201604020729021	TRI 175- INDOOR ANNULUS LOOP, 2.875" O.D. X 2.125"		EA	300	4	232.50	100.0%	232.50
Unear - Lafayette	Unear Controls	2124624-01	450604006-1	TRI 175- INDOOR BODY, 4" PRODUCTION STAB		EA	150	1	116.25	100.0%	116.25
Unear - Lafayette	Unear Controls	2124585-01	450605858-1	TRI 175- INDOOR RETAINER PLATE, MASTER VALVE BLOCK		EA	150	1	116.25	100.0%	116.25
Unear - Lafayette	Unear Controls	2156742-01	11328834-01	TRI 175- INDOOR SUB ASSY, BOP SPANNER JOINT, 7.625"		EA	200	1	155.00	100.0%	155.00
Unear - Lafayette	Unear Controls	2156773-02	11322641-01	TRI 175- INDOOR UPPER ADAPTER, BOP SPANNER JOINT		EA	200	1	155.00	100.0%	155.00
Unear - Lafayette	Unear Controls	2124147-01	400297648	TRI 176- INDOOR ASSY CLAMP W/SEAL PLATE, 4" WELL		EA	2,000	1	1,550.00	100.0%	1,550.00
Unear - Lafayette	Unear Controls	2124147-01	11213146-1	TRI 176- INDOOR ASSY CLAMP W/SEAL PLATE, 4" WELL		EA	2,000	1	1,550.00	100.0%	1,550.00
Unear - Lafayette	Unear Controls	041700-09-01	400133273	TRI 178- INDOOR AX GASKET, 11"- 5M/10M#, ST/STL WITH		EA	30	1	23.25	100.0%	23.25
Unear - Lafayette	Unear Controls	041700-09-01	400133274	TRI 178- INDOOR AX GASKET, 11"- 5M/10M#, ST/STL WITH		EA	30		23.25	100.0%	23.25
Unear - Lafayette	Unear Controls	2098477-01	175670-1	TRI 178- INDOOR AX-VX GASKET		EA	110		85.25	100.0%	85.25
Unear - Lafayette	Unear Controls	2098477-01	175670-2	TRI 178- INDOOR AX-VX GASKET		EA	110		85.25	100.0%	85.25
Unear - Lafayette	Unear Controls	2124579-02	45434247-8	TRI 178- INDOOR GASKET, 10"-15M SEAL PLATE, MCPAC		EA	20		15.50	100.0%	15.50
Unear - Lafayette	Unear Controls	2124579-02	45434247-6	TRI 178- INDOOR GASKET, 10"-15M SEAL PLATE, MCPAC		EA	20		15.50	100.0%	15.50
Unear - Lafayette	Unear Controls	2124579-02	45434247-3	TRI 178- INDOOR GASKET, 10"-15M SEAL PLATE, MCPAC		EA	20		15.50	100.0%	15.50
Unear - Lafayette	Unear Controls	2124579-02	45434247-11	TRI 178- INDOOR GASKET, 10"-15M SEAL PLATE, MCPAC		EA	20		15.50	100.0%	15.50
Unear - Lafayette	Unear Controls	2124579-02	45445642-3	TRI 178- INDOOR GASKET, 10"-15M SEAL PLATE, MCPAC		EA	20		15.50	100.0%	15.50
Unear - Lafayette	Unear Controls	2124579-02	45445642-2	TRI 178- INDOOR GASKET, 10"-15M SEAL PLATE, MCPAC		EA	20		15.50	100.0%	15.50
Unear - Lafayette	Unear Controls	2124579-02	45445642-1	TRI 178- INDOOR GASKET, 10"-15M SEAL PLATE, MCPAC		EA	20		15.50	100.0%	15.50
Unear - Lafayette	Unear Controls	2124579-02	45438628-1	TRI 178- INDOOR GASKET, 10"-15M SEAL PLATE, MCPAC		EA	20		15.50	100.0%	15.50
Unear - Lafayette	Unear Controls	2124579-02	45445642-4	TRI 178- INDOOR GASKET, 10"-15M SEAL PLATE, MCPAC		EA	20		15.50	100.0%	15.50
Unear - Lafayette	Unear Controls	501040-1	961276244180	TRI 178- INDOOR 6" Gasket Sealing Ring		EA	20		15.50	100.0%	15.50
Unear - Lafayette	Unear Controls	2124579-04	45424496-2	TRI 178- INDOOR GASKET W/O RING, 10"- 15M SEAL		EA	20		15.50	100.0%	15.50
Unear - Lafayette	Unear Controls	2124579-02	45434247-01	TRI 178- INDOOR GASKET, 10"-15M SEAL PLATE, MCPAC		EA	20		15.50	100.0%	15.50
Unear - Lafayette	Unear Controls	2124579-02	45424796-01	TRI 178- INDOOR GASKET, 10"-15M SEAL PLATE, MCPAC		EA	20		15.50	100.0%	15.50
Unear - Lafayette	Unear Controls	2124579-02	45424796-06	TRI 178- INDOOR GASKET, 10"-15M SEAL PLATE, MCPAC		EA	20		15.50	100.0%	15.50
Unear - Lafayette	Unear Controls	2124579-02	45434274-02	TRI 178- INDOOR GASKET, 10"-15M SEAL PLATE, MCPAC		EA	20		15.50	100.0%	15.50
Unear - Lafayette	Unear Controls	2124579-02	45424796-04	TRI 178- INDOOR GASKET, 10"-15M SEAL PLATE, MCPAC		EA	20		15.50	100.0%	15.50
Unear - Lafayette	Unear Controls	2124579-02	45424796-03	TRI 178- INDOOR GASKET, 10"-15M SEAL PLATE, MCPAC		EA	20		15.50	100.0%	15.50
Unear - Lafayette	Unear Controls	2124579-02	45445642-04	TRI 178- INDOOR GASKET, 10"-15M SEAL PLATE, MCPAC		EA	20		15.50	100.0%	15.50
Unear - Lafayette	Unear Controls	2124134-01	2659561110	TRI 180- INDOOR ASSY TUBING HANGER ADJUSTMENT STAN		EA	600	1	465.00	100.0%	465.00
Unear - Lafayette	Unear Controls	2099720-02	26-1567	TRI FLOOR - INDOOR ASSY TREE CAP RUNNING TOOL, BP		EA	5,000	1	3,875.00	100.0%	3,875.00
Unear - Lafayette	Unear Controls	60031311	9523237807360	TRISHED - INDOOR Trolka Dummy Control Pod		EA	3,000	1	2,325.00	100.0%	2,325.00
Unear - Lafayette	Unear Controls	60031470	9523237807390	TRISHED - INDOOR SHELL DUMMY CONTROL POD SHIPPING SKID		EA	1,000	1	775.00	100.0%	775.00

MARKETING-- GAS PROCESSING	Unit Linear Controls	Unit 2123009-01	4/1/2020	Location TRISHELL OUTDOOR	PROCESSING-POL-THEORETICAL	Unit POL-90%/10% by-and-between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC	Unit 100.0%	Unit 116.25
MARKETING-- GAS PROCESSING	Linear Controls - Lafayette	2123009-01	4/1/2020	26524280360	TRISHELL OUTDOOR	POL-90%/10% by-and-between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC	100.0%	116.25
MARKETING-- GAS PROCESSING	Linear Controls - Lafayette	2123009-01	4/1/2020	2657807220	TRISHELL OUTDOOR	POL-90%/10% by-and-between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC	100.0%	116.25
MARKETING-- GAS PROCESSING	Linear Controls - Lafayette	2123738-01	4/1/2015	2624280370	TRISHELL OUTDOOR	GPM: < 1.8 = 82/18%, 1.8 > 3 = 85/15%, > 3 = 88/12% by-and-between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	100.0%	38.75
MARKETING-- GAS PROCESSING	Linear Controls - Lafayette	2099099-03	4/1/2015	11196376-1	TRISHELL OUTDOOR	GPM: < 1.8 = 82/18%, 1.8 > 3 = 85/15%, > 3 = 88/12% by-and-between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	100.0%	271.25
MARKETING-- GAS PROCESSING	Linear Controls - Lafayette	2099099-03	1/1/2009			Greater-of 87%/13% or \$.08 by-and-between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP		
MARKETING-- GAS PROCESSING	Linear Controls - Lafayette	2099099-03	1/1/2011	11210778-1	TRISHELL OUTDOOR	Greater-of 87%/13% or \$.08 by-and-between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	100.0%	271.25
MARKETING-- GAS PROCESSING	Linear Controls - Lafayette	2099099-03	1/1/2011			Greater-of 87%/13% or \$.08 by-and-between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	100.0%	271.25

Exhibit I-J

MARKETING - GAS PROCESSING	Unear - Controls 2035504-02	5/1/2012	961276650350	TRISHELL- OUTDOOR	2nd AMENDMENT ASSY. DEBRIS CAP. 18.	EA	SERVICES LP and TARGA MIDSTREAM SERVICES LP Greater of 87%/13% or \$.08 by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 100 77.50	100 77.50
MARKETING -GAS PROCESSING	Unear - Lafayette	5/1/2012			2nd AMENDMENT 3/8" OD MC-PAC		Greater of 87%/13% or \$.08 by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP	
MARKETING -GAS PROCESSING	Unear - Controls 2035519-	8/1/2009	1276650650	TRISHELL-	ASSY. ROV RETRIEVABLE	EA	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	50 38.75 100 38.75
MARKETING -GAS PROCESSING	Unear - Controls 2035519-	8/1/2009	1276650660	TRISHELL-	ASSY. ROV RETRIEVABLE	EA	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	50 38.75 100 38.75
MARKETING -GAS PROCESSING	Unear - Controls 2156132-	8/1/2009	9523237807220	TRISHELL-	ASSY.COMBINATION	EA	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	500 1 387.50 100 387.5
MARKETING - GAS PROCESSING	Unear - Controls 2156145-01	8/1/2009	11324065-01	TRISHELL- OUTDOOR	PROCESSING- Greater of Fee or POL (TREE/TREE CAP)	EA	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services 8,500	100 6,587.03 50
MARKETING -GAS PROCESSING	Unear - Controls 2124137-	12/1/2010	9523237807330	TRISHELL-	ASSY. 3-1/16-15M		80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	1 6,587.50
MARKETING -GAS PROCESSING	Unear - Controls 2124137-	12/1/2010	9523237807340	TRISHELL-	1st AMENDMENT MONORO RE TUBING	EA	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	2,000 1 1,550.00 100 1,550.
MARKETING -GAS PROCESSING	Unear - Controls 2124118-	12/1/2010	11278658-1	TRISHELL-	ASSY. TOOL STORAGE & SKID	EA	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	2,000 1 1,550.00 100 1,550.
MARKETING -GAS PROCESSING	Unear - Controls 2124118-	12/1/2010	11278658-1	TRISHELL-	ASSY. TOOL STORAGE & SKID	EA	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	2,000 1 1,550.00 100 1,550.
MARKETING -GAS PROCESSING	Unear - Controls 2124118-	12/1/2010	11278658-1	TRISHELL-	ASSY. TREE CAP. BP	EA	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	8,000 1 6,200.00 100 6,200.

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MARKETING-GAS PROCESSING	Unear Controls	12/1/2010	Serial # WP1317	1st AMENDMENT	Waukesha Engine 17042	EA	80%/20% POL with a minimum \$.13/MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services ¹	82,625.00	100.03%	82,625.00
MARKETING-GAS PROCESSING	Unear - Lafayette	11/5/2004		LETTER AGREEMENT-PROCESSING-FEE	Waukesha Engine 13711	EA	PTR KEEP WHOLE -fee= \$.06 /MMBtu --no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services	51,250.00	100.03%	51,250.00
MARKETING-GAS PROCESSING	Unear Controls	2/1/2004	Serial # 1029726	LETTER AGREEMENT-PROCESSING-FEE	Waukesha Engine F1905	EA	PTR KEEP WHOLE -fee= \$.06 /MMBtu --no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services ¹	43,765.00	100.03%	43,765.00
MARKETING-GAS PROCESSING	Unear Controls	9/1/2004	Serial # 218794	1st AMENDMENT PROCESSING-FEE	Waukesha Engine F1905	EA	PTR KEEP WHOLE -fee= \$.06 /MMBtu --no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services ¹	43,765.00	100.03%	43,765.00
MARKETING-GAS PROCESSING	Unear Controls	3/1/2003	Serial # 396632	LETTER AGREEMENT-PROCESSING-FEE	Waukesha Engine F1197	EA	PTR KEEP WHOLE -fee= \$.06 /MMBtu --no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services ¹	24,315.00	100.03%	24,315.00
MARKETING-GAS PROCESSING	Unear Controls	12/1/2003	Serial # 362530	1st AMENDMENT PROCESSING-FEE	Waukesha Engine F1197	EA	PTR KEEP WHOLE -fee= \$.06 /MMBtu --no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services ¹	24,315.00	100.03%	24,315.00
MARKETING-GAS PROCESSING	Whitco Supply	4/1/2003		1st AMENDMENT PROCESSING-FEE	x20'Galvanized	EA	PTR KEEP WHOLE -fee= \$.06 /MMBtu --no liquids received by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services ¹⁰⁶	395.00	100.03%	395.00
	Whitco - Broussard			Grating	1-1/2"x3"x20	EA		598.00	100.03%	598.00
	Whitco Supply		333963							

Express-Fourshop	Express-Supply	Galvanbed-Grating 3" x 3-1/2" x 26" x 20' Serrated-Galvanbed Domestic-Grating	EA	10	400.65	100	400.6
Express-Fourshop	Express-Supply	3-1/2" x 3-1/2" x 26" x 20'Serrated-Galvanized Domestic-Grating	EA	35	555.62	100	555.6

Cash and other balances to be determined at effective date

Surety Bonds in favor of FWE LLC

MARKETING—GAS	LETTER		
PROCESSING	AGREEM		
8/1/2004	ENT-		PTR KEEP WHOLE -fee=\$.06 /MMBtu – no liquids received
at	PROGESSI	WFOU	by and between Fieldwood Energy LLC and Williams Field
	NG-		Services and Williams Field Services
	FEE		
3/6/19		U.S. Specialty Insurance	

Exhibit I-J

<u>3/6/19</u>	MARKETING - GAS PROCESSING <u>B011964</u>	9/1/2009 <u>\$300,000</u> <u>01194</u> OCS-G	PROCESSING- FEE <u>Fieldwood Energy LLC;</u> <u>Byron Energy Inc.</u>	<u>-Company</u>	If inlet volume is greater than 25,000: $((25,000 \text{ MMBTU} \times .03) + (\text{Excess Daily Volume} \times 0.025)) / \text{Total Field Delivery Pt.}$ Daily Volume by and between <u>Fieldwood Energy LLC</u> and <u>Williams Field Services and Williams Field Services</u>
	MARKETING - GAS PROCESSING <u>B011963</u>	1/24/2001 <u>\$450,000</u> <u>01194</u> OCS-G	PROCESSING LETTER AGREEMENT - POL <u>Fieldwood Energy LLC; Byron Energy Inc.; BOEM</u>	<u>U.S. Specialty Insurance Company</u>	80% / 20% PTR KEEP WHOLE by and between <u>Fieldwood Energy LLC</u> and <u>Williams Field Services and Williams Field Services;</u> <u>BOEM</u>
	MARKETING - GAS	1/1/2016	amendment to the PROCESSING LETTER		80% / 20% PTR KEEP WHOLE by and between <u>Fieldwood Energy LLC</u> and <u>Williams Field Services and</u>
	MARKETING - GAS	1/1/2016	amendment to the PROCESSING LETTER		80% / 20% PTR KEEP WHOLE by and between <u>Fieldwood Energy LLC</u> and <u>Williams Field Services and</u>

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	MARKETING - GAS	1/1/2016	amendment to the PROCESSING LETTER		80% / 20% PTR KEEP WHOLE by and between
11/29/18	MARKETING - GAS PROCESSING N-7001005	1/8/2019 \$2,366,855 OCS-0810; OCS-0812	GAS PROCESSING AGREEMENT- FEE Northstar Offshore Ventures LLC, Sanare Energy Partners, LLC, Fieldwood Energy LLC	Indemnity National Insurance Company	\$.16 /MMBTU (escl) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
	MARKETING - GAS	1/8/2019	GAS PROCESSING AGREEMENT-FEE		\$.16 /MMBTU (escl) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC
	MARKETING - GAS	1/8/2019	GAS PROCESSING AGREEMENT-FEE		\$.16 /MMBTU (escl) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC
	MARKETING - GAS	1/8/2019	GAS PROCESSING AGREEMENT-FEE		\$.16 /MMBTU (escl) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC
3/9/18	MARKETING - GAS	1/8/2019 \$2,640,126	GAS PROCESSING AGREEMENT-	Indemnity National	\$.16 /MMBTU (escl) plus electricity fee by and between

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PROCESSING N-7000930		OCS-G11691	FEE Monforte Exploraon L.L.C.; FieldwoodEnergy LLC	Insurance Company	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING --GAS	1/8/2019		GAS PROCESSING AGREEMENT-FEE		\$.16 /MMBTU (escl) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC
MARKETING --GAS	1/8/2019		GAS PROCESSING AGREEMENT-FEE		\$.16 /MMBTU (escl) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC
2/13/18 MARKETING --GAS	1/8/2019	\$250,000	GAS PROCESSING AGREEMENT-FEE	Lexon Insurance Company	\$.16 /MMBTU (escl) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
PROCESSING 1149835	OCS-G03587		FEE Northstar Offshore Ventures LLC		

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	MARKETING-GAS	1/8/2019	GAS PROCESSING AGREEMENT-FEE		\$.16 /MMBTU (esci) plus electricity fee by and between
2/13/18	MARKETING-GAS PROCESSING1149836	1/8/2019\$1,000,000 OCS-G03171	GAS PROCESSING AGREEMENT- FEENorthstar Offshore Ventures LLC	Lexon Insurance Company	\$.16 /MMBTU (esci) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
	MARKETING-GAS	1/8/2019	GAS PROCESSING AGREEMENT-FEE		\$.16 /MMBTU (esci) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC
2/13/18	MARKETING-GAS PROCESSING1149838	1/8/2019\$2,500,000OCS	GAS PROCESSING AGREEMENT-	Lexon Insurance Company	\$.16 /MMBTU (esci) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC

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FEE Northstar Offshore
Ventures LLC

MARKETING -GAS	1/8/2019	GAS PROCESSING AGREEMENT-FEE	\$.16 /MMBTU (escal) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC
MARKETING -GAS	1/8/2019	GAS PROCESSING AGREEMENT-FEE	\$.16 /MMBTU (escal) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC
MARKETING -GAS	1/8/2019	GAS PROCESSING AGREEMENT-FEE	\$.16 /MMBTU (escal) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC
5/1/16 MARKETING -GAS PROCESSING RLB0016261	5/1/2009 \$1,514,600.2 A- ROW G12732-ROW G13	Whitney Oil & Gas, LLC, Apache Corporation, GOM Shelf LLC PROCESSING AGREEMENT-GREATER of Fee or POL	RL Insurance Company 92/8% or \$.08/MMBTu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC, and Plains Gas Solutions, LLC, Apache Corporation, GOM Shelf LLC

Exhibit I-I

MARKETING -GAS	5/1/2009	PROCESSING AGREEMENT-GREATER of	92/8% or \$.08/MMBtu by and between Fieldwood
MARKETING -GAS	6/29/2010	PROCESSING AGREEMENT AMENDMENT-GREATER of	92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC, and Plains
MARKETING -GAS	6/29/2010	PROCESSING AGREEMENT AMENDMENT-GREATER of	92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC, and Plains
MARKETING -GAS	10/1/2010	PROCESSING AGREEMENT-GREATER of	GPM; <1.25 = 15%, 1.25 ~2.5 = 12.5%, >2.5 = 10% by

Subsidiaries:

GOM Shelf LLC

FW GOM Pipeline Inc.

Equity Interests:

Paloma Pipeline Company - 9.65%

SP 49 LLC - 33.33% (owned by FW GOM Pipeline Inc.)

[Exhibit I-J](#)

MARKETING – GAS PROCESSING	10/1/2010	PROCESSING	GPM; <1.25 = 15%, 1.25 – 2.5 = 12.5%, >2.5 = 10%
MARKETING – GAS PROCESSING	10/1/2010	PROCESSING	GPM; <1.25 = 15%, 1.25 – 2.5 = 12.5%, >2.5 = 10%
MARKETING – GAS PROCESSING	11/1/2010	PROCESSING	GPM; <1.25 = 15%, 1.25 – 2.5 = 12.5%, >2.5 = 10%
MARKETING – GAS PROCESSING	11/1/2010	PROCESSING	GPM; <1.25 = 15%, 1.25 – 2.5 = 12.5%, >2.5 = 10%
MARKETING – GAS PROCESSING	11/1/2010	PROCESSING	GPM; <1.25 = 15%, 1.25 – 2.5 = 12.5%, >2.5 = 10%
MARKETING – GAS PROCESSING	7/24/2012	PROCESSING	GPM; <1.25 = 15%, 1.25 – 2.5 = 12.5%, >2.5 = 10%
MARKETING – GAS PROCESSING	7/24/2012	PROCESSING	GPM; <1.25 = 15%, 1.25 – 2.5 = 12.5%, >2.5 = 10%
MARKETING – GAS PROCESSING	7/24/2012	PROCESSING	GPM; <1.25 = 15%, 1.25 – 2.5 = 12.5%, >2.5 = 10%
MARKETING – GAS PROCESSING	1/1/2011	PROCESSING	98%/2% AND \$.06/mmbTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator

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MARKETING – GAS PROCESSING	1/1/2011	PROCESSING	98%/2% AND \$.06/mmbTU by and between Fieldwood
MARKETING – GAS PROCESSING	4/1/2012	PROCESSING	98%/2% AND \$.06/mmbTU by and between Fieldwood
MARKETING – GAS PROCESSING	4/1/2012	PROCESSING	Energy LLC and ENLINK Midstream current operator
MARKETING – GAS PROCESSING	4/1/2012	PROCESSING	98%/2% AND \$.06/mmbTU by and between Fieldwood
MARKETING – GAS PROCESSING	6/1/2012	PROCESSING	Energy LLC and ENLINK Midstream current operator
MARKETING – GAS PROCESSING	6/1/2012	PROCESSING	98%/2% AND \$.06/mmbTU by and between Fieldwood
MARKETING – GAS PROCESSING	6/1/2012	PROCESSING	Energy LLC and ENLINK Midstream current operator
MARKETING – GAS PROCESSING	11/1/2012	PROCESSING	98%/2% AND \$.06/mmbTU by and between Fieldwood
MARKETING – GAS PROCESSING	11/1/2012	PROCESSING	Energy LLC and ENLINK Midstream current operator
MARKETING – GAS PROCESSING	11/1/2012	PROCESSING	98%/2% AND \$.06/mmbTU by and between Fieldwood
MARKETING – GAS PROCESSING	1/1/2013	PROCESSING	Energy LLC and ENLINK Midstream current operator
MARKETING – GAS PROCESSING	1/1/2013	PROCESSING	98%/2% AND \$.06/mmbTU by and between Fieldwood
MARKETING – GAS PROCESSING	1/1/2013	PROCESSING	Energy LLC and ENLINK Midstream current operator

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MARKETING – GAS PROCESSING	1/19/2012	GAS PROCESSING	92% / 8% by and between Fieldwood Energy LLC
MARKETING – GAS PROCESSING	1/19/2012	GAS PROCESSING	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and
MARKETING – GAS PROCESSING	2/17/2014	FIRST AMENDMENT TO GAS	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and
MARKETING – GAS PROCESSING	2/17/2014	FIRST AMENDMENT TO GAS	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and
MARKETING – GAS PROCESSING	11/1/2004	GAS PROCESSING	\$0.06/MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and
MARKETING – GAS PROCESSING	4/1/2007	FIRST AMENDMENT TO GAS	\$0.06/MMBTU by and between Fieldwood Energy LLC and ENLINK Midstream current operator and
MARKETING – GAS PROCESSING	10/1/1995	CONSTRUCTION/OPERATING (NI)	CONSTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and Enterprise
MARKETING – GAS PROCESSING	10/1/1995	CONSTRUCTION/OPERATING (NI)	CONSTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and Enterprise
MARKETING – GAS PROCESSING	10/1/1995	CONSTRUCTION/OPERATING (NI)	CONSTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and Enterprise

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MARKETING -- GAS PROCESSING	10/1/1995	CONSTRUCTION/OPERAT	CONSTRUCTION/OPERATING (NI) by and
MARKETING -- GAS PROCESSING	10/1/1995	CONSTRUCTION/OPERAT ING (NI)	CONSTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and Enterprise
MARKETING -- GAS PROCESSING	10/1/1995	CONSTRUCTION/OPERAT ING (NI)	CONSTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and Enterprise
MARKETING -- GAS PROCESSING	10/1/1995	CONSTRUCTION/OPERAT ING (NI)	CONSTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and Enterprise
MARKETING -- GAS PROCESSING	10/1/1995	CONSTRUCTION/OPERAT ING (NI)	CONSTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and Enterprise
MARKETING -- GAS PROCESSING	9/1/2010	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING -- GAS PROCESSING	9/1/2010	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING -- GAS PROCESSING	9/1/2010	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING -- GAS PROCESSING	9/1/2010	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O

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MARKETING – GAS PROCESSING	9/1/2010	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING – GAS PROCESSING	9/1/2010	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING – GAS PROCESSING	9/1/2010	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING – GAS PROCESSING	9/1/2010	EXHIBIT B-1	EXHIBIT B-1 COMMITMENT FORM TO C&O
MARKETING – GAS PROCESSING	10/18/2010	BALLOT TO EXTEND MCMORAN GPA	BALLOT TO EXTEND MCMORAN GPA THOROUGH 12/31/2011 by and between Fieldwood Energy LLC
MARKETING – GAS PROCESSING	10/18/2010	BALLOT TO EXTEND MCMORAN GPA	BALLOT TO EXTEND MCMORAN GPA THOROUGH 12/31/2011 by and between Fieldwood Energy LLC
MARKETING – GAS PROCESSING	10/18/2010	BALLOT TO EXTEND MCMORAN GPA	BALLOT TO EXTEND MCMORAN GPA THOROUGH 12/31/2011 by and between Fieldwood Energy LLC
MARKETING – GAS PROCESSING	10/18/2010	BALLOT TO EXTEND MCMORAN GPA	BALLOT TO EXTEND MCMORAN GPA THOROUGH 12/31/2011 by and between Fieldwood Energy LLC
MARKETING – GAS PROCESSING	10/18/2010	BALLOT TO EXTEND MCMORAN GPA	BALLOT TO EXTEND MCMORAN GPA THOROUGH 12/31/2011 by and between Fieldwood Energy LLC

[illegible]

[illegible]

[illegible]

[illegible]

[illegible]

Exhibit I-J

MARKETING—GAS PROCESSING								7/1/2012	BALLOT TO APPROVE ENTERPRISE AS PLANT OPERATOR TO C&O	BALLOT TO APPROVE ENTERPRISE AS PLANT OPERATOR TO C&O AGREEMENT by and between
MARKETING—GAS PROCESSING								7/1/2012	BALLOT TO APPROVE ENTERPRISE AS PLANT OPERATOR TO C&O AGREEMENT	BALLOT TO APPROVE ENTERPRISE AS PLANT OPERATOR TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
SOUTH TIMBALIER 308 /	ST 287	G24987	Feder	RT	5/1/2003		5000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 308 /	ST 287	G24987	Feder	OP 1	5/1/2003		5000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 308 /	ST 287	G24987	Feder	OP 2	5/1/2003		5000	Fieldwood En	50.0%	PROD
SOUTH TIMBALIER 308 /	ST 308	G21685	Feder	RT	6/1/2000		5000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 308 /	ST 308	G21685	Feder	OP 1	6/1/2000		5000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 308 /	ST 308	G21685	Feder	OP 2	6/1/2000		5000	Fieldwood En	50.0%	PROD
VERMILION 362/371	VR 362	G10687	Feder	RT	6/1/1989		5,000	Fieldwood En Off	100.0%	UNIT
VERMILION 362/371	VR 362	G10687	Feder	OP	6/1/1989		5,000	Fieldwood En Off	16.7%	UNIT
VERMILION 362/371	VR 363	G09522	Feder	RT	5/1/1988		5,000	Fieldwood En	100.0%	ACTIVE
VERMILION 362/371	VR 363	G09522	Feder	OP 1	5/1/1988		5,000	Fieldwood En	100.0%	ACTIVE
VERMILION 362/371	VR 363	G09522	Feder	OP 2	5/1/1988		5,000	Fieldwood En Off	33.3%	ACTIVE
VERMILION 362/371	VR 363	G09522	Feder	OP 3	5/1/1988		5,000	Fieldwood En	50.0%	ACTIVE
VERMILION 362/371	VR 371	G09524	Feder	RT	7/1/1988		5,000	Fieldwood En Off	100.0%	ACTIVE
VERMILION 362/371	VR 371	G09524	Feder	OP	7/1/1988		5,000	Fieldwood En Off	16.7%	ACTIVE
VERMILION 78	VR 78	G04421	Feder	RT	11/1/1980		5,000	Fieldwood En	37.5%	ACTIVE

Exhibit I-J

VR 78	G04421	Feder	OP	11/1/1980		5.000	Fieldwood En	18.8%		ACTIVE
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Right of Way bearing Serial No. OCS-G29427 for Pipeline Segment No. 20278 pertaining to South Timbalier 308
Right of Way bearing Serial No. OCS-G15047 for Pipeline Segment No. 10675 pertaining to Vermillion 371
All other right, title and interest of FWE in any assets to the extent such assets relate to any of the foregoing leases or rights of way.

Exhibit 1-K(i)

Unit	Unit ID	Class	Type	Rating	Original Date	Revised Date	Rate	Fieldwood	Rate	Fieldwood
EAST CAMERON 2 - (SL 1A)	EC 2	SL18121	SL - 1A	WI	5/12/2004	11/6/2020	220	Fieldwood	50.0%	BEINO
CHANDELEUR 42/43	CA 43	G32268	Federal	OP 1	7/1/2008		5,000	Fieldwood E	7.69%	PROD
CHANDELEUR 42/43	CA 42	G32267	Federal	OP 1	7/1/2008	6/21/2019	5,000	Fieldwood E	7.69%	BEINO
WEST CAMERON 295	WC 295	G24730	Federal	OP 1	5/1/2003		5,000	Fieldwood E	6.00%	PROD
SHIP SHOAL 246/247/248/270/271	SS 249	G01030	Federal	OP 1	6/1/1962		5,000	Idwood En	0.042%	UNIT
SHIP SHOAL 246/247/248/270/271	SS 248	G01029	Federal	RTB	6/1/1962		5,000	Idwood En	0.04%	UNIT
SOUTH TIMBAUER 205/206	ST 205	G05612	Federal	Q.R.R.I	7/1/1983		5,000	Fieldwood E	2.0%	PROD

[Knight Default Knight](#)
[Default Tammany](#)
[Default Hillcrest GOM](#)
[Default in Unit Hillcrest](#)

Exhibit I-3 K(iii)

Asset Name		FWE Acct. Code	Lease Number	API	WI	NRI
<u>CHANDELEUR 042</u> <u>#A002</u>	<u>CA042A</u> <u>0200</u>	MARKETING-- GAS PROCESSING <u>G32</u> <u>267</u>	<u>7/1/2012</u> <u>17729</u> <u>4001500</u>	BALLOT TO APPROVE ENTERPRISE AS PLANT OPERATOR TO C&O AGREEMENT <u>7.7%</u>		BALLOT TO APPROVE ENTERPRISE AS PLANT OPERATOR TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC <u>5.4%</u>
<u>CHANDELEUR 043</u> <u>#A001</u>	<u>CA043A</u> <u>0100</u>	MARKETING-- GAS PROCESSING <u>G32</u> <u>268</u>	<u>7/1/2012</u> <u>17729</u> <u>4001400</u>	BALLOT TO APPROVE ENTERPRISE AS PLANT OPERATOR TO C&O AGREEMENT <u>7.7%</u>		BALLOT TO APPROVE ENTERPRISE AS PLANT OPERATOR TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC <u>5.4%</u>
MARKETING--GAS PROCESSING			<u>7/1/2012</u>	BALLOT TO APPROVE ENTERPRISE AS		BALLOT TO APPROVE ENTERPRISE AS PLANT OPERATOR TO C&O AGREEMENT by and
<u>CHANDELEUR 043</u> <u>#A003</u>	<u>CA043A</u> <u>0300</u>	MARKETING-- GAS PROCESSING <u>G32</u> <u>268</u>	<u>7/1/2012</u> <u>17729</u> <u>4001600</u>	APPROVAL OF AFES TO C&O AGREEMENT <u>7.7%</u>		APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC <u>5.4%</u>
<u>EAST CAMERON</u> <u>002 #001 SL 18121</u>	<u>SL18121</u> <u>010</u>	MARKETING-- GAS PROCESSING <u>181</u> <u>21</u>	<u>7/1/2012</u> <u>17703</u> <u>2013600</u>	APPROVAL OF AFES TO C&O AGREEMENT <u>50.0%</u>		APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC <u>37.3%</u>
MARKETING--GAS PROCESSING			<u>7/1/2012</u>	APPROVAL OF AFES TO C&O		APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and
<u>EUGENE IS 330</u> <u>#B003 ST1</u>	<u>EI330B0</u> <u>301</u>	MARKETING-- GAS PROCESSING <u>G02</u> <u>115</u>	<u>7/1/2012</u> <u>17710</u> <u>4008001</u>	APPROVAL OF AFES TO C&O AGREEMENT <u>35.0%</u>		APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC <u>29.1%</u>
<u>MAIN PASS 259</u> <u>#A007</u>	<u>MP259A</u> <u>0700</u>	MARKETING-- GAS PROCESSING <u>G07</u> <u>827</u>	<u>7/1/2012</u> <u>17724</u> <u>4071800</u>	APPROVAL OF AFES TO C&O AGREEMENT <u>43.1%</u>		APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC <u>29.7%</u>
MARKETING--GAS PROCESSING			<u>7/1/2012</u>	APPROVAL OF AFES TO C&O		APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and
<u>MAIN PASS 303</u>	<u>MP303B</u>	MARKETING--	<u>7/1/2012</u> <u>17724</u>	APPROVAL OF AFES		APPROVAL OF AFES TO C&O AGREEMENT by and

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#B015	1500	GAS PROCESSING G04 253	4024800	TO C&O AGREEMENT 42.9%	between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 35.7%
MATAGORDA IS 519 #L001	MI519L1 SLO	MARKETING-- GAS PROCESSING MF- 79413	7/1/2012 42703 3030000	APPROVAL OF AFES TO C&O AGREEMENT 15.8%	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 12.2%
MARKETING--GAS PROCESSING			7/1/2012	APPROVAL OF AFES TO C&O	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and
MATAGORDA IS 519 #L002	MI519L2 SLO	MARKETING-- GAS PROCESSING MF- 79413	7/1/2012 42703 3034000	APPROVAL OF AFES TO C&O AGREEMENT 15.8%	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 12.2%
MATAGORDA IS 519 #L003	MI519L3 SLO	MARKETING-- GAS PROCESSING MF- 79413	7/1/2012 42703 3039500	APPROVAL OF AFES TO C&O AGREEMENT 15.8%	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 12.2%
MARKETING--GAS PROCESSING			7/1/2012	APPROVAL OF AFES TO C&O	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and
MATAGORDA IS 519 #L004	MI519L4 SLO	MARKETING-- GAS PROCESSING MF- 79413	7/1/2012 42703 3039700	APPROVAL OF AFES TO C&O AGREEMENT 15.8%	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 12.2%
SHIP SHOAL 249 #D017	SS249D1 700	MARKETING-- GAS PROCESSING G01 030	7/1/2012 17712 4020800	APPROVAL OF AFES TO C&O AGREEMENT 0.042 %	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC TA
MARKETING--GAS PROCESSING			7/1/2012	APPROVAL OF AFES TO C&O	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and
SOUTH TIMBALIER 205 #B002A ST1	ST205B0 2A1	MARKETING-- GAS PROCESSING G05 612	7/1/2012 17715 4062901	APPROVAL OF AFES TO C&O AGREEMENT 25.0%	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 20.8%
SOUTH TIMBALIER 205 #B004 ST1	ST205B0 401	MARKETING-- GAS	7/1/2012 17715 4081601	APPROVAL OF AFES TO C&O	APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise

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		PROCESSING <u>G05</u> <u>612</u>		AGREEMENT <u>25.0%</u>	Gas Processing LLC and Enterprise Gas Processing LLC <u>20.8%</u>
MARKETING - GAS PROCESSING			9/25/2013	BALLOT TO C&O AGREEMENT	BALLOT TO C&O AGREEMENT by and between Fieldwood Energy LLC and
<u>SOUTH TIMBALIER</u> <u>206 #A002 ST1</u>	<u>ST206A0</u> <u>201</u>	MARKETING - GAS PROCESSING <u>G05</u> <u>613</u>	9/25/2013 <u>1771</u> <u>54060101</u>	BALLOT TO C&O AGREEMENT <u>25.0%</u>	BALLOT TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC <u>TA</u>
<u>SOUTH TIMBALIER</u> <u>206 #A003</u>	<u>ST206A0</u> <u>300</u>	MARKETING - GAS PROCESSING <u>G05</u> <u>613</u>	9/25/2013 <u>1771</u> <u>54061000</u>	BALLOT TO C&O AGREEMENT <u>25.0%</u>	BALLOT TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC <u>TA</u>
MARKETING - GAS PROCESSING			9/25/2013	BALLOT TO C&O AGREEMENT	BALLOT TO C&O AGREEMENT by and between Fieldwood Energy LLC and
<u>SOUTH TIMBALIER</u> <u>206 #A004A</u>	<u>ST206A0</u> <u>4A0</u>	MARKETING - GAS PROCESSING <u>G05</u> <u>613</u>	9/25/2013 <u>1771</u> <u>54074300</u>	BALLOT TO C&O AGREEMENT <u>25.0%</u>	BALLOT TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC <u>TA</u>
<u>SOUTH TIMBALIER</u>	<u>ST206A0</u>	<u>G05613</u>	<u>17715407510</u>	<u>25.0%</u>	<u>TA</u>
<u>SOUTH TIMBALIER</u>	<u>ST206A0</u>	<u>G05613</u>	<u>17715407520</u>	<u>25.0%</u>	<u>TA</u>
<u>SOUTH TIMBALIER</u>	<u>ST206A0</u>	<u>G05613</u>	<u>17715407530</u>	<u>25.0%</u>	<u>TA</u>
<u>SOUTH TIMBALIER</u>	<u>ST206A0</u>	<u>G05613</u>	<u>17715407540</u>	<u>25.0%</u>	<u>TA</u>
<u>SOUTH TIMBALIER</u>	<u>ST206A1</u>	<u>G05613</u>	<u>17715407570</u>	<u>25.0%</u>	<u>TA</u>
<u>SOUTH TIMBALIER</u>	<u>ST206B0</u>	<u>G05613</u>	<u>17715407400</u>	<u>25.0%</u>	<u>20.8%</u>
<u>SOUTH TIMBALIER</u>	<u>ST206B0</u>	<u>G05613</u>	<u>17715410300</u>	<u>25.0%</u>	<u>20.8%</u>
<u>WEST CAMERON</u>	<u>WC295A</u>	<u>G24730</u>	<u>17701403900</u>	<u>6.0%</u>	<u>4.9%</u>
<u>SOUTH TIMBALIER</u>	<u>ST205G</u>	<u>G05612</u>	<u>17715410670</u>	<u>0.0%</u>	<u>2.0%</u>
<u>SOUTH TIMBALIER</u>	<u>ST205G</u>	<u>G05612</u>	<u>17715411530</u>	<u>0.0%</u>	<u>2.0%</u>

Exhibit I-~~J~~K(iii)[illegible]

Exhibit I-~~J~~K(iii)[illegible]

Exhibit I-[K\(iii\)](#)

MARKETING –GAS PROCESSING	10/6/2013	REVISED EXHIBIT C	REVISED EXHIBIT C TO C&O AGREEMENT
MARKETING –GAS PROCESSING	10/6/2013	REVISED EXHIBIT C TO C&O	REVISED EXHIBIT C TO C&O AGREEMENT by and between Fieldwood Energy LLC and
MARKETING –GAS PROCESSING	10/6/2013	REVISED EXHIBIT C TO C&O	REVISED EXHIBIT C TO C&O AGREEMENT by and between Fieldwood Energy LLC and
MARKETING –GAS PROCESSING	10/6/2013	REVISED EXHIBIT C TO C&O	REVISED EXHIBIT C TO C&O AGREEMENT by and between Fieldwood Energy LLC and
MARKETING –GAS PROCESSING	10/6/2013	REVISED EXHIBIT C TO C&O	REVISED EXHIBIT C TO C&O AGREEMENT by and between Fieldwood Energy LLC and
MARKETING –GAS PROCESSING	10/6/2013	REVISED EXHIBIT C TO C&O	REVISED EXHIBIT C TO C&O AGREEMENT by and between Fieldwood Energy LLC and
MARKETING –GAS PROCESSING	10/6/2013	REVISED EXHIBIT C TO C&O	REVISED EXHIBIT C TO C&O AGREEMENT by and between Fieldwood Energy LLC and
MARKETING –GAS PROCESSING	10/6/2013	REVISED EXHIBIT C TO C&O	REVISED EXHIBIT C TO C&O AGREEMENT by and between Fieldwood Energy LLC and
MARKETING –GAS PROCESSING	10/6/2013	REVISED EXHIBIT C TO C&O	REVISED EXHIBIT C TO C&O AGREEMENT by and between Fieldwood Energy LLC and
MARKETING –GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between

Exhibit I-~~J~~K(iii)[illegible]

Exhibit I-[K\(iii\)](#)

MARKETING –GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between
MARKETING –GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between
MARKETING –GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between
MARKETING –GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between
MARKETING –GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between
MARKETING –GAS PROCESSING	12/1/2000	SERVICE-	SERVICE-DEHYDRATION (NI) by and between
MARKETING –GAS PROCESSING	2/1/2000	SERVICE-	SERVICE-FRACTIONATION (NI) by
MARKETING –GAS PROCESSING	2/1/2000	SERVICE-	SERVICE-FRACTIONATION (NI) by
MARKETING –GAS PROCESSING	2/1/2000	SERVICE-	SERVICE-FRACTIONATION (NI) by
MARKETING –GAS PROCESSING	2/1/2000	SERVICE-	SERVICE-FRACTIONATION (NI) by

Exhibit I-~~J~~K(iii)[illegible]

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MARKETING –GAS PROCESSING	1/1/1992	BASE	BASE by and between Fieldwood Energy LLC
MARKETING –GAS PROCESSING	1/1/1992	BASE	BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING –GAS PROCESSING	1/1/1992	BASE	BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING –GAS PROCESSING	1/1/1992	BASE	BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING –GAS PROCESSING	1/1/1992	BASE	BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING –GAS PROCESSING	1/1/1992	BASE	BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING –GAS PROCESSING	1/1/1992	BASE	BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and
MARKETING –GAS PROCESSING	10/1/1995	CONSTRUCTION/OPERATING (NI)	CONSTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and
MARKETING –GAS PROCESSING	10/1/1995	CONSTRUCTION/OPERATING (NI)	CONSTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and
MARKETING –GAS PROCESSING	10/1/1995	CONSTRUCTION/OPERATING (NI)	CONSTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and

Exhibit I-J [K\(iii\)](#)

MARKETING – GAS PROCESSING	10/1/1995	CONSTRUCTION/OPERATING (NI)	CONSTRUCTION/OPERATING (NI) by
MARKETING – GAS PROCESSING	10/1/1995	CONSTRUCTION/OPERATING (NI)	CONSTRUCTION/OPERATING (NI) by
MARKETING – GAS PROCESSING	10/1/1995	CONSTRUCTION/OPERATING (NI)	and between Fieldwood Energy LLC and
MARKETING – GAS PROCESSING	10/1/1995	CONSTRUCTION/OPERATING (NI)	CONSTRUCTION/OPERATING (NI) by
MARKETING – GAS PROCESSING	10/1/1995	CONSTRUCTION/OPERATING (NI)	and between Fieldwood Energy LLC and
MARKETING – GAS PROCESSING	10/1/1995	CONSTRUCTION/OPERATING (NI)	CONSTRUCTION/OPERATING (NI) by
MARKETING – GAS PROCESSING	10/1/1995	CONSTRUCTION/OPERATING (NI)	and between Fieldwood Energy LLC and
MARKETING – GAS PROCESSING	10/1/1995	CONSTRUCTION/OPERATING (NI)	CONSTRUCTION/OPERATING (NI) by
MARKETING – GAS PROCESSING	10/1/1995	CONSTRUCTION/OPERATING (NI)	and between Fieldwood Energy LLC and
MARKETING – GAS PROCESSING	10/1/1995	CONSTRUCTION/OPERATING (NI)	CONSTRUCTION/OPERATING (NI) by
MARKETING – GAS PROCESSING	10/1/1995	CONSTRUCTION/OPERATING (NI)	and between Fieldwood Energy LLC and

Exhibit I-~~J~~K(iii)[illegible]

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MARKETING –GAS PROCESSING	11/13/1998	AMENDMENT	AMENDMENT by and between
MARKETING –GAS PROCESSING	11/13/1998	AMENDMENT	AMENDMENT by and between Fieldwood Energy LLC and Enterprise
MARKETING –GAS PROCESSING	11/13/1998	AMENDMENT	AMENDMENT by and between Fieldwood Energy LLC and Enterprise
MARKETING –GAS PROCESSING	11/13/1998	AMENDMENT	AMENDMENT by and between Fieldwood Energy LLC and Enterprise
MARKETING –GAS PROCESSING	11/13/1998	AMENDMENT	AMENDMENT by and between Fieldwood Energy LLC and Enterprise
MARKETING –GAS PROCESSING	11/13/1998	AMENDMENT	AMENDMENT by and between Fieldwood Energy LLC and Enterprise
MARKETING –GAS PROCESSING	11/13/1998	AMENDMENT	AMENDMENT by and between Fieldwood Energy LLC and Enterprise
MARKETING –GAS PROCESSING	11/13/1998	AMENDMENT	AMENDMENT by and between Fieldwood Energy LLC and Enterprise
MARKETING –GAS PROCESSING	11/13/1998	AMENDMENT	AMENDMENT by and between Fieldwood Energy LLC and Enterprise
MARKETING –GAS PROCESSING	1/31/2001	LIQ EXCHANGE	LIQ EXCHANGE by and between Fieldwood Energy LLC and Enterprise

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MARKETING --GAS PROCESSING	1/31/2001	LIQ EXCHANGE	LIQ EXCHANGE by and between
MARKETING --GAS PROCESSING	1/31/2001	LIQ EXCHANGE	LIQ EXCHANGE by and between Fieldwood Energy LLC and Enterprise
MARKETING --GAS PROCESSING	1/31/2001	LIQ EXCHANGE	LIQ EXCHANGE by and between Fieldwood Energy LLC and Enterprise
MARKETING --GAS PROCESSING	1/31/2001	LIQ EXCHANGE	LIQ EXCHANGE by and between Fieldwood Energy LLC and Enterprise
MARKETING --GAS PROCESSING	1/31/2001	LIQ EXCHANGE	LIQ EXCHANGE by and between Fieldwood Energy LLC and Enterprise
MARKETING --GAS PROCESSING	1/31/2001	LIQ EXCHANGE	LIQ EXCHANGE by and between Fieldwood Energy LLC and Enterprise
MARKETING --GAS PROCESSING	1/31/2001	LIQ EXCHANGE	LIQ EXCHANGE by and between Fieldwood Energy LLC and Enterprise
MARKETING --GAS PROCESSING	1/31/2001	LIQ EXCHANGE	LIQ EXCHANGE by and between Fieldwood Energy LLC and Enterprise
MARKETING --GAS PROCESSING	1/31/2001	LIQ EXCHANGE	LIQ EXCHANGE by and between Fieldwood Energy LLC and Enterprise
MARKETING --GAS PROCESSING	1/31/2001	LIQ EXCHANGE	LIQ EXCHANGE by and between Fieldwood Energy LLC and Enterprise
MARKETING --GAS PROCESSING	1/31/2001	LIQ EXCHANGE	LIQ EXCHANGE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC

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				and-Enterprise Gas Processing LLC Asset
				Name
CHANDELEUR 043 P/F-A	CA43APLT	G32268	CA043	7.69%
HIGH ISLAND 120 P/F-A-PROCESS	HI120APROC	G01848	HI120	6.00%
WEST CAMERON 295 P/F-A	WC295ACAS	G24730	WC295	6.00%
SHIP SHOAL 248 P/F-G	SS248PFG	G01029	SS248	0.04%
SOUTH TIMBALIER 206 P/F-A	ST206APLT	G05612	ST206	25.00%
SOUTH TIMBALIER 205 P/F-B	ST205BPLT	G05612	ST205	25.00%
MATAGORDA IS 487 P/F-L(SL)	MI487LSL	MF-88562	MI487	15.80% 15.80% 64.80% 43.86% 18.10%
MATAGORDA IS 519 P/F-L - SL	MI519LSL	MF-88562	MI519	6.08%
Venice Dehydration Facility	VENICEDHYD			72.08%
Tivoli Plant	TIVOLIPL			
MI 519 Bay City Compressor	MI519BAY			
Vermilion 76 Onshore Scrubber	VR76SCRUB			
Grand Chenier Separation Facility	GRCHENPF			
EAST CAMERON 002 P/F-1	SL181211PT	18121	EC002	50.00%

Exhibit II-A

Field	Block				Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres (Ac)	Operator/WI Lease	Status
BRETON SOUND 41	BS 41	G211 42	Fede ral	OP 2 99	5/1/19 99	MARKETING-	1/31/2001 4.995		LIQ		LIQ EXCHANGE by and between-	TERMIN TERMIN TERMIN TERMIN TERMIN TERMIN TERMIN TERMIN RELINO PROD TERMIN PROD TERMIN PROD PROD TERMIN TERMIN UNIT UNIT RELINO TERMIN

Exhibit 1-

						GAS PROCESSING <u>1/26/2014</u>		EXCHANGE <u>Fieldwood En Off</u>	Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC <u>100.0%</u>
<u>BRETON SOUND 41</u>	<u>BS 41</u>	<u>G211 42</u>	<u>Federal</u>	<u>Contractual</u>	<u>5/1/1999</u>	MARKETING- GAS PROCESSING <u>1/26/2014</u>	<u>1/31/2001</u> <u>4,995</u>	LIQ EXCHANGE <u>Fieldwood En Off</u>	LIQ EXCHANGE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC <u>25.0%</u>
<u>EAST CAMERON 257</u>	<u>EC 257</u>	<u>G215 80</u>	<u>Federal</u>	<u>OP 1</u>	<u>7/1/2000</u>	MARKETING- GAS PROCESSING <u>2/2/2018</u>	<u>1/31/2001</u> <u>5,000</u>	LIQ EXCHANGE <u>Fieldwood En Off</u>	LIQ EXCHANGE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC <u>100.0%</u>
<u>GALVESTON 241</u>	<u>GA 241</u>	<u>G017 72</u>	<u>Federal</u>	<u>OP 1</u>	<u>7/1/1968</u>	MARKETING- GAS PROCESSING <u>8/2/2014</u>	<u>4/1/2010</u> <u>1,440</u>	GAS PROCESSING AGREEMENT <u>Fieldwood d En Off</u>	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC <u>100.0%</u>
<u>GALVESTON 241</u>	<u>GA 241</u>	<u>G017 73</u>	<u>Federal</u>	<u>RT</u>	<u>7/1/1968</u>	MARKETING- GAS PROCESSING <u>8/2/2014</u>	<u>4/1/2011</u> <u>1,440</u>	GAS PROCESSING AGREEMENT <u>Fieldwood d En Off</u>	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC <u>100.0%</u>
<u>GALVESTON 241</u>	<u>GA 255</u>	<u>G017 77</u>	<u>Federal</u>	<u>RT</u>	<u>7/1/1968</u>	MARKETING- GAS PROCESSING <u>8/3/1998</u>	<u>3/16/2004</u> <u>5,760</u>	GAS PROCESSING AGREEMENT <u>Fieldwood d En Off</u>	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC <u>100.0%</u>

Exhibit 1-

GRAND ISLE 83	GI 83	G037 93	Fede ral	RT	6/1/19 78	MARKETING-- GAS PROCESSING 11/26/2019	3/16/2004 5,000	GAS-PROCESSING AGREEMENT Fieldwood En Off	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 100.0%
HIGH IS. A-446	HI A-446	G023 59	Fede ral	RT	8/1/19 73	MARKETING-- GAS PROCESSING 4/12/2016	3/16/2004 5,760	GAS-PROCESSING AGREEMENT Bandon Q&G	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 100.0%
HIGH ISLAND A-446	HI A-447	G023 60	Fede ral	RT	8/1/19 73	MARKETING-- GAS PROCESSING 9/4/2010	3/1/2005 5,760	FIRST AMENDMENT TO GAS-PROCESSING AGREEMENT Bandon Q&G	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 100.0%
MAIN PASS 154	MP 154	G109 02	Fede ral	RT	7/1/19 89	MARKETING-- GAS PROCESSING 7/29/2000	3/1/2005 4,995	FIRST AMENDMENT TO GAS-PROCESSING AGREEMENT Fieldwood En Off	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 100.0%
MAIN PASS 29/112/114/116/118/125	MP 112	G097 07	Fede ral	RT	6/1/19 88	MARKETING-- GAS PROCESSING 4/19/2017	10/1/2007 4,995	Fieldwood En Off SECOND AMENDMENT-TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 100.0%
SOUTH MARSH IS.	SM	G163	Fede ral	RT	7/1/19	MARKETING--	1/1/2009 5,000	THIRD AMENDMENT	87/13% by and between Fieldwood Energy LLC

Exhibit 1-

39	39	20	ral		96	GAS-PROCESSING		TO GAS-PROCESSING AGREEMENT Fieldwood En Off	and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 50.0%
SOUTH TIMBALIER 242	ST 242	G239 33	Fede ral	RT	6/1/20 02	MARKETING-GAS PROCESSING 5/7/2 019	1/1/2009 5,000	THIRD-AMENDMENT TO GAS-PROCESSING AGREEMENT Fieldwood En Off	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 60.0%
VERMILION 315/332	VR 314	G054 38	Fede ral	OP 2	7/1/19 83	MARKETING-GAS PROCESSING	2/20/2008 5,000	FIRST-AMENDMENT TO GAS-PROCESSING AGREEMENT Fieldwood En Off	88/12% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 50.0%
VERMILION 315/332	VR 315	G042 15	Fede ral	OP 1	1/1/19 80	MARKETING-GAS PROCESSING 3/7/2 012	11/11/2004 5,000	GAS-PROCESSING AGREEMENT Dynamic Off Res	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 50.0%
VERMILION 315/332	VR 332	G095 14	Fede ral	OP 1	7/1/19 88	MARKETING-GAS PROCESSING	12/6/2004 5,000	GAS-PROCESSING AGREEMENT Fieldwood En	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 67.0%
VERMILION 315/332	VR 332	G095 14	Fede ral	RT	7/1/19 88	MARKETING-GAS PROCESSING	7/1/1970 5,000	CONSTRUCTION/OPERATING (NI) Fieldwood En	Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 100.0%

Exhibit 1-

VERMILION 315/332	VR 333	G144 17	Fede ral	RI	7/1/19 94	MARKETING-- GAS PROCESSING 11/29 /1999	7/1/1970 4,201	CONSTRUCTION/OP ERATING (NH) Fieldwood En Off	Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 67.0%
VIOUCA KNOILL 113	VK 113	G165 35	Fede ral	RI	6/1/19 96	MARKETING-- GAS PROCESSING 2/23/ 2020	7/1/1970 5,760	CONSTRUCTION/OP ERATING (NH) Fieldwood En Off	Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 100.0%
VIOUCA KNOILL 251/340/384	VK 251	G109 30	Fede ral	OP 1	7/1/19 89	MARKETING-- GAS-PROCESSING	7/1/1970 5,760	CONSTRUCTION/OP ERATING (NH) Fieldwood En Off	Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 100.0%
VIOUCA KNOILL 251/340/384	VK 340	G109 33	Fede ral	OP 1	7/1/19 89	MARKETING-- GAS-PROCESSING	7/1/1970 5,760	CONSTRUCTION/OP ERATING (NH) Fieldwood En Off	Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 100.0%
WEST CAMERON 100	WC 100	G225 10	Fede ral	RI	7/1/20 01	MARKETING-- GAS	7/25/2014 5,000	Fieldwood En Off RATIFICATION AND ADOPTION OF	Ratificaton to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana

Exhibit 1-

						PROCESSING6/13/2018		G&O AGREEMENT	by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC100.0%
WEST CAMERON289/290/294	WC290	G04818	Federal	OP 1	9/1/1981	MARKETING-GAS PROCESSING7/21/2020	7/25/20145,000	Fieldwood En OR RATIFICATION AND ADOPTION OF G&O AGREEMENT	Ratificaton to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC50.0%

Exhibit II-B

<u>Asset Name</u>	<u>FWE Acct. Code</u>	<u>Lease Number</u>	<u>API</u>
MARKETING--GAS PROCESSINGEAST CAMERON 257 #001	7/25/2014EC2570 1	G21580RATIFICATION AND ADOPTION OF C&O AGREEMENT	Ratification to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 177044102500
MARKETING--GAS PROCESSINGGALVESTON 241 #A005	7/25/2014GA241A 05	G01772RATIFICATION AND ADOPTION OF C&O AGREEMENT	Ratification to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC 427064001500
MARKETING--GAS PROCESSINGGALVESTON 241 #A006	1/1/2003GA241A 06	PROCESSING-POL +FEEG01773	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 427064001700
MARKETING--GAS PROCESSINGGALVESTON 241 #A010	1/1/2003GA241A 10	PROCESSING-POL +FEEG01773	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 427064001402
MARKETING--GAS PROCESSINGGALVESTON 255 #A002	1/1/2009GA255A 02	AMENDMENT POL+ FEEG01777	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 427063002300
MARKETING--GAS PROCESSINGGALVESTON 255 #A003	1/1/2009GA255A 03	AMENDMENT POL+ FEEG01777	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 427064000500
MARKETING--GAS PROCESSINGGRAND ISLE 083 #A002	3/31/2009GI083A 02	PROCESSING-POL +FEEG03793	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 177174011002
MARKETING--GAS PROCESSINGGRAND ISLE 083 #A003	3/31/2009GI083A 03	PROCESSING-POL +FEEG03793	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 177174030200
MARKETING--GAS PROCESSINGGRAND ISLE 083 #B001	9/1/2009GI083B0 1	PROCESSING-POL +FEEG03793	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 177174097400
MARKETING--GAS PROCESSINGGRAND ISLE 083 #B002	9/1/2009GI083B0 2	PROCESSING-POL +FEEG03793	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 177174098000
MARKETING--GAS PROCESSINGGRAND ISLE 083 #B003	11/1/2009GI083B 03	PROCESSING-POL +FEEG03793	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 177174098100
MARKETING--GAS PROCESSINGHIGH ISLAND A-446 #A001	11/1/2009HIA446 A01	PROCESSING-POL +FEEG02359	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 427094055400
MARKETING--GAS PROCESSINGHIGH ISLAND A-446 #A002B	8/11/2010HIA446 A02	LTR AGREEMENTG02360	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 427094055700
MARKETING--GAS PROCESSINGHIGH ISLAND A-446 #A004	8/11/2010HIA446 A04	LTR AGREEMENTG02359	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 427094056300
MARKETING--GAS PROCESSINGHIGH ISLAND A-446 #A005	11/1/2010HIA446 A05	AMENDMENT POL+ FEEG02359	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 427094057700
MARKETING--GAS PROCESSINGHIGH ISLAND	11/1/2010HIA446 A06	AMENDMENT POL+ FEEG02359	POL depending on GPM plus FEE \$.12 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES

Exhibit 1-

<u>A-446 #A006</u>			<u>LP427094056700</u>
MARKETING--GAS PROCESSING <u>HIGH ISLAND</u> <u>A-446 #A007</u>	8/1/2007 <u>HIA446A</u> <u>07</u>	PROCESSING-POL +FEE <u>G02359</u>	POL depending on GPM plus FEE \$.10 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP <u>LP427094056800</u>
MARKETING--GAS PROCESSING <u>HIGH ISLAND</u> <u>A-446 #A008</u>	8/1/2007 <u>HIA446A</u> <u>08</u>	PROCESSING-POL +FEE <u>G02359</u>	POL depending on GPM plus FEE \$.10 /MMBtu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP <u>LP427094057400</u>
MARKETING--GAS PROCESSING <u>HIGH ISLAND</u> <u>A-446 #A009</u>	6/1/2009 <u>HIA446A</u> <u>09</u>	AMENDMENT-POL+ FEE <u>G02359</u>	75%/25% plus \$.12026 / mmbu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP <u>LP427094060200</u>
MARKETING--GAS PROCESSING <u>HIGH ISLAND</u> <u>A-446 #A010</u>	6/1/2009 <u>HIA446A</u> <u>10</u>	AMENDMENT-POL+ FEE <u>G02359</u>	75%/25% plus \$.12026 / mmbu by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP <u>LP427094058300</u>
MARKETING--GAS PROCESSING <u>HIGH ISLAND</u> <u>A-446 #A011</u>	4/1/2013 <u>HIA446A</u> <u>11</u>	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL <u>G02359</u>	Greater of Fee or POL (85%/15%) min Fee \$.12 plus DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclamation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP <u>LP427094058700</u>
MARKETING--GAS PROCESSING <u>HIGH ISLAND</u> <u>A-446 #A012</u>	4/1/2013 <u>HIA446A</u> <u>12</u>	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL <u>G02359</u>	Greater of Fee or POL (85%/15%) min Fee \$.12 plus DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclamation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP <u>LP427094059400</u>
<u>HIGH ISLAND A-446</u>	<u>HIA446A14</u>	<u>G02359</u>	<u>427094060900</u>
<u>HIGH ISLAND A-446</u>	<u>HIA446A15</u>	<u>G02359</u>	<u>427094061300</u>
<u>HIGH ISLAND A-446</u>	<u>HIA446A16</u>	<u>G02359</u>	<u>427094062300</u>
<u>MAIN PASS 154 #A001</u>	<u>MP154A01</u>	<u>G10902</u>	<u>177244060400</u>
MARKETING--GAS PROCESSING <u>MAIN PASS</u> <u>154 #A002</u>	4/1/2013 <u>MP154A</u> <u>02</u>	GAS PROCESSING AGREEMENT-GREATER OF FEE OR POL <u>G10902</u>	Greater of Fee or POL (85%/15%) min Fee \$.12 plus DGS FEE \$.04 plus Dehy Fee \$.02 (subject to annual exclamation) by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP <u>LP177244069000</u>
<u>SOUTH MARSH IS 039</u>	<u>SM039A01</u>	<u>G16320</u>	<u>177074077000</u>
<u>SOUTH MARSH IS 039</u>	<u>SM039B01</u>	<u>G16320</u>	<u>177074074702</u>
<u>SOUTH MARSH IS 039</u>	<u>SM039B02</u>	<u>G16320</u>	<u>177074076102</u>
<u>SOUTH MARSH IS 039</u>	<u>SM039C01</u>	<u>G16320</u>	<u>177074077900</u>
<u>SOUTH MARSH IS 039</u>	<u>SM039C02</u>	<u>G16320</u>	<u>177074078000</u>
<u>SOUTH MARSH IS 039</u>	<u>SM039C03</u>	<u>G16320</u>	<u>177074078200</u>
<u>SOUTH MARSH IS 039</u>	<u>SM039C04</u>	<u>G16320</u>	<u>177074810200</u>
<u>SOUTH TIMBALIER 242</u>	<u>ST242A01</u>	<u>G23933</u>	<u>177164032800</u>
<u>VERMILION 314 #A009</u>	<u>VR314A09</u>	<u>G05438</u>	<u>177064076900</u>
<u>VERMILION 332 #A001</u>	<u>VR332A01</u>	<u>G09514</u>	<u>177064069400</u>
<u>VERMILION 332 #A002</u>	<u>VR332A02</u>	<u>G09514</u>	<u>177064069900</u>
<u>VERMILION 332 #A003</u>	<u>VR332A03</u>	<u>G09514</u>	<u>177064072300</u>
<u>VERMILION 332 #A005</u>	<u>VR332A05</u>	<u>G09514</u>	<u>177064077802</u>
<u>VERMILION 332 #A006</u>	<u>VR332A06</u>	<u>G09514</u>	<u>177064077901</u>
<u>VERMILION 333 #A004</u>	<u>VR333A04</u>	<u>G14417</u>	<u>177064072600</u>
<u>VIOSCA KNOLL 113</u>	<u>VK113A01</u>	<u>G16535</u>	<u>608164039101</u>
<u>VIOSCA KNOLL 251</u>	<u>VK251A001</u>	<u>G10930</u>	<u>608164029800</u>
<u>VIOSCA KNOLL 251</u>	<u>VK251A002</u>	<u>G10930</u>	<u>608164034501</u>
<u>VIOSCA KNOLL 251</u>	<u>VK251A003</u>	<u>G10930</u>	<u>608164041500</u>
<u>VIOSCA KNOLL 251</u>	<u>VK251A004</u>	<u>G10930</u>	<u>608164042101</u>
<u>VIOSCA KNOLL 340</u>	<u>VK340A01</u>	<u>G10933</u>	<u>608164038800</u>

Exhibit 1-

MARKETING – GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT- GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exelation) by and between Fieldwood L LP and TARGA MIDSTREAM SERVICES LP
MARKETING – GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT- GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exelation) by and between Fieldwood L LP and TARGA MIDSTREAM SERVICES LP
MARKETING – GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT- GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exelation) by and between Fieldwood L LP and TARGA MIDSTREAM SERVICES LP
MARKETING – GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT- GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exelation) by and between Fieldwood L LP and TARGA MIDSTREAM SERVICES LP
MARKETING – GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT- GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exelation) by and between Fieldwood L LP and TARGA MIDSTREAM SERVICES LP

Exhibit 1-

MARKETING –GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT- GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exelation) by and between Fieldwood L LP and TARGA MIDSTREAM SERVICES LP
MARKETING –GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT- GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exelation) by and between Fieldwood L LP and TARGA MIDSTREAM SERVICES LP
MARKETING –GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT- GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exelation) by and between Fieldwood L LP and TARGA MIDSTREAM SERVICES LP
MARKETING –GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT- GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exelation) by and between Fieldwood L LP and TARGA MIDSTREAM SERVICES LP
MARKETING –GAS PROCESSING	4/1/2013	ROCESSING AGREEMENT-GREATER OF FEE- c	Greater of Fee or POL (85%/15%) min Fee \$.12 p annual exelation) by and between Fieldwood Ene TARGA MIDSTRE

Exhibit 1-

MARKETING – GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT- GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exelation) by and between Fieldwood L LP and TARGA MIDSTREAM SERVICES LP
MARKETING – GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT- GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exelation) by and between Fieldwood L LP and TARGA MIDSTREAM SERVICES LP
MARKETING – GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT- GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exelation) by and between Fieldwood L LP and TARGA MIDSTREAM SERVICES LP
MARKETING – GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT- GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exelation) by and between Fieldwood L LP and TARGA MIDSTREAM SERVICES LP
MARKETING – GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT- GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exelation) by and between Fieldwood L LP and TARGA MIDSTREAM SERVICES LP

Exhibit

MARKETING – GAS PROCESSING	4/1/2013	GAS PROCESSING AGREEMENT- GREATER OF FEE OR POL	Greater of Fee or POL (85%/15%) min Fee \$.12 p to annual exelation) by and between Fieldwood-L LP and TARGA MIDSTREAM SERVICES LP
MARKETING – GAS PROCESSING	9/1/2005	POL – GAS PROCESSING AGREEMENT	POL DEPENDENT ON GPM by and between Field MIDSTREAM SERVICES LP and TARGA MIDSTREA
MARKETING – GAS PROCESSING	2/1/2013	POL – GAS PROCESSING AGREEMENT	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMB Energy LLC and TARGA MIDSTREAM SERVICES LP a

<u>Asset Name</u>	<u>FWE Acct. Code</u>	<u>Lease Number</u>	<u>API</u>
VIOUCA KNOLL 340 #A002	VK340A02	G10933	608164044400
WEST CAMERON 100 #A001	WC100A01	G22510	177004112100
WEST CAMERON 100 #A002	WC100A02	G22510	177004112602
WEST CAMERON 100 #A003	WC100A03	G22510	177004117102

Exhibit

<u>WEST CAMERON 100 #A004</u>	<u>WC100A04</u>	<u>G22510</u>	<u>177004118100</u>
<u>WEST CAMERON 290 #002</u>	<u>WC29002</u>	<u>G04818</u>	<u>177014018400</u>
<u>WEST CAMERON 290 #A001</u>	<u>WC290A0100</u>	<u>G04818</u>	<u>177014020700</u>
<u>WEST CAMERON 290 #A002</u>	<u>WC290A0200</u>	<u>G04818</u>	<u>177014024200</u>
<u>WEST CAMERON 290 #A003</u>	<u>WC290A0300</u>	<u>G04818</u>	<u>177014029100</u>

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
EAST CAMERON 257 P/F-A	MARKETING-GAS PROCESSING EC257PFA	2/1/2013 G21580	POL-GAS PROCESSING AGREEMENT EC257	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 100.0%
GALVESTON 255 P/F-A	MARKETING-GAS PROCESSING 255PFA	2/1/2013 G01777	POL-GAS PROCESSING AGREEMENT 255	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 100.0%
GRAND ISLE 083 P/F-A	GI083PFA	G03793	GI083	100.0%
GRAND ISLE 083 P/F-B	GI083PFB	G03793	GI083	100.0%
HIGH ISLAND A-446 P/F-A	MARKETING-GAS PROCESSING HIA446PFA	2/1/2013 G02359	POL-GAS PROCESSING AGREEMENT HIA446	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 100.0%
MAIN PASS 154 P/F-A	MARKETING-GAS PROCESSING MP154PFA	2/1/2013 G10902	POL-GAS PROCESSING AGREEMENT MP154	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 100.0%
SOUTH MARSH IS 039 P/F-A	MARKETING-GAS PROCESSING SM039PFA	2/1/2013 G16320	POL-GAS PROCESSING AGREEMENT SM039	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 100.0%
SOUTH MARSH IS 039 P/F-B	MARKETING-GAS PROCESSING SM039PFB	2/1/2013 G16320	POL-GAS PROCESSING AGREEMENT SM039	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP 100.0%
SOUTH MARSH IS 039	MARKETING-GAS	2/1/2013 G16320	POL-GAS PROCESSING	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS

Exhibit I-II-

<u>P/F-C</u>	PROCESSING SMO <u>39PFC</u>		AGREEMENT SM039	dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP <u>100.0%</u>
<u>SOUTH TIMBALIER 242 P/F-A</u>	MARKETING — GAS PROCESSING ST24 <u>2PFA</u>	2/1/2013 <u>G23933</u>	POL — GAS PROCESSING AGREEMENT ST242	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP <u>60.0%</u>
<u>VERMILION 315 P/F-A</u>	MARKETING — GAS PROCESSING VR31 <u>5PFA</u>	3/15/2020 <u>G0421</u> <u>5</u>	<u>VR315</u> GREATER OF FEE OR POL — GAS PROCESSING AGREEMENT	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP <u>100.0%</u>
<u>VERMILION 315 P/F-A-AUX</u>	MARKETING — GAS PROCESSING VR31 <u>5PFAAU</u>	3/15/2020 <u>G0421</u> <u>5</u>	<u>VR315</u> GREATER OF FEE OR POL — GAS PROCESSING AGREEMENT	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP <u>100.0%</u>
<u>VERMILION 332 P/F-A</u>	MARKETING — GAS PROCESSING VR33 <u>2PFA</u>	1/1/2012 <u>G09514</u>	FEE GAS PROCESSING AGREEMENT VR332	FEE — .08005 /MCF (SUBJECT TO gdp (NEVER LESS THAT .075 OR GRATER THAN \$.12 /MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC <u>80.2%</u>
<u>VIOSCA KNOLL 113 P/F-A</u>	MARKETING — GAS PROCESSING VK11 <u>3PFA</u>	1/1/2012 <u>G16535</u>	FEE GAS PROCESSING AGREEMENT VK113	FEE — .08005 /MCF (SUBJECT TO gdp (NEVER LESS THAT .075 OR GRATER THAN \$.12 /MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC <u>100.0%</u>
<u>VIOSCA KNOLL 251 P/F-A</u>	MARKETING — GAS PROCESSING VK25 <u>1PFA</u>	1/1/2012 <u>G10930</u>	FEE GAS PROCESSING AGREEMENT VK251	FEE — .08005 /MCF (SUBJECT TO gdp (NEVER LESS THAT .075 OR GRATER THAN \$.12 /MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC <u>100.0%</u>
<u>VIOSCA KNOLL 251</u>	MARKETING — GAS	1/1/2012 <u>G10930</u>	FEE GAS PROCESSING	FEE — .08005 /MCF (SUBJECT TO gdp (NEVER LESS THAT .075 OR GRATER THAN \$.12 /MCF by and between

<u>P/F-A-AUX</u>	PROCESSING <u>VK25</u> <u>1PFAAU</u>		AGREEMENT <u>VK251</u>	Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC <u>100.0%</u>
<u>VIOSCA KNOLL 340</u> <u>P/F-A</u>	MARKETING—GAS PROCESSING <u>VK34</u> <u>0PFA</u>	1/1/2012 <u>G10933</u>	FEE GAS PROCESSING AGREEMENT <u>VK340</u>	FEE —.08005 /MCF (SUBJECT TO gdp (NEVER LESS THAN .075 OR GRATER THAN \$.12 /MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC <u>100.0%</u>
<u>WEST CAMERON 100</u> <u>P/F-A</u>	MARKETING—GAS PROCESSING <u>WC1</u> <u>00APLT</u>	1/1/2012 <u>G22510</u>	FEE GAS PROCESSING AGREEMENT <u>WC100</u>	FEE —.08005 /MCF (SUBJECT TO gdp (NEVER LESS THAN .075 OR GRATER THAN \$.12 /MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC <u>100.0%</u>
<u>WEST CAMERON 289</u> <u>P/F-A-PROCESS</u>	MARKETING—GAS PROCESSING <u>WC2</u> <u>89APROC</u>	1/1/2012 <u>G04818</u>	FEE GAS PROCESSING AGREEMENT <u>WC289</u>	FEE —.08005 /MCF (SUBJECT TO gdp (NEVER LESS THAN .075 OR GRATER THAN \$.12 /MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC <u>0.0%</u>

Exhibit I-II-

SEGMENTNUMBER	COMPANYNAME	ORGAREA	ORGBLOCK	ORGNAME	RECAREA	RECBLOCK	RECNAME	SIZE	PRODUCT	STATUS	ROWNUMBER FW Lease:	
MARKETING—GAS PROCESSING15213	1/1/2012Fieldwood Energy LLC	BS	41	B	BS	42	24" SSTI	10	G/C	FEE-GAS PROCESSING AGREEMENTPartial Abandon	G25383	FEE—.08005 /MCF (SUBJECT TO gdp (NEVER LESS THAT .075 OR GRATER THAN \$.12 /MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLCG21142
MARKETING—GAS	8/1/2009								FEE GAS PROCESSING AGREEMENT	FEE—.0800 PER mcf by and between Fieldwood		
MARKETING—GAS	8/1/2009								FEE GAS PROCESSING AGREEMENT	FEE—.0800 PER mcf by and between Fieldwood		
MARKETING—GAS PROCESSING5911	8/1/2009Bandon Oil and Gas LP	GI	83	A	GI	82	16 SSTI	6		FEE-GAS PROCESSING AGREEMENT Permitted for Abandonment	G04355	FEE—.0800 PER mcf by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLCG03793
MARKETING—GAS PROCESSING9006	8/1/2009Fieldwood Energy LLC	MP	112	#02	MP	117	08 SSTI	6		FEE-GAS PROCESSING AGREEMENTBLKG Permitted for Abandonment Approved	G11738	FEE—.0800 PER mcf by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLCG09707

Exhibit I-II-

MARKETING-GAS	8/1/2009								FEE-GAS PROCESSING	FEE --.0800 PER mcF by and between Fieldwood
MARKETING-GAS PROCESSING15220	8/1/2009Fieldwood Energy Offshore LLC	ST	242	A	SS	283	24 SSTI	8	FEE GAS PROCESSING AGREEMENTG/C Permitted for Abandonment	G26891 FEE --.0800 PER mcF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLCG23933
MARKETING-GAS	8/1/2009								FEE GAS PROCESSING AGREEMENT	FEE --.0800 PER mcF by and between Fieldwood
MARKETING-GAS	8/1/2009								FEE GAS PROCESSING AGREEMENT	FEE --.0800 PER mcF by and between Fieldwood
MARKETING-GAS PROCESSING19427	8/1/2009Fieldwood Energy LLC	VK	113	A	CA	43	A	4 BLKG	FEE GAS PROCESSING AGREEMENTOut of Service	G29321 FEE --.0800 PER mcF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLCG16535
MARKETING-GAS	8/1/2009								FEE GAS PROCESSING AGREEMENT	FEE --.0800 PER mcF by and between Fieldwood
MARKETING-GAS	8/1/2009								FEE GAS PROCESSING AGREEMENT	FEE --.0800 PER mcF by and between Fieldwood
MARKETING-GAS PROCESSING13721	8/1/2009Fieldwood Energy LLC	VK	251	A	VK	340	A	3 AIR	FEE GAS PROCESSING AGREEMENTActi	G28704 FEE --.0800 PER mcF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and

Exhibit I-II-

MARKETING--GAS	1/18/2012									FEE-GAS-PROCESSING		FEE --.0800 PER MCF--ESCALATOR ADDED by and	
MARKETING--GAS	1/18/2012									FEE-GAS-PROCESSING		FEE --.0800 PER MCF--ESCALATOR ADDED by and	
7298	Dynamic Industries, Inc	VR	315	A	VR	331	06	6	OIL	Out of Service	G07545	G04215	
10736	Dynamic Industries, Inc	VR	332	A	VR	315	A	8	BLKG	Out of Service	G15672	G09514	
10737	Dynamic Industries, Inc	VR	332	A	VR	315	A	6	LIFT	Out of Service	G15673	G09514	
MARKETING--GAS PROCESSING14210	1/18/2012Fieldwood Energy Offshore LLC	WC	100	A	WC	102	30" SSTI	8		FEE-GAS PROCESSING AGREEMENT-- AMENDMENTG/C Permitted for Abandonment Approved	G24699	FEE--.0800 PER MCF--ESCALATOR ADDED by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLCG22510	
MARKETING--GAS PROCESSING13864	1/18/2012Fieldwood Energy, LLC	WC	100	A	WC	102	30 SSTI	8		FEE-GAS PROCESSING AGREEMENT-- AMENDMENTG/C Permitted for Abandonment Approved	G24253	FEE--.0800 PER MCF--ESCALATOR ADDED by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLCG22510	
MARKETING--GAS	1/18/2012Bandon Oil and Gas, LP	WC	290	A	WC	289	A	6	BLKG	Out of ServiceFEE GAS PROCESSING	G10532	FEE--.0800 PER MCF--ESCALATOR ADDED by and	

PROCESSING <u>8621</u>										AGREEMENT-- AMENDMENT		between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC <u>G04818</u>
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Area	Block No.	Structure	Complex ID No.	Authority No.	FW Lease	Operator	Approval Date	Associated Assets
GA	255	A	10050	G30195	G01777	Fieldwood Energy Offshore LLC	06/12/13	GA 241 A005 & B004
MP	154	A	24171	G30337	G10902	Fieldwood Energy Offshore LLC	02/03/17	MP 154 A001 & A002
VR	315	A	22981	G30213	G04215	Fieldwood Energy Offshore LLC	11/26/13	VR 332 A001, A002, A005 & A006
VR	315	A-AUX	22981	G30213	G04215	Fieldwood Energy Offshore LLC	11/26/13	Production from VR 315 A RUE
WC	289	A-PROCESS	23036	G14262	G04818	Fieldwood Energy LLC	12/03/93	ROW accessory PF WC 289 A

Exhibit II-E

Contract Type	Contract Date	Contract Title	Contract Description
Land	9/1/1981	Joint Operating Agreement	Offshore Operating Agreement 9/1/1981
Land	7/2/1986	FARMOUT AGREEMENT	Farmout Agreement 7/2/1986
Land	1/1/1987	Joint Operating Agreement	Joint Operating Agreement 1-1-87
Land	5/7/1993	Letter Agreement	Letter Agmt. dated 5-7-1993 b/b Shell Offshore Inc. and Freeport McMoran Oil
Land	6/1/1993	FO	Farmout Agmt. eff. 6-1-1993 b/b Shell Offshore Inc. and Samedan Oil Corporation
Land	6/11/1993	Joint Operating Agreement	Operating Agreement eff. 6-11-1993 b/b Samedan Oil Corporation and British
Land	1/21/1994	Unit Operating Agreement	Unit Operating Agreement for the Viosca Knoll .252 Unit, by and between Samedan Oil Corporation, as Operator, and Continental Land & Fur Co., Inc., dated effective January 21, 1994. Preferential Right to Purchase - 15 Days. (Section 26.2)
Land	2/11/1994	Unit Agreement	Unit Agreement For Outer Continental Shelf Exploration, Development and Production Operations on the Viosca Knoll 252 Unit designated Contract No. 754394013, by the Minerals Management Service, dated effective February 11, 1994, executed by Samedan Oil Corporation (as Unit Operator) and Chevron U.S.A. Inc. (as a working interest owner).
Land	6/6/1994	Letter Agreement	Letter Agreement, dated June 6, 1994, whereby Chevron U.S.A. Inc. approves, adopts and recognizes the Unit Operating Agreement, dated January 21, 1994 for the Viosca Knoll 252 Unit
Land	6/9/1994	Letter Agreement	Letter Agreement, dated June 9, 1994, by and between Chevron U.S.A. Inc., Samedan Oil Corporation and Continental Land & Fur Co., Inc.
Land	9/20/1995	OA	Operating Agreement eff. 9-20-95 b/b Samedan and Walter
Land	7/1/1996	JOA	7.1.1996 SM 39 Joint Operating Agreement, as amended
Land	7/7/1997	Letter Agreement	Letter Agreement, dated July 7, 1997, by and between Chevron U.S.A. Inc. and Samedan Oil Corporation concerning the OCSG 10930 Well #1 in Viosca Knoll Block 251 to a proposed depth of 22,500' and certain earning and assignment provisions, more fully described therein.
Land	11/18/1999	Letter Agreement	Letter Agreement, dated November 18, 1999, by and between Chevron U.S.A. Inc. and Samedan Oil Corporation being a COPAS Amendment to Unit Operating Agreement for the Viosca Knoll 252 Unit concerning Subpart (i) of Section m. "Overhead", and made effective January 1, 2000.
Land	8/5/2000	Transfer Agreement	Transfer of Ownership and Title Agreement, made and entered into August 5, 2000, by and between Bonray Inc., Energen Resources Corporation, Forcenenergy Inc., Gardner Offshore Corporation, Gulfstar Energy, Inc., Gulfstream Energy Services, Inc., Liberty Energy Gulf Corporation, Range Energy Ventures Corporation, and V. Saia Energy Interests, Inc., as Seller, to Range Resources Corporation and Chevron U.S.A. Inc., concerning the sale of the Main Pass Block 154 Platform "A" and the wells OCS-G 10902 No. A001 and OCS-G 10902 No. A002, all as more fully described in said document.
Land	8/5/2000	ABOS	Bill of Sale, Conveyance and Quit Claim, dated effective August 5, 2000, from Energen Resources Corporation to Chevron U.S.A. Inc., covering Energen's right, title and interests in and to the Main Pass Block 154 Platform "A" and the wells OCS-G 10902 No. A001 and OCS-G 10902 No. A002, all as more fully described in said
Land	10/23/2000	Letter Agreement	Letter Agreement, dated October 23, 2000, between Range Resources Corporation and Chevron U.S.A. Inc., entitled "Annual Reciprocity Notice Regarding Conveyance to Chevron U.S.A. Inc. of Main Pass Block 154, South and East Addition Platform "A" and Two Wells Thereon, Federal OCS, Offshore Alabama."
Land	12/8/2000	Letter Agreement	Letter Agreement, dated December 8, 2000 (effective December 1, 2000), by and between Chevron U.S.A. Inc. and Williams Field Services - Gulf COperating Agreementst Company, L.P., whereby Chevron U.S.A. Inc. consents to an assignment by Williams Field Services - Gulf COperating Agreementst Company, L.P., to its affiliate, Williams Mobile Bay Producer Services, L.L.C.
Land	1/11/2001	LETTER AGREEMENT	Letter, dated January 11, 2001, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving the initial participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394013, effective November 8, 2000
Land	11/1/2001	Letter Agreement	Letter Agreement, dated November 1, 2001, between Range Resources Corporation and Chevron U.S.A. Inc., entitled "Satisfaction and Accord of Seller's P&A Obligation, Release and Discharge of Surety Bond Requirement, Amwest Surety Bond No. 15005293, Main Pass Block 154, So. and East Add."
Land	11/3/2001	Letter Agreement	Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, L.P., Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional consent to assign.
Land	1/9/2002	Letter Agreement	Letter, dated January 9, 2002, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394013, effective December 1, 2001.
Land	3/1/2002	FO	Farmout Agmt. eff. 3-1-2002 b/b Samedan Oil Corporation (Farmor) and Pure
Land	6/9/2003	PA	Participation Agmt. eff. 6-9-2003 b/b Samedan Oil Corporation and CLK Company
Land	8/7/2003	PA	Exploration Participation Agreement, dated August 7, 2003, by and between Chevron U.S.A. Inc. and Westport Resources Corporation, as amended, concerning certain Offshore Continental Shelf properties, all as is more fully provided for and described therein.
Land	3/18/2004	PSA	PSA dated 3-18-04 but eff. 9-1-2003 b/b Noble Energy, Inc. and Northstar Gulfsands, LLC
Land	5/28/2004	Letter Agreement	Letter, dated May 28, 2004, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision to the participating area plat and Exhibit C for the Viosca Knoll 252 Unit, Agreement No. 754394013, effective December 1, 2003.
Land	8/1/2004	Unit Operating Agreement	Amendment and Supplement to Unit Operating Agreement for the Viosca Knoll 252 Unit,
Land	9/1/2004	JOA	Operating Agreement eff. 9-1-04

Land	10/14/2004	Letter Agreement	Letter Agreement, dated October 14, 2004, between Chevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terin's, Viosca Knoll 251 "A" Platform/Cadillac Prospect and any Other Future
Land	10/28/2004	PSA	PSA dated 10-28-2004 but eff. 7-1-2004 B/B Eni Deepwater LLC and Northstar Gulfsands,
Land	11/1/2004	PA	Exploration Participation Agreement, dated November 1, 2004, by and between Chevron U.S.A. Inc. and Newfield Exploration Company, concerning certain Offshore Continental Shelf properties, all as is more fully provided for and described therein
Land	11/18/2004	Letter Agreement	Letter Agreement, dated November 18, 2004, between Chevron U.S.A. Inc. and Newfield Exploration Company, amending the terms of Letter Agreement, dated October 14, 2004, between Chevron U.S.A. Inc. and Noble Energy, Inc. concerning Production Handling Agreement Terms, Viosca
Land	11/1/2005	Partition and Redemption Agreement	Partition and Redemption Agmt. dated 11-1-2005 b/b Northstar Gulfsands, LLC and
Land	11/7/2005	Unit Agreement	Amendment to Unit Agreement, Viosca Knoll Block 252 Unit, Contract No. 754394013, dated November 7, 2005 (effective November 1, 2005) as approved by the Minerals Management Service by letter dated January 10, 2007, but made effective November 8, 2006, replacing Exhibits "A", "B" and "C" and Article 13.1 in its entirety (reduction of Unit Area)
Land	12/20/2005	Letter Agreement	Letter Agreement, dated December 20, 2005, between Noble Energy, Inc. and Chevron U.S.A. Inc., being a consent to disclose confidential data
Land	3/1/2006	ABOS	ABOS eff. 3-1-2006 b/b Noble Energy, Inc. as Assignor and Coldren Resources LP as
Land	1/10/2007	Letter Agreement	Letter dated January 10, 2007, from the United States Department of the Interior, Minerals Management Service to Chevron U.S.A. Inc., approving a revision Exhibits "A", "B" and "C" reflecting a change in the Unit Area due to contraction provisions in the Viosca Knoll 252 Unit, Agreement No. 754394013,
Land	7/7/2008	Acquisition	Stock Purchase Agmt dated July 7, 2008 b/b Northstar E&P, LP and Dynamic Offshore Resources, LLC
Land	7/7/2008	Letter Agreement	VR 332 A5 Letter Agmt dated July 7, 2008 b/b Northstar Interests, L.C. and Dynamic Offshore Resources, LLC
Land	8/1/2011	ABOS	ABOS eff. 8-1-2011 b/b XTO Offshore Inc. ("Assignor") and Dynamic Offshore
Land	11/3/2011	Letter Agreement	Letter Agreement, dated November 3, 2011, executed between Chevron U.S.A. Inc. (granting party) and Phoenix Exploration Company, LP, Apache Corporation and Castex Offshore, Inc. (grantees), being a conditional consent to assign,
Land	5/2/2012	Letter Agreement	Letter, dated May 2, 2012 between Newfield Exploration Company and Chevron U.S.A. Inc., being a waiver of confidentiality provision grant by Chevron in favor of Newfield;
Land	7/1/2013	Acquisition	PURCHASE AND SALE AGREEMENT by and among APACHE CORPORATION APACHE SHELF, INC. and APACHE DEEPWATER LLC collectively as the Sellers, and FIELDWOOD ENERGY LLC as Buyer and GOM SHELF LLC Dated as of July 18, 2013
Land	12/1/2013	Acquisition	Equity Purchase Agreement between Sandridge Energy, Inc., Sandridge Holdings, Inc. and Fieldwood Energy LLC; Fieldwood purchased all companies listed with their assets which included Offshore and SandRidge Legacy South Texas and South Louisiana assets,
Land	10/15/2014	Release and Settlement Agreement	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Prime Offshore LLC, Tammany Oil and Gas LLC and Castex Offshore, Inc.,
Land	4/2/2015	Consent to Disclose Confidential Information	by and between Fieldwood Energy LLC, Bandon Oil and Gas, LP and Chevron U.S.A. Inc.; VK 252 Unit Area
Land	8/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.; MP 77, 78 and VK 251, 252, 340 Fields
Land	10/15/2015	Release and Settlement Agreement	by and between Fieldwood Energy LLC and Fairways Offshore Exploration, Inc.; Release and Settlement Agreement
Land	12/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC, ENI US Operating Inc. and ENI Petroleum US LLC; GA 151, SS 246, SS 247, SS 248, SS 249, SS 270, SS 271, VR 78, VR 313, WC 72, WC 100, WC 130
Land	12/1/2015	Release and Settlement Agreement	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, ENI US Operating Inc. and ENI Petroleum US LLC; Release and Settlement Agreement
Land	8/1/2016	Letter Agreement	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.; RUE No. OCS-G
Land	8/1/2016	Letter Agreement	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.; RUE No. OCS-G
Land	8/4/2016	Letter of No Objection	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.; submitted new
Land	8/4/2016	Letter of No Objection	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc.; submitted new
Land	10/1/2016	ABOS	by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC;
Land	11/21/2016	Offer to Purchase	by and between Fieldwood Energy Offshore LLC and GS E&R America Offshore, LLC; Offer to Purchase GS E & R America Offshore, LLC's Interest in GI 94, SS 79, VR 332 and WD 34
Land	8/1/2017	ABOS	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC;
Land	9/19/2017	Offer to Purchase	by and between Fieldwood Energy Offshore LLC and SCL Resources, LLC; Offer to Purchase SCL Resources, LLC's Interest in GI 94, SS 79, VR 332 and WD 34
PHA VR 315/VR 332 A01 and VR 333	10/15/1995	PRODUCTION HANDLING AGMT	PHA VR 315/VR 332 and VR 333 by and between Fieldwood and CANNAT ENERGY INC. and CANNAT ENERGY INC.
PHA VR 315/VR 332 A02 and VR 333	10/15/1995	PRODUCTION HANDLING AGMT	PHA VR 315/VR 332 and VR 333 by and between Fieldwood and CANNAT ENERGY INC. and CANNAT ENERGY INC.
PHA VR 315/VR 332 A05	10/15/1995	PRODUCTION HANDLING AGMT	PHA VR 315/VR 332 and VR 333 by and between Fieldwood and ANKOR E&P HOLDINGS CORPORATION and ANKOR E&P HOLDINGS CORPORATION
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-22 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	6/14/2000	FACILITIES OPERATING AND MAINTENANCE AGMT	WIL174 OP&MN FEE-VK251A by and between Fieldwood and WILLIAMS FIELD SERVICES
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco

Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	ISCT Contract	ISCT Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern
Marketing Gas - Transport	10/1/2014	IT Gathering	Pelican Pipeline by and between Fieldwood Energy LLC and Targa Midstream Services and Targa Midstream Services
Marketing Gas - Transport	12/1/2013	IT Transport Contract	Searobin West Transprt, IT max rate - all receipt points by and between Fieldwood
Marketing Gas - Transport	12/1/2013	IT-Retrograde Transport	Searobin Retrograde contract, IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	8/1/2012	IT Transport & Discount Letter	Searobin West Discounted Trans = 1758 plus Discounted Gathering .0642 = total discounted rate - \$.24 - Discount only for SMI 39 & EI 337 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	8/1/2012	IT Retrograde & Discount Letter	Searobin West Discounted Trans = 1758 plus Discounted Gathering .0642 = total discounted rate - \$.24 - Discount only for SMI 39 & EI 337 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	8/1/2012	IT PTR & Discount Letter	Searobin West Discounted Trans = 1758 plus Discounted Gathering .0642 = total discounted rate - \$.24 - Discount only for SMI 39 & EI 337 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas-Gathering	6/14/2000	Gas Gathering Agreement	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend
Marketing-Gas Gathering	6/14/2000	Gas Gathering Agreement	Gas Gathering Agreement by and between Fieldwood Energy LLC and Carbonate Trend and Carbonate Trend
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy Offshore LLC and Third Coast Midstream LLC (formerly Panther Operating Company, LLC) and Third Coast Midstream LLC (formerly Panther Operating Company, LLC)
Operating and Management Agreement	1/1/2014 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972)	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermillion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant, by and between Fieldwood Energy LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipelinesystem owned by High Island Offshore System. Theirs Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Dynamic Offshore Resources, LLC and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipelinesystem owned by High Island Offshore System. Theirs Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Dynamic Offshore Resources, LLC and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipelinesystem owned by High Island Offshore System. Theirs Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and
Liquid Transportation BTU Makeup	11/1/2007	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement-Southeast Lateral (into Bayou Black) 28 0008 000	Liquid Transportation BTU Makeup by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Terminalling Agreement	2/1/2014	Terminalling Agreement Between WFS- Liquidsllc and Fieldwood	Terminalling Agreement by and between Fieldwood Energy LLC and WFS-Liquid LLC and WFS-Liquid LLC
Oil Liquids Transporation Agreement	5/1/2015	Transportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Retrograde Condensate Separation Agreement	9/1/2012	Amendment No. 3 to Retrograde Condensate Separation Agreement	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Retrograde Condensate Separation Agreement	3/1/2018	Amendment No. 5 to Retrograde Condensate Separation Agreement No. 2393	Retrograde Condensate Separation by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
aude Sales	8/19/2020	STUSCO CONTRACT REF. NO. -	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
aude Sales	8/19/2020	STUSCO CONTRACT REF. NO. -	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
aude Sales	8/19/2020	STUSCO CONTRACT REF. NO. -	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
aude Sales	8/19/2020	STUSCO CONTRACT REF. NO. -	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
aude Sales	8/19/2020	STUSCO CONTRACT REF. NO. -	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
aude Sales	8/11/2020	STUSCO CONTRACT REF. NO. -	STUSCO buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Shell Trading (US) Company and Shell Trading (US) Company
aude Sales	1/31/2014	Term Evergreen Lease Purchase	Chevron buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Chevron Products Company and Chevron Products Company
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC

Exhibit II-F

MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	1/18/201 2/10/1/201 0	PROCESSING AGREEMENT-GREATER of Fee or POL FEE-GAS PROCESSING AGREEMENT-AMENDMENT	FEE --.0800 PER MCF -- ESCALATOR ADDED GPM: <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC and Enterprise Plains Gas Processing Solutions, LLC and Enterprise Plains Gas Processing Solutions, LLC
MARKETING - GAS PROCESSING	11/18/201 20	PROCESSING AGREEMENT-1ST AMENDMENT-GREATER of Fee or POL FEE-GAS PROCESSING AGREEMENT-AMENDMENT	FEE --.0800 PER MCF -- ESCALATOR ADDED GPM: <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC and Enterprise Plains Gas Processing Solutions, LLC and Enterprise Plains Gas Processing Solutions, LLC
MARKETING - GAS PROCESSING	7/24/2012	PROCESSING AGREEMENT-2ND	GPM: <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy LLC
MARKETING - GAS PROCESSING	10/1/1995	CONTRUCTION/OPERATING (NI)	CONTRUCTION/OPERATING (NI) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/18/201 29/1/2010	EXHIBIT B-1 COMMITMENT FORM TO C&O AGREEMENT FEE-GAS PROCESSING AGREEMENT-AMENDMENT	FEE --.0800 PER MCF -- ESCALATOR ADDED EXHIBIT B-1 COMMITMENT FORM TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	10/18/201 20	BALLOT TO EXTEND MCMORAN GPA THORUGH 12/31/2011 FEE-GAS PROCESSING AGREEMENT-AMENDMENT	FEE --.0800 PER MCF -- ESCALATOR ADDED BALLOT TO EXTEND MCMORAN GPA THORUGH 12/31/2011 by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/18/201 2/12/1/201 0	BALLOT TO AMEND EXHIBIT F TO C&O AGREEMENT FEE-GAS PROCESSING AGREEMENT-AMENDMENT	FEE --.0800 PER MCF -- ESCALATOR ADDED BALLOT TO AMEND EXHIBIT E TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/18/201 26/1/2012	EXHIBIT B-1 COMMITMENT FORM TO C&O AGREEMENT FEE-GAS PROCESSING AGREEMENT-AMENDMENT	FEE --.0800 PER MCF -- ESCALATOR ADDED EXHIBIT B-1 COMMITMENT FORM TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/18/201 27/1/2012	BALLOT TO APPROVE ENTERPRISE AS PLANT OPERATOR TO C&O AGREEMENT FEE-GAS PROCESSING AGREEMENT-AMENDMENT	FEE --.0800 PER MCF -- ESCALATOR ADDED BALLOT TO APPROVE ENTERPRISE AS PLANT OPERATOR TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/18/201 27/1/2012	APPROVAL OF AFES TO C&O AGREEMENT FEE-GAS PROCESSING AGREEMENT-AMENDMENT	FEE --.0800 PER MCF -- ESCALATOR ADDED APPROVAL OF AFES TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/18/201 29/25/201 3	BALLOT TO C&O AGREEMENT FEE-GAS PROCESSING AGREEMENT-AMENDMENT	FEE --.0800 PER MCF -- ESCALATOR ADDED BALLOT TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/18/201 2/10/6/201 3	REVISED EXHIBIT C TO C&O AGREEMENT FEE-GAS PROCESSING AGREEMENT-	FEE --.0800 PER MCF -- ESCALATOR ADDED REVISED EXHIBIT C TO C&O AGREEMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC

Exhibit II-F

		AMENDMENT	
MARKETING - GAS PROCESSING	1/18/201 <u>2/12/1/200</u> <u>0</u>	SERVICE-DEHYDRATION (N) FEE-GAS PROCESSING AGREEMENT-AMENDMENT	FEE --.0800 PER MCF -- ESCALATOR ADDED SERVICE-DEHYDRATION (N) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
<u>MARKETING - GAS PROCESSING</u>	<u>2/1/2000</u>	<u>SERVICE-FRACTIONATION (N)</u>	<u>SERVICE-FRACTIONATION (N) by and between Fieldwood Energy LLC and Enterprise</u>
MARKETING - GAS PROCESSING	1/18/201 2/1/1/1992	BASE FEE-GAS PROCESSING AGREEMENT-AMENDMENT	FEE --.0800 PER MCF -- ESCALATOR ADDED BASE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
<u>MARKETING - GAS PROCESSING</u>	<u>10/1/1995</u>	<u>CONSTRUCTION/OPERATING (N)</u>	<u>CONSTRUCTION/OPERATING (N) by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC</u>
MARKETING - GAS PROCESSING	1/18/201 2/10/13/19 98	RAW MAKE FEE-GAS PROCESSING AGREEMENT-AMENDMENT	FEE --.0800 PER MCF -- ESCALATOR ADDED RAW MAKE by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
<u>MARKETING - GAS PROCESSING</u>	<u>11/13/1998</u>	<u>AMENDMENT</u>	<u>AMENDMENT by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC</u>
MARKETING - GAS PROCESSING	4/1/2018 1/31/2001	FEE-GAS PROCESSING AGREEMENT <u>LIQ EXCHANGE</u>	fee = \$.12 / MMBTU <u>LIQ EXCHANGE</u> by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	4 2 1/2020 05	GAS PROCESSING AGREEMENT NGL BANK -- FIRST AMENDED AND RESTATED	NGL BANK -- FIRST AMENDED AND RESTATED 88/12% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
<u>MARKETING - GAS PROCESSING</u>	<u>2/20/2008</u>	<u>FIRST AMENDMENT TO GAS PROCESSING AGREEMENT</u>	<u>88/12% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC</u>
Environmental/Govt	6/24/2019	Master Services Contract	- IT and Consulting Support for the HWCG - Fieldwood Portal for Various Exercises
Environmental/Govt	10/2/2019	Software License Agreement	IT and Consulting Support for the HWCG - Fieldwood Portal for Various Exercises
Environmental/Govt	11/19/2018	Master Service Contract	Regulatory
Environmental/Govt	11/1/2013	Master Services Contract	Platform Audits / BSEE Drawings
Environmental/Govt	10/30/2019	Master Client Agreement	Industry Standards, Analytics, and Research / Subscription Service
Environmental/Govt	11/15/2019	Order Form	Industry Standards, Analytics, and Research / Subscription Service
Land	4/1/1981	Unit Agreement No. 14-08-001-20231	Unit Agreement for the C-6/JS Sand, effective April 1, 1981, between: Arco Oil and Gas Company, Getty Oil Company, Cities Service Company, Hamilton Brothers Oil Company, Mobil Oil Exploration & Producing S.E. Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt Industries,
Land	2/26/1996	Exploration Agreement	Hardy Oil & Gas USA, Inc., British Borneo Exploration, Inc. and Zilkha
Land	1/1/1990	Operating Agreement	Operating Agreement effective January 1, 1990
Land	5/15/1997	Surface Lease	VR 76 Surface Lease b/b Exxon Mobil Corporation, Vermilion Corporation and Amoco Production Company
Land	1/1/1999	Surface Lease	VR 76 Surface Lease b/b Exxon Mobil Corporation, Vermilion Corporation and Union Oil Company of California
Land	11/26/2019	Settlement Agreement	Settlement and Release Agreement b/b Dominion Oklahoma Texas Exploration and Production, Inc. and Fieldwood Energy LLC
Land	10/1/2003	PSA	By and Between UNOCAL, Pure Resources, L.P., Pure Partners, L.P. and SPN Resources, LLC (Fieldwood SP)
Land	5/16/2001	JOA	Unocal and Callon dated 5/16/2001 but effective 2/14/2001
Land	18/1/2000	PSA JOA	Amdt to JOA dated 5/16/2001 by and between Texaco Unocal and Northstar Callon

Exhibit II-F

	<u>10</u>		
Land	11/28/1979	QA	McMoran et al
Land	2/18/2000	QA	b/b Chevron and Samedan

Exhibit II-G

Exhibit III-B

Exhibit III-A

Field	Block	Lease	Term	Status	On-Is. Exp.	On-Is. Exp.	In-Use Acres (Ac)	Operator	W	Notes/Status
MYETTE POINT- ONSHORE		14519	SL-TX	W					50.0%	UNIT
MYETTE POINT- ONSHORE		14520	SL-TX	W					50.0%	UNIT
MYETTE POINT- ONSHORE		14914	SL-TX	W					65.6%	UNIT
SOUTH PASS 42/43 FED / SL LA		16869	SL-LA	W					100.0%	PROD
EUGENE ISLAND 010 (51.19269) (SL LA)		19266	SL-LA	W					17.3%	ACTIVE
FRANKLIN GAP		1MB Partnership	Onshore		2/6/2019				100.0%	
FRANKLIN GAP		1MB Partnership	Onshore		2/25/2018				100.0%	
FRANKLIN GAP		Rkhardson A Caffery et al	Onshore		2/1/2016				100.0%	
FRANKLIN GAP		Caroline Baker Trust No. 1	Onshore		1/22/2016				100.0%	
ONSHORE/ STATE LEASE		19051	SL-LA	ORRI	8/9/2006			Southern Oil of Louisiana	0.2%	UNIT
WEST CAMERON 009 (SL LA)		18287	SL-LA	WI					44.2%	
		17072	SL-LA	WI					37.8%	ACDVE
		42450	SL-LA	WI				Fieldwood Onshore	62.5%	TERMINATED
		490100	SL-LA	WI				IRidge Exploration & Prod	100.0%	SCOPING
STATE TRACT 773		111650	SL-TX					TR Offshore- LLC	7.2%	ACDVE
STATE TRACT 773		115727	SL-TX					TR Offshore- LLC	7.0%	ACDVE
STATE TRACT 773		114988	SL-TX					TR Offshore- LLC	7.0%	ACDVE
		19334	SL-TX	W				Elliott Oil & Gas Operating	75.0%	INJECTION
		136449	SL-TX	W				TR Offshore- LLC	7.0%	ACDVE
		09061	SL-TX	W				Landon Browning	33.3%	TERMIN
		168986	SL-TX	W				Fieldwood Onshore	100.0%	TERMIN
		189098	SL-TX	W				Fieldwood Onshore	100.0%	TERMIN
		206882	SL-TX	W				Fieldwood Onshore	100.0%	TERMIN
		03770	SL-LA	W					50.0%	UNIT
BRETON SOUND 52/53 FED / SL LA		G01754	Fedre RT		6/1/1968	6/14/2020	5.760	Fieldwood En	100.0%	TERMIN
BRAZOS A-102/A-105	BA A-102	G01757	Fedre RT A		7/1/1968		5.760	Fieldwood En	87.5%	PROD
BRAZOS A-102/A-105	BA A-105	G01757	Fedre RTB		7/1/1968		5.760	Fieldwood En	100.0%	PROD
BRAZOS A-102/A-105	BA A-105	G02665	Fedre RT		7/1/1974		5.760	GOM Shelf	25.0%	PROD
BRAZOS A-133	BA A-133	G02645	Fedre RT		7/1/1974		5.760	Fieldwood SD Off	66.0%	PROD
EAST BREAKS 158/159/160/161	EB 158	G02646	Fedre RT		7/1/1974		5.760	Fieldwood SD Off	66.0%	PROD
EAST BREAKS 158/159/160/161	EB 159	G02647	Fedre RT		7/1/1974		5.760	Fieldwood SD Off	100.0%	PROD
EAST BREAKS 158/159/160/161	EB 160	G02648	Fedre RT		7/1/1974		5.760	Fieldwood SD Off	100.0%	PROD
EAST BREAKS 158/159/160/161	EB 161	G02680	Fedre RT		10/1/1983		5.760	Fieldwood SD Off	100.0%	UNIT
EAST BREAKS 165	EB 165	G07397	Fedre RT		9/1/1984		5.760	Fieldwood SD Off	100.0%	UNIT
EAST BREAKS 165	EB 209	G03540	Fedre OP-1		8/1/1977	2/8/2017	5.000	Fieldwood En Off	50.0%	TERMIN
EAST CAMERON 330	EC 330	G08658	Fedre OP-1		8/1/1987		5.000	Fieldwood En Off	92.8%	TERMIN
EAST CAMERON 331/332	EC 331	G08658	Fedre OP-2		8/1/1987		5.000	Fieldwood En Off	92.8%	TERMIN
EAST CAMERON 331/332	EC 332	G09478	Fedre RT		5/1/1988		5.000	Fieldwood En Off	88.0%	TERMIN
EAST CAMERON 331/332	EC 332	G09478	Fedre OP-1		5/1/1988		5.000	Fieldwood En Off	88.0%	TERMIN
EAST CAMERON 349	EC 349	G14385	Fedre OP-1		5/1/1994		5.000	W & T Off	25.0%	PROD
EAST CAMERON 349	EC 350	G15157	Fedre OP-1		9/1/1995	12/27/2001	5.000	W & T Off	25.0%	TERMIN
EAST CAMERON 349	EC 356	G13592	Fedre RT		9/1/1992	12/29/1999	5.000	W & T Off	25.0%	REUNO
EAST CAMERON 371	EC 371	G02267	Fedre LONT		2/1/1973	3/31/2010	5.000	Telos ERI	25%	TERMIN
EUGENE IS- 100	EL 100	00796	Fedre Contractual		5/1/1960		5.000	Fieldwood En	100.0%	PROD
EUGENE IS- 173/174/175	EL 175	00438	Fedre OP-1		12/1/1954		5.000	Fieldwood En	25.0%	PROD
EUGENE IS- 307	EL 307	G02110	Fedre RT		2/1/1971	11/4/2019	2.500	Fieldwood En Off	25.0%	TERMIN
SOUTH MARSH IS. 142 / EUGENE IS. 312	EL 311	G27918	Fedre RT		7/1/2006	9/27/2012	5.000	Dynamic Off Res	60.0%	TERMIN
SOUTH MARSH IS. 142 / EUGENE IS. 312	EL 312	G22679	Fedre OP-1		6/1/2001	8/7/2020	5.000	Fieldwood En	60.0%	TERMIN
EUGENE IS- 32	EL 32	00196	Fedre OP-1		11/26/1946		5.000	Cox Op	23.7%	PROD
EUGENE IS- 330	EL 330	G02115	Fedre Contractual		1/1/1971		5.000	Fieldwood En	17.0%	UNIT
EUGENE IS- 342/343	EL 342	G02319	Fedre RT A		2/1/1973		5.000	Fieldwood En	50.0%	TERMIN
EUGENE IS- 53	EL 53	00479	Fedre OP-1		12/1/1954		5.000	Fieldwood En	11.1%	PROD
EUGENE IS- 62/63/77	EL 63	00425	Fedre RT		12/1/1954	10/20/2003	5.000	Fieldwood En Off	100.0%	TERMIN
EWING BANK 782/826 / ST 291	FW 782	G05793	Fedre LONT		7/1/1983	3/25/1994	1093	Fieldwood En	100.0%	TERMIN
GALVESTON 151	GA 151	G15740	Fedre RT		11/1/1995	4/12/2016	4.804	Fieldwood En	33.0%	TERMIN
GALVESTON 210	GA 210	G25524	Fedre OP-1		12/1/2003		5.760	Fieldwood En	16.7%	PROD
GALVESTON 210	GA 210	G25524	Fedre OP-3		12/1/2003		5.760	Fieldwood En	33.0%	PROD
GALVESTON A-155	GA A-155	G30654	Fedre RT		10/1/2006	5/14/2018	5.760	Peregrine O&G	10.8%	TERMIN
GREEN CANYON 157	GC 157	G24154	Fedre RT		6/1/2002	8/15/2020	5760	LLQG Exp Off	15.0%	TERMIN
GREEN CANYON 157	GC 201	G12210	Fedre OP		5/1/1990		5760	Fieldwood En Off	15.0%	UNIT
GREEN CANYON 200 (Troika)	GC 245	G05916	Fedre LONT		7/1/1983		5760	Fieldwood En Off	100.0%	TERMIN
GREEN CANYON 64/65/108/109/243	GC 64	G07005	Fedre LONT		6/1/1984	5/29/1998	5760	Fieldwood En Off	49.0%	REUNO
HIGH IS. A-341	HIL A-341	G25605	Fedre RT		12/1/2003		5.760	Fieldwood En	40.0%	PROD
HIGH IS. A-365/A-376	HIL A-365	G02750	Fedre RT		7/1/1974		5.760	Fieldwood En	49.6%	PROD
HIGH IS. A-365/A-376	HIL A-376	G02754	Fedre RT		7/1/1974		5.760	Fieldwood En	55.4%	PROD
HIGH IS. A-573 (382/572/573/595/596)	HIL A-382	G02757	Fedre RT		7/1/1974		5.760	Fieldwood En	27.6%	PROD
HIGH IS. A-474	HIL A-474	G02366	Fedre RT		8/1/1973	2/28/2017	5.760	McMoran O&G	12.0%	TERMIN
HIGH ISLAND A-474/489	HIL A-475	G02367	Fedre LONT		8/1/1973	12/25/1999	5.760	McMoran O&G	12.0%	TERMIN
HIGH IS. A-474	HIL A-489	G02372	Fedre RT		8/1/1973	2/28/2017	5.760	McMoran O&G	12.0%	TERMIN
HIGH ISLAND A-510	HIL A-531	G02696	Fedre OP-1		7/1/1974	11/6/2016	5.760	Fieldwood En Off	75.0%	TERMIN
HIGH IS. A-550	HIL A-550	G04081	Fedre RT		10/1/1979		5.760	Fieldwood En Off	100.0%	PROD
HIGH IS. A-550	HIL A-550	G04081	Fedre OP-1		10/1/1979		5.760	Fieldwood En Off	100.0%	PROD
HIGH IS. A-550	HIL A-550	G04081	Fedre OP-2		10/1/1979		5.760	Fieldwood En Off	100.0%	PROD
HIGH IS. A-563 (563/564/581/582)	HIL A-563	G02388	Fedre OP-1		8/1/1973		5.760	Cox Op	2.0%	PROD
HIGH IS. A-563 (563/564/581/582)	HIL A-564	G02389	Fedre OP-1		8/1/1973	4/18/1998	5.760	Cox Op	2.0%	TERMIN
HIGH IS. A-573 (382/572/573/595/596)	HIL A-572	G02392	Fedre RT		8/1/1973	5/18/2006	5.760	Fieldwood En	24.1%	TERMIN
HIGH IS. A-573 (382/572/573/595/596)	HIL A-573	G02393	Fedre RT		8/1/1973		5.760	Fieldwood En	27.6%	PROD
HIGH IS. A-563 (563/564/581/582)	HIL A-581	G18959	Fedre RT		12/1/1997	7/1/2005	5.760	Cox Op	2.0%	TERMIN
HIGH IS. A-563 (563/564/581/582)	HIL A-582	G02719	Fedre OP-1		7/1/1974		5.760	Cox Op	2.3%	PROD
HIGH IS. A-573 (382/572/573/595/596)	HIL A-595	G02721	Fedre RT		7/1/1974		5.760	Fieldwood En	27.6%	PROD
HIGH IS. A-573 (382/572/573/595/596)	HIL A-596	G02722	Fedre RT		7/1/1974		5.760	Fieldwood En	27.6%	PROD
MORILE RAY 861	MO 861	G05062	Fedre RT		4/1/1982	10/13/2009	5.198	Providence Res. GOM 2	100.0%	TERMIN
MORILE RAY 861	MO 861	G05062	Fedre OP-1		4/1/1982	10/13/2009	5.198	Providence Res. GOM 2	50.0%	TERMIN
MAIN PASS 101	MP 101	G22792	Fedre RT		7/1/2001	9/5/2014	4.995	Fieldwood En Off	77.5%	TERMIN
MAIN PASS 109	MP 109	G22794	Fedre OP-1		5/1/2001	4/1/2016	4.995	W & T Off	33.3%	TERMIN
MAIN PASS 109	MP 109	G22794	Fedre OP-2		5/1/2001	4/1/2016	4.995	W & T Off	33.3%	TERMIN
MAIN PASS 77	MP77	G04481	Fedre RT		11/1/1980		4.655	Fieldwood En Off	73.8%	REUNO
SOUTH PELTO 13	PL 13	G03171	Fedre OP-3		7/1/1975	5/23/2018	5.000	ANKOR EN	2.0%	TERMIN
VERMILION 272 / SOUTH MARSH 102	SM 102	G24872	Fedre RT		5/1/2003		3.113	Fieldwood En Off	100.0%	PROD
SOUTH MARSH IS- 132	SM 132	G02282	Fedre RT		2/1/1973	4/1/2016	5.000	Fieldwood En	50.0%	PROD
SOUTH MARSH IS- 136/137/149/150	SM 135	G19776	Fedre RT		5/1/1998	2/18/2012	3.293	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS- 136/137/149/150	SM 136	G02588	Fedre RT		5/1/1974	8/4/2019	2.500	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS- 136/137/149/150	SM 137	G02589	Fedre RT		5/1/1974	6/30/2015	5.000	Fieldwood En	50.0%	TERMIN
SOUTH MARSH IS- 147	SM 139	G21106	Fedre OP-1		7/1/1999	8/22/2020	5.000	Fieldwood En Off	100.0%	TERMIN
SOUTH MARSH IS. 142 / EUGENE IS. 312	SM 142	G01216	Fedre RT		6/1/1962	8/7/2020	2.761	Fieldwood En Off	86.1%	TERMIN
SOUTH MARSH IS. 142 / EUGENE IS. 312	SM 143	G01216	Fedre OP-1		6/1/1962	8/7/2020	2.761	Fieldwood En Off	86.1%	TERMIN
SOUTH MARSH IS. 142 / EUGENE IS. 312	SM 143	G01217	Fedre LONT		5/1/1962	7/17/1997	2.738	Fieldwood En Off	16.0%	TERMIN
SOUTH MARSH IS- 147	SM 146	G09546	Fedre RT		7/1/1988	6/1/2012	5.000	Dynamic Off Res	100.0%	TERMIN
SOUTH MARSH IS- 147	SM 147	G06693	Fedre RT		7/1/1984	1/14/2011	5.000	Fieldwood En Off	100.0%	TERMIN
SOUTH MARSH IS- 136/137/149/150	SM 150	G16325	Fedre RT		6/1/1996	5/22/2018	3.329	Fieldwood En	50.0%	REUNO
SOUTH MARSH IS- 268/269/280/281	SM 268	G02310	Fedre RT		1/1/1973	9/7/2009	3.237	Fieldwood En	30.1%	TERMIN
SOUTH MARSH IS- 268/269/280/281	SM 269	G02311	Fedre RT		1/1/1973		5.000	Fieldwood En	17.0%	PROD
SOUTH MARSH IS- 268/269/280/281	SM 269	G02311	Fedre RT		1/1/1973		5.000	Fieldwood En	9.1%	PROD
SOUTH MARSH IS- 268/269/280/281	SM 269	G02311	Fedre RT		1/1/1973		5.000	Fieldwood En	0.4%	PROD
SOUTH MARSH IS- 268/269/280/281	SM 280	G14456	Fedre OP-1		6/1/1994		5.000	Fieldwood En	50.0%	PROD
SOUTH MARSH IS- 268/269/280/281	SM 280	G14456	Fedre OP-3		6/1/1994		5.000	Fieldwood En	50.0%	PROD
SOUTH MARSH IS- 268/269/280/281	SM 281	G02600	Fedre RT		4/1/1974		3.214	Fieldwood En	31.9%	PROD

Exhibit III-B

Event	Event #	Access	Event	Refuge	Date (to P.D)	Access Fee	Access Area (sq ft)	Observation	Ref	Access Status
SOUTH MARSH 15_66	SM 66	G01198	Field		6/1/1962	9/25/2019	5,000	Fieldwood En	50.0%	TERMIN
VERMILION 272 / SOUTH MARSH 102	SM 87	G24870	Field		5/1/2003		3,077	Casten Off	100.0%	PROD
SOUTH PASS 60	SP 17	G02938	Field		11/1/1974			Fieldwood En Off	100.0%	UNIT
SOUTH PASS 37	SP 37	G0697	Field		10/1/1959		2,500	Whitney O&G	44.0%	PROD
SOUTH PASS 42/43 FFD / SL 1A	SP 42	G03011	SL 1A						100.0%	SOP
SOUTH PASS 60	SP 59	G02942	Field		11/1/1974		1,657	Fieldwood En Off	100.0%	UNIT
SOUTH PASS 60	SP 59	G02943	Field		11/1/1974			Fieldwood En Off	100.0%	UNIT
SOUTH PASS 60	SP 59, SP 60	G01608	Field		7/1/1967		3,510	Fieldwood En Off	100.0%	UNIT
SOUTH PASS 60	SP 6	G03337	Field		4/1/1976			Fieldwood En Off	100.0%	UNIT
SOUTH PASS 60	SP 6	G03337	Field		4/1/1976			Fieldwood En Off	100.0%	UNIT
SOUTH PASS 60	SP 60	G02137	Field		11/1/1971		1,762	Fieldwood En Off	100.0%	UNIT
SOUTH PASS 60	SP 61	G01609	Field		7/1/1967		5,000	Fieldwood En	100.0%	UNIT
SOUTH PASS 60	SP 61	G01609	Field		7/1/1967		5,000	Fieldwood En	100.0%	UNIT
SOUTH PASS 60	SP 66	G01611	Field		6/1/1967		4,310	Fieldwood En Off	100.0%	UNIT
SOUTH PASS 60	SP 67	G01612	Field		7/1/1967		5,000	Fieldwood En Off	100.0%	UNIT
SHIP SHOAL 149	55149	G0434	Field		1/1/1955	2/25/2020	5,000	W & T Off	3.0%	TERMIN
SHIP SHOAL 149	55149	G0434	Field		1/1/1955	2/25/2020	5,000	W & T Off	3.0%	TERMIN
SHIP SHOAL 149	55149	G0434	Field		1/1/1955	2/25/2020	5,000	W & T Off	3.0%	TERMIN
SHIP SHOAL 149	55149	G0434	Field		1/1/1955	2/25/2020	5,000	W & T Off	3.0%	TERMIN
SHIP SHOAL 169/182/193/194	55169	G0820	Field		4/1/1960		5,000	Fieldwood En	33.3%	PROD
SHIP SHOAL 177	55177	G0590	Field		9/1/1955		5,000	W & T Off	25.0%	PROD
SHIP SHOAL 189	55189	G04232	Field		12/1/1979		5,000	Fieldwood En	1.0%	PROD
SHIP SHOAL 204	55, 204	G01520	Field		7/1/1967		5,000	Fieldwood En	20.9%	PROD
SHIP SHOAL 204	55, 204	G01520	Field		7/1/1967		5,000	Fieldwood En	0.2%	PROD
SHIP SHOAL 190/206/216	55, 206	G01522	Field		7/1/1967		5,000	Fieldwood En	40.0%	UNIT
SHIP SHOAL 190/206/216	SS, 207	G01523	Field		7/1/1967		5,000	Fieldwood En	27.5%	UNIT
SHIP SHOAL 190/206/216	SS, 207	G01523	Field		7/1/1967		5,000	Fieldwood En	0.3%	UNIT
SHIP SHOAL 190/206/216	SS, 207	G01523	Field		7/1/1967		5,000	Fieldwood En	0.3%	UNIT
SHIP SHOAL 214	55214	G0828	Field		5/1/1960		5,000	W & T Off	35.5%	PROD
SHIP SHOAL 214	55214	G0828	Field		5/1/1960		5,000	W & T Off	13.5%	PROD
SHIP SHOAL 190/206/216	55216	G01524	Field		7/1/1967		5,000	Fieldwood En	19.7%	PROD
SHIP SHOAL 190/206/216	55216	G01524	Field		7/1/1967		5,000	Fieldwood En	0.3%	PROD
SHIP SHOAL 233/238	55232	G15293	Field		9/1/1995	2/10/2012	5,000	W & T Off	33.8%	TERMIN
SHIP SHOAL 214	55233	G01528	Field		7/1/1967		5,000	W & T Off	33.8%	PROD
SHIP SHOAL 233/238	55238	G03169	Field		7/1/1975		5,000	W & T Off	34.5%	PROD
SHIP SHOAL 233/238	55238	G03169	Field		7/1/1975		5,000	Peregrine O&G II	34.5%	PROD
SHIP SHOAL 246/247/248/270/271	55, 246	G01027	Field		6/1/1962		5,000	Fieldwood En Off	80.7%	TERMIN
SHIP SHOAL 246/247/248/270/271	55, 246	G01027	Field		6/1/1962		5,000	Fieldwood En Off	76.8%	TERMIN
SHIP SHOAL 246/247/248/270/271	55, 247	G01028	Field		6/1/1962		5,000	Fieldwood En Off	89.2%	UNIT
SHIP SHOAL 246/247/248/270/271	55, 247	G01028	Field		6/1/1962		5,000	Fieldwood En Off	77.3%	UNIT
SHIP SHOAL 246/247/248/270/271	SS, 248	G01029	Field		6/1/1962		5,000	Fieldwood En Off	77.3%	UNIT
SHIP SHOAL 246/247/248/270/271	55, 249	G01030	Field		6/1/1962		5,000	Fieldwood En Off	79.7%	UNIT
SHIP SHOAL 246/247/248/270/271	55, 249	G01030	Field		6/1/1962		5,000	Fieldwood En Off	68.8%	UNIT
SHIP SHOAL 252/253	55252	G01529	Field		7/1/1967		5,000	Fieldwood En Off	100.0%	PROD
SHIP SHOAL 252/253	55252	G01529	Field		7/1/1967		5,000	Fieldwood En Off	100.0%	PROD
SHIP SHOAL 252/253	55252	G01529	Field		7/1/1967		5,000	Fieldwood En Off	31.9%	PROD
SHIP SHOAL 252/253	55253	G01031	Field		6/1/1962		5,000	Fieldwood En Off	100.0%	PROD
SHIP SHOAL 252/253	55253	G01031	Field		6/1/1962		5,000	Fieldwood En Off	100.0%	PROD
SHIP SHOAL 252/253	55253	G01031	Field		6/1/1962		5,000	Fieldwood En Off	100.0%	PROD
SHIP SHOAL 252/253	55253	G01031	Field		6/1/1962		5,000	Fieldwood En Off	100.0%	PROD
SHIP SHOAL 252/253	55253	G01031	Field		6/1/1962		5,000	Fieldwood En Off	100.0%	PROD
SHIP SHOAL 246/247/248/270/271	55, 270	G01037	Field		3/13/1962		5,000	Fieldwood En Off	89.2%	UNIT
SHIP SHOAL 246/247/248/270/271	55271	G01038	Field		3/13/1962		5,000	Fieldwood En Off	72.3%	UNIT
SHIP SHOAL 246/247/248/270/271	55271	G01038	Field		3/13/1962		5,000	Fieldwood En Off	72.3%	UNIT
SHIP SHOAL 300/314/315	55291	G02923	Field		12/1/1974		3,750	Fieldwood En	15.4%	OPERNIS
SHIP SHOAL 300/314/315	55, 300	G07760	Field		8/1/1985		5,000	W & T Off	24.3%	PROD
SHIP SHOAL 300/314/315	55315	G09631	Field		6/1/1988		5,000	W & T Off	25.0%	PROD
	ST 169	G01253	Field		6/1/1962	1/8/2010	4,708	Beryl O&G	100.0%	TERMIN
SOUTH TIMBALIER 195	ST 195	G03593	Field		8/1/1977	2/5/2019	5,000	Fieldwood En Off	100.0%	TERMIN
SOUTH TIMBALIER 316	ST 315	G23946	Field		7/1/2002		4,458	W & T Off	50.0%	PROD
SOUTH TIMBALIER 316	ST 316	G22762	Field		6/1/2001		4,435	W & T Off	40.0%	PROD
VIOSCA KNOLL 780	VK 824	G15436	Field		9/1/1995	8/20/2013	5,760	Fieldwood En	6.1%	REUNO
VIOSCA KNOLL 826 (NEPTUNE)	VK 826	G06888	Field		7/1/1984	5/16/2018	5,760	Fieldwood En	100.0%	TERMIN
VIOSCA KNOLL 826 (NEPTUNE) SW	VK 826	G15441	Field		7/1/1995			Fieldwood En	85.0%	PROD
VIOSCA KNOLL 917.962 (SWORDEISH)	VK 962	G15445	Field		7/1/1995	8/4/2019	5,760	Fieldwood En	85.0%	TERMIN
VERMILION 196	VR 196	G19760	Field		8/1/1998		5,000	Fieldwood En Off	63.1%	TERMIN
VERMILION 196	VR 207	G19761	Field		8/1/1998	7/27/2009	5,000	Fieldwood En Off	46.4%	REUNO
VERMILION 261/262	VR 261	G03328	Field		4/1/1976	8/10/2020	5,429	Fieldwood En	25.0%	TERMIN
VERMILION 261/262	VR 261	G03328	Field		4/1/1976	8/10/2020	5,429	Fieldwood En	25.0%	TERMIN
VERMILION 261/262	VR 262	G34257	Field		10/1/2012	7/7/2017	5,485	Fieldwood En	25.0%	REUNO
VERMILION 272 / SOUTH MARSH 102	VR 272	G23829	Field		6/1/2002		4,381	Fieldwood En Off	100.0%	PROD
VERMILION 272 / SOUTH MARSH 102	VR 273	G14412	Field		5/1/1994	6/1/2010	5,000	Fieldwood En Off	100.0%	TERMIN
VERMILION 279	VR 279	G11881	Field		5/1/1990		5,000	Tabs En Off	50.0%	TERMIN
VERMILION 313	VR 313	G01172	Field		6/1/1962		5,000	Fieldwood En Off	100.0%	TERMIN
VERMILION 313	VR 313	G01172	Field		6/1/1962		5,000	Fieldwood En Off	100.0%	TERMIN
VERMILION 408	VR 408	G15212	Field		7/1/1995		5,000	Fieldwood En	33.2%	PROD
WEST CAMERON 171	WC 171	G01997	Field		1/1/1971	1/31/2014	5,000	ICQ	33.5%	TERMIN
WEST CAMERON 295	WC 295	G24730	Field		5/1/2003		5,000	Fieldwood En	13.8%	PROD
WEST CAMERON 485/507	WC 485	G02220	Field		2/1/1973		5,000	Fieldwood En Off	100.0%	UNIT
WEST CAMERON 498	WC 498	G03520	Field		8/1/1977		5,000	Cox Op	3.7%	PROD
WEST CAMERON 485/507	WC 507	G02549	Field		4/1/1974		2,500	Fieldwood En Off	100.0%	UNIT
WEST CAMERON 485/507	WC 507	G02549	Field		4/1/1974		2,500	Fieldwood En Off	50.0%	UNIT
WEST CAMERON 485/507	WC 507	G10594	Field		6/1/1989		2,500	Fieldwood En Off	100.0%	UNIT
WEST CAMERON 35/65/66	WC 65	G02825	Field		12/1/1974		5,000	Fieldwood En	18.8%	PROD
WEST CAMERON 35/65/66	WC 66	G02826	Field		12/1/1974		3,750	Fieldwood En	25.0%	PROD
	WC 67	G03256	Field		9/1/1975		5,000	Fieldwood En	17.5%	TERMIN
WEST CAMERON 71/72/102	WC 72	G23735	Field		7/1/2002		5,000	Fieldwood En Off	75.0%	PROD
	WC 96	G23740	Field		5/1/2002		5,000	Talos	25.0%	UNIT
WEST DELTA 90/103	WD 103	G12360	Field		5/1/1960		1,016	Fieldwood En	18.8%	PROD
WEST DELTA 121/122	WD 121	G19843	Field		8/1/1998		5,000	Fieldwood En	16.0%	PROD
WEST DELTA 121/122	WD 122	G13645	Field		8/1/1992		5,000	Fieldwood En	16.0%	PROD
WEST DELTA 121/122	WD 122	G13645	Field		8/1/1992		5,000	Fieldwood En	16.0%	PROD
WEST DELTA 27	WD 27	G04473	Field		11/1/1980		5,000	Cox Op	13.8%	PROD
WEST DELTA 79/80	WD 79, WD 80	G01449	Field		5/1/1966		3,125	Fieldwood En Off	100.0%	UNIT
WEST DELTA 63/64	WD 63	G19839	Field		6/1/1998	5/25/2016	5,000	Peregrine O&G	12.5%	REUNO
WEST DELTA 63/64	WD 64	G25008	Field		5/1/2003	2/21/2017	5,000	Peregrine O&G	5.9%	TERMIN
WEST DELTA 73/74	WD 73	G01083	Field		6/1/1962		5,000	Cox Op	5.9%	UNIT
WEST DELTA 73/74	WD 74	G01084	Field		6/1/1962		5,000	Cox Op	5.9%	UNIT
WEST DELTA 79/80	WD 79, WD 80	G01874	Field		12/1/1968		3,438	Fieldwood En Off	100.0%	UNIT
WEST DELTA 79/80	WD 80	G01989	Field		8/1/1970		1,875	Fieldwood En Off	100.0%	UNIT
WEST DELTA 79/80	WD 80	G02136	Field		1/1/1972			Fieldwood En Off	100.0%	UNIT
WEST DELTA 86	WD 85	G04895	Field		12/1/1981	5/9/2019	2,630	Fieldwood En Off	100.0%	TERMIN
WEST DELTA 86	WD 85	G04895	Field		12/1/1981	5/9/2019	2,630	Fieldwood En Off	100.0%	TERMIN
WEST DELTA 86	WD 86	G02934	Field		12/1/1974	8/30/2010	2,500	SPN Res	100.0%	TERMIN
WEST DELTA 86	WD 86	G04243	Field		1/1/1980	6/27/2020	2,500	Fieldwood En Off	100.0%	TERMIN
WEST DELTA 86	WD 86	G04243	Field		1/1/1980	6/27/2020	2,500	Fieldwood En Off	100.0%	TERMIN
WEST DELTA 86	WD 86	G04243	Field		1/1/1980	6/27/2020	2,500	Fieldwood En Off	100.0%	TERMIN
WEST DELTA 86	WD 86	G04243	Field		1/1/1980	6/27/2020	2,500	Fieldwood En Off	100.0%	TERMIN

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le Cur Acres (Ac)	Operator	WI	Lease Status
WEST DELTA 90/103	WD 90	G01089	Federal	OP.3	6/1/1962		5.000	Fieldwood En	18.8%	PROD
GREEN CANYON 200 (Troika)	GC 201	G12210	Federal	RT NE4	5/1/1990		5760	Fieldwood En Off	100.0%	UNIT

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<u>Asset Name</u>	<u>FWE Acct. Code</u>	<u>Lease Number</u>	<u>API</u>
ACOM O H EST GU 3R	ACOMGU3	168986	42071321150
ARCO SANGER EST 5	ARCOSANG5	09061	422973358000
BRAZOS A-102 #A002	BAA102A02	G01754	427054002500
BRAZOS A-105 #002	BAA105002	G01757	427054000400
BRAZOS A-105 #A001	BAA105A01	G01757	427054003100
BRAZOS A-105 #A003	BAA105A03	G01757	427054002900
BRAZOS A-105 #A004	BAA105A04	G01757	427054003000
BRAZOS A-105 #A005	BAA105A05	G01757	427054003200
BRAZOS A-105 #B001	BAA105B010	G01757	427054012200
BRAZOS A-105 #B002	BAA105B020	G01757	427054012600
BRAZOS A-105 #B003	BAA105B030	G01757	427054012800
BRAZOS A-105 #B004	BAA105B040	G01757	427054013000
BRAZOS A-105 #B005	BAA105B050	G01757	427054013300
BRAZOS A-133 #A001	BAA133A010	G02665	427054002400
BRAZOS A-133 #A002	BAA133A020	G02665	427054003300
BRAZOS A-133 #A003	BAA133A030	G02665	427054003500
BRAZOS A-133 #A004 ST1	BAA133A041	G02665	427054004301
BRAZOS A-133 #A005 ST1	BAA133A051	G02665	427054004001
BRAZOS A-133 #A006	BAA133A060	G02665	427054004500
BRAZOS A-133 #A007	BAA133A070	G02665	427054004800
BRAZOS A-133 #A008	BAA133A080	G02665	427054005200
BRAZOS A-133 #A009	BAA133A090	G02665	427054005400
BRAZOS A-133 #A010	BAA133A100	G02665	427054013100
BRAZOS A-133 #C001	BAA133C010	G02665	427054007800
BRAZOS A-133 #C002	BAA133C020	G02665	427054008200
BRAZOS A-133 #C003	BAA133C030	G02665	427054010700
BRAZOS A-133 #C004	BAA133C040	G02665	427054013500
BRAZOS A-133 #D001 ST1	BAA133D011	G02665	427054009201
BRAZOS A-133 #D003	BAA133D030	G02665	427054012700
BRETON SOUND 053 #001 SL3770	SL0377001	03770	1. 7726E+11
BRETON SOUND 053 #007 SL 3770	SL0377007	03770	177262015800
BRETON SOUND 053 #008 SL 3770	SL0377008	03770	177262016300
EAST BREAKS 158 #A003	EB158A03	G02645	608044004104
EAST BREAKS 158 #A007	EB158A07	G02645	608044005100
EAST BREAKS 158 #A012	EB158A12	G02645	608044005601
EAST BREAKS 158 #A014	EB158A14	G02645	608044005901
EAST BREAKS 159 #A002	EB159A02	G02646	608044003800
EAST BREAKS 159 #A005	EB159A05	G02646	608044004503
EAST BREAKS 159 #A006	EB159A06	G02646	608044004401
EAST BREAKS 159 #A009	EB159A09	G02646	608044005200
EAST BREAKS 159 #A011	EB159A11	G02646	608044005400
EAST BREAKS 159 #A017	EB159A17	G02646	608044018300
EAST BREAKS 160 #A005 HB-2	EB160A05	G02647	608044003700
EAST BREAKS 160 #A009 HB2	EB160A09	G02647	608044005800
EAST BREAKS 160 #A010 GA1	EB160A10	G02647	608044008702
EAST BREAKS 160 #A016	EB160A16	G02647	608044006000
EAST BREAKS 160 #A018 ST4	EB160A18	G02647	608044006904
EAST BREAKS 160 #A023	EB160A23	G02647	608044003900
EAST BREAKS 160 #A025	EB160A25	G02647	608044004600
EAST BREAKS 160 #A027 HB2	EB160A27	G02647	608044004900
EAST BREAKS 160 #A031 HB2	EB160A31	G02647	608044008400
<u>Asset Name</u>	<u>FWE Acct. Code</u>	<u>Lease Number</u>	<u>API</u>

EAST BREAKS 160 #A033 ST TA	EB160A33	G02647	608044007002
EAST BREAKS 161 #002 (CORONA)	EB16102	G02648	608044022600
EAST BREAKS 161 #A001 ST	EB161A01	G02648	608044002801
EAST BREAKS 161 #A002	EB161A02	G02648	608044003100
EAST BREAKS 161 #A003 HB4	EB161A03	G02648	608044002900
EAST BREAKS 161 #A007 GM1	EB161A07	G02648	608044004300
EAST BREAKS 161 #A008 HB2	EB161A08	G02648	608044004800
EAST BREAKS 161 #A013 ST	EB161A13	G02648	608044024501
EAST BREAKS 161 #A029 GA3	EB161A29	G02648	608044005300
EAST BREAKS 165 #A001	EB165A01	G06280	608044010800
EAST BREAKS 165 #A002	EB165A02	G06280	608044010900
EAST BREAKS 165 #A003	EB165A03	G06280	608044011100
EAST BREAKS 165 #A004	EB165A04	G06280	608044011200
EAST BREAKS 165 #A005	EB165A05	G06280	608044011300
EAST BREAKS 165 #A007	EB165A07	G06280	608044011700
EAST BREAKS 165 #A008	EB165A08	G06280	608044011600
EAST BREAKS 165 #A009	EB165A09	G06280	608044011900
EAST BREAKS 165 #A010	EB165A10	G06280	608044011802
EAST BREAKS 165 #A011	EB165A11	G06280	608044012300
EAST BREAKS 165 #A012	EB165A12	G06280	608044012200
EAST BREAKS 165 #A014	EB165A14	G06280	608044012501
EAST BREAKS 165 #A015	EB165A15	G06280	608044012800
EAST BREAKS 165 #A017	EB165A17	G06280	608044013100
EAST BREAKS 165 #A018	EB165A18	G06280	608044013201
EAST BREAKS 165 #A019	EB165A19	G06280	608044013302
EAST BREAKS 165 #A020	EB165A20	G06280	608044013501
EAST BREAKS 165 #A021	EB165A21	G06280	608044013400
EAST BREAKS 165 #A022	EB165A22	G06280	608044013700
EAST BREAKS 165 #A023	EB165A23	G06280	608044013600
EAST BREAKS 165 #A024	EB165A24	G06280	608044014000
EAST BREAKS 165 #A025	EB165A25	G06280	608044013900
EAST BREAKS 165 #A026	EB165A26	G06280	608044014100
EAST BREAKS 165 #A029	EB165A29	G06280	608044014401
EAST BREAKS 165 #A030	EB165A30	G06280	608044014501
EAST BREAKS 209 #A013 GA RA13	EB209A13	G07397	608044012400
EAST CAMERON 330 #B003	EC330B03	G03540	177044055600
EAST CAMERON 330 #B004	EC330B04	G03540	177044055800
EAST CAMERON 330 #B005	EC330B05	G03540	177044056100
EAST CAMERON 330 #B006	EC330B06	G03540	177044056200
EAST CAMERON 330 #B008	EC330B08	G03540	177044056800
EAST CAMERON 331 #A001	EC331A01	G08658	177044076300
EAST CAMERON 331 #A003	EC331A03	G08658	177044076400
EAST CAMERON 331 #A004	EC331A04	G08658	177044076700
EAST CAMERON 331 #A009	EC331A09	G08658	177044079400
EAST CAMERON 331 #A010	EC331A10	G08658	177044079500
EAST CAMERON 331 #A012	EC331A12	G08658	177044083300
EAST CAMERON 331 #A013	EC331A13	G08658	177044083400
EAST CAMERON 332 #A002	EC332A02	G09478	177044076200
EAST CAMERON 332 #A005	EC332A05	G09478	177044076800
EAST CAMERON 332 #A006	EC332A06	G09478	177044077301
EAST CAMERON 332 #A007	EC332A07	G09478	177044077400
Asset Name	FWE Acct. Code	Lease Number	API
EAST CAMERON 332 #A008	EC332A08	G09478	177044077700

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EAST CAMERON 332 #A011	EC332A11	G09478	177044083101
EAST CAMERON 332 #A014	EC332A14	G09478	177044094600
EAST CAMERON 332 #A016	EC332A16	G09478	177044097901
EAST CAMERON 332 #A017	EC332A17	G09478	177044078103
EAST CAMERON 349 #A001	EC349A01	G15157	177044082700
EAST CAMERON 349 #A002U	EC349A02U	G13592	177044081400
EAST CAMERON 349 #A004	EC349A04	G14385	177044097700
EAST CAMERON 350 #A005 S04	EC350A05	G15157	177044098200
EAST CAMERON 356 #A003	EC356A03	G13592	177044097301
EAST CAMERON 371 #A002	EC371A02	G02267	177044094300
EUGENE IS 032 #008	EI03208	00196	177090061800
EUGENE IS 032 #010	EI03210	00196	177090072400
EUGENE IS 032 #011	EI03211	00196	177090054400
EUGENE IS 032 #012	EI03212	00196	177090054500
EUGENE IS 032 #016	EI03216	00196	177090061500
EUGENE IS 032 #020	EI03220	00196	177092019100
EUGENE IS 032 #022	EI03222	00196	177094014800
EUGENE IS 032 #024	EI03224	00196	177094032800
EUGENE IS 032 #026	EI03226	00196	177094097200
EUGENE IS 032 #028	EI03228	00196	177094098601
EUGENE IS 032 #029	EI03229	00196	177094110003
EUGENE IS 032 #030	EI03230	00196	177094116401
EUGENE IS 032 #031	EI03231	00196	177094126501
EUGENE IS 032 #032	EI03232	00196	177094126700
EUGENE IS 032 #033	EI03233	00196	177094136900
EUGENE IS 032 #A001	EI032A01	00196	177090052800
EUGENE IS 032 #A002	EI032A02	00196	177090052901
EUGENE IS 032 #A003	EI032A03	00196	177090053000
EUGENE IS 032 #A005	EI032A05	00196	177090053200
EUGENE IS 032 #A006	EI032A06	00196	1770900533
EUGENE IS 032 #E001	EI032E01	00196	177090053800
EUGENE IS 032 #E002	EI032E02	00196	177090053900
EUGENE IS 032 #E003	EI032E03	00196	177090054000
EUGENE IS 032 #E004	EI032E04	00196	177090054100
EUGENE IS 032 #F001	EI032F01	00196	177090054200
EUGENE IS 053 #008D	EI053008D0	00479	177094086200
EUGENE IS 053 #009	EI05300900	00479	177094094000
EUGENE IS 053 #B001D	EI053B01D0	00479	177094085900
EUGENE IS 053 #C002	EI053C0200	00479	177094122600
EUGENE IS 053 #G001 ST1	EI053G01D2	00479	177094144201
EUGENE IS 100 #013	EI10013	00796	177090032601
EUGENE IS 100 #020	EI10020	00796	177090088800
EUGENE IS 100 #024	EI10024	00796	177092019204
EUGENE IS 100 #027	EI10027	00796	177092018602
EUGENE IS 100 #030	EI10030	00796	177094052700
EUGENE IS 100 #031	EI10031	00796	177094091603
EUGENE IS 100 #033	EI10033	00796	177094093001
EUGENE IS 100 #041	EI10041	00796	177094115601
EUGENE IS 175 #D008	EI175D0800	00438	177094003900
EUGENE IS 175 #F001 ST1	EI175F0101	00438	177094035401
<u>Asset Name</u>	<u>FWE Acct. Code</u>	<u>Lease Number</u>	<u>API</u>
EUGENE IS 175 #F003 ST	EI175F0302	00438	177094039702
EUGENE IS 175 #F004 ST	EI175F0401	00438	177094041001

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EUGENE IS 175 #F005	EI175F0500	00438	177094042900
EUGENE IS 175 #F007	EI175F0700	00438	177094048900
EUGENE IS 175 #F009	EI175F0901	00438	177094087601
EUGENE IS 175 #H002	EI175H0200	00438	177094106700
EUGENE IS 175 #H003	EI175H0300	00438	177094110800
EUGENE IS 175 #H004	EI175H0400	00438	177094110900
EUGENE IS 175 #H005 ST1BP1	EI175H0502	00438	177094112002
EUGENE IS 175 #I002	EI175I0201	00438	177094107101
EUGENE IS 175 #I004	EI175I0400	00438	177094109200
EUGENE IS 175 #J002 ST1	EI175J0201	00438	177094123201
EUGENE IS 307 #A001	EI307A01	G02110	177104007400
EUGENE IS 307 #A002	EI307A02	G02110	177104042401
EUGENE IS 307 #A003	EI307A03	G02110	177104059300
EUGENE IS 307 #A004	EI307A04	G02110	177104060900
EUGENE IS 307 #A005	EI307A05	G02110	177104062000
EUGENE IS 307 #A006	EI307A06	G02110	177104065900
EUGENE IS 307 #A007	EI307A07	G02110	177104067100
EUGENE IS 307 #A008	EI307A08	G02110	177104164600
EUGENE IS 307 #B001	EI307B01	G02110	177104078501
EUGENE IS 307 #B003	EI307B03	G02110	177104113302
EUGENE IS 307 #B008	EI307B08	G02110	177104153802
EUGENE IS 311 #D003	EI311D03	G27918	177104162000
EUGENE IS 312 #D001	EI312D0100	G22679	177104160900
EUGENE IS 312 #D002	EI312D0200	G22679	177104161900
EUGENE IS 330 #B015 ST1	EI330B1501	G02115	177104028601
EUGENE IS 342 #004	EI34200400	G02319	177104113000
EUGENE IS 342 #C002 ST1	EI342C0201	G02319	177104110601
EUGENE IS 342 #C003	EI342C0300	G02319	177104114000
EUGENE IS 342 #C004	EI342C0401	G02319	177104120101
EUGENE IS 342 #C005	EI342C0502	G02319	177104120202
EUGENE IS 342 #C006	EI342C0600	G02319	177104120300
EUGENE IS 342 #C007	EI342C0700	G02319	177104120800
EUGENE IS 342 #C008	EI342C0800	G02319	177104121000
EUGENE IS 342 #C009	EI342C0900	G02319	177104121300
EUGENE IS 342 #C011	EI342C1100	G02319	177104122000
EUGENE IS 342 #C012	EI342C1200	G02319	177104122200
EUGENE IS 342 #C013	EI342C1300	G02319	177104122700
EUGENE IS 342 #C014	EI342C1400	G02319	177104135800
EUGENE IS 342 #C015	EI342C1501	G02319	177104162101
EUGENE IS 342 #C016	EI342C1601	G02319	177104162201
EUGENE IS 342 #C017 BP1	EI342C1701	G02319	177104162501
EVANS GAS UNIT 1	EVANS GASU1	19334	4216701288
EVANS OIL UNIT 1	EVANS OILU1	19334	4216701288
EWING BANK 782 #A012	EW826A1200	G05793	608105001800
FROST - ACOM GU 1	FROSTAC1	189098	42071320621
FROST - ACOM GU 2	FROSTAC2	206882	42071320921
GALVESTON 151 #005	GA15100500	G15740	427064044200
GALVESTON 210 #001	GA21000100	G25524	427064044300
GALVESTON 210 #002	GA21000200	G25524	427064044800
Asset Name	FWE Acct. Code	Lease Number	API
GALVESTON A-155 #A001	GAA155A01	G30654	427074010800
GREEN CANYON 064 #A040	GC064A40	G07005	608114016202
GREEN CANYON 157 SS003	GC157003	G24154	608114043901

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<u>GREEN CANYON 201 #001 ST2</u>	<u>GC201001</u>	<u>G12210</u>	<u>608114043802</u>
<u>GREEN CANYON 201 SS001</u>	<u>GC157001</u>	<u>G12210</u>	<u>608114043802</u>
<u>GREEN CANYON 245 # TA 8 TROIKA</u>	<u>-</u>	<u>G05916</u>	<u>608114032900</u>
<u>HAYES LUMBER 1 - HBY 4 RC SUA</u>	<u>HAYESLUM1</u>	<u>42450</u>	<u>17053212861</u>
<u>HAYES LUMBER CO 28 2</u>	<u>HAYESLUM02</u>	<u>Onshore</u>	<u>170532123800</u>
<u>HAYES LUMBER HBY 4 RA SUA 1ALT</u>	<u>HAYESLUM01</u>	<u>42450</u>	<u>170532122800</u>
<u>HAYES MINERALS 29 001</u>	<u>HAYESMIN29</u>	<u>42450</u>	<u>170532130600</u>
<u>HELIS 2</u>	<u>HELIS2</u>	<u>17072</u>	<u>1704520888</u>
<u>HIGH ISLAND A-341 #B001</u>	<u>HIA341B010</u>	<u>G25605</u>	<u>427114085900</u>
<u>HIGH ISLAND A-341 #B002</u>	<u>HIA341B020</u>	<u>G25605</u>	<u>427114087101</u>
<u>HIGH ISLAND A-365 #A001</u>	<u>HIA365A010</u>	<u>G02750</u>	<u>427114052200</u>
<u>HIGH ISLAND A-365 #A004</u>	<u>HIA365A040</u>	<u>G02750</u>	<u>427114053700</u>
<u>HIGH ISLAND A-365 #A006</u>	<u>HIA365A060</u>	<u>G02750</u>	<u>427114053100</u>
<u>HIGH ISLAND A-365 #A007</u>	<u>HIA365A070</u>	<u>G02750</u>	<u>427114054100</u>
<u>HIGH ISLAND A-365 #A008</u>	<u>HIA365A080</u>	<u>G02750</u>	<u>427114054800</u>
<u>HIGH ISLAND A-365 #A010</u>	<u>HIA365A100</u>	<u>G02750</u>	<u>427114055200</u>
<u>HIGH ISLAND A-365 #A012</u>	<u>HIA365A120</u>	<u>G02750</u>	<u>427114055600</u>
<u>HIGH ISLAND A-365 #A013 ST1</u>	<u>HIA365A131</u>	<u>G02750</u>	<u>427114055801</u>
<u>HIGH ISLAND A-365 #A016</u>	<u>HIA365A160</u>	<u>G02750</u>	<u>427114056700</u>
<u>HIGH ISLAND A-365 #A020</u>	<u>HIA365A200</u>	<u>G02750</u>	<u>427114057500</u>
<u>HIGH ISLAND A-365 #A021</u>	<u>HIA365A210</u>	<u>G02750</u>	<u>427114057600</u>
<u>HIGH ISLAND A-365 #A024</u>	<u>HIA365A240</u>	<u>G02750</u>	<u>427114066300</u>
<u>HIGH ISLAND A-365 #A025</u>	<u>HIA365A250</u>	<u>G02750</u>	<u>427114066500</u>
<u>HIGH ISLAND A-376 #A002 ST1</u>	<u>HIA376A021</u>	<u>G02754</u>	<u>427114052601</u>
<u>HIGH ISLAND A-376 #A003</u>	<u>HIA376A030</u>	<u>G02754</u>	<u>427114052700</u>
<u>HIGH ISLAND A-376 #A005</u>	<u>HIA376A050</u>	<u>G02754</u>	<u>427114053500</u>
<u>HIGH ISLAND A-376 #A009</u>	<u>HIA376A090</u>	<u>G02754</u>	<u>427114054400</u>
<u>HIGH ISLAND A-376 #A011</u>	<u>HIA376A110</u>	<u>G02754</u>	<u>427114055000</u>
<u>HIGH ISLAND A-376 #A014 ST2</u>	<u>HIA376A142</u>	<u>G02754</u>	<u>427114056002</u>
<u>HIGH ISLAND A-376 #A015</u>	<u>HIA376A150</u>	<u>G02754</u>	<u>427114056200</u>
<u>HIGH ISLAND A-376 #A017</u>	<u>HIA376A170</u>	<u>G02754</u>	<u>427114057200</u>
<u>HIGH ISLAND A-376 #A018</u>	<u>HIA376A180</u>	<u>G02754</u>	<u>427114057300</u>
<u>HIGH ISLAND A-376 #A019</u>	<u>HIA376A190</u>	<u>G02754</u>	<u>427114057400</u>
<u>HIGH ISLAND A-376 #A022</u>	<u>HIA376A220</u>	<u>G02754</u>	<u>427114057700</u>
<u>HIGH ISLAND A-376 #B001</u>	<u>HIA376B010</u>	<u>G02754</u>	<u>427114068700</u>
<u>HIGH ISLAND A-376 #B002</u>	<u>HIA376B020</u>	<u>G02754</u>	<u>427114068900</u>
<u>HIGH ISLAND A-376 #B003</u>	<u>HIA376B031</u>	<u>G02754</u>	<u>427114078701</u>
<u>HIGH ISLAND A-376 #B004</u>	<u>HIA376B041</u>	<u>G02754</u>	<u>427114079001</u>
<u>HIGH ISLAND A-376 #B005</u>	<u>HIA376B050</u>	<u>G02754</u>	<u>427114079600</u>
<u>HIGH ISLAND A-376 #C001</u>	<u>HIA376C010</u>	<u>G02754</u>	<u>427114088900</u>
<u>HIGH ISLAND A-376 #C002</u>	<u>HIA376C020</u>	<u>G02754</u>	<u>427114089600</u>
<u>HIGH ISLAND A-376 #C003</u>	<u>HIA376C030</u>	<u>G02754</u>	<u>427114089500</u>
<u>HIGH ISLAND A-376 #C004</u>	<u>HIA376C040</u>	<u>G02754</u>	<u>427114089400</u>
<u>HIGH ISLAND A-382 #A009</u>	<u>HIA382A090</u>	<u>G02757</u>	<u>427094018600</u>
<u>HIGH ISLAND A-382 #B013</u>	<u>HIA382B130</u>	<u>G02757</u>	<u>427094025500</u>
<u>HIGH ISLAND A-382 #F001 ST1</u>	<u>HIA382F011</u>	<u>G02757</u>	<u>427114059401</u>
<u>HIGH ISLAND A-382 #F002</u>	<u>HIA382F020</u>	<u>G02757</u>	<u>427114059800</u>
<u>HIGH ISLAND A-382 #F003</u>	<u>HIA382F031</u>	<u>G02757</u>	<u>427114059901</u>
<u>Asset Name</u>	<u>FWE Acct. Code</u>	<u>Lease Number</u>	<u>API</u>
<u>HIGH ISLAND A-382 #F004</u>	<u>HIA382F040</u>	<u>G02757</u>	<u>427114060600</u>
<u>HIGH ISLAND A-382 #F005</u>	<u>HIA382F050</u>	<u>G02757</u>	<u>427114060900</u>
<u>HIGH ISLAND A-382 #F006</u>	<u>HIA382F061</u>	<u>G02757</u>	<u>427114061001</u>

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HIGH ISLAND A-382 #F008	HIA382F080	G02757	427114061700
HIGH ISLAND A-382 #F010 ST5	HIA382F105	G02757	427114062605
HIGH ISLAND A-382 #F011	HIA382F110	G02757	427114063100
HIGH ISLAND A-382 #F012	HIA382F121	G02757	427114063601
HIGH ISLAND A-382 #F013	HIA382F130	G02757	427114063800
HIGH ISLAND A-382 #F014	HIA382F140	G02757	427114063900
HIGH ISLAND A-382 #F015	HIA382F151	G02757	427114064701
HIGH ISLAND A-382 #F017	HIA382F171	G02757	427114066701
HIGH ISLAND A-382 #F019	HIA382F190	G02757	427114067100
HIGH ISLAND A-382 #F020	HIA382F200	G02757	427114067500
HIGH ISLAND A-382 #F021	HIA382F211	G02757	427114067801
HIGH ISLAND A-474 #A001	HIA474A010	G02366	427094017100
HIGH ISLAND A-474 #A002	HIA474A020	G02366	427094017200
HIGH ISLAND A-474 #A003	HIA474A030	G02366	427094019900
HIGH ISLAND A-474 #A004	HIA474A040	G02366	427094022800
HIGH ISLAND A-474 #A005	HIA474A050	G02366	427094023500
HIGH ISLAND A-474 #A006	HIA474A060	G02366	427094024300
HIGH ISLAND A-474 #A007	HIA474A070	G02366	427094027702
HIGH ISLAND A-474 #A008	HIA474A080	G02366	427094026100
HIGH ISLAND A-474 #A010	HIA474A100	G02366	427094029400
HIGH ISLAND A-474 #A011	HIA474A110	G02366	427094030000
HIGH ISLAND A-474 #A012	HIA474A120	G02366	427094030801
HIGH ISLAND A-474 #A013	HIA474A130	G02366	427094036104
HIGH ISLAND A-474 #A014	HIA474A140	G02366	427094035000
HIGH ISLAND A-474 #A017	HIA474A170	G02366	427094032500
HIGH ISLAND A-474 #A020	HIA474A200	G02366	427094038500
HIGH ISLAND A-474 #A021	HIA474A210	G02366	427094040700
HIGH ISLAND A-474 #B023	HIA474B230	G02366	427094037200
HIGH ISLAND A-475 #A016	HIA475A16	G02367	427094035500
HIGH ISLAND A-489 #A009	HIA489A090	G02372	427094028500
HIGH ISLAND A-489 #A015	HIA489A150	G02372	427094037000
HIGH ISLAND A-489 #B002	HIA489B020	G02372	427094021000
HIGH ISLAND A-489 #B003	HIA489B030	G02372	427094020901
HIGH ISLAND A-489 #B007	HIA489B070	G02372	427094027601
HIGH ISLAND A-489 #B009	HIA489B090	G02372	427094026500
HIGH ISLAND A-489 #B010	HIA489B100	G02372	427094028800
HIGH ISLAND A-489 #B012	HIA489B120	G02372	427094031400
HIGH ISLAND A-489 #B013	HIA489B130	G02372	427094028600
HIGH ISLAND A-489 #B014	HIA489B140	G02372	427094029700
HIGH ISLAND A-489 #B015	HIA489B150	G02372	427094030400
HIGH ISLAND A-489 #B016	HIA489B160	G02372	427094029800
HIGH ISLAND A-489 #B017	HIA489B170	G02372	427094023802
HIGH ISLAND A-489 #B018	HIA489B180	G02372	427094032801
HIGH ISLAND A-489 #B020	HIA489B200	G02372	427094028101
HIGH ISLAND A-489 #B021	HIA489B210	G02372	427094026202
HIGH ISLAND A-489 #B022	HIA489B220	G02372	427094036000
HIGH ISLAND A-489 #B024	HIA489B240	G02372	427094035400
HIGH ISLAND A-489 #B025	HIA489B250	G02372	427094041400
Asset Name	FWE Acct. Code	Lease Number	API
HIGH ISLAND A-489 #B026	HIA489B260	G02372	427094043100
HIGH ISLAND A-489 #B027	HIA489B270	G02372	427094042501
HIGH ISLAND A-489 #B028	HIA489B280	G02372	427094054500

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HIGH ISLAND A-489 #B029	HIA489B290	G02372	427094111100
HIGH ISLAND A-550 #002	HIA55002	G04081	427094062700
HIGH ISLAND A-550 #003	HIA55003	G04081	427094063700
HIGH ISLAND A-550 #A001	HIA550A01	G04081	427094057004
HIGH ISLAND A-550 #A002	HIA550A02	G04081	427094074101
HIGH ISLAND A-550 #A003	HIA550A03	G04081	427094076000
HIGH ISLAND A-550 #A004	HIA550A04	G04081	427094099501
HIGH ISLAND A-550 #A005	HIA550A05	G04081	427094099801
HIGH ISLAND A-550 #A006	HIA550A06	G04081	427094104801
HIGH ISLAND A-563 #B001	HIA563B01	G02388	427094029900
HIGH ISLAND A-563 #B004	HIA563B04	G02388	427094034402
HIGH ISLAND A-563 #B005	HIA563B05	G02388	427094037100
HIGH ISLAND A-563 #B007	HIA563B07	G02388	427094038600
HIGH ISLAND A-563 #B008	HIA563B08	G02388	427094038900
HIGH ISLAND A-563 #B009	HIA563B09	G02388	427094039601
HIGH ISLAND A-563 #B010	HIA563B10	G02388	427094040000
HIGH ISLAND A-563 #B012	HIA563B12	G02388	427094043502
HIGH ISLAND A-563 #B013	HIA563B13	G02388	427094040501
HIGH ISLAND A-563 #B015	HIA563B15	G02388	427094048000
HIGH ISLAND A-563 #B016	HIA563B16	G02388	427094048102
HIGH ISLAND A-563 #B017	HIA563B17	G02388	427094045804
HIGH ISLAND A-563 #B018	HIA563B18	G02388	427094052501
HIGH ISLAND A-563 #B019	HIA563B19	G02388	427094052000
HIGH ISLAND A-563 #B022	HIA563B22	G02388	427094055000
HIGH ISLAND A-563 #B023	HIA563B23	G02388	427094056400
HIGH ISLAND A-563 #B024	HIA563B24	G02388	427094056601
HIGH ISLAND A-563 #B025	HIA563B25	G02388	427094059300
HIGH ISLAND A-563 #B026	HIA563B26	G02388	427094066801
HIGH ISLAND A-563 #B027	HIA563B27	G02388	427094068100
HIGH ISLAND A-563 #C004	HIA563C04	G02388	427094059602
HIGH ISLAND A-563 #C005	HIA563C05	G02388	427094062800
HIGH ISLAND A-563 #C008	HIA563C08	G02388	427094069400
HIGH ISLAND A-563 #C009	HIA563C09	G02388	427094064600
HIGH ISLAND A-564 #B006	HIA563B06	G02389	427094033801
HIGH ISLAND A-564 #B020	HIA564B20	G02389	427094053102
HIGH ISLAND A-564 #B021	HIA563B21	G02389	427094053900
HIGH ISLAND A-572 #A003 ST1	HIA572A031	G02392	427094012901
HIGH ISLAND A-572(573)A014	HIA572A140	G02392	427094034100
HIGH ISLAND A-573 #006	HIA5730060	G02393	427094053700
HIGH ISLAND A-573 #A001 ST2	HIA573A012	G02393	427094007102
HIGH ISLAND A-573 #A002 ST3	HIA573A023	G02393	427094013803
HIGH ISLAND A-573 #A004	HIA573A040	G02393	427094015000
HIGH ISLAND A-573 #A005 ST1	HIA573A051	G02393	427094015501
HIGH ISLAND A-573 #A008	HIA573A080	G02393	427094018000
HIGH ISLAND A-573 #A010	HIA573A100	G02393	427094020500
HIGH ISLAND A-573 #A015	HIA573A150	G02393	427094034200
HIGH ISLAND A-573 #A016	HIA573A160	G02393	427094034300
HIGH ISLAND A-573 #A017	HIA573A170	G02393	427094036500
Asset Name	FWE Acct. Code	Lease Number	API
HIGH ISLAND A-573 #A019 ST1	HIA573A191	G02393	427094038001
HIGH ISLAND A-573 #B001	HIA573B010	G02393	427094012800
HIGH ISLAND A-573 #B002	HIA573B020	G02393	427094014100

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HIGH ISLAND A-573 #B005	HIA573B050	G02393	427094016400
HIGH ISLAND A-573 #B006	HIA573B060	G02393	427094017000
HIGH ISLAND A-573 #B008	HIA573B080	G02393	427094017900
HIGH ISLAND A-573 #B010	HIA573B100	G02393	427094021100
HIGH ISLAND A-573 #B012	HIA573B120	G02393	427094022700
HIGH ISLAND A-573 #E007	HIA573E070	G02393	427094098200
HIGH ISLAND A-573 #E012	HIA573E120	G02393	427094115000
HIGH ISLAND A-573 #F007	HIA573F070	G02393	427114061200
HIGH ISLAND A-573 #F009	HIA573F090	G02393	427114062000
HIGH ISLAND A-573 #F016 ST5	HIA573F165	G02393	427114066805
HIGH ISLAND A-573 #F018 ST1	HIA573F181	G02393	427114067301
HIGH ISLAND A-573 #F022	HIA573F220	G02393	427114068400
HIGH ISLAND A-573 #F023 ST2	HIA573F232	G02393	427114069302
HIGH ISLAND A-581 #D004	HIA581D040	G18959	427094112200
HIGH ISLAND A-581 #D004	HIA581D040	G18959	427094112200
HIGH ISLAND A-582 #C001	HIA582C010	G02719	427094061500
HIGH ISLAND A-582 #C002	HIA582C020	G02719	427094061900
HIGH ISLAND A-582 #C003	HIA582C030	G02719	427094058000
HIGH ISLAND A-582 #C006	HIA582C060	G02719	427094063400
HIGH ISLAND A-582 #C007	HIA582C070	G02719	427094063900
HIGH ISLAND A-582 #C010	HIA582C100	G02719	427094070200
HIGH ISLAND A-582 #C011	HIA582C110	G02719	427094071400
HIGH ISLAND A-582 #C012	HIA582C120	G02719	427094074900
HIGH ISLAND A-582 #C013	HIA582C130	G02719	427094072700
HIGH ISLAND A-582 #C014	HIA582C140	G02719	427094073800
HIGH ISLAND A-582 #C015	HIA582C150	G02719	427094075800
HIGH ISLAND A-582 #C019	HIA582C190	G02719	427094108200
HIGH ISLAND A-582 #D001	HIA582D010	G18959	42094110200
HIGH ISLAND A-582 #D002 ST1	HIA582D021	G02719	427094110801
HIGH ISLAND A-582 #D003 ST	HIA582D031	G02719	427094111401
HIGH ISLAND A-582 #D005	HIA582D050	G02719	427094114300
HIGH ISLAND A-582 #D006	HIA582D060	G02719	427094114700
HIGH ISLAND A-595 #D001 ST2	HIA595D1D2	G02721	427094055302
HIGH ISLAND A-595 #D003	HIA595D03	G02721	427094058500
HIGH ISLAND A-595 #D005	HIA595D050	G02721	427094092900
HIGH ISLAND A-595 #D006	HIA595D063	G02721	427094063205
HIGH ISLAND A-595 #D010	HIA595D100	G02721	427094070500
HIGH ISLAND A-595 #D012	HIA595D120	G02721	427094077000
HIGH ISLAND A-595 #D017 ST2	HIA595D172	G02721	427094083702
HIGH ISLAND A-595 #D018	HIA595D181	G02721	427094093501
HIGH ISLAND A-595 #E011	HIA595E110	G02721	427094114501
HIGH ISLAND A-596 #B014	HIA596B140	G02722	427094025800
HIGH ISLAND A-596 #D002	HIA596D020	G02722	427094056901
HIGH ISLAND A-596 #D004	HIA596D040	G02722	427094060500
HIGH ISLAND A-596 #D007 ST4	HIA596D074	G02722	427094064304
HIGH ISLAND A-596 #D008 ST1	HIA596D081	G02722	427094067001
HIGH ISLAND A-596 #D009	HIA596D090	G02722	427094068400
HIGH ISLAND A-596 #D011	HIA596D110	G02722	427094075700
Asset Name	FWE Acct. Code	Lease Number	API
HIGH ISLAND A-596 #D013 ST2	HIA596D132	G02722	427094079502
HIGH ISLAND A-596 #D014	HIA596D140	G02722	427094080100
HIGH ISLAND A-596 #D016	HIA596D160	G02722	427094082400

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HIGH ISLAND A-596 #E005	HIA596E050	G02722	427094085900
HIGH ISLAND A-596 #E008	HIA596E080	G02722	427094112801
HIGH ISLAND A-596 #E009	HIA596E090	G02722	427094114200
LA ST LSE 3011 1 SWD BURRWOOD	BURWOOD	03011	177210074800
LANDREAU ET UX 1	LANDREAU1	490100	UNKNOWN
MAIN PASS 077 #A001	MP077A0100	G04481	177254033800
MAIN PASS 077 #A002	MP077A0201	G04481	177254043101
MAIN PASS 077 #A003	MP077A0300	G04481	177254036100
MAIN PASS 077 #A004	MP077A0400	G04481	177254036900
MAIN PASS 077 #A005	MP077A0500	G04481	177254038000
MAIN PASS 077 #A006 ST2	MP077A0602	G04481	177254036402
MAIN PASS 077 #A010	MP077A1000	G04481	177254039600
MAIN PASS 077 #A011	MP077A1100	G04481	177254042400
MAIN PASS 077 #A012	MP077A1200	G04481	177254039700
MAIN PASS 077 #A013	MP077A1300	G04481	177254044900
MAIN PASS 077 #A014	MP077A1400	G04481	177254044500
MAIN PASS 077 #A015	MP077A1501	G04481	177254045101
MAIN PASS 077 #A016	MP077A1600	G04481	177254045900
MAIN PASS 077 #A017	MP077A1700	G04481	177254046200
MAIN PASS 077 #A018	MP077A1800	G04481	177254046800
MAIN PASS 077 #A019	MP077A1900	G04481	177254048200
MAIN PASS 077 #A020	MP077A2001	G04481	177254048501
MAIN PASS 077 #A021 ST	MP077A2100	G04481	177254067002
MAIN PASS 077 #A022	MP077A2201	G04481	177254067401
MAIN PASS 077 #A023	MP077A23	G04481	177254067601
MAIN PASS 077 #A07	MP077A0700	G04481	177254041000
MAIN PASS 077 #A08	MP077A0800	G04481	177254038200
MAIN PASS 077 #A09	MP077A0900	G04481	177254039000
NW MYETTE POINT SL 14519 #001	SL1451901	14519	171012195100
NW MYETTE POINT SL 14519 #002	SL1451902	14519	171012200800
NW MYETTE POINT SL 14520 #002	SL1452002	14520	171012201500
NW MYETTE POINT SL 14914 #002	SL1491402	14914	171012206300
NW MYETTE POINT SL 14914 #003	SL1491403	14914	171012239600
NW MYETTE POINT SL14519 #1 SWD	SL14519SWD	14519	171018805900
SHIP SHOAL 149 #A017 (ORRI)	SS149A17	00434	177114131300
SHIP SHOAL 149 #C001	SS149C01	00434	177114005500
SHIP SHOAL 149 #C002	SS149C02	00434	177114007002
SHIP SHOAL 149 #C003	SS149C03	00434	177114016000
SHIP SHOAL 149 #C004	SS149C04	00434	177114024301
SHIP SHOAL 149 #C005	SS149C05	00434	177114025800
SHIP SHOAL 149 #C019 (ORRI)	SS149C19	00434	177114132300
SHIP SHOAL 149 #E007	SS149E07	00434	177114113100
SHIP SHOAL 169 #BB001	SS169BB010	00820	177114048100
SHIP SHOAL 169 #BB002	SS169BB020	00820	177114055501
SHIP SHOAL 169 #BB003	SS169BB030	00820	177114057800
SHIP SHOAL 169 #BB004	SS169BB040	00820	177114056500
SHIP SHOAL 169 #BB005	SS169BB050	00820	177114059600
SHIP SHOAL 169 #BB006	SS169BB060	00820	177114060101
Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 169 #C001	SS169C0100	00820	177114075600
SHIP SHOAL 169 #C003	SS169C0300	00820	177114078500
SHIP SHOAL 169 #C004	SS169C0400	00820	177114077400
SHIP SHOAL 169 #C006	SS169C0600	00820	177114080201

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SHIP SHOAL 169 #C007	SS169C0700	00820	177114080601
SHIP SHOAL 169 #C008	SS169C0800	00820	177114081300
SHIP SHOAL 169 #C009	SS169C0900	00820	177114144400
SHIP SHOAL 169 #C010	SS169C1000	00820	177114144800
SHIP SHOAL 169 #G001	SS169G0100	00820	177114127400
SHIP SHOAL 169 #G002	SS169G0200	00820	177114128500
SHIP SHOAL 169 #G003	SS169G0300	00820	177114156600
SHIP SHOAL 177 #007	SS17700700	00590	177114101100
SHIP SHOAL 177 #A001	SS177A01	00590	177114056300
SHIP SHOAL 177 #A002	SS177A02	00590	177114055000
SHIP SHOAL 177 #A003	SS177A03	00590	177114056100
SHIP SHOAL 177 #A005	SS177A05	00590	177114119301
SHIP SHOAL 189 #A001A	SS189A01A0	G04232	177114062000
SHIP SHOAL 189 #A003A	SS189A03A0	G04232	177114085200
SHIP SHOAL 189 #A005	SS189A0500	G04232	177114088400
SHIP SHOAL 189 #A007 ST2	SS189A0702	G04232	177114129502
SHIP SHOAL 189 #A008	SS189A0800	G04232	177114130900
SHIP SHOAL 189 #A009 ST1	SS189A0901	G04232	177114139801
SHIP SHOAL 189 #A010BP1	SS189A1001	G04232	177114154701
SHIP SHOAL 189 #A4 (SS210)	SS189A04	G04232	177114086801
SHIP SHOAL 189 #A6 (SS188)	SS189A06	G04232	177114088900
SHIP SHOAL 204 #A008	SS204A0800	G01520	177110083000
SHIP SHOAL 204 #A015 ST1	SS204A1501	G01520	177112003401
SHIP SHOAL 204 #A016	SS204A1601	G01520	177112005401
SHIP SHOAL 204 #A020	SS204A2000	G01520	177112012600
SHIP SHOAL 204 #A024 ST1	SS204A2401	G01520	177112017701
SHIP SHOAL 204 #A028 ST3	SS204A2803	G01520	177110071003
SHIP SHOAL 204 #A030A	SS204A30A1	G01520	177114002801
SHIP SHOAL 204 #A031	SS204A3101	G01520	177110084201
SHIP SHOAL 204 #A034	SS204A3400	G01520	177114146700
SHIP SHOAL 204 #A035	SS204A3502	G01520	177114147402
SHIP SHOAL 204 #A036 ST1	SS204A3603	G01520	177114146803
SHIP SHOAL 206 #E002	SS206E0201	G01522	177114118101
SHIP SHOAL 206 #E003	SS206E0301	G01522	177114118201
SHIP SHOAL 206 #E004	SS206E0400	G01522	177114141800
SHIP SHOAL 206 #E005	SS206E0500	G01522	177114142000
SHIP SHOAL 207 #A003 ST1	SS207A0301	G01523	177110072801
SHIP SHOAL 207 #A004B	SS207A04B0	G01523	177110075500
SHIP SHOAL 207 #A006D	SS207A06D0	G01523	177110078200
SHIP SHOAL 207 #A008B	SS207A08B0	G01523	177110080700
SHIP SHOAL 207 #A009	SS207A0900	G01523	177110082400
SHIP SHOAL 207 #A010D	SS207A10D0	G01523	177110083900
SHIP SHOAL 207 #A013	SS207A1300	G01523	177112002500
SHIP SHOAL 207 #A015 ST1	SS207A1501	G01523	177112010601
SHIP SHOAL 207 #A016 ST1	SS207A1601	G01523	177112011401
SHIP SHOAL 207 #A018	SS207A1800	G01523	177112005000
SHIP SHOAL 207 #A019ST	SS207A1901	G01523	177114009401
Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 207 #A020	SS207A2000	G01523	177114010300
SHIP SHOAL 207 #A022 ST1	SS207A2201	G01523	177114011301
SHIP SHOAL 207 #A023B	SS207A23B0	G01523	177114013500
SHIP SHOAL 207 #A024	SS207A2400	G01523	177114014300
SHIP SHOAL 207 #A025	SS207A2500	G01523	177114015500

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SHIP SHOAL 207 #A026	SS207A2601	G01523	177112001101
SHIP SHOAL 207 #A027	SS207A2701	G01523	177110079401
SHIP SHOAL 207 #A028	SS207A2801	G01523	177110077301
SHIP SHOAL 207 #A029 ST	SS207A2901	G01523	177112001901
SHIP SHOAL 207 #A030	SS207A3001	G01523	177110071501
SHIP SHOAL 207 #A031 ST2	SS207A3102	G01523	177114117702
SHIP SHOAL 207 #A032	SS207A3201	G01523	177114119701
SHIP SHOAL 207 #A033 ST1	SS207A3301	G01523	177114121901
SHIP SHOAL 207 #A034	SS207A3400	G01523	177114122200
SHIP SHOAL 207 #A035 ST1	SS207A3501	G01523	177114133301
SHIP SHOAL 207 #A036	SS207A3600	G01523	177114137700
SHIP SHOAL 207 #D002	SS207D0200	G01523	177114025400
SHIP SHOAL 207 #D007	SS207D0700	G01523	177114030300
SHIP SHOAL 207 #D008	SS207D0800	G01523	177114032300
SHIP SHOAL 207 #D009	SS207D0900	G01523	177114116400
SHIP SHOAL 207 #D010 ST1	SS207D1001	G01523	177114116501
SHIP SHOAL 214 #004	SS21404	00828	177110060600
SHIP SHOAL 214 #E003	SS214E03	00828	177110071100
SHIP SHOAL 214 #E004	SS214E04	00828	177110073500
SHIP SHOAL 214 #E007	SS214E07	00828	177110070200
SHIP SHOAL 214 #E014	SS214E14	00828	177110076400
SHIP SHOAL 214 #F003	SS214F03	00828	177110069900
SHIP SHOAL 214 #F005	SS214F05	00828	177110073600
SHIP SHOAL 214 #F006	SS214F06	00828	177110075600
SHIP SHOAL 214 #F007	SS214F07	00828	177110075801
SHIP SHOAL 214 #F008	SS214F08	00828	177110077200
SHIP SHOAL 214 #F009	SS214F09	00828	177110078000
SHIP SHOAL 214 #F014	SS214F14	00828	177110078600
SHIP SHOAL 214 #H004	SS214H04	00828	177112017100
SHIP SHOAL 214 #H007	SS214H07	00828	177114000900
SHIP SHOAL 214 #H008	SS214H08	00828	177114002100
SHIP SHOAL 214 #H009	SS214H09	00828	177114002600
SHIP SHOAL 214 #H011	SS214H11	00828	177114003500
SHIP SHOAL 214 #H012	SS214H12	00828	177114004000
SHIP SHOAL 214 #K001	SS214K01	00828	177114053900
SHIP SHOAL 214 #K002	SS214K02	00828	177114054000
SHIP SHOAL 214 #K008	SS214K08	00828	177114145700
SHIP SHOAL 214 #K010	SS214K10	00828	177114144300
SHIP SHOAL 214 #K011	SS214K11	00828	177114147300
SHIP SHOAL 214 #L001	SS214L01	00828	177114066500
SHIP SHOAL 214 #L002	SS214L02	00828	177114068100
SHIP SHOAL 214 #L003	SS214L03	00828	177114068300
SHIP SHOAL 214 #L004	SS214L04	00828	177114070100
SHIP SHOAL 214 #L005	SS214L05	00828	177114070200
SHIP SHOAL 214 #L006	SS214L06	00828	177114074601
SHIP SHOAL 214 #L007	SS214L07	00828	177114075500
Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 214 #L008	SS214L08	00828	177114076101
SHIP SHOAL 216 #C004 ST1	SS216C0401	G01524	177112014901
SHIP SHOAL 216 #C005A	SS216C05A0	G01524	177112017400
SHIP SHOAL 216 #C007 ST1	SS216C0701	G01524	177114001201
SHIP SHOAL 216 #C009 ST1	SS216C0901	G01524	177114003801
SHIP SHOAL 216 #C010	SS216C1000	G01524	177114004900

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SHIP SHOAL 216 #C012C	SS216C12C0	G01524	177114006700
SHIP SHOAL 216 #C013	SS216C1300	G01524	177114007700
SHIP SHOAL 216 #C015	SS216C1500	G01524	177114009000
SHIP SHOAL 216 #C016	SS216C1601	G01524	177114000101
SHIP SHOAL 216 #C017A	SS216C17A1	G01524	177114003001
SHIP SHOAL 216 #C019	SS216C1900	G01524	177114031900
SHIP SHOAL 216 #C023	SS216C2300	G01524	177114134600
SHIP SHOAL 216 #C024 ST2	SS216C2402	G01524	177114135102
SHIP SHOAL 232 #B012	SS233B12	G15293	1771141070
SHIP SHOAL 232 #B02	SS233002	G15293	1771140371
SHIP SHOAL 233 #B001	SS233B01	G01528	177114028700
SHIP SHOAL 233 #B003	SS233B03	G01528	177114059800
SHIP SHOAL 233 #B004	SS233B04	G01528	177114060400
SHIP SHOAL 233 #B006	SS233B06	G01528	177114063500
SHIP SHOAL 233 #B007	SS233B07	G01528	177114065400
SHIP SHOAL 233 #B010	SS233B10	G01528	177114069901
SHIP SHOAL 233 #B011	SS233B11	G01528	177114073201
SHIP SHOAL 233 #E006	SS233E06	G01528	177110071900
SHIP SHOAL 233 #H005	SS233H05	G01528	177112017800
SHIP SHOAL 238 #A001	SS238A01	G03169	177124023400
SHIP SHOAL 238 #A003	SS238A03	G03169	177124025701
SHIP SHOAL 238 #A005	SS238A05	G03169	177124027200
SHIP SHOAL 238 #B005	SS238B05	G03169	177114061400
SHIP SHOAL 238 #B008	SS238B08	G03169	177114086600
SHIP SHOAL 238 #C001 (ORRI)	SS238C01	G03169	177124068100
SHIP SHOAL 238 #C002	SS238C02	G03169	177124068400
SHIP SHOAL 246 #A001	SS246A01	G01027	177124005700
SHIP SHOAL 246 #A002	SS246A02	G01027	177124007400
SHIP SHOAL 246 #A004	SS246A04	G01027	177124008200
SHIP SHOAL 246 #A005	SS246A05	G01027	177124008300
SHIP SHOAL 246 #A006	SS246A06	G01027	177124009000
SHIP SHOAL 246 #A007	SS246A07	G01027	177124009100
SHIP SHOAL 246 #A009	SS246A09	G01027	177124010200
SHIP SHOAL 246 #A011	SS246A11	G01027	177124011500
SHIP SHOAL 246 #A014	SS246A14	G01027	177124014600
SHIP SHOAL 246 #A019	SS246A19	G01027	177124016100
SHIP SHOAL 246 #A020	SS246A20	G01027	177124012901
SHIP SHOAL 246 #J001	SS246J01	G01027	177124061800
SHIP SHOAL 247 #D003	SS247D03	G01028	177124013100
SHIP SHOAL 247 #D007	SS247D07	G01028	177124015600
SHIP SHOAL 247 #D009	SS247D09	G01028	177124016600
SHIP SHOAL 247 #D012	SS247D12	G01028	177124017903
SHIP SHOAL 247 #F002	SS247F02	G01028	177124019702
SHIP SHOAL 247 #F010	SS247F10	G01028	177124022400
SHIP SHOAL 247 #F014	SS247F14	G01028	177124022301
<u>Asset Name</u>	<u>FWE Acct. Code</u>	<u>Lease Number</u>	<u>API</u>
SHIP SHOAL 247 #F017	SS247F17	G01028	177124022901
SHIP SHOAL 247 #F018	SS247F18	G01028	177124023201
SHIP SHOAL 247 #F019	SS247F19	G01028	177124052500
SHIP SHOAL 248 #D006	SS248D06	G01029	177124015000
SHIP SHOAL 248 #D015	SS248D15	G01029	177124020600
SHIP SHOAL 248 #D016	SS248D16	G01029	177124021000
SHIP SHOAL 248 #D018	SS248D18	G01029	177124021100

SHIP SHOAL 248 #D020	SS248D2000	G01029	177124022000
SHIP SHOAL 248 #F008	SS248F08	G01029	177124022100
SHIP SHOAL 248 #G001	SS248G01	G01029	177124049500
SHIP SHOAL 248 #G002	SS248G02	G01029	177124053000
SHIP SHOAL 248 #G003	SS248G03	G01029	177124053300
SHIP SHOAL 249 #006	SS24906	G01030	177124062200
SHIP SHOAL 249 #D002	SS249D02	G01030	177124012000
SHIP SHOAL 249 #D004	SS249D04	G01030	177124017100
SHIP SHOAL 249 #D005	SS249D05	G01030	177124014200
SHIP SHOAL 249 #D008	SS249D08	G01030	177124015900
SHIP SHOAL 249 #D011	SS249D11	G01030	177124018500
SHIP SHOAL 249 #D014	SS249D14	G01030	177124019200
SHIP SHOAL 249 #D017	SS249D1700	G01030	177124020800
SHIP SHOAL 249 #D019	SS249D19	G01030	177124021500
SHIP SHOAL 252 #C004	SS252C04	G01529	177122001500
SHIP SHOAL 252 #C005	SS252C05	G01529	177122002000
SHIP SHOAL 252 #C009	SS252C09	G01529	177124029401
SHIP SHOAL 252 #C012	SS252C12	G01529	177124047300
SHIP SHOAL 252 #F001	SS252F01	G01529	177124052000
SHIP SHOAL 252 #F003	SS252F03	G01529	177124052200
SHIP SHOAL 252 #F004	SS252F04	G01529	177124067400
SHIP SHOAL 253 #C001	SS253C01	G01031	177122000100
SHIP SHOAL 253 #C002	SS253C02	G01031	177122006700
SHIP SHOAL 253 #C003	SS253C03	G01031	177122001400
SHIP SHOAL 253 #C006	SS253C06	G01031	177122002100
SHIP SHOAL 253 #C007	SS253C07	G01031	177122002300
SHIP SHOAL 253 #C008	SS253C08	G01031	177124030000
SHIP SHOAL 253 #C010	SS253C10	G01031	177124029300
SHIP SHOAL 253 #C011	SS253C11	G01031	177124030900
SHIP SHOAL 253 #D001	SS253D01	G01031	177122004200
SHIP SHOAL 253 #D003	SS253D03	G01031	177124000400
SHIP SHOAL 253 #D004	SS253D04	G01031	177124001100
SHIP SHOAL 253 #D005	SS253D05	G01031	177124001200
SHIP SHOAL 253 #D006	SS253D06	G01031	177124001300
SHIP SHOAL 253 #D007	SS253D07	G01031	177124001401
SHIP SHOAL 253 #D008	SS253D08	G01031	177124001600
SHIP SHOAL 253 #D009	SS253D09	G01031	177124001800
SHIP SHOAL 253 #D010	SS253D10	G01031	177124002001
SHIP SHOAL 253 #D013	SS253D13	G01031	177124002600
SHIP SHOAL 253 #D014	SS253D14	G01031	177124002701
SHIP SHOAL 253 #E001	SS253E01	G01031	177124024200
SHIP SHOAL 253 #E002	SS253E02	G01031	177124024600
SHIP SHOAL 253 #E003	SS253E03	G01031	177124025301
SHIP SHOAL 253 #E004	SS253E04	G01031	177124025400
Asset Name	FWE Acct. Code	Lease Number	API
SHIP SHOAL 253 #E005	SS253E05	G01031	177124025500
SHIP SHOAL 253 #E006	SS253E06	G01031	177124026600
SHIP SHOAL 253 #E007	SS253E07	G01031	177124026800
SHIP SHOAL 253 #E008	SS253E08	G01031	177124027600
SHIP SHOAL 253 #E009	SS253E09	G01031	177124027701
SHIP SHOAL 253 #E010	SS253E10	G01031	177124027800
SHIP SHOAL 253 #E011	SS253E11	G01031	177124028200
SHIP SHOAL 253 #E012	SS253E12	G01031	177124028400

SHIP SHOAL 253 #E013	SS253E13	G01031	177124037500
SHIP SHOAL 253 #E014	SS253E14	G01031	177124042100
SHIP SHOAL 253 #E015	SS253E15	G01031	177124044401
SHIP SHOAL 253 #F002	SS253F02	G01031	177124052100
SHIP SHOAL 300 #A001	SS300A01	G07760	177124037401
SHIP SHOAL 300 #A003	SS300A03	G07760	177124041602
SHIP SHOAL 300 #A004	SS300A04	G07760	177124043100
SHIP SHOAL 300 #A005	SS300A05	G07760	177124053600
SHIP SHOAL 300 #A006	SS300A06	G07760	177124053700
SHIP SHOAL 300 #B001	SS300B01	G07760	177124044100
SHIP SHOAL 300 #B002	SS300B02	G07760	177124044800
SHIP SHOAL 300 #B003	SS300B03	G07760	177124045600
SHIP SHOAL 300 #B004	SS300B04	G07760	177124045700
SHIP SHOAL 300 #B005	SS300B05	G07760	177124045900
SHIP SHOAL 315 #A001	SS315A01	G09631	177124046901
SHIP SHOAL 315 #A003	SS315A03	G09631	177124047402
SHIP SHOAL206#E001(SS207E1	SS207E0100	G01523	177114115500
SOUTH MARSH IS 066 #C001	SM066C0100	G01198	177070041200
SOUTH MARSH IS 066 #C002	SM066C0200	G01198	177070049000
SOUTH MARSH IS 066 #C003	SM066C0300	G01198	177074005800
SOUTH MARSH IS 066 #C004	SM066C0400	G01198	177070050000
SOUTH MARSH IS 066 #C005	SM066C0500	G01198	177070050700
SOUTH MARSH IS 066 #C006	SM066C0600	G01198	177072018700
SOUTH MARSH IS 066 #C007	SM066C0700	G01198	177070052800
SOUTH MARSH IS 066 #C009B	SM066C09B0	G01198	177072001200
SOUTH MARSH IS 066 #C011	SM066C1100	G01198	177074072900
SOUTH MARSH IS 066 #C012	SM066C1200	G01198	177074073500
SOUTH MARSH IS 066 #D001	SM066D0100	G01198	177074025400
SOUTH MARSH IS 066 #D003	SM066D0300	G01198	177074029000
SOUTH MARSH IS 066 #D004	SM066D0400	G01198	177074032000
SOUTH MARSH IS 066 #D005	SM066D0500	G01198	177074032600
SOUTH MARSH IS 066 #D006 ST	SM066D0601	G01198	177074031201
SOUTH MARSH IS 066 #D007 ST1BP	SM066D0701	G01198	177074027401
SOUTH MARSH IS 087 #A002	SM087A02	G24870	177084092201
SOUTH MARSH IS 087 #A004	SM087A04	G24870	177084093704
SOUTH MARSH IS 087 #A005	SM087A05	G24870	177084093802
SOUTH MARSH IS 087 #I002	SM087I02	G24870	177064097900
SOUTH MARSH IS 102 #A001	SM102A01	G24872	177084091200
SOUTH MARSH IS 102 #A006	SM102A06	G24872	177084094101
SOUTH MARSH IS 132 #B002	SM132B0200	G02282	177084031800
SOUTH MARSH IS 132 #B003 ST1	SM132B0301	G02282	177084031601
SOUTH MARSH IS 132 #B004	SM132B0400	G02282	177084033000
SOUTH MARSH IS 132 #B005	SM132B0500	G02282	177084033500
Asset Name	FWE Acct. Code	Lease Number	API
SOUTH MARSH IS 132 #B006	SM132B0600	G02282	177084033900
SOUTH MARSH IS 132 #B007	SM132B0700	G02282	177084034100
SOUTH MARSH IS 132 #B008	SM132B0800	G02282	177084035500
SOUTH MARSH IS 132 #B009	SM132B0900	G02282	177084036200
SOUTH MARSH IS 132 #B010	SM132B1000	G02282	177084036500
SOUTH MARSH IS 132 #B011	SM132B1100	G02282	177084037800
SOUTH MARSH IS 135 #C003 BP1	SM135C0301	G19776	177084089401
SOUTH MARSH IS 136 #A004	SM136A0400	G02588	177084021900
SOUTH MARSH IS 136 #A008	SM136A08	G02588	177084032401

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SOUTH MARSH IS 136 #A010	SM136A1000	G02588	177084035700
SOUTH MARSH IS 136 #A015	SM136A1500	G02588	177084071200
SOUTH MARSH IS 136 #C007	SM136C0700	G02588	177084091900
SOUTH MARSH IS 137 #A001	SM137A0100	G02589	177084007700
SOUTH MARSH IS 137 #A003	SM137A0300	G02589	177084020400
SOUTH MARSH IS 137 #A005	SM137A0500	G02589	177084024100
SOUTH MARSH IS 137 #A009	SM137A0900	G02589	177084034600
SOUTH MARSH IS 137 #A011 ST1	SM137A1101	G02589	177084030201
SOUTH MARSH IS 137 #A012	SM137A1200	G02589	177084040400
SOUTH MARSH IS 137 #A013	SM137A1300	G02589	177084042900
SOUTH MARSH IS 137 #A014	SM137A1400	G02589	177084045000
SOUTH MARSH IS 137 #A018	SM137A1800	G02589	177084072800
SOUTH MARSH IS 139 #B001	SM139B01	G21106	177084092300
SOUTH MARSH IS 139 #B002	SM139B02	G21106	177084093501
SOUTH MARSH IS 142 #A001	SM142A01	G01216	177084014100
SOUTH MARSH IS 142 #A002	SM142A02	G01216	177084014800
SOUTH MARSH IS 142 #A003	SM142A03	G01216	177084016500
SOUTH MARSH IS 142 #A004	SM142A04	G01216	177084017900
SOUTH MARSH IS 142 #A005	SM142A05	G01216	177084019200
SOUTH MARSH IS 142 #A006	SM142A06	G01216	177084020300
SOUTH MARSH IS 142 #A007	SM142A07	G01216	177084021000
SOUTH MARSH IS 142 #A008	SM143A08	G01216	177084023000
SOUTH MARSH IS 142 #A009	SM142A09	G01216	177084026300
SOUTH MARSH IS 142 #A010	SM142A10	G01216	177084077000
SOUTH MARSH IS 142 #A011	SM142A11	G01216	177084091100
SOUTH MARSH IS 142 #C001	SM142C01	G01216	177084082900
SOUTH MARSH IS 142 #C002	SM142C02	G01216	177084084201
SOUTH MARSH IS 142 #C003	SM142C03	G01216	177084085000
SOUTH MARSH IS 142 #C004	SM142C04	G01216	177084085400
SOUTH MARSH IS 142 #C005	SM142C05	G01216	177084091301
SOUTH MARSH IS 146 #A008	SM146A08	G09546	177084077102
SOUTH MARSH IS 150 #C006 BP2	SM150C0600	G16325	177084091802
SOUTH MARSH IS 150 #D003	SM150D0301	G16325	177084096401
SOUTH MARSH IS 268 #A002C	SM268A02C0	G02310	177074007600
SOUTH MARSH IS 268 #A007A	SM268A07A0	G02310	177074013600
SOUTH MARSH IS 268 #A017B	SM268A17B0	G02310	177074016800
SOUTH MARSH IS 268 #D001	SM268D0100	G02310	177074020600
SOUTH MARSH IS 268 #D003D	SM268D03D0	G02310	177074021600
SOUTH MARSH IS 268 #D004	SM268D0400	G02310	177074022500
SOUTH MARSH IS 268 #D006	SM268D0600	G02310	177074024700
SOUTH MARSH IS 268 #D007	SM268D0700	G02310	177074025700
SOUTH MARSH IS 268 #D012	SM268D1200	G02310	177074028700
<u>Asset Name</u>	<u>FWE Acct. Code</u>	<u>Lease Number</u>	<u>API</u>
SOUTH MARSH IS 268 #D016D	SM268D16D1	G02310	177074029901
SOUTH MARSH IS 269 #A021B	SM269A21B0	G02311	177074018100
SOUTH MARSH IS 269 #B002	SM269B0200	G02311	177074008100
SOUTH MARSH IS 269 #B017 ST1	SM269B1701	G02311	177074075701
SOUTH MARSH IS 269 #B019 BP1	SM269B1901	G02311	177074088501
SOUTH MARSH IS 269 #F001 ST1	SM269F0101	G02311	177074080401
SOUTH MARSH IS 280 #G001	SM280G0100	G14456	177074071400
SOUTH MARSH IS 280 #G002	SM280G0200	G14456	177074080700
SOUTH MARSH IS 280 #H001 ST1	SM280H0102	G14456	177074081802
SOUTH MARSH IS 280 #H002 STB	SM280H0203	G14456	177074082303

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SOUTH MARSH IS 281 #C001	SM281C0100	G02600	177074012500
SOUTH MARSH IS 281 #C003A	SM281C03A0	G02600	177074013900
SOUTH MARSH IS 281 #C005A	SM281C05A0	G02600	177074015300
SOUTH MARSH IS 281 #C006	SM281C0600	G02600	177074015800
SOUTH MARSH IS 281 #C008 ST1	SM281C0801	G02600	177074017701
SOUTH MARSH IS 281 #C010 ST	SM281C1001	G02600	177074020701
SOUTH MARSH IS 281 #C011 ST1	SM281C1101	G02600	177074022401
SOUTH MARSH IS 281 #C012A	SM281C12A0	G02600	177074024100
SOUTH MARSH IS 281 #C014 ST	SM281C1401	G02600	177074026901
SOUTH MARSH IS 281 #C016C	SM281C16C0	G02600	177074029600
SOUTH MARSH IS 281 #C017	SM281C1700	G02600	177074030500
SOUTH MARSH IS 281 #C019B	SM281C19B0	G02600	177074034400
SOUTH MARSH IS 281 #C020 ST1	SM281C2001	G02600	177074034901
SOUTH MARSH IS 281 #C021B	SM281C21B0	G02600	177074035500
SOUTH MARSH IS 281 #C023 ST2	SM281C2302	G02600	177074036802
SOUTH MARSH IS 281 #C024	SM281C2400	G02600	177074037300
SOUTH MARSH IS 281 #C025	SM281C2500	G02600	177074083500
SOUTH MARSH IS 281 #C026	SM281C2600	G02600	177074083700
SOUTH MARSH IS 281 #C027	SM281C2700	G02600	177074085200
SOUTH MARSH IS 281 #C028 BP2	SM281C2802	G02600	177074089402
SOUTH MARSH IS 281 #D002	SM281D0200	G02600	177074021100
SOUTH MARSH IS 281 #D009	SM281D0900	G02600	177074027100
SOUTH MARSH IS 281 #D010A	SM281D10A0	G02600	177074027500
SOUTH MARSH IS 281 #D011	SM281D1100	G02600	177074028000
SOUTH MARSH IS 281 #D013	SM281D1300	G02600	177074029100
SOUTH MARSH IS 281 #D014A	SM281D14A0	G02600	177074029700
SOUTH MARSH IS 281 #D05A	SM281D05A0	G02600	177074023200
SOUTH MARSH IS 281 #D08A	SM281D08A0	G02600	177074026600
SOUTH MARSH IS 281 #E001D	SM281E01D0	G02600	177074018500
SOUTH MARSH IS 281 #E002A	SM281E02A0	G02600	177074024600
SOUTH MARSH IS 281 #E003	SM281E0300	G02600	177074027800
SOUTH MARSH IS 281 #E004	SM281E0400	G02600	177074028500
SOUTH MARSH IS 281 #E005A	SM281E05A0	G02600	177074029300
SOUTH MARSH IS 281 #E006	SM281E0601	G02600	177074030101
SOUTH MARSH IS 281 #E007	SM281E0700	G02600	177074031600
SOUTH MARSH IS 281 #E008A	SM281E08A1	G02600	177074033101
SOUTH MARSH IS 281 #E009A	SM281E09A0	G02600	177074033800
SOUTH MARSH IS 281 #E010A	SM281E10A0	G02600	177074034800
SOUTH MARSH IS 281 #E011 ST	SM281E1101	G02600	177074035601
SOUTH MARSH IS 281 #E012	SM281E1200	G02600	177074036000
SOUTH MARSH IS 281 #E013	SM281E1300	G02600	177074036600
<u>Asset Name</u>	<u>FWE Acct. Code</u>	<u>Lease Number</u>	<u>API</u>
SOUTH MARSH IS 281 #E014	SM281E1400	G02600	177074038600
SOUTH MARSH IS 281 #I001	SM281I0101	G02600	177074082601
SOUTH MARSH IS 281 #I002 ST1	SM281I0201	G02600	177074082701
SOUTH MARSH IS 281 #I003	SM281I0300	G02600	177074082800
SOUTH PASS 017 #A023	SP017A23	G02938	177212022601
SOUTH PASS 017 #D006	SP017D06	G02938	177214012901
SOUTH PASS 017 #D009	SP017D09	G02938	177214013303
SOUTH PASS 017 #D029	SP017D29	G02938	177214012203
SOUTH PASS 017 #D032	SP017D32	G02938	177214030101
SOUTH PASS 017 #E004	SP017E04	G02938	177214020300
SOUTH PASS 017 #E006	SP017E06	G02938	177214020101

SOUTH PASS 017 #G016	SP017G16	G02938	177214035501
SOUTH PASS 017 #G026	SP017G26	G02938	177214037203
SOUTH PASS 017 #G029	SP017G29	G02938	177214037504
SOUTH PASS 037 #003	SP03703	00697	177214045700
SOUTH PASS 042 SWD 1	SL301101	03011	UNKNOWN
SOUTH PASS 059 #A018	SP059A18	G01608	177234015204
SOUTH PASS 059 #C007	SP059C07	G02943	177212021402
SOUTH PASS 059 #C008	SP059C08	G01608	177212022502
SOUTH PASS 059 #C017	SP059C17	G02943	177212022802
SOUTH PASS 059 #C018	SP059C18	G02943	177212024601
SOUTH PASS 059 #C019	SP059C19	G01608	177214006906
SOUTH PASS 059 #C020	SP059C20	G02943	177214007004
SOUTH PASS 059 #C022	SP059C22	G02943	177214009002
SOUTH PASS 059 #C026	SP059C26	G02943	177214010400
SOUTH PASS 059 #C027	SP059C27	G02943	177214011302
SOUTH PASS 059 #C030	SP059C30	G01608	177214005703
SOUTH PASS 059 #C037	SP059C37	G02942	177212022701
SOUTH PASS 059 #C039	SP059C39	G02943	177214006201
SOUTH PASS 059 #C040	SP059C40	G01608	177214032304
SOUTH PASS 059 #C041	SP059C41	G02942	177214032602
SOUTH PASS 059 #C042	SP059C42	G02943	177214039603
SOUTH PASS 059 #D023	SP059D23	G02942	177214017802
SOUTH PASS 059 #D025	SP059D25	G02943	177214018403
SOUTH PASS 059 #D026	SP059D26	G02942	177214019302
SOUTH PASS 059 #D027	SP059D27	G02942	177214020500
SOUTH PASS 059 #D033	SP059D33	G02942	177214031102
SOUTH PASS 059 #D034	SP059D34	G02943	177214030901
SOUTH PASS 059 #G002	SP059G02	G02943	177214033500
SOUTH PASS 059 #G005	SP059G05	G02943	177214034000
SOUTH PASS 059 #G012	SP059G12	G02943	177214035100
SOUTH PASS 059 #G018	SP059G18	G02943	177214035601
SOUTH PASS 059 #G020	SP059G20	G02943	177214036101
SOUTH PASS 060 #A003	SP060A03	G02137	177214001501
SOUTH PASS 060 #A004	SP060A04	G02137	177214001601
SOUTH PASS 060 #A005	SP060A05	G02137	177212012400
SOUTH PASS 060 #A006	SP060A06	G02137	177214001801
SOUTH PASS 060 #A007	SP060A07	G02137	177212012700
SOUTH PASS 060 #A009	SP060A09	G02137	177212014702
SOUTH PASS 060 #A010	SP060A10	G02137	177214002902
SOUTH PASS 060 #A012	SP060A12	G02137	177212017600
Asset Name	FWE Acct. Code	Lease Number	API
SOUTH PASS 060 #A013	SP060A13	G01608	177214004000
SOUTH PASS 060 #A017	SP060A17	G01608	177214004901
SOUTH PASS 060 #A018	SP060A18	G02137	177212020600
SOUTH PASS 060 #A019	SP060A19	G02137	177212020802
SOUTH PASS 060 #A021	SP060A21	G02137	177212022201
SOUTH PASS 060 #A025	SP060A25	G02938	177212024501
SOUTH PASS 060 #A028	SP060A28	G02137	177212025003
SOUTH PASS 060 #A029	SP060A29	G01608	177214008101
SOUTH PASS 060 #A031	SP060A31	G01608	177214007106
SOUTH PASS 060 #A032	SP060A32	G01608	177212018702
SOUTH PASS 060 #A033	SP060A33	G02137	177214001303
SOUTH PASS 060 #A034	SP060A34	G01608	177212017501

SOUTH PASS 060 #A035	SP060A35	G02137	177212019302
SOUTH PASS 060 #A036	SP060A36	G01608	177214001202
SOUTH PASS 060 #A037	SP060A37	G02137	177212013701
SOUTH PASS 060 #B001	SP060B01	G01608	177214002001
SOUTH PASS 060 #B003	SP060B03	G01608	177214002302
SOUTH PASS 060 #B004	SP060B04	G02137	177214002402
SOUTH PASS 060 #B006	SP060B06	G01608	177214003001
SOUTH PASS 060 #B007	SP060B07	G01608	177214003601
SOUTH PASS 060 #B008	SP060B08	G01608	177214003701
SOUTH PASS 060 #B012	SP060B12	G01608	177214004202
SOUTH PASS 060 #B013	SP060B13	G01608	177214003904
SOUTH PASS 060 #B014	SP060B14	G01608	177214004403
SOUTH PASS 060 #B015	SP060B15	G01608	177214004502
SOUTH PASS 060 #B017	SP060B17	G01608	177214004703
SOUTH PASS 060 #B020	SP060B20	G01608	177214005101
SOUTH PASS 060 #B021	SP060B21	G01608	177214002502
SOUTH PASS 060 #B022	SP060B22	G01608	177214004106
SOUTH PASS 060 #B026	SP060B26	G01608	177214005003
SOUTH PASS 060 #C006	SP060C06	G02137	177212021100
SOUTH PASS 060 #C023	SP060C23	G02137	177214009200
SOUTH PASS 060 #C031	SP060C31	G02137	177214011806
SOUTH PASS 060 #C038	SP060C38	G01608	177214005502
SOUTH PASS 060 #D002	SP060D02	G02137	177214011601
SOUTH PASS 060 #D010	SP060D10	G02137	177214013902
SOUTH PASS 060 #D012	SP060D12	G02137	177214014301
SOUTH PASS 060 #D014	SP060D14	G01608	177214014401
SOUTH PASS 060 #D015	SP060D15	G01608	177214015102
SOUTH PASS 060 #D016	SP060D16	G02137	177214016101
SOUTH PASS 060 #D017	SP060D17	G02137	177214016202
SOUTH PASS 060 #D018	SP060D18	G02137	177214016501
SOUTH PASS 060 #D021	SP060D21	G02137	177214016703
SOUTH PASS 060 #D022	SP060D22	G02137	177214015802
SOUTH PASS 060 #D024	SP060D24	G02137	177214018200
SOUTH PASS 060 #D025	SP060D25	G02137	177214038901
SOUTH PASS 060 #D031	SP060D31	G02137	177214028901
SOUTH PASS 060 #D035	SP060D35	G02137	177214022703
SOUTH PASS 060 #E001	SP060E01	G01608	177214019202
SOUTH PASS 060 #E002	SP060E02	G01608	177214021602
SOUTH PASS 060 #E003	SP060E03	G01608	177214022201
Asset Name	FWE Acct. Code	Lease Number	API
SOUTH PASS 060 #E005	SP060E05	G01608	177214022902
SOUTH PASS 060 #E008	SP060E08	G01608	177214023900
SOUTH PASS 060 #E009	SP060E09	G01608	177214024405
SOUTH PASS 060 #E011	SP060E11	G01608	177214027500
SOUTH PASS 060 #E012	SP060E12	G01608	177214025100
SOUTH PASS 060 #E013	SP060E13	G01608	177214025601
SOUTH PASS 060 #E014	SP060E14	G01608	177214025903
SOUTH PASS 060 #E015	SP060E15	G01608	177214026300
SOUTH PASS 060 #E016	SP060E16	G01608	177214026603
SOUTH PASS 060 #E019	SP060E19	G01608	177214027400
SOUTH PASS 060 #E021	SP060E21	G01608	177214027802
SOUTH PASS 060 #E022	SP060E22	G02137	177214028700
SOUTH PASS 060 #E023	SP060E23	G01608	177214029302

SOUTH PASS 060 #E024	SP060E24	G01608	177214029403
SOUTH PASS 060 #E025	SP060E25	G01608	177214031301
SOUTH PASS 060 #E026	SP060E26	G01608	177214031501
SOUTH PASS 060 #E028	SP060E28	G01608	177214032201
SOUTH PASS 060 #G001	SP060G01	G02137	177214032901
SOUTH PASS 060 #G003	SP060G03	G02137	177214033400
SOUTH PASS 060 #G004	SP060G04	G02137	177214033700
SOUTH PASS 060 #G006	SP060G06	G02137	177214033801
SOUTH PASS 060 #G007	SP060G07	G01608	177214034102
SOUTH PASS 060 #G008	SP060G08	G02137	177214034200
SOUTH PASS 060 #G009	SP060G09	G01608	177214034600
SOUTH PASS 060 #G010	SP060G10	G02137	177214034900
SOUTH PASS 060 #G011	SP060G11	G01608	177214035000
SOUTH PASS 060 #G013	SP060G13	G01608	177214034803
SOUTH PASS 060 #G014	SP060G14	G02137	177214035301
SOUTH PASS 060 #G015	SP060G15	G02137	177214035404
SOUTH PASS 060 #G017	SP060G17	G01608	177214035701
SOUTH PASS 060 #G019	SP060G19	G02137	177214035903
SOUTH PASS 060 #G021	SP060G21	G02137	177214036201
SOUTH PASS 060 #G022	SP060G22	G01608	177214036501
SOUTH PASS 060 #G023	SP060G23	G01608	177214036700
SOUTH PASS 060 #G024	SP060G24	G01608	177214036900
SOUTH PASS 060 #G025	SP060G25	G02137	177214037001
SOUTH PASS 060 #G027	SP060G27	G01608	177214037100
SOUTH PASS 060 #G028	SP060G28	G01608	177214037301
SOUTH PASS 060 #G031	SP060G31	G02137	177214038101
SOUTH PASS 060 #G032	SP060G32	G02137	177214038302
SOUTH PASS 060 #G033	SP060G33	G01608	177214037700
SOUTH PASS 060 #G034	SP060G34	G02137	177214038901
SOUTH PASS 060 #G035	SP060G35	G02137	177214039200
SOUTH PASS 060 #G036	SP060G36	G02137	177214039301
SOUTH PASS 061 #B018	SP061B18	G01609	177214004802
SOUTH PASS 061 #E029	SP061E29	G01609	177214031802
SOUTH PASS 066 #A012	SP066A1200	G01611	177234011401
SOUTH PASS 066 #A015	SP066A15	G01611	177234011702
SOUTH PASS 066 #C001	SP066C0100	G01611	177212019402
SOUTH PASS 066 #C013	SP066C1300	G01611	177214005803
SOUTH PASS 066 #C021	SP066C2100	G01611	177214008303
<u>Asset Name</u>	<u>FWE Acct. Code</u>	<u>Lease Number</u>	<u>API</u>
SOUTH PASS 066 #C025	SP066C2500	G01611	177214010301
SOUTH PASS 066 #C029	SP066C29	G01611	177214012702
SOUTH PASS 066 #C036	SP066C3600	G01611	177214005305
SOUTH PASS 067 #A001	SP067A01	G01612	177234010501
SOUTH PASS 067 #A004	SP067A04	G01612	177234010603
SOUTH PASS 067 #A005	SP067A05	G01612	177234010702
SOUTH PASS 067 #A008	SP067A08	G01612	177234010901
SOUTH PASS 067 #A009	SP067A09	G01612	177234011001
SOUTH PASS 067 #A010	SP067A10	G01612	177234011100
SOUTH PASS 067 #A011	SP067A11	G01612	177234011200
SOUTH PASS 067 #A013	SP067A13	G01612	177234011502
SOUTH PASS 067 #A014	SP067A14	G01612	177234011601
SOUTH PASS 067 #A016	SP067A16	G01612	177234015101
SOUTH PASS 067 #A019	SP067A19	G01612	177234015700

SOUTH PASS 067 #A020	SP067A20	G01612	177234015301
SOUTH PASS 067 #A021	SP067A21	G01612	177234015600
SOUTH PASS 067 #A022	SP067A22	G01612	177234015900
SOUTH PASS 067 #A023	SP067A23	G01612	177234015801
SOUTH PASS 067 #A024	SP067A24	G01612	177234016000
SOUTH PASS 067 #A025	SP067A25	G01612	177234017400
SOUTH PELTO 013 #009	PL01300900	G03171	177134019701
SOUTH TIMBALIER 195 #B001	ST195B01	G03593	177154091400
SOUTH TIMBALIER 195 #B002	ST195B02	G03593	177154092500
SOUTH TIMBALIER 195 #B003	ST195B03	G03593	177154117901
SOUTH TIMBALIER 315 #A003	ST315A03	G23946	177164029004
SOUTH TIMBALIER 316 #A001	ST316A0100	G22762	177164028600
SOUTH TIMBALIER 316 #A002	ST316A0200	G22762	177164028800
STATE TRACT 773 #L001 (NW/4)	ST773L1N	111650	427023021000
STATE TRACT 773 #L001 (SW/4)	ST773L1S	136449	426023016700
STATE TRACT 773 #L002	ST773L2	115727	427023021800
STATE TRACT 773 #L003	ST773L3	114988	427023022000
VERMILION 196 #A001	VR196A01	G19760	177054112300
VERMILION 196 #A002	VR196A02	G19760	177054116700
VERMILION 196 #A004	VR196A04	G19760	177054127900
VERMILION 207 #A003	VR207A03	G19761	177054117600
VERMILION 261 #A001	VR261A0100	G03328	177064029000
VERMILION 261 #A002	VR261A0200	G03328	177064033000
VERMILION 261 #A004	VR261A0402	G03328	177064032902
VERMILION 261 #A005	VR261A0500	G03328	177064034600
VERMILION 261 #A007	VR261A0700	G03328	177064035400
VERMILION 261 #A008	VR261A0800	G03328	177064084900
VERMILION 262 #A006	VR262A06	G34257	177064035201
VERMILION 272 #A001	VR272A01	G23829	177064091300
VERMILION 272 #A002	VR272A02	G23829	177064091400
VERMILION 272 #A003	VR272A03	G23829	177084093603
VERMILION 272 #A004	VR272A04	G23829	177064091602
VERMILION 272 #A005	VR272A05	G23829	177064091700
VERMILION 272 #A006	VR272A06	G23829	177064096100
VERMILION 272 #A007	VR272A07	G23829	177064096200
VERMILION 272 #B001	VR272B01	G23829	177064091800
VERMILION 272 #B002	VR272B02	G23829	177064092502
Asset Name	FWE Acct. Code	Lease Number	API
VERMILION 272 #C001	VR272C01	G23829	177064096001
VERMILION 273 #B003	VR273B03	G14412	177064092600
VERMILION 279 #A001	VR279A01	G11881	177064074701
VERMILION 279 #A002	VR279A02	G11881	177064075701
VERMILION 279 #A003	VR279A03	G11881	177064076601
VERMILION 279 #A004	VR279A04	G11881	177064087600
VERMILION 279 #A005	VR279A05	G11881	177064075802
VERMILION 279 #A006	VR279A06	G11881	177064079900
VERMILION 279 #A007	VR279A07	G11881	177064078800
VERMILION 279 #A008	VR279A08	G11881	177064079600
VERMILION 279 #A009	VR279A09	G11881	177064080400
VERMILION 279 #A010	VR279A10	G11881	177064080700
VERMILION 279 #A011	VR279A11	G11881	177064080802
VERMILION 279 #A012	VR279A12	G11881	177064087100
VERMILION 313 #B001	VR313B01	G01172	177064028100

VERMILION 313 #B002	VR313B02	G01172	177064029700
VERMILION 313 #B003	VR313B03	G01172	177064030100
VERMILION 313 #B005	VR313B05	G01172	177064032800
VERMILION 313 #B006	VR313B06	G01172	177064031900
VERMILION 313 #B007	VR313B07	G01172	177064032700
VERMILION 313 #B009	VR313B09	G01172	177064033801
VERMILION 313 #B010	VR313B10	G01172	177064035700
VERMILION 313 #B011	VR313B11	G01172	177064037100
VERMILION 313 #B012	VR313B12	G01172	177064036200
VERMILION 313 #C001	VR313C01	G01172	177064071700
VERMILION 313 #C002	VR313C02	G01172	177064071900
VERMILION 313 #C003	VR313C03	G01172	177064072200
VERMILION 313 #C004	VR313C04	G01172	177064072000
VERMILION 313 #D001	VR313D01	G01172	177064090000
VERMILION 313 #D002	VR313D02	G01172	177064090201
VERMILION 313 #D003	VR313D03	G01172	177064090300
VERMILION 313 #D004	VR313D04	G01172	177064090501
VERMILION 313 #D005	VR313D05	G01172	177064090701
VERMILION 408 #A001	VR408A01	G15212	177064084401
VERMILION 408 #A002	VR408A02	G15212	177064086600
VERMILION 408 #A003	VR408A03	G15212	177064089900
VIOSCA KNOLL 824 #004	VK82400402	G15436	608164032902
VIOSCA KNOLL 826 A-10 ST1	VK826A1001	G06888	608164032601
VIOSCA KNOLL 826 A-12 BP1	VK826A1201	G06888	608164038101
VIOSCA KNOLL 826 A-13	VK826A13	G06888	608164038200
VIOSCA KNOLL 826 A-14 ST1	VK826A1401	G06888	608164038001
VIOSCA KNOLL 826 A-3	VK826A03	G06888	608164022000
VIOSCA KNOLL 826 A-4	VK826A04	G06888	608164020500
VIOSCA KNOLL 826 A-5	VK826A05	G06888	608164022100
VIOSCA KNOLL 826 A-6	VK826A06	G06888	608164022200
VIOSCA KNOLL 826 A-7	VK826A07	G06888	608164023600
VIOSCA KNOLL 826 A-8	VK826A08	G06888	608164032400
VIOSCA KNOLL 826 A-9 ST1	VK826A0901	G06888	608164032501
VIOSCA KNOLL 826 A-1 ST	VK826A0101	G06888	608164019401
VIOSCA KNOLL 826 A-2	VK826A02	G06888	608164021900
VIOSCA KNOLL 826 SS12	VK826SS012	G06888	608164035800
Asset Name	FWE Acct. Code	Lease Number	API
VIOSCA KNOLL 917 SS01 ST2	VK917SS102	G15441	608164040002
VIOSCA KNOLL 962 SS01	VK962SS01	G15445	608164039901
WEST CAMERON 009 #001 SL 18287	SL1828701	18287	177002025000
WEST CAMERON 065 #B018	WC065B1800	G02825	177004098900
WEST CAMERON 065 #B019	WC065B1901	G02825	177004099501
WEST CAMERON 065 #B020 ST2	WC065B2001	G02825	177004099701
WEST CAMERON 066 #A017	WC066A1700	G02826	177004100600
WEST CAMERON 066 #B002	WC066B0200	G02826	177004017600
WEST CAMERON 066 #B003	WC066B0300	G02826	177004017800
WEST CAMERON 066 #B004	WC066B0400	G02826	177004018300
WEST CAMERON 066 #B006	WC066B0600	G02826	177004019100
WEST CAMERON 066 #B007	WC066B0700	G02826	177004019600
WEST CAMERON 066 #B008D	WC066B08D0	G02826	177004020400
WEST CAMERON 066 #B009	WC066B0900	G02826	177004020801
WEST CAMERON 066 #B010	WC066B1000	G02826	177004021400
WEST CAMERON 066 #B012	WC066B1200	G02826	177004023000

Exhibit III-B

WEST CAMERON 066 #B014	WC066B1401	G02826	177004022001
WEST CAMERON 066 #B015	WC066B1500	G02826	177004087600
WEST CAMERON 066 #B016	WC066B1601	G02826	177004097101
WEST CAMERON 066 #B017	WC066B1700	G02826	177004098700
WEST CAMERON 066 #E001	WC066E0100	G02826	177004034700
WEST CAMERON 066 #E002	WC066E0200	G02826	177004043400
WEST CAMERON 066 #E003	WC066E0300	G02826	177004047900
WEST CAMERON 066 #E004	WC066E0400	G02826	177004051500
WEST CAMERON 072 #001	WC07200100	G23735	177004114900
WEST CAMERON 072 #002	WC07200200	G23735	177004119400
WEST CAMERON 072 #003	WC07200301	G23735	177004125001
WEST CAMERON 295 #A001	WC295A0101	G24730	177014037501
WEST CAMERON 295 #A002	WC295A0201	G24730	177014039001
WEST CAMERON 485 #A001	WC485A01	G02220	177024010002
WEST CAMERON 485 #A010	WC485A10	G02220	177024117800
WEST CAMERON 485 #A011	WC485A11	G02220	177024118300
WEST CAMERON 485 #B006	WC485B06	G02220	177024108300
WEST CAMERON 498 #B001	WC498B01	G03520	177024106500
WEST CAMERON 498 #B002	WC498B02	G03520	177024106901
WEST CAMERON 498 #B003	WC498B03	G03520	177024109002
WEST CAMERON 498 #B004	WC498B04	G03520	177024109400
WEST CAMERON 498 #B005	WC498B05	G03520	177024116001
WEST CAMERON 498 #B006	WC498B06	G03520	177024116100
WEST CAMERON 498 #B007	WC498B07	G03520	177024116200
WEST CAMERON 498 #B008	WC498B08	G03520	177024118801
WEST CAMERON 498 #B009	WC498B09	G03520	177024120201
WEST CAMERON 498 #B010	WC498B10	G03520	177024121000
WEST CAMERON 498 #B011	WC498B11	G03520	177024131700
WEST CAMERON 507 #A002	WC507A02	G02549	177024018200
WEST CAMERON 507 #A003	WC507A03	G02549	177024020101
WEST CAMERON 507 #A004	WC507A04	G10594	177024023002
WEST CAMERON 507 #A005	WC507A05	G02549	177024023500
WEST CAMERON 507 #A006	WC507A06	G02549	177024024902
WEST CAMERON 507 #A007	WC507A07	G02549	177024094900
WEST CAMERON 507 #A008	WC507A08	G02549	177024094400

Exhibit III-B

<u>Asset Name</u>	<u>FWE Acct. Code</u>	<u>Lease Number</u>	<u>API</u>
<u>WEST CAMERON 507 #A009</u>	<u>WC507A09</u>	<u>G02549</u>	<u>177024094700</u>
<u>WEST CAMERON 507 #B001</u>	<u>WC507B01</u>	<u>G02549</u>	<u>177024098304</u>
<u>WEST CAMERON 507 #B002</u>	<u>WC507B02</u>	<u>G02549</u>	<u>177024099001</u>
<u>WEST CAMERON 507 #B003</u>	<u>WC507B03</u>	<u>G02549</u>	<u>177024100201</u>
<u>WEST CAMERON 507 #B004</u>	<u>WC507B04</u>	<u>G02549</u>	<u>177024108202</u>
<u>WEST CAMERON 507 #B005</u>	<u>WC507B05</u>	<u>G02549</u>	<u>177024101200</u>
<u>WEST CAMERON 507 #C001</u>	<u>WC507C01</u>	<u>G02549</u>	<u>177024130300</u>
<u>WEST CAMERON 67 #D1</u>	<u>WC067D0100</u>	<u>G03256</u>	<u>177004031600</u>
<u>WEST CAMERON 67 #D10</u>	-	<u>G03256</u>	<u>177004098501</u>
<u>WEST CAMERON 67 #D6</u>	-	<u>G03256</u>	<u>177004040700</u>
<u>WEST CAMERON 67 #D9</u>	<u>WC067D0900</u>	<u>G03256</u>	<u>177004078600</u>
<u>WEST DELTA 027 #008</u>	<u>WD02708</u>	<u>G04473</u>	<u>177194065801</u>

Exhibit III-C(i)

Asset Name	FWE Acct. Code	Lease Number	Area/Block
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WJ

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	UOM	Wt. (lbs)	On-Hand Qty
				BRAZOS A-105 P/F-A	BAA105PFA	G01757	BAA105	87.5%
North Warehouse	Fieldwood	54401		WH/B42/S1 BRAZOS A-105 P/F-B	LINER: PWR CYL BAA105PFB	G01757	EA BAA105	+87.5%
BRAZOS A-133 P/F-A					BAA133APLT	G02665	BAA133	25.0%
North Warehouse	Fieldwood	54402		WH/B42/FLR BRAZOS A-133 P/F-B	PSTN/ROD-ASSY: 10-1/2", GMWA, BAA133BPLT	G02665	EA BAA133	+25.0%
BRAZOS A-133 P/F-C-AUX					BAA133CAU	G02665	BAA133	25.0%
BRAZOS A-133 P/F-D					BAA133DPLT	G02665	BAA133	25.0%
North Warehouse	Fieldwood	54403		WH/B42/FLR BRAZOS A-133 P/F-E	PSTN/ROD-ASSY: 28", GMWA, ROD BAA133EPLT	G02665	EA BAA133	+25.0%
EAST BREAKS 159 P/F-A					EB159PFA	G02646	EB159	66.7%
North Warehouse	Fieldwood	54406		WH/B42/S1 EAST BREAKS 160 P/F-A	EB160PFA ^{PST} N: 18", PISTON, GMVC 1ST-STGE	G02647	EA EB160	+100.0%
EAST BREAKS 165 P/F-A					EB165PFA	G06280	EB165	100.0%
EAST CAMERON 330 P/F-B					EC330PFB	G03540	EC330	95.0%
EAST CAMERON 332 P/F-A					EC332PFA	G09478	EC332	90.4%
EAST CAMERON 349 P/F-A					EC349PFA	G14385	EC349	25.0%
EUGENE IS 032 #012 CAS P/F					EI032PF12	00196	EI032	23.7%
EUGENE IS 032 #016 CAS P/F					EI032PF16	00196	EI032	23.7%
EUGENE IS 032 #020 CAS P/F					EI032PF20	00196	EI032	23.7%
EUGENE IS 032 #029 CAS P/F					EI032PF29	00196	EI032	23.7%
EUGENE IS 032 #8 CAS P/F					EI032PF08	00196	EI032	23.7%
EUGENE IS 032 P/F-10					EI032PF10	00196	EI032	23.7%
EUGENE IS 032 P/F-22					EI032PF22	00196	EI032	23.7%
EUGENE IS 032 P/F-23					EI032PF23	00196	EI032	23.7%
EUGENE IS 032 P/F-24					EI032PF24	00196	EI032	23.7%
EUGENE IS 032 P/F-25					EI032PF25	00196	EI032	23.7%
EUGENE IS 032 P/F-26					EI032PF26	00196	EI032	23.7%
EUGENE IS 032 P/F-27					EI032PF27	00196	EI032	23.7%
North Warehouse	Fieldwood	54407		B3 EUGENE IS 032 P/B3/S2 F-28	LINER: 2ND-STGE CYL EI032PF28	00196	EA EI032	+23.7%
EUGENE IS 032 P/F-30					EI032PF30	00196	EI032	23.7%
EUGENE IS 032 P/F-5					EI032PF5	00196	EI032	23.7%
EUGENE IS 032 P/F-A					EI032PFA	00196	EI032	23.7%
EUGENE IS 032 P/F-A-PRD					EI032PFAPR	00196	EI032	23.7%
North Warehouse	Fieldwood	54408		WH/B41/S2 EUGENE IS 032 P/F-A-QRT	LINER: GMVC 1ST-STGE EI032PFAQR	00196	EA EI032	+23.7%
EUGENE IS 032 P/F-A-TNK					EI032PFATN	00196	EI032	23.7%
EUGENE IS 032 P/F-E					EI032PFE	00196	EI032	23.7%
North Warehouse	Fieldwood	54409		WH/B37/FLR EUGENE IS	HD: 2ND-STGE	00196	EA EI032	+23.7%

Exhibit III-C(i)

Asset Name	FWE Acct. Code	Lease Number	Area/Block
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WJ

				032 P/F-E-PRD	CRNKEND EI032 PFEPR			
EUGENE IS 032 P/F-F-CMP					EI032PFFCM	00196	EI032	23.7%
EUGENE IS 032 P/F-F-PROD					EI032PFFPR	00196	EI032	23.7%
North Warehouse	Fieldwood	54411		WH/SE-Wall/FLR EUGENE IS 032 P/F-F-TANK	CRNKSHFT: GMVA/GMVC- 12 EI032PFFT N	00196	EA EI032	23.7%
EUGENE IS 032 P/F-F-TRT					EI032PFFTR	00196	EI032	23.7%
EUGENE IS 032 P/F-GM-VALVE					EI032PFGMV	00196	EI032	23.7%
EUGENE IS 032 P/F-H					EI032PFH	00196	EI032	23.7%
EUGENE IS 053 P/F-10					EI5310CAS	00479	EI053	0.0%
North Warehouse	Fieldwood	54412		WH/SE-Wall/FLR EUGENE IS 053 P/F-12	CRNKSHFT: GMVA/GMVC 12 EI5312CAS	00479	EA EI053	0.0%
EUGENE IS 053 P/F-8					EI538CAS	00479	EI053	11.1%
North Warehouse	Fieldwood	54419		B3 EUGENE IS 053 P/B3/S2 F-9	PMP: GMVA-LUBE OIL EI539PLT	00479	EA EI053	11.1%
EUGENE IS 053 P/F-B					EI53BPLT	00479	EI053	11.1%
North Warehouse	Fieldwood	54420		WH/FL EUGENE IS 053 P/F-C	CRSSH D-ASSY: GMVA/VC/VH EI5 3CPLT	00479	EA EI053	5.6%
EUGENE IS 053 P/F-D					EI53DCAS	00479	EI053	0.0%
EUGENE IS 053 P/F-G					EI53GCAS	00479	EI053	11.1%
EUGENE IS 063 P/F-A					EI063PFA	00425	EI062	140.0%
EUGENE IS 063 P/F-B					EI063PFB	00425	EI062	140.0%
EUGENE IS 063 P/F-C-QTR					EI063PFC	00425	EI062	140.0%
EUGENE IS 100 P/F-D-QTR					EI100PFD	00796	EI100	100.0%
EUGENE IS 175 P/F-C-PROD					EI175CPRD	438	EI175	25.0%
EUGENE IS 175 P/F-D					EI175DPLT	438	EI175	25.0%
EUGENE IS 175 P/F-F					EI175FPLT	438	EI175	25.0%
EUGENE IS 175 P/F-H					EI175HCAS	438	EI175	25.0%
EUGENE IS 175 P/F-I					EI175ICAS	438	EI175	25.0%
EUGENE IS 175 P/F-J					EI175JPLT	438	EI175	25.0%
EUGENE IS 296 P/F-B					EI296PFB	G01687M	EI 296	14.5%
EUGENE IS 307 P/F-A					EI307PFA	G02110	EI307	100.0%
EUGENE IS 307 P/F-B					EI307PFB	G02110	EI307	100.0%
EUGENE IS 312 P/F-D					EI312PFD	G22679	EI312	60.0%
EUGENE IS 330 P/F A C S					EI330ACSPF	G02115	EI330	0.0%
EUGENE IS 330 P/F-B					EI330BPLT	G02115	EI330	0.0%
EUGENE IS 330 P/F-D					EI330DPLT	G02115	EI330	0.0%
EUGENE IS 342 P/F-C					EI342CPLT	G02319	EI342	0.0%
North Warehouse	Fieldwood	54421		WH/B41/FL GALVESTON 210 P/F-1	CRSSH D-ASSY: GMVA/VC/VH GA 2101CAS	G25524	EA GA210	33.3%
GALVESTON 210 P/F-2					GA2102CAS	G25524	GA210	33.3%
GALVESTON 210 P/F-B					GA210BPLT	G25524	GA210	33.3%
North Warehouse	Fieldwood	54422		WH/FL GALVESTON A-	CRSSH D-ASSY:	G30654	EA GAA155	8.1%

Exhibit III-C(i)

Asset Name	FWE Acct. Code	Lease Number	Area/Block
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				155 P/F-A	GMVA/VCA/HGA A155PFA			
HIGH ISLAND A-341 P/F-B					HIA341BPLT	G25605	HIA341	40.0%
HIGH ISLAND A-376 P/F-A					HIA376APLT	G02754	HIA376	51.2%
HIGH ISLAND A-376 P/F-B					HIA376BPLT	G02754	HIA376	51.2%
HIGH ISLAND A-376 P/F-C					HIA376CPLT	G02754	HIA376	51.2%
North Warehouse	Fieldwood	54445		B3/HIGH ISLAND A-382 P/B3/S2F-F	GEAR: GMVC BLOWER DRV HIA382FP LT	G02757	EA HIA382	+27.6%
HIGH ISLAND A-474 P/F-A					HIA474PFA	G02366	HIA474	12.0%
HIGH ISLAND A-489 P/F-B					HIA489PFB	G02372	HIA489	12.0%
HIGH ISLAND A-550 P/F-A					HIA550PFA	G04081	HIA550	100.0%
North Warehouse	Fieldwood	54447		WH/B42/FLR HIGH ISLAND A-563 P/F-B	PSTN/ROD ASSY: 18", 1ST STGE HIA563P FB	G02388	EA HIA563	+2.7%
HIGH ISLAND A-573 P/F-A					HIA573APLT	G02393	HIA573	27.6%
HIGH ISLAND A-573 P/F-B					HIA573BPLT	G02393	HIA573	27.6%
HIGH ISLAND A-582 P/F-C					HIA582PFC	G02719	HIA582	3.0%
HIGH ISLAND A-582 P/F-D					HIA582PFD	G02719	HIA582	2.6%
North Warehouse	Fieldwood	54448		WH/B42/S1 HIGH ISLAND A-595 P/F-CF	LINER: 18", 1ST STGE COMPRSSR HIA5 95CFPT	G02721	EA HIA595	+27.6%
HIGH ISLAND A-595 P/F-D					HIA595DPLT	G02721	HIA595	27.6%
North Warehouse	Fieldwood	54449		WH/B42/S1 HIGH ISLAND A-596 P/F-E	LINER: 15", 2ND STGE COMPRSSR HIA5 96EPLT	G02722	EA HIA596	+27.6%
MAIN PASS 077 P/F-A					MP077PFA	G04481	MP077	73.8%
SHIP SHOAL 149 P/F-C					SS149PFC	434	SS149	3.0%
SHIP SHOAL 169 P/F-BB					SS169PFBB	00820	SS169	33.3%
SHIP SHOAL 169 P/F-C					SS169PFC	00820	SS169	33.3%
North Warehouse	Fieldwood	54450		WH/B41/S2 SHIP SHOAL 169 P/F-G	LINER: 9-3/4", 3RD STGE COMPRSSR SS16 9PFG	00820	EA SS169	+33.3%
SHIP SHOAL 177 P/F-7					SS177PF7	00590	SS177	25.0%
SHIP SHOAL 177 P/F-A					SS177PFA	00590	SS177	25.0%
North Warehouse	Fieldwood	54452		B3/SHIP SHOAL 189 P/B1/S1F-A	SS189APLT GE AR: GMV3-FB, PARTCO-BLOWER W/HUB	G04232	EA SS189	+0.0%
SHIP SHOAL 189 P/F-A					SS189APLT	G04232	SS189	1.0%
SHIP SHOAL 189 P/F-A					SS189APLT	G04232	SS189	1.0%
North Warehouse	Fieldwood	54456		WH/B42/FLR SHIP SHOAL 189 P/F-C	PSTN/ROD ASSY: 9-3/4", 3RD STGE SS189PFC	G04232	EA SS189	+0.0%
SHIP SHOAL 204 P/F-A					SS204APLT	G01520	SS204	20.9%
North Warehouse	Fieldwood	54457		WH/B43/S1 SHIP SHOAL	PSTN/ROD ASSY:	G01520	EA SS204	+0.2%

Exhibit III-C(i)

Asset Name	FWE Acct. Code	Lease Number	Area/Block
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				204 P/F-A	9-5/8", GMWA, SS204A PLT			
SHIP SHOAL 204 P/F-A-GEN					SS204AGEN	G01520	SS204	20.9%
SHIP SHOAL 204 P/F-A-GEN					SS204AGEN	G01520	SS204	0.2%
SHIP SHOAL 204 P/F-A-PROD					SS204APRD	G01520	SS204	20.9%
North Warehouse	Fieldwood	54458		WH/B43/FLR SHIP SHOAL 204 P/F-A-PROD	PSTN/ROD ASSY: 17-1/4", GMVA-8 1ST S TGE SS204APR D	G01520	EA SS204	40.2%
SHIP SHOAL 206 P/F-E					SS206EPLT	G01522	SS206	40.0%
SHIP SHOAL 207 P/F-A-CMP					SS207ACOMP	G01523	SS207	47.3%
SHIP SHOAL 207 P/F-A-CMP					SS207ACOMP	G01523	SS207	0.3%
North Warehouse	Fieldwood	54460		B3/B2/FLR SHIP SHOAL 207 P/F-A-DRILL	ROD: ALL GMV PWR PISTON SS207A DRL	G01523	EA SS207	47.3%
SHIP SHOAL 207 P/F-A-DRILL					SS207ADRL	G01523	SS207	0.3%
SHIP SHOAL 207 P/F-A-MANTIS					SS207PFAMA	G01523	SS207	47.3%
SHIP SHOAL 207 P/F-A-MANTIS					SS207PFAMA	G01523	SS207	0.3%
North Warehouse	Fieldwood	54468		B3/B2/S3 SHIP SHOAL 207 P/F-A-PROD	PMP: GMVA H2O W/GSKTS SS207 APRD	G01523	EA SS207	47.3%
SHIP SHOAL 207 P/F-A-PROD					SS207APRD	G01523	SS207	0.3%
SHIP SHOAL 207 P/F-D					SS207DPLT	G01523	SS207	47.0%
SHIP SHOAL 207 P/F-D					SS207DPLT	G01523	SS207	0.3%
SHIP SHOAL 207 P/F-DWPF					SS207PFDWP	G01523	SS207	19.8%
SHIP SHOAL 214 P/F-4					SS214PF4	00828	SS214	35.5%
SHIP SHOAL 214 P/F-E					SS214PFE	00828	SS214	35.5%
SHIP SHOAL 214 P/F-F					SS214PFF	00828	SS214	35.5%
SHIP SHOAL 214 P/F-H					SS214PFH	00828	SS214	35.5%
SHIP SHOAL 214 P/F-K					SS214PFK	00828	SS214	35.5%
SHIP SHOAL 214 P/F-L					SS214PFL	00828	SS214	35.5%
SHIP SHOAL 216 P/F-C					SS216CPLT	G01524	SS216	5.2%
SHIP SHOAL 216 P/F-C					SS216CPLT	G01524	SS216	0.3%
SHIP SHOAL 233 P/F-A					SS233PFA	G15293	SS233	33.8%
SHIP SHOAL 233 P/F-B					SS233PFB	G01528	SS233	33.8%
SHIP SHOAL 238 P/F-A					SS238PFA	G03169	SS238	34.5%
SHIP SHOAL 238 P/F-B					SS238PFB	G03169	SS238	34.5%
SHIP SHOAL 246 P/F-A					SS246PFA	G01027	SS246	78.7%
SHIP SHOAL 246 P/F-E					SS246PFE	G01027	SS246	78.7%
SHIP SHOAL 246 P/F-J					SS246PFJ	G01027	SS246	100.0%
SHIP SHOAL 247 P/F-F					SS247PFF	G01028	SS247	87.0%
SHIP SHOAL 248 P/F-D					SS248PFD	G01029	SS248	83.3%
SHIP SHOAL 248 P/F-G					SS248PFG	G01029	SS248	83.3%
SHIP SHOAL 253 P/F-C					SS253PFC	G01031	SS253	100.0%
SHIP SHOAL 253 P/F-D					SS253PFD	G01031	SS253	100.0%
SHIP SHOAL 253 P/F-E					SS253PFE	G01031	SS253	100.0%

~~Exhibit I-9~~ **Exhibit III-C(i)**

Asset Name	FWE Acct. Code	Lease Number	Area/Block	
SHIP SHOAL 253 P/F-F	SS253PFF	G01031	SS253	100.0%
SHIP SHOAL 291 P/F-A	SS291PFA	G02923	SS291	100.0%
SHIP SHOAL 300 P/F-A	SS300PFA	G07760	SS300	24.3%
SHIP SHOAL 300 P/F-B	SS300PFB	G07760	SS300	21.8%
SHIP SHOAL 315 P/F-A	SS315PFA	G09631	SS315	25.0%
SOUTH MARSH IS 066 P/F-C	SM66CPLT	G01198	SM058	50.0%
SOUTH MARSH IS 066 P/F-D	SM66DPLT	G01198	SM066	50.0%
SOUTH MARSH IS 102 P/F-A	SM102PFA	G24872	SM102	100.0%
SOUTH MARSH IS 132 P/F-B	SM132BPLT	G02282	SM132	50.0%
SOUTH MARSH IS 137 P/F-A	SM137APLT	G02589	SM137	50.0%
SOUTH MARSH IS 142 P/F-A	SM142PFA	G01216	SM142	100.0%
SOUTH MARSH IS 142 P/F-C	SM142PFC	G01216	SM142	100.0%
SOUTH MARSH IS 146 P/F-B	SM146PFB	G09546	SM146	100.0%
SOUTH MARSH IS 147 P/F-A	SM147PFA	G06693	SM147	100.0%
SOUTH MARSH IS 268 P/F-A-DRL	SM268APLT	G02310	SM268	30.1%
SOUTH MARSH IS 268 P/F-A-DRL	SM268APLT	G02310	SM268	0.4%
SOUTH MARSH IS 268 P/F-A-PRD	SM268APRD	G02310	SM268	30.1%
SOUTH MARSH IS 268 P/F-A-PRD	SM268APRD	G02310	SM268	0.4%
SOUTH MARSH IS 268 P/F-D	SM268DPLT	G02310	SM268	30.1%
SOUTH MARSH IS 268 P/F-D	SM268DPLT	G02310	SM268	0.4%
SOUTH MARSH IS 269 P/F-B	SM269BPLT	G02311	SM269	26.8%
SOUTH MARSH IS 269 P/F-B	SM269BPLT	G02311	SM269	0.4%
SOUTH MARSH IS 269 P/F-F	SM269FCAS	G02311	SM269	11.9%
SOUTH MARSH IS 269 P/F-F	SM269FCAS	G02311	SM269	0.4%
SOUTH MARSH IS 280 P/F-G	SM280GPLT	G14456	SM280	0.0%
SOUTH MARSH IS 280 P/F-H	SM280HPLT	G14456	SM280	50.0%
SOUTH MARSH IS 280 P/F-I	SM280IPLT	G02600	SM280	41.2%
SOUTH MARSH IS 280 P/F-I	SM280IPLT	G02600	SM280	0.3%
SOUTH MARSH IS 281 P/F-C	SM281PFC	G02600	SM281	31.4%
SOUTH MARSH IS 281 P/F-C	SM281PFC	G02600	SM281	0.5%
SOUTH MARSH IS 281 P/F-E	SM281EPLT	G02600	SM281	31.4%
SOUTH MARSH IS 281 P/F-E	SM281EPLT	G02600	SM281	0.5%
SOUTH PASS 060 P/F-A	SP060PFA	G01608	SP060	100.0%
SOUTH PASS 060 P/F-B	SP060PFB	G01608	SP060	100.0%
SOUTH PASS 060 P/F-C	SP060PFC	G01608	SP060	100.0%
SOUTH PASS 060 P/F-D	SP60PFD	G01608	SP60P	100.0%
SOUTH PASS 060 P/F-E	SP060PFE	G01608	SP060	100.0%
SOUTH PASS 060 P/F-F	SP060PFF	G01608	SP060	100.0%
SOUTH PASS 060 P/F-G	SP60PFG	G01608	SP60P	100.0%
SOUTH PASS 067 P/F-A	SP067PFA	G01612	SP067	100.0%
SOUTH PELTO 013 P/F-7	PL013PF7	G03171	PL013	2.0%
SOUTH PELTO 013 P/F-9	PL013PF9	G03171	PL013	2.0%
SOUTH PELTO 013 P/F-A	PL013PFA	G03171	PL013	0.0%
SOUTH PELTO 013 P/F-B	PL013PFB	G03171	PL013	0.0%
SOUTH PELTO 013 P/F-S	PL013PFS	G03171	PL013	0.0%
SOUTH TIMBALIER 195 P/F-B	ST195PFB	G03593	ST195	100.0%

~~Exhibit I-J~~ **Exhibit III-C(i)**

<u>Asset Name</u>	<u>FWE Acct. Code</u>	<u>Lease Number</u>	<u>Area/Block</u>
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WI

<u>SOUTH TIMBALIER 316 P/F-A</u>	<u>ST316PFA</u>	<u>G22762</u>	<u>ST316</u>	<u>40.0%</u>
<u>VERMILION 196 P/F-A</u>	<u>VR196PFA</u>	<u>G19760</u>	<u>VR196</u>	<u>100.0%</u>

Exhibit III-C(i)

Asset Name	FWE Acct. Code	Lease Number	Area/Block
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VR

Facilit	Facility Owner	Item Number	Serial No.	Location	Item	UOM	WT--(lbs)	On Hand
North Warehouse	Fieldwood	54469 <u>VERMILION 261</u> <u>P/F-A</u>		WH/B41/FLR <u>VR261A</u> <u>PLT</u>	GRSSH D ASSY: GMVA/VG/VH <u>G03328</u>		EA <u>VR261</u>	<u>±25.0%</u>
North Warehouse	Fieldwood	54486 <u>VERMILION 261</u> <u>P/F-A-AUX</u>		WH/B43/FLR <u>VR261A</u> <u>AUX</u>	PSTN/ROD ASSY: 16-1/4", 2ND STGE: <u>G0332</u> <u>8</u>		EA <u>VR261</u>	<u>±25.0%</u>
North Warehouse	Fieldwood	54481 <u>VERMILION 272</u> <u>P/F-A</u>		Bay3/N Wall/FLR <u>VR272PFA</u>	PSTN/ROD ASSY: GMWE PWR,FITS GMWE- 12 <u>G23829</u>		EA <u>VR272</u>	<u>±100.0%</u>
North Warehouse	Fieldwood	54486 <u>VERMILION 272</u> <u>P/F-B</u>		WH/B43/FLR <u>VR272P</u> <u>FB</u>	PSTN/ROD ASSY: GMWA <u>G238</u> <u>29</u>		EA <u>VR272</u>	<u>±100.0%</u>
North Warehouse	Fieldwood	56001 <u>VERMILION 272</u> <u>P/F-C</u>		WH/B41/S1 <u>VR272PF</u> <u>C</u>	<u>G23829</u> BEA RING: TLA COMPRSSR RD, BEARING		EA <u>VR272</u>	<u>5100.0%</u>
North Warehouse	Fieldwood	56002 <u>VERMILION 313</u> <u>P/F-B</u>		WH/B41/S1 <u>VR313PF</u> <u>B</u>	BEARING: TLA MAIN <u>G0117</u> <u>2</u>		EA <u>VR313</u>	<u>7100.0%</u>
North Warehouse	Fieldwood	56633 <u>VERMILION 313</u> <u>P/F-C</u>		B3/B5BS3 <u>VR313PFC</u>	KT: RPR CYL, TLA PWR <u>G01172</u>		EA <u>VR313</u>	<u>5100.0%</u>
North	Fieldwood	56644 <u>VERMILION 313</u>		B3/B4/S2 <u>VR313PFD</u>	SPRCKT: TLA		EA <u>VR313</u>	<u>±100.0%</u>

Exhibit III-C(i)

Asset Name	FWE Acct. Code	Lease Number	Area/Block
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WI

Warehouse		P/F-D			GRNKSHT G0 1172		
North Warehouse	Fieldwood	56645 VERMILION 408 P/F-A		B3/B4/S3 VR408PF	SPRCKT: TLA G15212	EA VR408	± 0.3318 68
North Warehouse	Fieldwood	56646 VIOSCA KNOLL 826 NEPTUNE SPAR		B3/B3/S2 VK826NEP	SPRCKT: HYD PUMP & DRV G15441	EA VK826	± 100.0%
North Warehouse	Fieldwood	56648 WEST CAMERON 065 P/F-8		WH/B41/S1 WC065C AIS8	LINE: CYL, TLA 2ND STG G02825	EA WC065	± 0.0%
North Warehouse	Fieldwood	56653 WEST CAMERON 065 P/F-9		WH/B43/S2, TOP IN BACK WC065CAIS9	PSTN: TLA 2ND STGE G0282 5	EA WC065	± 0.0%
North Warehouse	Fieldwood	56654 WEST CAMERON 065 P/F-JA		WH/B44/S1 WC65JA PLT	PSTN: TLA 1ST STGE G0282 5	EA WC065	± 0.0%
North Warehouse	Fieldwood	56657 WEST CAMERON 065 P/F-JA-AUX		B3/B4/FLR WC65JAA UX	PMP: SHFT, TLA IDLER G0282 5	EA WC065	± 0.0%
North Warehouse	Fieldwood	56658 WEST CAMERON 066 P/F-B		B3/B4/S3 WC066PF B	PMP: SHFT, TLA DRIVE G0282 6	EA WC066	± 17.1%
North Warehouse	Fieldwood	56659 WEST CAMERON 066 P/F-E		B3/B4/S3 WC066PF E	PMP: SHFT, TLA WATER PUMP G0282 6	EA WC066	± 25.0%
North Warehouse	Fieldwood	56663 WEST CAMERON 072 P/F-1		WH/B41/S2 WC072P F1	SHOE: TLA TPE XHD SLIPPER G237	EA WC072	± 75.0%

Exhibit III-C(i)

Asset Name	FWE Acct. Code	Lease Number	Area/Block
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W1

					35			
North Warehouse	Fieldwood	56695		B3/B4/FLR	NUT: TLA CONNECTING		EA	4
North Warehouse	Fieldwood	56744		B3/B4/FLR	GEAR: TLA BULL-TIMING		EA	1
North Warehouse	Fieldwood	56746 WEST CAMERON 072 P/F-2		B3/B4/S3 WC072PF 2	GEAR: TLA OIL PUMP G2373 5		EA WC072	2 75.0%
North Warehouse	Fieldwood	56771		B3/B4/FLR	LABYRINTH: TLA		EA	1
North	Fieldwood	56772		B3/B4/FLR	LABYRINTH:		EA	2
North Warehouse	Fieldwood	56779 WEST CAMERON 072 P/F-3		B3/B4/FLR WC072PF 3	CARRIER: TLA BULL GEAR G2373 5		EA WC072	3 75.0%
North Warehouse	Fieldwood	56780		B3/B4/FLR	CARRIER: TLA		EA	3
North Warehouse	Fieldwood	56782 WEST CAMERON 171 P/F-A		B3/B4/FLR WC171PF A	G01997 LINK AGE: TLA LWR/CNTRL		EA WC171	2 21.2%
North Warehouse	Fieldwood	56788 WEST CAMERON 171 P/F-A-AUX1		B3/B4/FLR WC171PF AA1	SHIFT COMPRSSR: TLA-TIMER DR G01997		EA WC171	2 21.2%
North	Fieldwood	56799		B3/B4/S3	VLV: TLA-FUEL		EA	6

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	UC
North Warehouse	Fieldwood	56800		B3/B5/S3	SPRGKT: TLA CRNKSHT	
North Warehouse	Fieldwood	56802		WH/B44/S2	PSTN/ROD ASSY: TLA MATL NO DRAW TYP E	
North Warehouse	Fieldwood	56806		B3/B6/S1	ROD: TLA W/LCKNG STDDS & PN SZ W/RD GAP	
North Warehouse	Fieldwood	56808		B3/B3/S2	WHEEL: TLA TRBN	

North Warehouse	Fieldwood	56809		WH/B30/S1	SCRN ASSY: TLA DWG	
North Warehouse	Fieldwood	56810		B3/B4/S3	JT: EXPNSN, TLA	
North Warehouse	Fieldwood	56811		B3/B1/S2	JT: EXPNSN, TLA EXHAUST	
North Warehouse	Fieldwood	56815		B3/B10/S2	INTCLR ASSY: TLA SCAV AIR	
North Warehouse	Fieldwood	56816		B3/B4/FLR	NUT: TLA ROD ALL STGS	
North Warehouse	Fieldwood	56817		B3/B4/S3	RING: TLA TURB NZZLE	
North Warehouse	Fieldwood	58585		WH/SE Wall/FLR	GRNKSHT	

North Warehouse	Fieldwood	59286		WH/B43/S1	PSTN/ROD ASSY: 9-3/4",	
North Warehouse	Fieldwood	71926		Bay3/N-Wall/FLR	STDDS: STEP, CYL, W/ NUTS 4 SUCT	
North Warehouse	Fieldwood	71936		B2/B1/S2	CYL: HYD, I/BRD, UNRPRD	
North Warehouse	Fieldwood	71937		B2/B1/S2	CYL, HYD, I/BRD, UNRPRD	

North Warehouse	Fieldwood	71939		B2/B4/S	CYL:- COMPRESSR, 8", W/ ALL HD STDDS & NTS	
North Warehouse	Fieldwood	71948		B2/B5/S1	VLV CHR:- UNRPR'D	
North Warehouse	Fieldwood	71952		B2/B1/S2	CYL:- COMPRESSR, 8", W/ 1B HEAD & P.- GL ND	
North Warehouse	Fieldwood	71955		B2/B4/S1	PSTN:- COMP, C.I., W/2 STEEL DONUTS	
North Warehouse	Fieldwood	71971		B2/B1/S2	PSTN/ ROD ASSY:- X 2", NO RINGS, TUNGSTEN	

North Warehouse	Fieldwood	71975		B2/B1/S2	CRSSHD: GUIDE, WBF-74,	
North Warehouse	Fieldwood	71977		B2/B1/S2	DIST PC: WBF-74, NEW	
North Warehouse	Fieldwood	71980		WH/B29/S1	FAN ASSY: 7 BLADE 132" DIA AIR-X-CHANGER	
North Warehouse	Fieldwood	71983		WH/B29/S1	FAN BLDES: FIBERGLASS 62" L X 11-1/1 4" W	

Exhibit III-C(ii)

	Facility	Item	Serial	Location	Item	UOM	Wt-	On
N Of	Fieldwe ed	72001		WH/B8/S2	PM P		EA	1
N Of	Fieldwe ed	72002		WH/B8/S2	PM P		EA	1
N Of	Fieldwe ed	72013		WH/B8/FLR	HD: CYL		EA	2

N	Fieldwo	72025		WH/B38/S1	MANIF		EA	2
N	Fieldwo	72027		WH/B36/S1	MANIF		EA	3
of	ed				OLD:			
N	Fieldwo	72037		WH/B6/S2	ROD:		EA	16
of	ed				CONN:			
N	Fieldwo	81982		B3/B2/FLR	ROD:		EA	1
N	Fieldwo	81984		B3/B4/S3	SPRCK		EA	1
N	Fieldwo	81985		B3/B4/FLR	SPRCKT		EA	1
of	ed				-TLA			
N	Fieldwo	81987		WH/B41/S2	SHOE:		EA	1

N of th	Fieldwe ed	89087		WH/B43/S1	PSTN/ ROD ASSY:		EA	1
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N	Fieldwo	96073		WH/B8/S2	PMP,H		EA	1
N	Fieldwo	96074		WH/B8/S2	PMP,H		EA	1
N	Fieldwo	112605		B3/B8/FLR	KT:		EA	3
N	Fieldwo	112606		B3/B10/S1	VLV		EA	3
N	Fieldwo	112608		B3/B10/S1	VLV		EA	6
N	Fieldwo	197167		WH/B25/S2	TRBCH		EA	1
of	ed				RGR:			

N of	Fieldwo ed	200368		WH/B30/FL R	ROTOR ASSY,		EA	1
N of	Fieldwo ed	200371		B2/B10/FLR	CYL: WRTH		EA	1
N of	Fieldwo ed	200372		B2/B11/FLR	CYL:		EA	1
N of	Fieldwo ed	200379		B2/B11/FLR	C Y		EA	1
N of	Fieldwo ed	200380		WH/B5/S2	IMPELL		EA	1
N of	Fieldwo ed	200381		WH/B5/S2	IMPELL ER:		EA	1

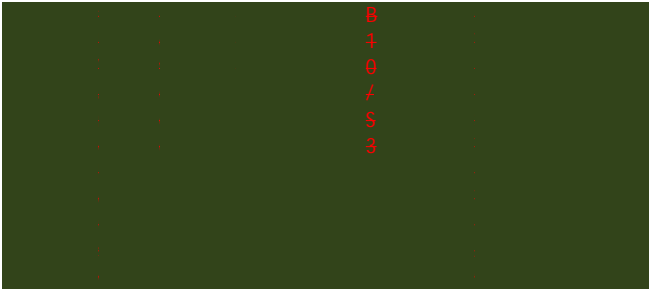
N	Fieldwo	200387		WH/B11/S1	COMP		EA	1
N	Fieldwo	200390		WH/B27/S2	GEAR:		EA	1
of	ed				BX			
N	Fieldwo	200400		WH/B5/S2	BEARI		EA	1
of	ed				NG			
N	Fieldwo	200401		WH/B5/S2	BEARI		EA	1
of	ed				NG			
N	Fieldwo	200414		B2/B7/S1	CYL: 6,		EA	1
of	ed				WRTHG			

	Facility	Item	Serial	Location	Item	UOM	Wt	On
N of	Fieldwo ed	200421		B2/B9/FLR	CYL: 15"		EA	1
N of	Fieldwo ed	200422		B2/B5/S1	CYL: 9", COMPR		EA	1
N of th	Fieldwo ed	200423		B2/B11/S1	CYL: 11- 1/4"		EA	1

N of	Fieldwo ed	200424		B2/B5/S2	CYL: 5",		EA	1
N	Fieldwo	200426		WH/B20/S1	TURBI		EA	1
N	Fieldwo	202849		YD/R4	HEAT		EA	1
N	Fieldwo	202850		WH/B38/FL	PMP:		EA	1
N	Fieldwo	202854		Bay 6	COMP		EA	1
N	Fieldwo	202876		YD/R4	ENG:		EA	1
N of	Fieldwo ed	227188		B3/B6/S1	CYL: GPR		EA	1

N of	Fieldwe ed	228011		Bay-2	PSTN/ ROD		EA	1
N of	Fieldwe ed	228012		B2/B2/S1	PSTN ROD:		EA	1
N of	Fieldwe ed	229324		WH/B44/S1	PSTN/ ROD		EA	1
N of	Fieldwe ed	233282		Linear Controls	ENG:N G,235h		EA	1
N of	Fieldwe ed	233305		B1/Floor	ENG:DI ESEL,3		EA	1

N of	Fieldwe ed	233453		Yard/Row-3	GEN:DI ESEL,3		EA	1
N of	Fieldwe ed	241167		B2/B6/FLR	CYL: 28"		EA	1
N of	Fieldwe ed	241168		B2/B7/FLR	CYL: 17"		EA	1
N of	Fieldwe ed	241169		B2/B2/FLR	CYL: 9, VRA		EA	1
N of	Fieldwe ed	241173		WH/B44/FL	PSTN/ ROD		EA	1





<u>BURRWOOD</u>	<u>Lo</u>	<u>Plaq</u>
<u>HAYES LUMBER</u>	<u>Lo</u>	<u>Jeffe</u>
<u>HELIS 2</u>	<u>Lo</u>	<u>Iberi</u>
<u>MYETTE POINT</u>	<u>Lo</u>	<u>St.</u>

Exhibit I-III-

SEGMENTNUMBER	COMPANYNAME	ORGAREA	ORGBLOCK	ORGNAME	RECAREA	RECBLOCK	RECNAME	SIZE	PRODUCT	STATUS	ROWNUMBER	FW Lease:
Facility7912	Facility OwnerFieldwood Energy, LLC	EB	Item Number160	Serial-No:A	HI	LocationA582	SSTI	Item Description12	GAS	UOM: Lbs	On-Hand Qty	
North Warehouse7923	Fieldwood Energy, LLC	EB	241191165	A	HI	B3/B8/S1A 582	30 SSTI	TENSIONER: VRA CLRK CHAIN12	GAS	Active	EA G08536	2G06280
10301	Bandon Oil and	EC	332	A	EC	330	08 SSTI	6	OIL	Out of	G14699	G09478
44	Fieldwood Energy,	EI	175	C	EI	176	12"	8	OIL	Out of	G13445	00438
1128	Fieldwood Energy,	EI	330	flanged end	EI	306	14-	14	OIL	Out of	G02139A	G02115
7943	Fieldwood Energy,	EI	342	C	EI	327	08 SSTI	4	OIL	Out of	G08541	G02319
18493	Fieldwood Energy,	EI	342	C	EI	343	SSTI	6	GAS	Out of	G29108	G02319
19960	Fieldwood Energy	EI	342	C	EI	342	Blind	6	OIL	Out of	G29471	G02319
11923	Fieldwood Energy,	EI	53	C	EI	64	22 SSTI	10	G/C	Out of	G20539	00479
North Warehouse9211	Fieldwood Energy, LLC	EI	24120253	B	EI	B3/B2/S264	22 SSTI	GVRNR: GMVC-126	G/C	Partial Abandon	EA G12373	100479
15298	Fieldwood Energy,	GA	210	B	GA	239	12 SSTI	8	G/C	Active	G26931	G25524
North Warehouse16077	Fieldwood Energy, LLC	HI	241203130	#2	HI	B3/B1/FLR165	8-inch SSTI	JUMPER: H2O, GMVC-12 HD TO CYL8	BLGH	Partial Abandon	EA G28284	12G25579
15401	Fieldwood Energy,	HI	A 341	B	HI	A 340	30"	812	G/C	Active	G26938	G25605
North Warehouse6669	Fieldwood Energy, LLC	HI	241205A 376	A	HI	B3/B3/S2A 356	12 SSTI	JUMPER: H2O, GMVC-12 CYL TO RAIL10	GAS	Out of Service	EA G05238	6G02754
6669	Fieldwood Energy LLC	HI	A 376	Platform A	HI	A 356	12 SSTI W/PSN 10882	10	GAS	Out of Service	G05238	G02754
North Warehouse7684	Fieldwood Energy, LLC	HI	241216A 550	A	HI	B3/B3/S3A 568	20 SSTI	EXHST: ELBOW, GMVC-12, GMVA-34-2C10	GAS	Out of Service	EA G08276	4G04081
6340	Fieldwood Energy,	HI		A 568 Subsea	HI	A 539	20 SSTI	20	G/C	Out of	G04974	G04081
North Warehouse5470	Fieldwood Energy, LLC	HI	251608A356	Valve	HI	B2/YardA343	HIOS	ENG12	GAS	Out of Service	EA G04050	1G02754
North Warehouse10882	Fieldwood Energy, LLC	HI	252667A356	10SSTI	HI	B2/B5/S2A356	12SSTI	CYL: 6", WHI SUPR COMPRESSR GMPLT12	GAS	Out of Service	EA G04051	1G02754
6504	Fieldwood Energy,	HI	A595	D	HI	573	B	8	OIL	Out of	G28525	G02721
14304	Fieldwood Energy,	MP	101	SSTI Manifold	MP	102	Plat A	8	BLKG	Partial	G24687	G22792
North Warehouse	Fieldwood Energy Offshore LLC	MP	32317129	Well No. 1	MP	WH/B41/S1118	Platform A	PSTN: RING FOR 23.00" PISTON6	BLKG	Out of Service	EA G28216	2G27196
	Fieldwood Energy	MP	77	A	MP	151	18"SSTI	8	GAS	Out of	G28221	G04481
	Fieldwood Energy	SM	142	A	SM	127	24 SSTI	10	G/C	Out of	G03441	G01216
	Fieldwood Energy	SM	146	B	SM	147	A	6	BLKG	Out of	G26837	G09546
North Warehouse15107	Fieldwood Energy, LLC	SM	323172146	B	SM	WH/B41/S1147	A	PSTN: RING FOR 16.50" PISTON4	BLKG	Out of Service	EA G26838	2G09546
North Warehouse15108	Fieldwood Energy, LLC	SM	323173147	A	SM	WH/B41/S1146	B	PSTN: RING FOR 10.50" PISTON2	LIFT	Out of Service	EA G26839	3G09546
	Fieldwood Energy	SM	147	A	SM	130	12 SSTI	6	BLKO	Out of	G14093	G06693
	Fieldwood Energy	SM	147	A	SM	130	12 SSTI	6	BLKO	Out of	G29316	G06693
North Warehouse10977	Fieldwood Energy, LLC	SM	326861268	A	SM	WH/B41/FLR280	#03	PSTN: 10.50", PART #579-062-0013	BLKG	Out of Service	EA G28756	1G14456
North Warehouse17499	Fieldwood Energy, LLC	SM	326862269	B	SM	WH/B44/FLR268	A	PSTN: ROD FOR 10.50", PISTON10	GAS	Out of Service	EA G28484	1G02311
North	Fieldwood Energy,	SM		H	SM		A	PSTN: ROD FOR		BLKG Permitted	EA G2875	1G14456

Exhibit I-III-

Warehouse 13 642	LLC		326863280			WH/B44/FLR268		23.00" PISTON10		for Abandon ment	8	
5427	Fieldwood Energy,	SM	281	E	SM	268	A	12	SPLY	Out of	G02817	G02600
North Warehouse 54 29	Fieldwood Energy, LLC	SM	326864281	C	SM	WH/B44/FLR281	12 SSTI	PSTN: ROD FOR 16.50", PISTON10	SPLY	Out of Service	EA G0281 7	1 G02600
North Warehouse 65 12	Fieldwood Energy, LLC	SM	328243281	C	SM	WH/B41/FLR268	D	PSTN: 16.50" PART #579-082- 20110	BLKO	Out of Service	EA G2913 1	1 G02600
10268	Fieldwood Energy SP	SP	60	A	SP	6	E/S	10	OIL	Out of	G14679	G02137
North Warehouse 20 050	Fieldwood Energy, LLC	SS	329558168	SSTI	SS	Linear Controls168	SSTI	ENG: NG, 423hp, 12.7in, H2 0,900rpm		Propos ed	EA G2878 8	1 00820
North Warehouse 67 48	Fieldwood Energy, LLC	SS	333387169	C Platform	SS	WH/B41/FLR169	18- inch SSTI	PSTN: 23.00" PART #579-303- 2016	OIL	Out of Service	EA G0932 2	1 00820
12778	Fieldwood Energy,	SS	189	A	SS	185	26" SSTI	8	G/C	Out of	G22139	G04232
1138	Fieldwood Energy,	SS	204	A	SS	207	A	8	G/Q	Out of	G13491	G01520
1137	Fieldwood Energy,	SS	207	A Platform	SS	204	A	4	GAS	Out of	G13489	G01523
North Warehouse 11 47	Fieldwood Energy, LLC	SS	348619207	A	SS	B1/B1/S1208	E- Pump	MTR, ELEC: TEFC ; 3600rpm ; 150hp, 445LP12	OIL	Out of Service	EA G1349 2	1 G01523
17775	Fieldwood Energy,	SS	253	C	SS	208	F-	4	OIL	Out of	G01691C	G01031
18094	Bandon Oil and Gas, LP	ST	195	B	ST	196	SSTI	6	G/C	Permitted for Abandonment Approved	G29005	G03593
11107	Bandon Oil and Gas, LP	ST	196	06-inch SSTI	SS	208	E	6	OIL	Permitted for Abandonment Approved	G05120	G03593
13720	Fieldwood Energy,	VK	340	8" SSTI	VK	251	A	8	BLGH	Active	G28221	G04481
13193	Bandon Oil and	VR	196	A	VR	206	12 SSTI	8	G/C	Out of	G22418	G19760
North Warehouse 18 591	Fieldwood Energy, LLC	VR	370132196	A	VR	Linear Controls215	A	ENG: NG, 85- 220hp, 1905in3, 6.7IN	BLKO	Out of Service	EA G2913 7	1 G19760
North Warehouse 18 588	Fieldwood Energy, LLC	VR	500133215	A	VR	Fluid Crane196	A	SUMP TANK, 4'WX10' LX 4'H, ATM OS, EXT, 16" PFLA	GAS	Active	EA G2913 6	1 G19760
Acadian- Lafayette 1709 0	Acadian Contractors, Inc.; Fieldwood Energy, LLC	VR	261	A	VR	Lot No. 61265	A	1-48" X 15' X 230-WP L.P. Horizontal Separator (No Skid)8	BLKO	Out of Service	EA G2834 7	1 G03328
14609	Fieldwood Energy,	VR	272	"A"	VR	250	8" SSTI	4	OIL	Out of	G25384	G23829
14277	Fieldwood Energy,	VR	272	A	SM	116	20"	10	G/C	Out of	G25288	G23829
	5440 Fieldwood Energy	VR	313	B	VR	313	20 SSTI	10	GAS	Out of	G04044	G01172
15136	Fieldwood Energy,	VR	313	B	VR	313	6" SSTI	6	OIL	Out of	G03879	G01172
	4289 Fieldwood Energy	WC	485	A	WC	509	GP	12	GAS	Out of	G02122E	G02220
Acadian- Lafayette	Acadian Contractors, Inc.; 14251 Fieldwood Energy Offshore LLC	WC	72	#1	WC	Lot No. 6465	JA	24" X 10' Vertical H.P. Separator w/Skid4	BLKG	Out of Service	EA G2527 5	1 G23735
16088	Fieldwood Energy,	WD	122	A	WD	105	E	6	GAS	Out of	G28289	G13645
16089	Fieldwood Energy,	WD	122	A	WD	105	E	3	OIL	Out of	G28290	G13645
15960	Fieldwood Energy,	WD	90	A	WD	73	SSTI	4	OIL	Out of	G28260	G01089

<u>Area</u> <u>Lease</u>		<u>Block No.</u> <u>Structure Complex ID No.</u> <u>Authority No.</u> <u>FW</u> <u>Operator</u> <u>Approval Date</u> <u>Associated Assets</u>						
Facilit	Facility-Owner	Item-Number	Serial-No.	Location	Item	UOM	Wt.-(lbs)	On-Hand-Qty
Acadian-Lafayette	Acadian Contractors, Inc.			Lot-No. 65	12" X 6' Vertical LP-Fuel-Gas Scrubber (No		EA	4
Acadian-Lafayette	Acadian Contractors, Inc.	<u>A</u>	<u>21515</u>	Lot-No. 66	12" X 6' Vertical LP-Fuel-Gas Scrubber	Fieldwood Energy Offshore LLC	EA <u>12/02/13</u>	<u>4EI 63.002.003, EI 62 and 005,</u>

Exhibit ~~I~~ III

Acadian-Lafayette	Acadian Contractors, Inc.			Lot No. 70	w/Skid00425 1-120-Degree Boat Landing with 48" Plate Doublers		EA	1 006, 008, 009, 010 and 011
Acadian-LafayetteEI	Acadian Contractors, Inc.63	B	21515	Lot No. 73G30244	24" X 10' Vertical H.P. Separator w/Skid00425	Fieldwood Energy Offshore LLC	EA12/02/13	1 Production from EI 63 A
Acadian-	Acadian Contractors,	C-QTR	21515	Lot No. 74G30244	30" X 10' Vertical LP-Test	Fieldwood Energy Offshore LLC	EA12/02/13	1 Production from EI 63 A

LafayetteEI	Inc.63				Separator w/Skid00425			
Acadian- LafayetteSM	Acadian Contractors, Inc.146	B	1663	Lot No.-77G30248	16" X 8' Vertical LP Separator (No Skid)G09546	Fieldwood Energy Offshore LLC	EA08/21/1 3	1SM 139 B001 & B002
Acadian- LafayetteSM	Acadian Contractors, Inc.147	A	23389	Lot No.-90G30200	1-48" X 10' X 275-WP L.P. Horizontal Scrubber Vessel NO SKIDG06693	Fieldwood Energy Offshore LLC	EA09/12/1 3	1SM 139 B001, B002 & B002D

Exhibit ~~I~~ III

Acadian-Lafayette <u>W</u> <u>D</u>	Acadian Contractors, Inc. <u>86</u>	<u>A</u>	<u>22593</u>	Lot No. 96 <u>G30173</u>	1-Glycol Reboiler with Stack & Stihl Column <u>G04243</u>	<u>Fieldwood Energy Offshore LLC</u>	<u>EA06/20/13</u>	<u>1WD 86 B001, B002 & B005</u>
Acadian-Lafayette	Acadian Contractors, Inc.			Lot No. 100	48" X 10' X 275# W.P. Horizontal		EA	4
Acadian-Lafayette <u>V</u> <u>K</u>	Acadian Contractors, Inc. <u>826</u>	<u>A-Neptune</u>	<u>24235</u>	Lot No. 101 <u>G30353</u>	42" X 15' X 1440# W.P. Horizontal 3-	<u>Fieldwood Energy LLC</u>	<u>EA07/03/18</u>	<u>1VK 917 SS001 & VK 962 SS001</u>

Acadian-Lafayette	Acadian Contractors, Inc.	Spar		Lot No. 102	Phase Separator "No Skid" G15441 42" X 12' 6" X 125# W.P. Horizontal Skimmer with Skid		EA	4
Acadian-Lafayette	Acadian Contractors, Inc.			Lot No. 103	20" X 7' 6" X 275 W.P. Vertical		EA	4

Acadian-Lafayette	Acadian Contractors, Inc.			Lot No. 104	30" X 10' X 1480 W.P. Horizontal		EA	1
Acadian-	Acadian Contractors, Inc.			Lot No. 105	One Dual Meter Run Skid with		EA	1
Acadian-Lafayette	Acadian Contractors, Inc.			Lot No. 106	30" X 6' X 150# W.P. Vertical Scrubber Vessel		EA	1

Acadian-Lafayette	Acadian Contractors, Inc.			Lot No. KK	30" X 4' X 250 WP-Vertical Scrubber Vessel w/Skid		EA	1
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Exhibit 1-

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	UO
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. GCG	Line Heater/Reboiler Package 8' W X 22' 6" L X 10' 1" T	

Exhibit 1-

Acadian -	Acadian Contractors, Inc.			Lot No. DDD	3-Vapor-Recovery-Stands	
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. EEE	1-Heater Stack, 1-Still Column, and Misc Pipe and Hardware for Line Heater/Reboiler	

Exhibit 1-

Acadian -	Acadian Contractors, Inc.			Lot No. 107	1-Pallet of Used Spool	
Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 109	1-Filter Separator with Skid (5' X 12' X 8' Tall) Est. 10,000#	

Exhibit 1-

Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 110	1-Float Cell with Skid (7' X 12' X 9' Tall) Est. 10,000#	
Acadian -	Acadian Contractors, Inc.			Lot No. 111	Two (2) Plate Heat Exchanger Skids	

Exhibit 1-

Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 112	1-Piggy-Back Water Skimmer & Float Cell Package (Newly Fabricated)	
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Exhibit 1-

Acadian - Lafayette	Acadian Contractors, Inc.			Lot No. 113	1-Verticle-Water Skimmer Vessel with Skid (60" X 12" X 15,000#)	
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Exhibit 1-

Acadian -	Acadian Contractors, Inc.			Lot No. 114	1-Verticle Floatation Unit (4M Spinsep) with Skid (ABM-1908) (10,150#) (Monesep Corporation-
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Exhibit 1-

Lafayette					Serial# MCO-2076)	
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Exhibit 1-

Acadian -	Acadian Contractors, Inc.			Lot No. 115	1-Verticle Test Separator with Skid (MBD-4501) (36 X 10-Foot X 17,000#) (2,000-WP @ 100-deg; MFG 1982)	
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Exhibit 1-

Lafayette						
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Exhibit 1-

Acadian -	Acadian Contractors, Inc.			Lot No. 116	1-Horizontal 3-Phase H.P. Production Separator with Skid (MBD-4502) (60" X 15') (1440 @ 100 Deg-Yr Built 1982)	
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Exhibit 1-

Lafayette						
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Exhibit 1-

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	UC
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Exhibit 1-

Acadian-Lafayette	Acadian Contractors, Inc.			Lot No. 117	1-Vertical Vent Scrubber Package with Skid (MBF- 2401) (30" X 10' X 22,000#)	
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Exhibit 1-

Acadian – Lafayette	Acadian Contractors, Inc.			Lot No. 118	1-Horizontal 2-Phase Vent Scrubber Vessel W/Skid (48" X 10' X 150# @ 100 Deg) Built 1987	
Viking – Henderson	Viking Fabricators, LLC				Handrails	

Exhibit 1-

Viking-Youngsville	Viking-Fabricators, LLC				10 FT. LONG LADDER GAGES	
Viking-Youngsville	Viking-Fabricators, LLC				12'-6" LONG LADDER	
Viking-Youngsville	Viking-Fabricators, LLC				10 FT. LONG LADDERS	
Viking-Youngsville	Viking-Fabricators, LLC				20 FT. LONG LADDERS	

Exhibit 1-

Linear—Lafayette	Linear Controls	2124118-01	11233630-1	ATS—OUTDOOR	ASSY, TREE CAP, BP TROIKA	
Linear—Lafayette	Linear Controls	2124617-01	2659561170	ATS—OUTDOOR	ASSY, RIG TEST SKID, SUBSEA TREE,	
Linear—Lafayette	Linear Controls	2124117-07	400257303-01	ATS—OUTDOOR	CONV. ASSY, SUBSEA	

Exhibit 1-

Linear—Lafayette	Linear Controls	2273013-01	110598733-1(RR1)	ATS—OUTDOOR	ASSEMBLY, 5" X 2"—10M	
Linear—Lafayette	Linear Controls	2124123-01	96101817050	ATS—OUTDOOR	ASSY, TREE CAP SHIPPING SKID	
Linear—Lafayette	Linear Controls	2124145-01	45256012-5	ATS—OUTDOOR	ASSY, HUB, 4" WELL TERMINATION,	

Exhibit 1-

Linear—Lafayette	Linear Controls	2141833-01	11227730-01	ATS—OUTDOOR	ASSY, TREE TRANSPORTATION-SKID, BP
Linear—Lafayette	Linear Controls	2124836-01	11171617-1	ATS—OUTDOOR	TEST STUMP BODY, TREE FAT-SKID,

Exhibit 1-

Linear-Lafayette	Linear Controls	2124641-01	11384318-1	ATS-OUTDOOR	ASSY, COMPLETION	
Linear-Lafayette	Linear Controls	2098861-02	11197244-1	ATS-OUTDOOR	ASSY, MCPAC CONNECTION TOOL, SHELL	

Exhibit 1-

Linear—Lafayette	Linear Controls	2098861-02	11199037-1	ATS—OUTDOOR	ASSY, MCPAG CONNECTION TOOL, SHELL	
Linear—Lafayette	Linear Controls	2124119-01	964534560	ATS—OUTDOOR	ASSY, TREE RUNNING TOOL	

Exhibit 1-

Linear--Lafayette	Linear Controls	2124129-01	265340930	TOOLSID--OUTDOOR	ASSY, TUBING HANGER RUNNING TOOL	
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Call Signs:
WQBQ549
WQRK423

Exhibit 1-

Contract Type	Contract Date	Contract Title	Contract Description			
Land		Operating Agreement	Operating Agreement eff. 8-29-1956			
Land		Operating Agreement	Operating Agreement eff. 12-4-58			
		Serial No. Operating Agreement	Location Item Description Operating Agreement, dated effective July 25, 1960, as amended, between Second Mobil Oil Company, Inc., Gulf Oil Corporation, and Humble Oil & Refining Company, as amended, SS 169 Field.	UOM	Weight (lbs)	On-Hand Qty
		11286013-17 Operating Agreement	TOOLSID--OUTDOOR ASSY, TUBING HANGER, STM-15, SS 214 Operating Agreement eff. 3-1-61	EA	1,000	1
		2659561200 Operating Agreement	TOOLSID--OUTDOOR ASSY, TUBING HANGER HANDLING / TEST Operating Agreement dated 3/13/62 between The Pure Oil Company and The Ohio Oil Company	EA	300	1
Land		Operating Agreement	Operating Agreement eff. 7-3-62 as amended			
		2659561190 Joint Operating Agreement	ASSY, TUBING HANGER HANDLING / TEST Main Agreement, dated effective January 12, 1965, between Cities Service Oil Company, Skelly Oil Company, Sunray DX Oil Company and Tidewater Oil Company, governing operations on the contract area. The Operating Agreement contained in Exhibit "C" of the Main Agreement was superseded by the Joint Operating Agreement eff. 1/1/97	EA	300	1

Exhibit I-

			265956120(RR2) Unit Agreement No. 14-08-001-8784	TOOLSID--OUTDOOR	ASSY, LEAD IMPRESSION TOOL Unit No. 891008784 - SS 271	EA	900	1
Land		Offshore Operating Agreement		Operating Agreement by and between Hardy Oil & Gas USA Inc., As Operator and				
			266013010 Unit Operating Agreement Ship Shoal	TOOLSID--OUTDOOR	ASSY, TUBING HANGER RUNNING TOOLS 271 Unit Operating Agreement (Unit#891008784) As Amended, originally by and between Forest Oil Corp. as Operator, and Texas Gas Exploration Corp. et al as Non-Operators	EA	17500	1
			11186901-01 Joint Operating Agreement	TOOLSID--OUTDOOR	ASSY, DUMMY TBG HGR, STM-15, 4-06" Operating Agreement by and between American Petrofina Exploration Company (Operator), Chambers & Kennedy, CO Operating Agreementstal Production Company, Waymon G. Peavy, Harbert Construction Company, Jenney Manufacturing Company, Kirby Petroleum Co., HC Price Co., States Marine Lines, Inc., Pan American Petroleum Corporation	EA	1,000	1
			110357224-01 Joint Operating Agreement	GPB-077--INDOOR	ASSEMBLY, TUBING HANGER, 5-IN NOM PENNZOIL OFFSHORE GAS OPERATORS, INC., MESA PETROLEUM CO., ET AL.	EA	2,500	1

			45353783-01- 01 Joint Operating Agreement	CPB-077--INDOOR	WIRELINE PLUG, 5.25" DIA, METAL AND Operating Agreement, dated February 1, 1971, between Tenneco Oil Company and Texaco Inc. Amendment to Operating Agreement, dated effective May 1, 1974, between Tenneco Oil Company, Texaco Inc. and Tenneco Exploration II, Ltd., whereby Tenneco Exploration II became a party to, and ratified, the operating agreement.	EA	50	1
			4500436775-2- 1 Joint Operating Agreement	CPB-077--INDOOR	5.250" WIRELINE PLUG 'HH' TRIM WITH OPERATING AGREEMENT BY AND BETWEEN MOBIL OIL CORPORATION AND UNION OIL COMPANY OF CALIFORNIA ET AL			1
			110407008- 1 Offshore Operating Agreement	CPB-078--INDOOR	ASSEMBLY, INTERNAL TREE CAP, 10K WP Operating Agreement 8/1/1973	EA	1,500	1

Exhibit I-

Land			Offshore Operating Agreement		Operating Agreement eff. 8-1-73			
Land			Offshore Operating Agreement		Operating Agreement eff. 8-1-73			
Land			Joint Operating Agreement		OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.			
Land			Joint Operating Agreement		OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.			
Land			Joint Operating Agreement		OPERATING AGREEMENT DATED JULY 1, 1974, BY AND BETWEEN MOBIL OIL CORPORATION, UNION OIL COMPANY OF CALIFORNIA, TEXAS GAS EXPLORATION CORPORATION, AMOCO PRODUCTION COMPANY AND NORTHWEST MUTUAL LIFE INSURANCE COMPANY, AS AMENDED.			
			96953428110 Joint Operating Agreement	SF-YARD OUTDOOR	TROIKA TOOL-SHED Operating Agreement originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended	EA	E A	1
Land			Joint Operating Agreement		Operating Agreement originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended			
			111802674 Joint Operating Agreement	TRI-168--INDOOR	ASSY, CLAMP, W/ SEAL PLATE, 10" Operating Agreement originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended	EA	2, 0 0 0	1
			11170112-05 Joint Operating Agreement	TRI-170--INDOOR	SEAL PLATE, 4" WELL & MANIFOLD Operating Agreement originally by and between Mobil Oil Corporation, Union Oil Company of California and Amoco Production Company, as amended	EA	2 0 0	1
Land			EO		Farmout Agreement by and between CNG Producing Company, Columbia Gas Development Corporation and Forest Oil Corporation			
			11170112-06 Joint	TRI-170--INDOOR	SEAL PLATE, 4" WELL & MANIFOLD Operating Agreement eff. 7/1/75 by	EA	2 0	1

Exhibit 1-

			Operating Agreement		and between Mesa Petroleum as Operator and American Natural Gas Production Co., et al		0	
Land			Joint Operating Agreement		First Amendment to Operating Agreements, dated effective September 1, 1975, between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of California.			
			11170113-05 Joint Operating Agreement	TRI-170--INDOOR	SEAL PLATE, 4" WELL & MANIFOLD Unit Operating Agreement 3/17/76 between Forest Oil Corp and Columbia Gas Development Corp., et al	EA	200	1
			11363037-01 Joint Operating Agreement	TRI-170--INDOOR	SEAL PLATE, 4" WELL & MANIFOLD Operating Agreement eff. 4-1-76 as amended	EA	200	1
Land			Unit Operating Agreement		UNIT OPERATING AGREEMENT BY AND BETWEEN DEVON ENERGY PRODUCTION APACHE CORPORATION, ET AL.			
			11170113-04 Unit Agreement No. 14-08-0001-16943	TRI-170--INDOOR	SEAL PLATE, 4" WELL & MANIFOLD Unit Agreement, JD Sand, Reservoir A, Eugene Island Block 330 Field (Unit Number 891016943), dated effective April 1, 1977, naming Pennzoil Oil & Gas, Inc., as Operator, and Texaco Inc. and Shell Oil Company, as sub-operators	EA	200	1

Exhibit 1-

			45284821-04 Joint Operating Agreement	TRI-171-INDOOR	BODY, HUB, 10" FLOWLINE TEST STAND Operating Agreement eff. 8-1-77 b/b Transco et al	EA	250	1
Land			EO		FARMOUT AGREEMENT EFFECTIVE MAY 2, 1978, BY AND BETWEEN ENSERCH, FARMOR, AND ANADARKO, FARMEE,			
			45284821-01 Ownership Agreement "F" Platform	TRI-171-INDOOR	BODY, HUB, 10" FLOWLINE TEST STAND Platform Ownership Agreement by and between CNG Producing Company, Columbia Gas Development Corporation, Texas Gas Exploration Corporation, Pelto Oil Company, Ocean Production Company, Ocean Oil and Gas Company			1
			4503010723-1-1 Joint Operating Agreement	TRI-171-INDOOR	GASKET, AX-18-3/4" 10/15M-316 SS Amendment of Operating Agreement, dated September 15, 1978, between Amoco Production Company, Mobil Oil Corporation, and Union Oil Company of California.	EA	1 1 0	1
			96111219520 Joint Operating Agreement	TRI-172-INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL Second Amendment to Operating Agreements, dated effective: November 13, 1978, between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of California	EA	2, 0 0 0	1

Exhibit 1-

Land			Joint Operating Agreement		Fourth Amendment to Operating Agreements, dated effective: November 13, 1978, between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of California			
			96111219570fo	TRI-172--INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL Farmout Agreement dated November 17, 1978 between Gulf Oil Corporation and Shell Oil Company covering the Northeast Quarter (NE/4) of that certain Oil and Gas Lease dated July 1, 1967 bearing Serial No. OCS-G 1609, South Pass Area Block 61.	E A	2 7 0 0	1
Linear-- Lafayette	Linear Controls	2141279-01	4502534448-01-01	TRI-172--INDOOR	CLAMP, 10" FLOWLINE/PIGGING LOOP/	E A	1,50 0	1

Exhibit 1-

				Location	Item-Description	UOM	Weight (lbs)	On-Hand Qty
				Proposed Installation and Operating Agreement of Ship Shoal Area Block 246 Field ("A" Platform)	Installation and Operating Agreement by and between CNG Producing Company, Consolidated Gas Supply Corporation			
				TRI-174--INDOOR Joint Operating Agreement	CONVERSION-BLANKING SEAL PLATE, 4" WELL OPERATING AGREEMENT EFFECTIVE SEPTEMBER 15, 1979, BY AND BETWEEN ANADARKO PRODUCTION CO. AS OPERATOR, AND PAN EASTERN EXPLORATION COMPANY, DIAMOND SHAMROCK CORPORATION, COLUMBIA GAS DEVELOPMENT CORPORATION, TEXASGULF, INC. AND SAMEDAN OIL CORPORATION, NON-OPERATORS.	EA	180	1
				TRI-174--INDOOR OFFSHORE OPERATING AGREEMENT	CONVERSION-BLANKING SEAL PLATE, 4" WELL OFFSHORE OPERATING AGREEMENT b/b SHELL OIL COMPANY and FLORIDA EXPLORATION COMPANY, ET AL	EA	180	1
Linear-Lafayette	Linear Controls	2124581-06-02	4504055507-03-01	TRI-174--INDOOR	CONVERSION-BLANKING SEAL PLATE, 4" WELL	EA	180	1

Exhibit I-

Linear-- Lafayette	Linear Controls	2142930-01	4501742451-1-2	TRI 174 --INDOOR	ACCESS STAND, G2 TUBING HANGER RUNNING	EA	200	1
Linear--	Linear Controls	2124581-01	11170113-01	TRI 174 --INDOOR	SEAL PLATE, 4" WELL & MANIFOLD	EA	150	1
Linear--	Linear Controls	2124581-01	11410124-01	TRI 174 --INDOOR	SEAL PLATE, 4" WELL & MANIFOLD	EA	150	1
Linear--	Linear Controls	2124581-01	11170112-02	TRI 174 --INDOOR	SEAL PLATE, 4" WELL & MANIFOLD	EA	150	1
Linear--	Linear Controls	2124581-07	4503345734-	TRI 174 --INDOOR	SEAL PLATE, COATING ON OD ONLY	EA	150	1
Linear--	Linear Controls	2124581-07	4503345734-	TRI 174 --INDOOR	SEAL PLATE, COATING ON OD ONLY	EA	150	1
Linear--	Linear Controls	2124581-07	4503345734-	TRI 174 --INDOOR	SEAL PLATE, COATING ON OD ONLY	EA	150	1
Linear--	Linear Controls	2124581-07	4503345734-	TRI 174 --INDOOR	SEAL PLATE, COATING ON OD ONLY	EA	150	1
				TRI 174 --INDOOR Joint Operating Agreement	SEAL PLATE, 10" FLOWLINE JUMPER Third Amendment to Operating Agreements, dated effective January 1, 1980, between Mobil Oil Corporation, Amoco Production Company, and Union Oil Company of California.	EA	150	1
Linear--	Linear Controls	2124581-01	11251434-01	TRI 174 --INDOOR	SEAL PLATE, 4" WELL & MANIFOLD	EA	150	1
Linear--	Linear Controls	2124586-01	450605865-1	TRI 175 --INDOOR	END PLATE, MANDREL RETAINER,	EA	500	1
Linear--	Linear Controls	2124584-01	450605849-1	TRI 175 --INDOOR	MANDREL, RETAINER SLEEVE,	EA	400	1
				TRI 175 --INDOOR Unit Operating Agreement	ANNULUS LOOP, 2.875 O.D.-X 2-125 Unit Operating Agreement: dated April 1, 1981, by and between Conoco Inc., Atlantic Richfield Company, Getty Oil Company, Cities Service Company, Placid Oil Company, Hamilton Brother Oil Company, Mobil Oil Exploration and Producing S.E., Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt Industries and Prosper Energy Corporation, comprising all working interest owners in the Ship Sho Operating Agreement Blocks 206, 207, OCS-G:1523:ahd OCS-G:1523, respectively.	EA	300	4

Exhibit 1-

Linear-	Linear Controls	2124624-01	450604006-1	TRI 175--INDOOR	BODY, 4" PRODUCTION STAB,	EA	150	1
Linear-	Linear Controls	2124585-01	450605858-1	TRI 175--INDOOR	RETAINER PLATE, MASTER VALVE BLOCK	EA	150	1
Linear-Lafayette	Linear Controls	2156742-01	11328834-01	TRI 175--INDOOR	SUB-ASSY, BOP SPANNER JOINT, 7.625"	EA	200	1
Linear-Lafayette	Linear Controls	2156773-02	11322641-01	TRI 175--INDOOR	UPPER ADAPTER, BOP SPANNER JOINT,	EA	200	1
				Location Joint Operating Agreement	Item Description Amendment to Operating Agreement, dated April 22, 1980, between Union Oil Company of California and Amoco Production Company.	U O M	M t : (t b s)	On Hand Qty
Linear-	Linear Controls	2124147-01	400297648	TRI 176--INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL	E A	2,000	1
Linear-	Linear Controls	2124147-01	11213146-1	TRI 176--INDOOR	ASSY, CLAMP, W/SEAL PLATE, 4" WELL	E A	2,000	1
				TRI 178--INDOOR Joint Operating Agreement	AX GASKET, 11"--5M/Offshore Operating Agreement (MP 108M#), ST/STL WITH 9/1/1981	EA	30	1
				TRI 178--INDOOR Letter Agreement	AX GASKET, 11"--5M/10M#, ST/STL WITH Letter Agreement dated April 28, 1982 between Gulf Oil Corporation and Shell Oil Company evidencing an agreement for Gulf Oil Company to install a Drilling Platform in the Northeast Quarter (NE/4) South Pass Area Block 61.	E A	30	1

Exhibit 1-

Linear-	Linear Controls	2098477-01	175670-1	TRI 178-INDOOR	AX-VX GASKET	E	110	1
Linear-	Linear Controls	2098477-01	175670-2	TRI 178-INDOOR	AX-VX GASKET	E	110	1
				TRI 178-INDOOR <u>ORRI</u>	GASKET, 10"-15M, SEAL PLATE, <u>MCPAC</u> Conveyance of Overriding Royalty Interests, dated effective January 1, 1983, creating the Tel Offshore Trust, and granting an overriding royalty interest equivalent to 25% net profits interest in all of Tenneco Exploration, Ltd.'s oil and gas properties	EA	20	1
				TRI 178-INDOOR <u>Area of Mutual Interest Agreement</u>	GASKET, 10"-15M, SEAL PLATE, <u>MCPAC</u> Area of Mutual Interest Agreement effective August 4, 1984 BY AND BETWEEN APACHE CORPORATION AND SHELL OFFSHORE CONTIGUOUS BLOCK TO SHELL VENTURE PROPERTY THAT MAY TRIGGER AML RESPONSIBILITY REGARDING FUTURE PURCHASE OR BID OF TRACTS COVERING GEOLOGIC STRUCTURE COMMON TO EXISTING SHELL VENTURE PROPERTY	EA	20	1
				TRI 178-INDOOR <u>Unit Operating Agreement</u>	GASKET, 10"-15M, SEAL PLATE, <u>MCPAC</u> 27-28 Unit Operating Agreement Tenneco OP & Samedan et al as amended	EA	20	1
				TRI 178-INDOOR <u>Consent to Assign</u>	GASKET, 10"-15M, SEAL PLATE, <u>MCPAC</u> Consent to Assignment of Interest, dated June 3, 1985, between Tenneco Exploration, Ltd. and Texaco Inc., as Grantors of Consent, and Huffco Petroleum, as Assignor, and L. S. Holding Company, AE Investments, Inc., Colton Gulf CO Operating Agreementst, Inc., and Huffco 1982 Exploration Limited Partnership, as Assignees, assigning all of Huffco Petroleum's record title interest to the Assignees.	EA	20	1

Exhibit 1-

Linear--	Linear Controls	2124579-02	45445642-3	TRI 178--INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC	E A	20	1
Linear--	Linear Controls	2124579-02	45445642-2	TRI 178--INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC	E A	20	1
				TRI 178--INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC Offshore Operating Agreement (All of Block 300 - A Wells) 3/3/1986	EA	20	1
Linear--	Linear Controls	2124579-02	45438628-1	TRI 178--INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC	E A	20	1
				TRI 178-- INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC Assignment, dated effective May 1, 1986, whereby Tenneco Exploration, Ltd. transferred all of its interests in Block 342, Eugene Island Area, Official Leasing Map No. 4A, to Plumb Offshore, Inc., subject to the reservation of an overriding royalty interest.	EA	20	1
Linear--	Linear Controls	501040-1	961276244180	TRI 178--INDOOR	6" Gasket Sealing Ring	E	20	1
				TRI 178--INDOOR	GASKET--W/ O-RING, 10"--15M SEAL Amendment to Operating Agreement, dated effective July 1, 1986, between Amoco Production Company, Union Oil Company of California, and Mobil Producing Texas & New Mexico, Inc.	EA	20	1
				TRI 178--INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC Unit Agreement 10/20/86 between Chevron USA Inc., Union Exploration partners, LTD, and Pennzoil Producing Company	E A	2 0	1

Exhibit 1-

				TRI 178-- INDOOR Assignment	GASKET, 10"-15M, SEAL PLATE; MCPAC Assignment of Interest, dated effective October 31, 1986, whereby Tenneco Exploration, Ltd. transferred all of its interests in Block 342, Eugene Island Area, Official Leasing Map No. 4A, to Tenneco Oil Company.	EA	2 0	1
Linear--	Linear Controls	2124579-02	45424796-06	TRI 178 --INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC	E A	20	1
				TRI 178-- INDOOR OPERATING AGREEMENT	GASKET, 10"-15M, SEAL PLATE; MCPAC CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	E A	2 0	1
				TRI 178-- INDOOR OPERATING AGREEMENT	GASKET, 10"-15M, SEAL PLATE; MCPAC CATCO OPERATING AGREEMENT BY AND BETWEEN CONOCO INC. AND ATLANTIC RICHFIELD COMPANY ET AL	E A	2 0	1

Exhibit 1-

	Land			OA	Operating Agreement 1/1/89			
				TRI-178--INDOORLetter Agreement	GASKET, 10"-15M, SEAL PLATE, MCPACLetter Agreement, dated May 2, 1989, between Southern Natural Gas Company and Chevron U.S.A. Inc. concerning the "Construction, Installation, Operation and Maintenance of Measurement and Pipeline Facilities." for receipt points at various locations on the OCS, including Main Pass 77 'A' platform (as amended). Consent Sec. 10.			1
				LocationFO	Item DescriptionFarmout Agreement (Forest - SS 291/300) 9/10/1990	UOM	Wt. (lbs)	On-Hand Qty
Linear--	Linear Controls	2124579-02	45445642-04	TRI-178--INDOOR	GASKET, 10"-15M, SEAL PLATE, MCPAC	E A	20	1
Linear--	Linear Controls	2124134-01	2659561110	TRI-180--INDOOR	ASSY, TUBING HANGER-ADJUSTMENT STAN	E A	600	1
				TRI-FLOOR--INDOOROA	ASSY, TREE-CAP RUNNING TOOL, BPOffshore Operating Agreement (NW/4 NW/4 Blk 300 - B Wells) 9/15/1990	EA	5,000	1
				TRI-SHED--INDOORJoint Operating Agreement	Troika Dummy Control PodRATIFICATION AND AMENDMENT NUMBER 1 TO JOINT OPERATING AGREEMENT DATED OCTOBER 1, 1990, BY AND BETWEEN CONOCO INC. AND TEXAS PRODUCING INC.			1

Exhibit 1-

				TRI-SHED--INDOOR UOA	SHELL DUMMY CONTROL POD SHIPPING SKID UOA and Unit Operating Agreement dated 10/1/90 between Marathon Oil Co and Phillips Petroleum et al			1
Linear--	Linear Controls	2123000-01	9624280360	TRI-SHELL--OUTDOOR	HANDLING TOOL ASSY, TREE CAP & TREE	E A	150	1
				TRI-SHELL-- OUTDOOR PA	HANDLING TOOL ASSY, TREE CAP & TREE Offshore Participation Agreement, dated effective January 1, 1991, between Unocal Exploration Corporation, The Northwestern Mutual Life Insurance Company, and Hardy Oil & Gas USA Inc., BA A105.	EA	150	1
				TRI-SHELL-- OUTDOOR Joint Operating Agreement	LIFT SUB, 1.50" NOM SHACKLE X JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC., MOBIL OIL EXPLORATION & PRODUCING SOUTHEAST ET AL	EA	50	1
				TRI-SHELL--	ASSY, TEST HUB, 10" FLOWLINE / FO and	EA	3	1

Exhibit 1-

				OUTDOORFO	Operating Agreement dated 10/1/91 between Torch Energy Advisors Inc etal and Hall-Hosuton Oil Company		50	
				TRI-SHELL- OUTDOORUnit Agreement	ASSY, TEST HUB, 10" FLOWLINE /Unit Agreement for Outer Continental Shelf Exploration, Development and Production Operations on the South Pass Block 60 Unit (Blocks 6, 17, 59, 60, 66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf, Contract No. 754394018, as amended	EA	350	1
				TRI-SHELL- OUTDOORUnit Agreement	ASSY, DEBRIS CAP, 18-3/8" OD MCPACAmendment to Unit Agreement For Outer Continental Shelf Exploration, Development and Production Operations on the South Pass Block 60 Unit (Blocks 6, 17, 59, 60, 66 and 67) South Pass Area, Offshore Louisiana Outer Continental Shelf (Contract No. 754394018) to expand the Unit Agreement to include the NE/4 of the NW/4 of Block 61, OCS-G 1609, South Pass Area.	EA	100	1
Linear-Lafayette	Linear Controls	2035519-01	1276650650	TRI-SHELL-OUTDOOR	ASSY, ROV RETRIEVABLE DEBRIS/TEST	EA	50	1
Linear-Lafayette	Linear Controls	2035519-01	1276650660	TRI-SHELL-OUTDOOR	ASSY, ROV RETRIEVABLE DEBRIS/TEST	EA	50	1
Linear-	Linear Controls	2156132-01	9523237807220	TRI-SHELL-OUTDOOR	ASSY, COMBINATION (TREE/TREE-CAP)	EA	500	1
Linear-	Linear Controls	2156145-01	11324065-01	TRI-SHELL-OUTDOOR	ASSY, 3-1/16-15M MONOBORE TUBING	EA	8,500	1
				TRI-SHELL-	ASSY, TOOL STORAGE & SHIPPING SKIDAgreement and Bill of Sale, dated effective May 2, 1992, between Union Oil Company of California, as	EA	2,000	1

Exhibit 1-

				OUTDOOR	ABOS Seller, and The Northwestern Mutual Life Insurance Company and Hardy Oil & Gas USA Inc., as Buyers, selling 43.75% interest in the BA A-105 "A" Platform, equipment and pipeline, to NW Mutual 31.25%, and Hardy 12.50%.			
				TRI-SHELL- OUTDOOR	Unit Agreement ASSY, TOOL STORAGE & SHIPPING SKID 331/332 Unit Agreement	EA	2,000	1
Linear-	Linear Controls	2124118-01	11278658-1	TRI-SHELL-OUTDOOR	ASSY, TREE CAP, BP TROIKA	E A	8,000	1
Linear-	Linear Controls		Serial:# WPI317		Waukesha Engine L7042-GSI		EA	1
Linear-	Linear Controls		Serial:# 48799		Waukesha Engine L3711		EA	1
Linear- Lafayette	Linear Controls		Serial:# 1029776		Waukesha Engine F1905		EA	1

Exhibit I-

Facility	Facility Owner	Item Number	Serial No.	Location	Item Description	UOM	WT	On
Linear--	Linear Controls		Serial: # 218794		Waukesha Engine F1905		EA	1
Linear--	Linear Controls		Serial: #396632		Waukesha Engine F1197		EA	1
Linear--	Linear Controls		Serial: # 362530		Waukesha Engine F1197		EA	1
Whiteo--	Whiteo Supply	357501			1" x 3' x 20' Galvanized Grating		EA	106
Whiteo--	Whiteo Supply	333963			1-1/2" x 3' x 20' Galvanized Grating		EA	-
Express-- Fourchon	Express Supply & Steel				1" x 3-1/16" x 36" x 20' Serrated Galvanized Domestic Grating		EA	10
				Letter Agreement	1-1/2" x 3-1/16" x 36" x 20' Serrated Galvanized Domestic Grating Letter Agreement, dated June 25, 1992, between Chevron U.S.A. Inc. ("Chevron") and Southern Natural Gas Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorders Permit - Various Meter Stations, Offshore Louisiana", whereby Chevron obtained consent from Southern for Chevron to connect, operate and maintain pneumatic chart recorders on various of Southern's existing meter stations, offshore, Louisiana (including Main Pass Area Block 77 "A" platform).		EA	35
	Land			EO	Farmout Agreement 7/1/1992			
	Land			OA	Offshore Operating Agreement 7/1/1992			
	Land			OA	Operating Agreement 1/1/1993			
	Land			Letter Agreement	Letter Agreement, dated effective February 15, 1993, between Chevron U.S.A. Inc. ("Chevron") and Southern Natural Gas Company ("Southern"), concerning the "Interconnection of Pneumatic Chart Recorders Permit - Various Meter Stations, Offshore Louisiana", whereby Chevron and Southern agree to amend and replace Exhibit "A" to that certain Letter Agreement, dated June 25, 1992 (described hereinabove).			
	Land			ABOS	Bill of Sale, dated April 2, 1993, from Southern Natural Gas Company ("Southern") to Chevron U.S.A. Inc. ("Purchaser"), whereby Southern sells to Purchaser certain Barton chart recorders and appurtenant equipment located at various on various of Southern's existing meter stations, offshore, Louisiana (including Main Pass Area Block 77 "A" platform).			
	Land			GC 244 Unit Agreement	Unit Agreement for Outer Continental Shelf Exploration, Development, and Production Operations on the Green Canyon Block 244 Unit (Contract No. 754393016) dated effective June 15, 1993, covering OCS-G 11043 (Green Canyon Block 244), OCS-G 12209 (Green Canyon Block 200), and OCS-G 12210 (Green Canyon Block 201).			
	Land			Unit Operating Agreement	Unit Operating Agreement dated effective June 15, 1993 between Shell Offshore Inc. and Marathon Oil Company, as successors in interest.			
	Land			Joint Operating Agreement	Amendment to Operating Agreement, dated August 16, 1993, between Express Acquisition Company and Torch Energy Advisors Inc.			
	Land			OA	WD 90, WD 103 Operating Agreements 12-30-1993			
	Land			Co-Development Agreement and	Amendment to Unit Operating Agreement originally by and between CNG Producing Company & Columbia Gas Development			
	Land			JDA	JOINT DEVELOPMENT AGREEMENT DATED FEBRUARY 10, 1994, BY AND BETWEEN PENNZOIL EXPLORATION AND PRODUCTION COMPANY, SONAT EXPLORATION COMPANY AND UNION OIL COMPANY OF CALIFORNIA - TERMINATED BY LETTER AGREEMENT DATED MARCH 10, 1999.			
	Land			Letter Agreement	Letter Agreement by and between CNG Producing Company and Columbia Gas Development Corporation			
	Land			Joint Operating Agreement	OPERATING AGREEMENT DATED JUNE 1, 1994, BY AND BETWEEN NORCEN EXPLORER, INC., OPERATOR, AND DALEN RESOURCES OIL & GAS CO.			
	Land			OA	Operating Agreement 7/1/1974			
	Land			Letter Agreement	LETTER AGREEMENT BY AND BETWEEN POGO PRODUCING COMPANY AND COCKRELL OIL AND GAS, L.P., ET AL			

Exhibit I-

Land		Letter Agreement	LETTER AGREEMENT DATED JULY 15, 1994 BY AND BETWEEN STONE ENERGY
Land		JDA	Joint Venture Development Agreement, dated October 19, 1994, between Norcen Explorer, Inc. and Texaco Exploration and Production, Inc. forming a working-interest unit comprising portions of Ship ShOperating AgreementI Block 206 and OCS-G 1523.-
Land		JDA	Joint Venture Development Agreement, dated November 16<1994, between Norcen Explorer, Inc., Texaco Exploration and1 Production, Inc., Industries, TheGeorge R. Brown Partnership, JOG Venture, LamarHunt Trust Estate, Mobil Oil Exploration SoProducingSoutheast Inc.,and Hunt Oil
Land		JDA	Amendment to Joint Venture Development Agreement, dated November 30, 1994, between iNorcen Explorer, Inc., Texaco Exploration, and Production, Inc., Hunt Industries, The George R. Brown Partnership, JOG Venture, Lanlar Hunt Trust Estate, Mobil Oil Exploration & eProducing Southeast Inc., and Hunt Oil Company, covering all of Blocks 206 and 207 Ship ShOperating AgreementI Area.
Land		Letter Agreement	LETTER AGREEMENT DATED MARCH 28, 1995, BY AND BETWEEN STONE ENERGY CORPORATION AND DAVID U. MELOY, ET AL.
Land		JDA	Amendment Ip Joint Venture Development Agreement, dated April 6, 1995, between Norcen Explorer, Inc., Texaco Exploration and Production, Inc., Hunt Industries, The George R. Brown, Partnership, JOG Venture, Lamar Hunt Trust Estate, Mobil Oil Exploration 8I Producing Southeast Inc., and Hunt Oil Company, covering: all of Blocks 206 and 207 Ship ShOperating AgreementI Area.
Land		Joint Operating Agreement	AMENDMENT TO OPERATING AGREEMENT DATED MAY 1, 1995, BY AND BETWEEN CONOCO INC. AND VASTAR RESOURCES, INC., ET AL.
Land		Letter Agreement	Letter Agreement by and between Columbia Gas Development and CNG Producing Company
Land		Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN AMERADA HESS CORPORATION AND VASTAR RESOURCES INC.
Land		LOI	REVISED LETTER OF INTENT (FARMOUT) DATED DECEMBER 14, 1995, BY AND BETWEEN ENSERCH EXPLORATION, INC. AND PETROBRAS AMERICA, INC.
Land		Conditional Letter of Acceptance to Exploration Agreement	Letter Agreement by and between Hardy Oil & Gas USA, Inc., British-Borneo Exploration by Hardy Oil & Gas USA, Inc., British Borneo Exploration, Inc. and Zilkha
Land		Plan of Development	Plan of Development by and between Shell Offshore Inc. BP Exploration and Oil, Inc and marathon oil compnay dated effective 17 Apr 1996.
Land		PSA	Purchase and Sale Agreement, dated August 26, 1996, between Amoco Production Company and Union Oil Company of California, EB 158/EB 159.
Land		OA	Offshore Operating Agreement 9/1/1996
Land	9/3/1996	OA	Operating Agreement (depths below 9000' on VR 392 & VR 408- and all depths VR 407) 9/3/1996
Land	1/1/1997	OA	Operating Agreement eff. 1-1-97
Land	5/1/1997	Joint Operating Agreement	Amendment to Operating Agreement, dated effective May 1, 1997, between GOM Shell, LLC, and ChevronTexaco and Kerr-McGee Oil & Gas Corporation, amending Exhibit "A" to
Land	8/1/1997	UOA	EC 331/332 Unit Operating Agreement
Land	3/13/1998	Joint Operating Agreement	AMENDMENT TO OPERATING AGREEMENT DATED MARCH 13, 1998, BY AND BETWEEN TEXACO EXPLORATION AND PRODUCTION INC. AND VASTAR RESOURCES, INC.
Land	4/1/1998	JVA	JOINT VENTURE AGREEMENT - SPECTER PROSPECT DATED APRIL 1, 1998 BY AND BETWEEN
Land	4/1/1998	Joint Operating Agreement	OFFSHORE OPERATING AGREEMENT DATED APRIL 1, 1998, BY AND BETWEEN SHELL OFFSHORE INC. AND SNYDER OIL CORPORATION, ET AL.
Land	4/6/1998	Letter Agreement	LETTER (ELF OFFERS NIPPON PART OF THE COoperating Agreement)STAL INTEREST) DATED APRIL 6, 1998, BY AND BETWEEN ELF EXPLORATION INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED
Land	4/6/1998	JVA	AMENDMENT TO JOINT VENTURE AGREEMENT- ELF ASSUMES COoperating AgreementSTAL POSITION DATED APRIL 6, 1998 ELF EXPLORATION INC. AND COoperating
Land	4/10/1998	EO	FARMOUT AGREEMENT DATED APRIL 10, 1998, BY AND BETWEEN COoperating AgreementSTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.
Land	4/13/1998	Letter Agreement	LETTER- NIPPON TAKES ITS SHARE OF COoperating AgreementSTAL F/O & SHARE OF ELF'S INTEREST DATED APRIL 13, 1998, BY AND BETWEEN ELF EXPLORATION INC., COoperating AgreementSTAL O&G CORPORATION AND NIPPON OIL EXPLORATION U.S.A. LIMITED.
Land	11/5/1998	JVA	ADDENDUM TO JOINT VENTURE AGREEMENT DATED NOVEMBER 5, 1998, BY AND BETWEEN SHELL OFFSHORE INC. AND NIPPON OIL EXPLORATION U.S.A. LIMITED, ET AL.
Land	2/9/1999	Joint Operating Agreement	Offshore Operating Agreement, dated February 9, 1999, between Ocean Energy, Inc. and Shell Offshore Inc., covering Vermilion 195, 196 and 207, as amended December 23, 1999 by that certain Letter Agreement regarding the sale of properties to McMoran Oil & Gas LLC, and further amended August 22, 2000, December 31, 2001 and September 15, 2010.
Land	12/1/1999	Assignment	Assignment of Record Title Leasehold Interest dated effective December 1, 1999 between Shell Offshore Inc., as Assignor, and McMoran Oil & Gas LLC, as
Land	11/1/1980	Joint Operating Agreement	Operating Agreement, Main Pass Area, Blocks 77 and 78, Gulf of Meidco, dated effective November 1, 1980, between Gulf Oil Corporation, Texoma Production Company, The Anschutz Corporation, NICOR Exploration Company, and The Superior Oil Company, covering the federal Oil and Gas Lease OCS-G 4481, Blocks 77>and 78 Main Pass Area, Offshore Louisiana, a true copy of the original is recorded in C.O.B. 592, Folio 658, Plaquemines Parish, Louisiana.

Exhibit I-

Land	12/15/1999	Letter Agreement	Letter Agreement, dated December 15, 1999, between Apache Corporation, Chevron U.S.A. Production Company, Kelley Oil Corporation, Key Production Company, Mobil Exploration & Producing U.S. Inc. and Sabco Oil and Gas Corporation, regarding the OCS-G 4481 #A-23 Well, Main Pass Block 77.
Land	1/31/2000	EO	Farmout Letter Agreement 1/31/2000
Land	8/4/2000	EO	Farmout Agreement 8/4/2000
Land	1/1/2001	Joint Operating Agreement	Fifth Amendment to Operating Agreements, dated effective January 1, 2001, between Union Oil Company of California and Vastar Offshore, Inc.
Land	1/15/2001	Joint Operating Agreement	Amendment to Operating Agreement, dated January 15, 2001, between Union Oil Company, Amoco Production Company, and Vastar Offshore, Inc.
Land	11/17/200	PA	Participation Agreement and Operating Agreement 11-17-00 b/b Samedan and Stone
Land	3/1/2001	JDA	Joint Development Agreement with Operating Agreement, dated March 1, 2001, between Union Oil Company of California, Vastar Offshore, Inc. and Panaco, Inc., parts of EB 161 and 205.
Land	6/1/2001	OA	Offshore Operating Agreement 6/1/2001
Land	6/15/2001	Joint Operating Agreement	JOINT OPERATING AGREEMENT BY AND BETWEEN TEXACO EXPLORATION AND RWE PETROLEUM COMPANY ET AL
Land	6/15/2001	JDA	JOINT DEVELOPMENT AGREEMENT EFFECTIVE JUNE 15, 2001, BY AND BETWEEN RME PETROLEUM COMPANY AND W&T OFFSHORE, INC. "SM280 OWNERS" AND RME ET AL "SM 281 OWNERS" AND THAT CERTAIN JOINT OPERATING AGREEMENT ATTACHED THERETO AS EXHIBIT "B".
Land	9/17/2001	Joint Operating Agreement	Joint Operating Agreement attached to and made part of that certain Farmout Agreement dated September 17, 2001 by and between Amoco Production Company (Samedan Oil Corporation was successor-in-interest to Amoco Production Company and subsequently merged with Noble Energy, Inc.; Fieldwood is successor-in-interest to Noble Energy, Inc.) and Mariner Energy, Inc.
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 66
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering OCS-G 2282, South Marsh Island Block 132.
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 135
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 136
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 137
Land	10/1/2001	OA	Joint Operating Agreement, dated effective October 1, 2001, between Union Oil Company of California and Forest Oil Corporation, covering SM 150
Land	11/1/2001	Joint Operating Agreement	Operating Agreement by and between Dominion Exploration & Production, Inc., as Operator, and Avlara Energy Corporation
Land	11/1/2001	PA	Participation Agreement by and between Dominion Exploration & Production, Inc. and Avlara Energy Corporation
Land	3/15/2002	Bidding Agreement	BIDDING AGREEMENT BY AND BETWEEN DAVIS OFFSHORE, L.P. AND LLOG EXPLORATION OFFSHORE, INC.
Land	8/23/2002	Joint Operating Agreement	Joint Operating Agreement by and between Dominion Exploration & Production,
Land	8/30/2002	OA	SP 42 43 Operating Agreement LLOG and Pure et al
Land	9/1/2002	Operating Agreement	Operating Agreement by and between Union Oil and Northstar Gulfsands
Land	12/12/2002	PA	PARTICIPATION AGREEMENT BY AND BETWEEN LLOG EXPLORATION OFFSHORE, INC. AND DAVIS OFFSHORE, L.P.
Land	12/12/2002	MOA	MEMORANDUM OF OPERATING AGREEMENT LLOG EXPLORATION OFFSHORE, INC. AND DAVIS OFFSHORE, L.P.
Land	12/12/2002	Joint Operating Agreement	Joint Operating Agreement by and between Llog Exploraiton Offshore, Inc. and Davis Offshore L.P. dated 12 Dec 02
Land	3/24/2003	EO	FARMOUT AGREEMENT BY AND BETWEEN NOBLE / KERR-MCGEE FARMOUT (MP 109) 3/24/2003
Land	3/31/2003	Letter Agreement	Letter Agreement, dated March 31, 2003, between Chevron U.S.A. Inc., Sabco Oil and Gas Corporation, Apache Corporation, ExxonMobil Production Company, Key Production Company and Contour Energy Company regarding Second Opportunity to Participate - Election to Acquire Non-Participating Interest in the MP77 OCS-G 4481 A-6 TTPG, Project No. UWGHP-R3011, Cost Center UCPI70500, Main Pass Block 77, Key Production Company election.
Land	5/1/2003	Joint Operating Agreement	Offshore Operating Agreement dated May 1, 2003 between Magnum Hunter Production Inc. and Westport Resources Corporation et al
Land	9/25/2003	Area of Mutual Interest Agreement	Area of Mutual Interest Agreement by and between Apache Corporation and Chevron USA
Land	1/1/2004	EO	FARMOUT AGREEMENT DATED JANUARY 21, 2004, BY AND BETWEEN CHEVRON USA INC. AND BP AMERICA PRODUCTION COMPANY.
Land	1/1/2004	Assignments	Assignment from BP Exploration and Production to Noble Energy Inc. dated effective 1
Land	2/1/2004	OA	VR 272 Operating Agreement eff/ 2-1-04 LLOG and ST Mary
Land	3/18/2004	PSA	PSA dated 3-18-04 but eff. 9-1-2003 b/b Noble Energy, Inc. and Northstar Gulfsands, LLC
Land	3/25/2004	JVA	Amendment to Joint Venture Development Agreement, dated March 25, 2004 between Anadarko E & P Company LP, Chevron U.S.A. Inc., Hunt Oil Company, Hunt Petroleum, the George R. Brown Partnership LP, Offshore Investment, Cov and the Lamar Hunt Trust Estate, whereby the Unit was expanded
Land	4/1/2004	Joint Operating Agreement	AMENDMENT OF JOINT OPERATING AGREEMENT DATED APRIL 1, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
Land	4/1/2004	OA	Operating Agreement dated 4/1/04 between Newfield Exploration Co and Hunt Petroleum (AEC) Inc.
Land	4/2/2004	Divestiture	ASSET SALE AGREEMENT DATED APRIL 2, 2004, BY AND BETWEEN CHEVRON USA INC. AND STONE ENERGY CORPORATION.
Land	4/19/2004	EO	Farmout Agreement by and between Newfield Exploration Company and Westport Resources Company, as Owners of WC 73, and Dominion Exploration & Production, Inc. and Spinnaker Exploration Company, LLC as Owners of WC 72

Land	5/26/2004	Production Handling Agreement	Production Handling Agreement by and between Shell Offshore Inc., LLOG Exploration Offshore, Inc. and Davis Offshore L.P. dated 26 May 2004 and as amended by (a) 1st Amendment dated 27 Jun 2005 (b) 2nd Amendment dated 6 Feb 2006 (c) 3rd Amendment dated 30 Jan 2008
Land	6/29/2004	Letter Agreement	LETTER AGREEMENT DATED JUNE 29, 2004, BY AND BETWEEN STONE ENERGY CORPORATION AND BP AMERICA PRODUCTION COMPANY.
Land	8/1/2004	OA	Operating Agreement 8/1/04
Land	8/11/2004	Notice	NOTICE OF ASSIGNMENT DATED AUGUST 11, 2004, BY AND BETWEEN CHEVRON USA INC. AND STONE ENERGY CORPORATION.
Land	8/24/2004	Letter Agreement	Letter Agreement dated August 24, 2004, between Chevron U.S.A. Inc. and Williams
Land	9/7/2004	Settlement and Release Agreement	SETTLEMENT AND RELEASE AGREEMENT DATED SEPTEMBER 7, 2004, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
Land	10/6/2004	LOI	LETTER OF INTENT DATED OCTOBER 6, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
Land	10/7/2004	EA	EXPLORATION AGREEMENT DATED OCTOBER 7, 2004, BY AND BETWEEN THE HOUSTON EXPLORATION COMPANY AND SPINNAKER EXPLORATION COMPANY, L.L.C.
Land	11/1/2004	EO	EO eff. 11/1/04 as Amended, between Newfield Exploration Company, Continental Land & Fur Co., Inc., KCS Resources, Inc., and Fidelity Oil Co., as Farmors, and Explore Offshore LLC as Farmee
Land	12/20/2004	Preferential Right Agreement	Purchase and Sale agreement by and between BP Exploration and Production Inc. and Marathon Oil Company dated 20 Dec 2004
Land	1/1/2005	VUA	VOLUNTARY UNIT AGREEMENT DATED JANUARY 1, 2005, BY AND BETWEEN SPINNAKER EXPLORATION COMPANY, L.L.C. AND THE HOUSTON EXPLORATION COMPANY AND GRYPHON EXPLORATION COMPANY.
Land	1/11/2005	Pref Right	Preferential Right Agreement dated 01/11/05 between BP and SOI for the acquisition of 49.999985% of BP's 33.33333% Interest at Troika.
Land	1/25/2005	Letter Agreement	Letter Agreement for the Operation and Ownership Transfer of Certain South Marsh Island Block 66 Facilities, dated effective January 25, 2005, between Transcontinental Gas Pipeline Corporation, as Seller, and Union Oil Company of California and Forest Oil Corporation, as Purchasers, for facilities and pipeline associated with "A" and "C" Platforms". NEVER CONSOMATED.
Land	2/1/2005	Letter Agreement	Letter Agreement, dated February 1, 2005, between Union Oil Company of California and Forest Oil, covering OCS-G 2589, South Marsh Island Block 137, as the Unit Operating Agreement for South Marsh Island Block 137 Unit, identified as Unit Agreement No. 14-08-001-20237, replacing and superseding, effective October 1, 2001, that certain Unit Operating Agreement dated January 1, 1989 between Conoco Inc., Texaco Producing Inc. and
Land	2/28/2005	OA	Operating Agreement eff. 2-28-05 b/b Peregrine O&G and Chroma Energy, et al. as
Land	8/2/2005	PSA	PURCHASE AND SALE AGREEMENT DATED AUGUST 2, 2005, BY AND BETWEEN BP AMERICA PRODUCTION COMPANY AND STONE ENERGY CORPORATION.
Land	9/12/2005	Notice	NOTICE AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC AND DAVIS OFFSHORE, L.P.
Land	10/25/2005	OA	Operating Agreement 10-25-05
Land	1/19/2006	Letter Agreement	Letter Agreement, dated January 19, 2006, between BP Exploration & Production
Land	2/22/2006	EO	Farmout Proposal Letter Agreement between The Houston Exploration Company and Noble Energy Inc. 2/22/2006
Land	3/1/2006	ABOS	ABOS eff. 3-1-2006 b/b Noble Energy, Inc. as Assignor and Coldren Resources LP as
Land	10/30/2006	EO	Farmout Agreement, dated effective October 30, 2006, between Chevron U.S.A. Inc., as Farmor, and Mariner Energy Resources, Inc., as farmee, covering S/2 of SM 149 (OCS-G 2592) and S/2 of SM 150 (005-016325) and limited to depths from the surface to the stratigraphic equivalent of 100' below the deepest depth drilled in the #1 Well as proposed.
Land	4/3/2007	Confidentiality Agreement	Confidentiality Agreement by and between Apache Corporation, Samson Contour Energy and Shell Offshore
Land	9/21/2007	FARMOUT AGREEMENT	FARMOUT AGREEMENT b/b APACHE CORPORATION and SENECA RESOURCES CORPORATION
Land	11/10/2007	Purchase and Sale Agreement	Purchase and Sale agreement by and between BP Exploration and Production Inc and W-T Offshore, Inc. dated 9 Nov 2004 (Preempted by Shell and Marathon)
Land	5/14/2008	Notice	Final Notification Letter Memo-Well Payout, elated May 14, 2008, EB 160 #A-13 well paid
Land	10/1/2008	ORRI	OVERRIDING ROYALTY INTEREST AGREEMENT BY AND BETWEEN LLOG EXPLORATION OFFSHORE INC AND DAVIS OFFSHORE, L.P. TO SHELL OFFSHORE INC AND MARATHON OIL COMPANY
Land	10/1/2008	Farmout Agreement	Farmout Agreement by and between Shell Offshore, Marathon Oil Company, Llog Exploration Offshore, Inc. and Davis Offshore L.P. dated 1 Oct 2008
Land	2/15/2009	EO	Farmout Agreement dated February 15, 2009 between SPN Resources LLC and Moreno Offshore Resources, L.L.C., Farmors, and Houston Energy, L.P., Farmee
Land	2/17/2009	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN DAVIS OFFSHORE, L.P. AND LLOG EXPLORATION OFFSHORE, INC.
Land	3/6/2009	Letter Agreement	LETTER AGREEMENT BY AND BETWEEN SHELL OFFSHORE INC., LLOG EXPLORATION OFFSHORE, INC. AND DAVIS OFFSHORE, L.P.
Land	3/30/2009	PA	Participation Agreement dated March 30, 2009 between Helix Oil & Gas Company, L.L.C., et al and Challenger Minerals Inc.
Land	3/30/2009	Joint Operating Agreement	Offshore Operating Agreement dated March 30 2009 between Helix Oil & Gas Company, L.L.C., Operator, and Houston Energy, L.P. et al. Non-operators: as Ratified and Amended by Ratification And Amendment of Operating Agreement dated March 16, 2012
Land	3/30/2009	MOA	Memorandum of Offshore Operating Agreement and Financing Agreement dated March 30, 2009 between Helix Oil & Gas Company, L.L.C. et al
Land	12/14/2009	OPTION AGREEMENT	OPTION AGREEMENT b/b APACHE CORPORATION and WALTER OIL & GAS CORPORATION, ET AL
Land	2/1/2010	FARMOUT AGREEMENT	FARMOUT AGREEMENT b/b APACHE CORPORATION and WALTER OIL & GAS CORPORATION, ET AL

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Land	3/30/2010	Marketing Election	Ship ShOperating AgreementI 252 Marketing Election Letter dated March 30, 2010 (Helis Oil &
Land	2/1/2011	ABOS	Assignment and Conveyance, dated effective February 1, 2011, between Harrigan Energy Partners, Inc., Assignor, and Chevron U.S.A. Inc. as Assignee, covering Assignor's right, title and interest in the Lease, together with Assignor's interest in certain wells, facilities, pipelines, equipment, contracts, etc., all as more fully described therein.
Land	4/21/2011	PSA	Asset Purchase and Sale Agreement, dated April 21, 2011, but made effective February 1, 2011, between Sabco Oil and Gas Corporation, as Seller, and Chevron U.S.A. Inc., as Purchaser, whereby Purchaser acquired 0.63149% of 0.83922% of 8/8ths of Seller's right title and interest in the Lease, together with Seller's interest in certain wells, facilities, pipelines, equipment, contracts, etc., all as more fully described therein.
Land	4/21/2011	ABOS	Assignment and BUI of Sale, dated April 21, 2011, but made effective February 1, 2011, between Sabco Oil and Gas Corporation, as Assignor and Chevron U.S.A. Inc., as Assignee, covering Assignor's right, title and interest in the Lease, together with Assignor's interest in certain wells, facilities, pipelines, equipment, contracts, etc., all as more fully described therein
Land	5/31/2011	Tolling Agreement	Tolling Agreement by and between Shell Offshore Inc. ILOG Exploration Offshore, Inc and Davis Offshore L.P., dated 31 May 2011 and as extended by (a) 1st Extension dated 30 Jun 2012 (b) 2nd Extension dated 30 Sept 2012
Land	6/3/2011	Notice	Apache Notice Letter, dated June 3, 2011, non-consented EB 159 #A-9 Well, Thru Tubing
Land	8/1/2011	ABOS	ABOS eff. 8-1-2011 b/b XTO Offshore Inc. ("Assingor") and Dynamic Offshore
Land	8/25/2011	PARTICIPATION AGREEMENT	PARTICIPATION AGREEMENT b/b APACHE CORPORATIONand CASTEX OFFSHORE, INC., ET AL
Land	3/20/2012	Notice	Chevron's Notice to Apache Letter, dated March 20, 2012, EB 159 #A-15 Well (GM-2-2
Land	4/27/2012	PHA	Production Handling Agreement dated August 1, 2009 between SPN Resources, LLC and Moreno Offshore Resources, L.L.C., Platform Owners, and Helis Oil & Gas Company, L.L.C., et al. Producers: as amended by agreement on April 27, 2012.
Land	5/1/2012	CONDENSATE TRANSPORT & SEPARATION AGREEMENT	CONDENSATE TRANSPORT & SEPARATION AGREEMENT b/b APACHE CORPORATIONand CASTEX OFFSHORE, INC., ET AL
Land	6/1/2012	PSA	Ratification of Purchase and Sale Agreement by Holders of Preferential Right to Purchase, dated effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc. and Dynamic Offshore Resources, LLC, as Preferential Right Purchasers, affecting that certain Purchase and Sale Agreement, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc., as Buyer.
Land	6/1/2012	ABOS	Conveyance, Assignment and Bill of Sale, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company, Inc., as Assignor, and Chevron U.S.A. Inc. and Dynamic Offshore Resources, LLC, as Assignees, covering an undivided 0.83922% right, title and interest in certain property described in Exhibit "A" attached thereto, assigning 75.247% thereof to Chevron (0.63149% net) and 24.753% thereof to Dynamic (0.207.73% net).
Land	6/27/2012	PSA	Purchase and Sale Agreement, dated June 27, 2012 but made effective June 1, 2012, between Key Production Company, Inc., as Seller, and Chevron U.S.A. Inc., as Buyer, covering all of Seller's right, title and interest in that certain Oil & Gas Lease bearing Serial No. OCS-G 448.1.), together with Seller's interest in certain wells, facilities, pipelines, equipment contracts, etc., all as more fully described therein.
Land	8/1/2012	Throughput Capacity Lease Agreement	Fieldwood leases capacity to Arena for Barnacle Pipeline
Land	11/30/2012	Permit Agmt (incl Seismic)	Seismic Reprocessing and Data Use Agreement by and between Noble Energy, Inc and Apache Deepwater LLC dated 30 Nov 12
Land	2/6/2013	Letter Agreement	Letter Agreement by and between Shell Offshore Inc, ILOG Exploration Offshore, Inc and Davis Offshore L.P., dated 6 Feb 2013 re system upgrades
Land	3/15/2013	Exploration Venture	Exploration Venture for portions of VR 271 SM 87 by and between Fieldwood Energy Offshore LLC, Apache Corporation and Pisces Energy LLC
Land	5/1/2013	Transportation Agreement	Transportation Agreement by and between Dynamic Offshore Resources NS, LLC, W&T Offshore, Inc., Hall-Houston Exploration IV, L.P., GOM Offshore Exploration I, LLC and
Land	7/1/2013	Acquisition	PURCHASE AND SALE AGREEMENT by and among APACHE CORPORATION, APACHE SHELF, INC., and APACHE DEEPWATER LLC collectively as the Sellers, and FIELDWOOD ENERGY LLC as Buyer and GOM SHELF LLC. Dated as of July 18, 2013
Land	7/1/2013	Acquisition	Acquisition by and between Fieldwood Energy LLC and Callon Petroleum Operating Co.
Land	9/12/2013	Amendembt of Exhibit "D" to Unit Operating Agreement	Amends UOperating Agreement dated 04/13/1984 as amended 09/08/2011
Land	9/30/2013	Acquisition	Purchased GOM Shelf as a company from Apache
Land	10/7/2013	Election Letter Agreement PL 13.007 ST2 Well	Election Letter Agreement by and between Fieldwood Energy LLC and Enven Energy Ventures LLC
Land	11/1/2013	Purchase & Sale Agreement	Purchase and Sale Agreement by and between Noble Energy, Inc. Anadarko Petroleum, Anadarko US Offshore Corp. and Eni Petroleum US LLC dated 1 Nov 13 as amended 21 July 2016 (but effective 1 Oct 14)
Land	12/1/2013	Acquisition	Equity Purchase Agreement between Sandridge Energy, Inc., Sandridge Holdings, Inc. and Fieldwood Energy LLC: Fieldwood purchased all companies listed with their assets which included Offshore and SandRidge Legacy South Texas and South Louisiana assets.
Land	12/30/2013	Withdrawal Agreement	Withdrawal Agreement by and between Fieldwood Energy LLC and Chevron U.S.A. Inc.
Land	1/20/2014	Letter Agreement	Letter Agreement by and between Shell Offshore Inc, ILOG Exploration Offshore, Inc and Davis Offshore L.P. dated 20 Jan 2014 re settlement of realOperating Agreementntion

Land	3/1/2014	Acquisition	by and between Fieldwood Energy Offshore LLC and Black Elk Energy Offshore Operations, LLC: Leases where Fieldwood was the operator and Black Elk held interest. Exception is ST
Land	4/16/2014	Settlement Agreement and Release	Settlement Agreement and Release - SS 198/VR 369/VR 408/ SP 8/13
Land	4/21/2014	Production Handling Agreement	For WD 27 "A" platform handling WD 28 production
Land	4/28/2014	Letter Agreement	Letter Agreement, dated April 28, 2014, between Chevron U.S.A. Inc. and Samson Contour Energy E&P, LLC, regarding Main Pass 77 Oil Imbalance Claim
Land	5/16/2014	Termination of Farmout Agreements	Terminates Farmouts dated 05.01.13 and 06.01.13
Land	6/1/2014	Acquisition	by and between Fieldwood Energy Offshore LLC and Davis Offshore L.P.
Land	6/1/2014	Acquisition	by and between Fieldwood Energy Offshore LLC, NW Pipeline, Inc., and Northwestern
Land	7/25/2014	Amendment and Ratification of Production Handling Agreement	Amend PHA for WD 27 "A" platform handling WD 28 production dated 04/21/14
Land	8/5/2014	Purchase and Sale Agreement	Equity Purchase Agreement by and between Davis Petroleum Acquisition Corp., Davis Offshore Partners, LLC and Davis Offshore, L.P. and Fieldwood Energy Offshore dated 5 Aug 2014
Land	1/1/2015	Acquisition	by and between Fieldwood Energy SP LLC, Paul G. Hendershott and C. Gordon
Land	1/1/2015	Acquisition	by and between Fieldwood SD Offshore LLC, Unocal Pipeline Company and Union Oil Company of California : East Breaks 158/160 Fields
Land	1/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC UNOCAL, and Chevron U.S.A. Inc. : GOM
Land	1/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC and Shell Offshore Inc. : Troika Unit - GC
Land	1/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC and Japex (U.S.) Corp. : WD 90 & WD 103
Land	1/1/2015	Assignment and Bill of Sale	by and between Fieldwood Energy SP LLC, Paul G. Hendershott and C. Gordon Lindsey, : Net Profits Interest
Land	1/1/2015	Confidential Mutual Release and Settlement Agreement	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, Fieldwood Energy SP LLC, Paul G. Hendershott and C. Gordon Lindsey,
Land	1/1/2015	Overriding Royalty Assignment	by and between Fieldwood Energy Offshore LLC and Shell Offshore Inc.: Overriding Royalty Assignment
Land	1/13/2015	Acquisition	by and between Fieldwood Onshore LLC and Energy XXI Onshore, LLC relative to (1) the transfer and ownership of certain existing leasehold rights, (2) the acquisition of additional leasehold rights, (3) the conduct of a 3-D geophysical survey and (4) the drilling, completion and operation of oil and/or gas wells relative to the lands outlined in Red on Exhibit "B" (the "Contract Area").
Land	4/1/2015	Assignment of Operating Rights Interest in Oil & Gas Lease	by and between Fieldwood Energy Offshore LLC, Peregrine Oil & Gas, LLC RTR Fund I, L.P., and Hall-Houston Exploration II, L.P.: Assignment of Operating Rights Interest in Oil & Gas
Land	4/1/2015	Production Handling Agreement	by and between Bandon Oil and Gas, LP, Tana Exploration Company LLC, CSL Exploration LLC, GCER Offshore LLC and W&T Offshore, INC.: PHA
Land	5/14/2015	ORRI	Assignment of Overriding Royalty Interest from Knight Resources, LLC, in favor of Stat Energy & Consulting, Inc. dated May 14, 2015
Land	5/14/2015	ORRI	Assignment of Overriding Royalty Interest from Knight Resources, LLC, in favor of James A. Bibby dated May 14, 2015
Land	5/14/2015	ORRI	Assignment of Overriding Royalty Interest from Knight Resources, LLC, in favor of Clifford T. Crowe dated May 14, 2015
Land	6/18/2015	Memorandum of Understanding	Pursuant to that certain assignment and bill of sale dated 01/01/2015
Land	6/18/2015	Memorandum of Understanding	Pursuant to that certain assignment and bill of sale dated 01/01/2015
Land	7/1/2015	Settlement Agreement and Release	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, ENI Petroleum
Land	8/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC and Chevron U.S.A. Inc. : MP 77, 78 and VK 251, 252, 340 Fields
Land	8/12/2015	Pipeline Modification Agreement	Relative to pipelines near SS 208, Seg #1849, and #882
Land	9/1/2015	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture withdrawal
Land	9/1/2015	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture withdrawal
Land	9/1/2015	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture withdrawal
Land	9/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal
Land	9/16/2015	Withdrawal Agreement	by and between Fieldwood Energy LLC and JOC Venture: JOC Venture withdrawal
Land	12/1/2015	Acquisition	by and between Fieldwood Energy Offshore LLC, ENI US Operating Inc., and ENI Petroleum US LLC: GA 151, SS 246, SS 247, SS 248, SS 249, SS 270, SS 271, VR 78, VR 313, WC 72, WC 100, WC 130
Land	12/1/2015	Release and Settlement Agreement	by and between Fieldwood Energy LLC, Fieldwood Energy Offshore LLC, ENI US Operating Inc., and ENI Petroleum US LLC: Release and Settlement Agreement
Land	12/18/2015	Well Operations Agreement	by and between Fieldwood Energy Offshore LLC, Fieldwood Energy SP LLC, Arena
Land	3/14/2016	Completions Letter Agreement	by and between Fieldwood Energy Offshore LLC and Whitney Oil & Gas, LLC: SP #37 #3 well dually completed and no longer economic for Fieldwood
Land	4/1/2016	Divestiture	by and between Fieldwood Energy Offshore LLC and Whitney Oil & Gas, LLC: Assignment of interest in the SP 37#3 J1 and J2 sands
Land	4/1/2016	Second Amendment of Production Handling Agreement	by and between Fieldwood Energy Offshore LLC and Walter Oil & Gas Corporation :
Land	4/25/2016	Release and Settlement Agreement	by and between Fieldwood Energy LLC, Peregrine Oil & Gas, LP and Peregrine Oil & Gas II, LLC: Release and Settlement Agreement
Land	7/1/2016	Acquisition	by and between Fieldwood Energy Offshore LLC and JOC Venture: SS 246 JOC Withdrawal
Land	7/1/2016	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and All Aboard Development Corporation: Assignment All Aboard to Fieldwood
Land	7/1/2016	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and JOC Venture: ABOS pursuant to JOC Venture withdrawal
Land	8/8/2016	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and JOC Venture: JOC Venture Withdrawal

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Land	9/13/2016	Agreement for Payment of Insurance Charges	by and between Fieldwood Energy LLC and Monforte Exploration L.L.C.: Fieldwood agrees to pay Monforte's insurance charges
Land	12/14/2016	Surrender of Interest Agreement	by and between Fieldwood Energy LLC and All Aboard Development Corporation: All Aboard Development Corp. surrender of interest
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal
Land	1/1/2017	ABOS	by and between Fieldwood Energy LLC and Lamar Hunt Trust Estate: Assignment made as result of Withdrawal from Operating Agreement
Land	1/1/2017	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Lamar Hunt Trust Estate: Withdrawal
Land	3/1/2017	Reimbursement Agreement	by and between Fieldwood Energy LLC, W & T Offshore, Inc., Renaissance Offshore LLC, Transcontinental Gas Pipe Line and Chevron U.S.A. Inc.: Transco Facilities Subsea
Land	3/1/2017	Reimbursement Agreement	by and between Fieldwood Energy LLC, W & T Offshore, Inc., Renaissance Offshore LLC, Transcontinental Gas Pipe Line and Chevron U.S.A. Inc.: Transco Facilities Subsea Modification - Shell owned ST 300 Platform
Land	3/30/2017	Letter of No Objection	Fieldwood agreed to COX request/letter of no objection to allow cox to produce its EI 64# 9 well. Fieldwood is the operator of SW/4 of EI 53
Land	1/1/2018	Acquisition	by and between Fieldwood Energy SP LLC and Knight Resources LLC: Acquisition of
Land	1/2/2018	Letter Agreement	by and between Fieldwood Energy LLC and EXXI GOM, LLC: Governs participation in WD 73
Land	4/1/2018	Purchase and Sale Agreement	Purchase and Sale agreement by and between Fieldwood Energy LLC and Marathon Oil Company dated 20 June 2018 and effective 1 April 2018
Land	4/11/2018	F40 Cost Memorialization Agreement	by and between Fieldwood Energy LLC and EXXI GOM, LLC: WD 73 C-27 Well McCloud

Land	4/11/2018	West Delta 73 C-27 "MCCLOUD" F-	by and between Fieldwood Energy LLC and Energy XXI GOM, LLC: West Delta 73
Land	5/21/2018	Consent to Assign	Consent to Assignment by and Between Fieldwood Energy, Noble Energy and Eni Petroleum 21 May 2018 governing transition from NBL to Fieldwood Ownership of Neptune
Land	5/22/2018	Consent to Assign	Consent to Assignment by and Between Fieldwood Energy, Noble Energy and Anadarko Petroleum Corporation dated 22 May 2018 governing transition from NBL to Fieldwood Ownership of Neptune
Land	8/1/2018	Acquisition	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech's Interest in the SS 271 Unit (SS 247, 248, 249)
Land	8/1/2018	Withdrawal Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Withdraws from SS 271 Unit
Land	8/1/2018	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Assignment and Bill of Sale
Land	8/1/2018	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Assignment and Bill of Sale
Land	8/1/2018	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: ABOS pursuant to Entech Enterprises Withdrawal
Land	8/1/2018	Assignment and Bill of Sale	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: ABOS pursuant to Entech Enterprises Withdrawal
Land	8/27/2018	Withdrawal & Settlement Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Withdrawal and settlement
Land	8/27/2018	Withdrawal & Settlement Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Withdrawal and settlement
Land	8/27/2018	Withdrawal & Settlement Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Enterprises withdrawal & settlement
Land	8/27/2018	Withdrawal & Settlement Agreement	by and between Fieldwood Energy Offshore LLC and Entech Enterprises, Inc.: Entech Enterprises withdrawal & settlement
Land	9/18/2018	Constuction and Operating Agreement for the Interconnect Pipeline	
Land	12/5/2018	Escrow Agreement	Escrow Agreement by and between Anadarko Offshore LLC, Eni Petroleum US LLC and Noble Energy, Inc dated 5 December 2013 and amended by that first amendment dated 5 Dec 2018
Land	12/10/2018	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and Exxon Mobil Corporation
Land	2/8/2019	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and Richard Schmidt, as Trustee for the Black Elk Litigation Trust and the Black Elk Liquidating Trust: Pursuant to that certain Stipulation and Agreed Order including Terra Point Petroleum LLC
Land	3/19/2019	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and ANKOR
Land	3/19/2019	Confidentiality Agreement	Confidentiality Agreement by and between Fieldwood Energy LLC and Sa nare
Land	4/30/2019	CPHTA Extension Letter Agreement	by and between Fieldwood Energy Offshore LLC, ANKOR E&P Holdings Corporation and Orinoco Natural Resources LLC: Ankors production from MC 21 processed at SP 60
Land	6/10/2019	Confidentiality Agreement	by and between Fieldwood Energy LLC and TRANSCONTINENTAL GAS PIPELINE COMPANY: Confidentiality Agreement:
Land	7/1/2019	Divestiture	by and between Fieldwood Energy LLC and Energy XXI GOM, LLC: Fieldwood Divestiture of WD 73 Field Interests in the F40 Sands
Land	7/1/2019	Farmout Agreement	By and between W & T Offshore, Inc. and Dynamic Offshore Resources NS, LLC and Peregrine Oil and Gas II, LLC and GOM Energy Venture I, LLC
Land	7/1/2019	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and Energy XXI GOM, LLC: Assignment and Bill of Sale
Land	7/1/2019	Assignment and Bill of Sale	by and between Fieldwood Energy LLC and Energy XXI GOM, LLC: Assignment and Bill of Sale
Land	7/2/2019	Letter Agreement	By and between W & T Offshore, Inc. and Dynamic Offshore Resources NS, LLC and Peregrine Oil and Gas II, LLC and GOM Energy Venture I, LLC
Land	8/28/2019	CPHTA Extension Letter Agreement	Extension to 04/30/2019 Letter Agreement. Ankors production from MC 21 processed at SP 60
Land	11/1/2019	Amendment No. 3 to CPHYA, PHA and Transportation Agreement	by and between Fieldwood Energy Offshore LLC and Fieldwood Energy Offshore LLC as Processor and ANKOR Energy LLC, ANKOR E&P Holdings Coporation, KOA Energy LP and Sanare Energy Partners, LLC as Producer
Land	2/13/2020	CPHTA Subsea Tie-in Deadline	by and between Sanare Energy Partners, Fieldwood Energy LLC, ANKOR E&P Holdings Corporation and KOA Energy LP
Land	4/23/2020	CPHTA Subsea Tie-in Deadline	by and between Sanare Energy Partners, Fieldwood Energy LLC, ANKOR E&P Holdings Corporation and KOA Energy LP
Land	01/01/1994_04/08/1994	Unit Operating Agreement	Unit Operating Agreement by and between CNG Producing Company, Columbia Gas Development Corporation, Total Minatome Corporation, Energy Development Corporation, Murphy Exploration and Production Company and Anadarko Petroleum Corporation: and Forest Oil Corporation and Timbuck Company/The Hat Creek Production Company, Limited Partnership (referred to as "Override Parties")
PHA SP 60F/MC 21	4/29/2005	CONSTRUCTION, PRODUCTION HANDLING AND TRANSPORTATION AGREEMENT	PHA by and between Fieldwood and ANKOR E&P HOLDINGS CORPORATION and ANKOR E&P HOLDINGS CORPORATION
PHA SM 278/SM 257	1/1/2008	PRODUCTION HANDLING AGMT	PHA by and between Fieldwood and HELIS OIL & GAS CO and HELIS OIL & GAS CO
LEASE OF PLATFORM SPACE	10/10/1984	Platform Space Rental Agreement SMI 268A Platform 10/01/2020 - 11/30/2021	A-LOPS- SM268A by and between Fieldwood and American Panther, LLC and American Panther, LLC
LEASE OF PLATFORM SPACE	10/25/1985	Lease of Platform Space	ALOPS-WD86A by and between Fieldwood and Texas Eastern Transmission and Texas
LEASE OF PLATFORM SPACE	9/1/1997	09/01/2020 - 8/30/2021	A-LOPS-WD79A by and between Fieldwood and PANTHER AS COUNTRACT OPERATOR FOR VENICE GATHERING SYSTEM and PANTHER AS COUNTRACT OPERATOR FOR VENICE
LEASE OF PLATFORM SPACE	1/1/2011	LEASE OF PLATFORM SPACE	BRI116-LOPS by and between Fieldwood and BRISTOW U.S. LLC and BRISTOW U.S. LLC
LEASE OF PLATFORM SPACE	11/1/2006	LEASE OF PLATFORM SPACE	ERA100-LOPS by and between Fieldwood and ERA Helicopters LLC and ERA Helicopters LLC
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-1 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-11 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-12 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-17 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-14 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET

LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-15 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-21 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-27 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	8/12/2019	LEASE OF PLATFORM SPACE	TAM102-LOPS-26 by and between Fieldwood and TAMPNET and TAMPNET
LEASE OF PLATFORM SPACE	9/1/1997	LEASE OF PLATFORM SPACE	VEN104-LOPS by and between Fieldwood and Panther as Contract Operator for Venice
LEASE OF PLATFORM SPACE	4/15/1968	LEASE OF PLATFORM SPACE	KIN129-LOPS by and between Fieldwood and KINETICA DEEPWATER EXPRESS, LLC and
PRODUCTION HANDLING AGMT	1/1/2007	PRODUCTION HANDLING AGREEMENT	PHA EI312-SM142 by and between Fieldwood and EPL OIL & GAS, LLC and EPL OIL
PRODUCTION HANDLING AGMT	1/1/2007	PRODUCTION HANDLING AGREEMENT	PHA EI312-SM142 by and between Fieldwood and EPL OIL & GAS, LLC and EPL OIL
PRODUCTION HANDLING AGMT	1/1/2007	PRODUCTION HANDLING AGREEMENT	PHA EI312-SM142 by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT	8/14/1995	PRODUCTION HANDLING AGREEMENT	PHA SM280-SM268A by and between Fieldwood and MP GULF OF MEXICO, LLC and
PRODUCTION HANDLING AGMT	8/14/1995	PRODUCTION HANDLING AGREEMENT	PHA SM280-SM268A by and between Fieldwood and MP GULF OF MEXICO, LLC and
PRODUCTION HANDLING AGMT	8/14/1995	PRODUCTION HANDLING AGREEMENT	PHA SM280-SM268A by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT	12/19/2003	PRODUCTION PROCESSING HANDLING AND OPERATING AGMT	PHA EI342C-EI342C by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT	12/19/2003	PRODUCTION PROCESSING HANDLING AND OPERATING AGMT	PHA EI342C-EI342C by and between Fieldwood and FWE and FWE
PRODUCTION HANDLING AGMT	12/19/2003	PRODUCTION PROCESSING HANDLING AND OPERATING AGMT	PHA EI342C-EI342C by and between Fieldwood and TANA EXPLORATION
PRODUCTION HANDLING AGMT (JIB)	1/31/2005	PRODUCTION HANDLING AGREEMENT (NEPTUNE) Swordfish Producers	VK826NEP by and between Fieldwood and Apache Deepwater LLC and Apache Deepwater LLC
PRODUCTION HANDLING AGMT	7/18/2002	PRODUCTION HANDLING AGREEMENT	HI A-582 by and between Fieldwood and Cox Operating, LLC and Cox Operating, LLC
PRODUCTION HANDLING AGMT	11/14/1996	PRODUCTION HANDLING AGREEMENT	EC 349 by and between Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.
PRODUCTION HANDLING AGMT		PRODUCTION HANDLING AGREEMENT	SS 315A3/ST 314 by and between Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.
PRODUCTION HANDLING AGMT		PRODUCTION HANDLING AGREEMENT	SS 315A3/ST 314 by and between Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.
PRODUCTION HANDLING AGMT	6/13/1996	PRODUCTION HANDLING AGREEMENT	SS 300 B/SS301 by and between Fieldwood and W & T Offshore, Inc. and W & T Offshore, Inc.
PRODUCTION HANDLING AGMT	5/5/2009	PRODUCTION HANDLING AGREEMENT	SS 189 C-1 by and between Fieldwood and Walter Oil & Gas Corporation and Walter Oil
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Transco and Transco
Marketing Gas - Transport	8/1/2005	Gas Gathering Agreement	DIGS Gathering Agreement for Swordfish-Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream,
Marketing Gas - Transport	8/1/2005	Gas Gathering Agreement	DIGS Gathering Agreement for Swordfish-Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream,
Marketing Gas - Transport	8/1/2005	Gas Gathering Agreement	DIGS Gathering Agreement for Swordfish-Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream,
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Texas Eastern and Texas Eastern
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	2/1/2019	Pool Agreement	Pool Agreement by and between Fieldwood Energy LLC and Gulf South Pipeline Company, LP and Gulf South Pipeline Company, LP
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC

Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC
Marketing Gas - Transport	11/1/1995	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC and HIGH ISLAND OFFSHORE SYSTEM, LLC
Marketing Gas - Gathering	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Gathering	4/1/2020	IT Gathering	IT Gathering by and between Fieldwood Energy LLC and Kinetica Midstream Energy, LLC and Kinetica Midstream Energy, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	12/1/2013	IT Transport Contract	IT Transport Contract by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Marketing Gas - Transport	8/7/2009	IT Transport Contract - "IT Discount Life of Reserves"	Stingray - WC 485, WC 507 \$13 discount Life Of Reserve Dedication by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray
Marketing Gas - Transport	10/1/2019	FT-2 Transport	FT-2 Transport by and between Fieldwood Energy LLC and Venice Gathering and
Marketing Gas - Transport	12/1/2013	IT Gathering	IT Gathering Agreement by and between Fieldwood Energy LLC and High Point Gas Gathering, LLC and High Point Gas Gathering, LLC
Marketing Gas - Transport	4/1/2010	FT-2 Transport	FT-2 Transport by and between Fieldwood Energy Offshore, LLC and Nautilus Pipeline
Marketing Gas - Transport	12/1/2013	IT Transport Contract	Searobin West Transprt, IT max rate - all receipt points by and between Fieldwood
Marketing Gas - Transport	12/1/2013	IT PR Transport Contract	Searobin West PTR Transprt, max rate - all receipt points by and between Fieldwood
Marketing Gas - Transport	12/1/2013	IT-Retrograde Transport	Searobin Retrograde contract, IT max rate by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Searobin East - PTR - Transport, IT max Rate, by and between Fieldwood Energy LLC
Marketing Gas - Transport	12/1/2013	IT-PTR Transport	Searobin East - PTR - Transport, IT max Rate, by and between Fieldwood Energy LLC
Marketing Gas - Transport	12/1/2013	IT-Transport	Searobin East - Transport, IT max Rate, by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	IT-Transport	Searobin East - Transport, IT max Rate, by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	IT-Transport	Searobin East - Transport, IT max Rate, by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	IT-Transport	Searobin East - Transport, IT max Rate, by and between Fieldwood Energy LLC and Sea
Marketing Gas - Transport	12/1/2013	IT-Retrograde-Flash-Transport	Searobin East - Rertgrade-Flash- Transport, IT max Rate, by and between Fieldwood
Marketing Gas - Transport	12/1/2013	IT-Retrograde-Flash-Transport	Searobin East - Rertgrade-Flash- Transport, IT max Rate, by and between Fieldwood
Marketing Gas - Transport	12/1/2013	IT-Retrograde-Flash-Transport	Searobin East - Rertgrade-Flash- Transport, IT max Rate, by and between Fieldwood
Marketing Gas - Gathering	8/1/2018	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering	8/1/2018	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering	8/1/2018	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Gathering	8/1/2018	IT Retrograde contractTransport Contract	IT Retrograde contractTransport Contract by and between Fieldwood Energy LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	10/1/2011, discount letter 9/16/2011	IT-PTR Transport plus discount letter letter	Searobin WestIT PTR Contract for Discount SMI 142 and SMI 140 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	10/1/2011	IT Transport Contract	Searobin West Pipeline - sandridge /Dynamic IT transport plus Discount letter for SMI 142 and SMI 40 by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline
Marketing Gas - Transport	10/1/2011	IT-Retrograde Transport	SearobinWest Pipeline - sandridge /Dynamic IT Retrograde by and between Fieldwood Energy Offshore, LLC and Sea Robin Pipeline Company and Sea Robin Pipeline Company
Marketing Gas - Transport	8/1/2008	Gas Gathering Agreement-Amendment	DIGS Gaathering Agreement for Swordfish-Neptune - Amendment adds Burlington Resources WI by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners
Marketing Gas - Transport	8/1/2008	Gas Gathering Agreement-Amendment	DIGS Gaathering Agreement for Swordfish-Neptune - Amendment adds Burlington Resources WI by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners
Marketing Gas - Transport	8/1/2008	Gas Gathering Agreement-Amendment	DIGS Gaathering Agreement for Swordfish-Neptune - Amendment adds Burlington Resources WI by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners
Marketing Gas - Transport	8/1/2005	FT-2 (MP) Reserve Commitment Agreement	DIGP - FT2 & Reserve Dedication - Swordfish Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin
Marketing Gas - Transport	8/1/2005	FT-2 (MP) Reserve Commitment Agreement	DIGP - FT2 & Reserve Dedication - Swordfish Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin
Marketing Gas - Transport	8/1/2005	FT-2 (MP) Reserve Commitment Agreement	DIGP - FT2 & Reserve Dedication - Swordfish Neptune by and between Fieldwood Energy LLC and DCP Midstream, Daulphin Island Gathering Partners and DCP Midstream, Daulphin

Marketing Gas - Transport	8/1/2005	FT-2 (MP) Reserve Commitment Agreement - Amendment	DIGP - FT2 & Reserve Dedication - Swordfish Neptune - Amendment Adds Burlington Resources W/L plus 2 more amendments Revising MDO by and between Fieldwood Energy LLC and DCP Midstream, Dauphin Island Gathering Partners and DCP Midstream.
Marketing Gas - Transport	8/1/2005	FT-2 (MP) Reserve Commitment Agreement - Amendment	DIGP - FT2 & Reserve Dedication - Swordfish Neptune - Amendment Adds Burlington Resources W/L plus 2 more amendments Revising MDO by and between Fieldwood Energy LLC and DCP Midstream, Dauphin Island Gathering Partners and DCP Midstream.
Marketing Gas - Transport	8/1/2005	FT-2 (MP) Reserve Commitment Agreement - Amendment	DIGP - FT2 & Reserve Dedication - Swordfish Neptune - Amendment Adds Burlington Resources W/L plus 2 more amendments Revising MDO by and between Fieldwood Energy LLC and DCP Midstream, Dauphin Island Gathering Partners and DCP Midstream.
Marketing Gas - Transport	8/7/2009	IT Transport Contract - "IT Discount Life of Reserves"	Stingray - WC 485, WC 507 \$13 discount Life Of Reserve Dedication by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray
Marketing Gas-Transport	12/18/1997	FT - Transport	Venice Gathering Firm Transport with Discount \$05, WD 79 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
Marketing Gas-Transport	1/1/2001	FT - Transport	Venice Gathering Firm Transport Max rate WD 79 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
Marketing Gas-Gathering	11/1/2006	IT Transport	Venice Gathering, WD 39 Effective date 11/1/2006 WD 64 Effective 11/1/2010 by and between Fieldwood Energy LLC and Venice Gathering System, L.L.C. and Venice Gathering System, L.L.C.
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy Offshore LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	6/1/2015	Operating and Management Agreement Panther Operating Company (Third Coast)	Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System by and between Fieldwood Energy Offshore LLC and Panther Operating Company, LLC (Third Coast Midstream) and Panther Operating Company, LLC (Third Coast Midstream)
Operating and Management Agreement	1/17/1963	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership, by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/17/1963	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership, by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/17/1963	Conveyance and Operating Agreement Grand Chenier Separation Facilities Cameron Parish, Louisiana	Governs the Facility Operations and ownership, by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/1/2014 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972.	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/1/2014 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972.	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/1/2014 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972.	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/1/2014 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972.	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Operating and Management Agreement	1/1/2014 (Amends and supercedes the Construction and Operations Agreement dated June 1, 1972.	Amended Agreement for the Operations of Facility for the Removal of Condensate from the Sea Robin Pipeline	Governs the Ownership and Operations of the Facility. Operator to perform the physical operations, maintenance, and repair of the System, as well as the management and administrative functions for the System. Facility separates condensate from Sea Robin Pi by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant, by and between Fieldwood Energy LLC and and
Construction and Operation Agreement	10/1/1995	Restated and Amendment Agreement fo the Construction and Operation of the Sea Robin Gas Processing Plant Vermilion Parish, Louisiana	The facility recovers Plant Products attributable to gas transported in the Sea Robin Pipeline. Separator gas from the Sea Robin Condensate Removal Facility is returned to the Sea Robin Pipeline system and processed through the Gas Plant, by and between Fieldwood Energy LLC and and
Ownership and Operating Agreement	9/26/1982	Venice Dehydration Station Operations and Maintenance Agreement	Provides for the use of the Venice Dehydration Station by the Venice Dehydration Station Owners by and between Fieldwood Energy LLC and and

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Service Agreement	11/1/2015	South Pass Dehydration Service Agreement as amended	Provides for certain monitoring, maintenance and repairs for the South Pass Dehydration Station on behalf of Owners by and between Fieldwood Energy LLC and Venice Energy Services Company LLC (Targa Resources) and Venice Energy Services Company LLC (Targa Resources)
Ownership and Operating Agreement	3/6/1974	Construction and Operating Agreement for Onshore Separation Facility Cameron Parish, Louisiana as amended	Provides for the construction and operation of the onshore separation facility which is connected to the facilities of Stingray Pipeline Company and which separates condensate from the natural gas injected into and transported by Stinray by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Ownership and Operating Agreement	3/6/1974	Construction and Operating Agreement for Onshore Separation Facility Cameron Parish, Louisiana as amended	Provides for the construction and operation of the onshore separation facility which is connected to the facilities of Stingray Pipeline Company and which separates condensate from the natural gas injected into and transported by Stinray by and between Fieldwood Energy LLC and Stingray Pipeline Company LLC (MCP Operating) and Stingray Pipeline Company LLC (MCP Operating)
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Construction and Management Agreement	10/1/1981	Construction and Management Agreement South Pass West Delta Gathering System	Provides for the construction management of the Facility by and between Fieldwood Energy LLC and N/A and N/A
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Owners' Agreement	10/1/1981	Owners' Agreement South Pass West Delta Gathering System	Provides description and ownership of said Gathering System by and between Fieldwood Energy LLC and Energy XXI Pipeline II, LLC and Energy XXI Pipeline II, LLC
Construction and Operating Agreement	10/22/1976	Agreement for the Construction and Operation of the Blue Water Gas Plant Acadia Parish, Louisiana	Processing of Owners' gas all in accordance with agreements by and between Fieldwood Energy LLC and EnLink Midstream Operating, LP and EnLink Midstream Operating, LP
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipelinesystem owned by High Island Offshore System. Theirs Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipelinesystem owned by High Island Offshore System. Theirs Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Apache Corporation and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipelinesystem owned by High Island Offshore System. Theirs Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Dynamic Offshore Resources, LLC and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipelinesystem owned by High Island Offshore System. Theirs Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Sandridge Offshore, LLC and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipelinesystem owned by High Island Offshore System. Theirs Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and
Operating Agreement		Lateral Line Operating Agreement Between Sandridge Offshore, LLC and Enterprise GTM Offshore Operating Company, LLC	Owners constructed and own the Lateral Line which is used to connect Gas supplies in the High Island Area to a trunk pipelinesystem owned by High Island Offshore System. Theirs Agreement sets forth Operator and Owners rights and responsibilities with respe by and between Fieldwood Energy Offshore LLC and and
Construction, Ownership and Operating Agreement Amendment 2	2/25/2011	Amendment No. 2 Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	Provides for the construction and operation of the EI 361 Pipeline (Segment I) and EI Pipeline (Segment II) which was installed to connect the Barnacle Pipeline (the still in service portion what was formerly Bonito Pipeline), by and between Fieldwood Energy LLC and Chevron Pipeline Company and Chevron Pipeline Company
Assignment		Eugene Island Block 361 Pipeline Construction, Ownership and Operating Agreement	The Barnacle Pipeline is comprised of the sections of the Bonito Pipeline System (Segments I and II), that remained in service after abandonment of Bonito Pipeline. All owners in the Bonito Pipeline assigned their respective interest to Apache (Fieldwood) by and between Fieldwood Energy LLC and and
Operating Agreement	5/1/1996	Pipeline Operating Agreement	To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline, by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and
Operating Agreement	5/1/1996	Pipeline Operating Agreement	To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline, by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and
Operating Agreement	5/1/1996	Pipeline Operating Agreement	To provide for the use, maintenance, operation, administration and removal of the Seagate Pipeline, by and between Fieldwood Energy LLC / Fieldwood Energy Offshoe LLC and and
Oil Purchase and Sale Agreement/Transport	8/1/2018	Oil Purchase and Sale Agreement between Fieldwood Energy Offshore LLC and Poseidon Oil Pipeline Company LLC	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Memorandum of Agreement	8/1/2020	Memorandum of Agreement Between Fieldwood Energy Offshore LLC and Poseidon Oil Pipeline Company LLC	Memorandum of Agreement by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Oil Gathering Agreement	6/1/2003	Oil Gathering Agreement Between Westport Resources Corporation Noble Energy Inc M	Crude Oil Transport, by and between Fieldwood Energy LLC and Manta Ray Gathering Co., LLC and Manta Ray Gathering Co., LLC

Oil Purchase and Sale Agreement/Transport	7/15/2003	Oil Purchase and Sale Agreement Between Westport Resources Corporation Mariner Energy Inc. Noble Energy Inc. and Poseidon Oil Pipeline Company LLC	Crude Oil Purchase and Sale/Transport by and between Fieldwood Energy LLC and Poseidon Oil Pipeline Company LLC and Poseidon Oil Pipeline Company LLC
Oil Gathering Agreement	7/1/2005	Oil Gathering Agreement	Crude Oil Transport by and between Fieldwood Energy LLC and Main Pass Oil Gathering Company and Main Pass Oil Gathering Company
Oil Gathering Agreement	7/1/2005	Oil Gathering Agreement	Crude Oil Transport by and between Fieldwood Energy LLC and Main Pass Oil Gathering Company and Main Pass Oil Gathering Company
Oil Gathering Agreement	7/1/2005	Oil Gathering Agreement	Crude Oil Transport by and between Fieldwood Energy LLC and Main Pass Oil Gathering Company and Main Pass Oil Gathering Company
Reimbursement Agreement	1/21/2019	Pigging Service Reimbursement Agreement	Reimbursement Agreement by and between Fieldwood Energy LLC and Main Pass Oil Gathering LLC and Main Pass Oil Gathering LLC
Reimbursement Agreement	1/21/2019	Pigging Service Reimbursement Agreement	Reimbursement Agreement by and between Fieldwood Energy LLC and Main Pass Oil Gathering LLC and Main Pass Oil Gathering LLC
Reimbursement Agreement	1/21/2019	Pigging Service Reimbursement Agreement	Reimbursement Agreement by and between Fieldwood Energy LLC and Main Pass Oil Gathering LLC and Main Pass Oil Gathering LLC
Oil Transport	8/1/2009	High Island Pipeline System Throughput Capacity Lease Agreement	Oil Transport by and between Fieldwood Energy LLC and McMoRan Oil & Gas LLC and McMoRan Oil & Gas LLC
Oil Transport	8/1/2009	High Island Pipeline System Throughput Capacity Lease Agreement	Oil Transport by and between Fieldwood Energy LLC and McMoRan Oil & Gas LLC and McMoRan Oil & Gas LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Oil Transport	11/30/2018	Crimson Gulf Dedication and Transportation Services Agreement	Oil Transport by and between Fieldwood Energy LLC and Crimson Gulf LLC and Crimson Gulf LLC
Injected and Retrograde Condensate Transportation and Btu Reduction Make-up	2/10/2014	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Injected and Retrograde Condensate Transportation and Btu Reduction Make-up	2/10/2014	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement	Injected and Retrograde Condensate Transportation and Btu Reduction Make-up Agreement by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Agreement For Measurement and Allocation of Condensate	7/1/2001	Central Texas Gathering System (1st) Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Agreement For Measurement and Allocation of Condensate	7/1/2001	Central Texas Gathering System (1st) Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Agreement For Measurement and Allocation of Condensate	7/1/2014	Central Texas Gathering System Second Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Agreement For Measurement and Allocation of Condensate	7/1/2014	Central Texas Gathering System Second Amended and Restated Agreement for Measurement and Allocation of Condensate	Measurement and Allocation of Condensate by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Company LLC and Transcontinental Gas Pipe Line Company LLC
Liquid Transportation	9/27/1993	Liquid Transportation North High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermillion Separation Facility, Contract # 94.0674	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation	9/27/1993	Liquid Transportation North High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermillion Separation Facility, Contract # 94.0674	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Liquid Transportation	9/27/1993	Liquid Transportation North High Island/Johnson Bayou, Markham Plant Tailgate, Bayou Black & Vermillion Separation Facility, Contract # 94.0674	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporation and Apache Corp Contract # 94.0674.001	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation
Amendment Liquid Transportation	11/1/2007	Amendment to Liquid Transportation Agreement Between Transcontinental Gas Pipe Line Corporation and Apache Corp Contract # 94.0674.001	Liquid Transportation by and between Fieldwood Energy LLC and Transcontinental Gas Pipe Line Corporation and Transcontinental Gas Pipe Line Corporation

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Oil Liquids Transportation for Grand Chenier Offshore Pipeline System	2/25/2010	Liquids Transportation Agreement No. 50031	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Amendment No. 6	1/1/2007 Original Contract; Amendment Effective 1/1/2007	Amendment No. 6 to the Liquids Transportation Contract	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Amendment No. 6	8/1/1992 Amendment Effective 1/1/2007	Amendment No. 6 to the Liquids Transportation Contract	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Energy Express, LLC and Kinetica Energy Express, LLC
Oil Liquids Transportation	3/3/2011	Associated Liquids Transportation Agreement #117842	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Deepwater Express, LLC and Kinetica Deepwater Express, LLC
Oil Liquids Transportation	3/3/2011	Associated Liquids Transportation Agreement #117842	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Deepwater Express, LLC and Kinetica Deepwater Express, LLC
Oil Liquids Transportation	11/1/2012 Amendment Date: 8/1/2014	Amendment No. 1	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica Deepwater Express, LLC and Kinetica Deepwater Express, LLC
Oil Amendment transferring from Apache to Fieldwood Energy LLC	12/1/2013	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Rate Amendment to Liquid Transportation Agreement	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid Hydrocarbons at the Patterson Terminal effective 7/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Rate Amendment to Liquid Transportation Agreement	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid Hydrocarbons at the Patterson Terminal effective 7/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Rate Amendment to Liquid Transportation Agreement	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid Hydrocarbons at the Patterson Terminal effective 7/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Rate Amendment to Liquid Transportation Agreement	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid Hydrocarbons at the Patterson Terminal effective 7/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Rate Amendment to Liquid Transportation Agreement	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid Hydrocarbons at the Patterson Terminal effective 7/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Rate Amendment to Liquid Transportation Agreement	Amendment effective 1/1/2011	Agreement for the Allocation of Liquid Hydrocarbons at the Patterson Terminal effective 7/1/2007	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquid Handling Agreement	5/1/2008	Liquid Handling Agreement	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Amendment to Oil Liquid Handling Agreement	3/1/2011	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Amendment to Oil Liquid Handling Agreement to transfer from Apache Shelf, Inc. to Fieldwood Energy LLC	11/1/2012 amended 12/1/2013	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement transferring from Apache Shelf, Inc. to Fieldwood Energy LLC	11/2/2010 amended effective 12/1/2014	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement transferring from Apache Shelf, Inc. to Fieldwood Energy LLC	11/2/2010 amended effective 12/1/2014	Amendment	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	11/1/2012	Associated Liquids Transportation Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Agreement	11/1/2012	Associated Liquids Transportation Agreement Grand Chenier Terminal	Oil Liquids Transportation by and between Fieldwood Energy LLC and Kinetica and Kinetica
Oil Liquids Separation and Stabilization Agreement	6/1/2014	Third Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Block on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	1/1/2015	Fourth Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Separation and Stabilization Agreement	1/1/2015	Fourth Amendment to Liquids Separation and Stabilization Agreement	LSSA putting all Blocks on one contract by and between Fieldwood Energy Offshore LLC and Manta Ray Offshore Gathering Company, L.L.C. and Manta Ray Offshore Gathering Company, L.L.C.
Oil Liquids Transportation Agreement	1/1/2015	Second Amendment to Liquids Transportation Agreement	LTA by and between Fieldwood Energy Offshore LLC and Nautilus Pipeline Company, L.L.C. and Nautilus Pipeline Company, L.L.C.
Oil Liquids Transportation Agreement	5/1/2015	Amendment to Transportation Agreement	LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transportation Agreement	5/1/2015	Transportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transportation Agreement	5/1/2015	Transportation Agreement for Interruptible Service Under Rate Schedule ITS Between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC
Oil Liquids Transport	5/1/2015	Exhibit A for Transportation Agreement for Interruptible Service Under Rate Schedule ITS between Sea Robin Pipeline Company, LLC and Fieldwood Energy LLC	Amendment No. 2 for LTA by and between Fieldwood Energy LLC and Sea Robin Pipeline Company, LLC and Sea Robin Pipeline Company, LLC

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Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales	3/5/2014		Marathon Petroleum Corporation buys crude oil from Fieldwood Energy by and between Fieldwood Energy LLC and Marathon Petroleum Company LP and Marathon Petroleum Company LP
Crude Sales/Purchase	6/1/1998	Crude Oil Purchase and Sale Agreement	Producers sell Crude Oil to Questor and Questor purchases Crude Oil from Producers. Producers buy back a volume of Crude Oil at HIPS Segment III tie-in equal to their monthly production sold to Questor at the Platform. by and between Fieldwood Energy LLC and Questor Pipeline Venture
MARKETING - GAS PROCESSING	10/22/1976	CONSTRUCTION/OPERATING	Agreement for the Construction and Operation of the Blue Water Gas Plant, Acadia Parish, Louisiana by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	7/1/2019	PROCESSING-FEE	between \$.15 /mmbtu to \$.10 /mmbtu depending on volume esc by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC and Arrowhead Louisiana Pipeline, LLC
MARKETING - GAS PROCESSING	7/1/2019	PROCESSING-FEE	between \$.15 /mmbtu to \$.10 /mmbtu depending on volume esc by and between Fieldwood Energy LLC and Arrowhead Louisiana Pipeline, LLC and Arrowhead Louisiana Pipeline, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	4/1/2020	PROCESSING-POL-THEORETICAL	POL 90%/10% by and between Fieldwood Energy LLC and ENLINK LIG LIQUIDS, LLC and ENLINK LIG LIQUIDS, LLC
MARKETING - GAS PROCESSING	8/1/2009	PROCESSING-Greater of Fee or POL	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	12/1/2010	1st AMENDMENT	80%/20% POL with a minimum \$.13 /MMBtu by and between Fieldwood Energy LLC and Williams Field Services and Williams Field Services
MARKETING - GAS PROCESSING	11/5/2004	LETTER AGREEMENT - PROCESSING-FEE	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood
MARKETING - GAS PROCESSING	2/1/2004	LETTER AGREEMENT - PROCESSING-FEE	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood
MARKETING - GAS PROCESSING	9/1/2004	1st AMENDMENT PROCESSING-FEE	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood
MARKETING - GAS PROCESSING	8/1/2004	LETTER AGREEMENT - PROCESSING-FEE	PTR KEEP WHOLE -fee=\$.06 /MMBtu - no liquids received by and between Fieldwood
MARKETING - GAS PROCESSING	8/1/2005	GAS PROCESSING / CONDITIONING AGREEMENT	GPM: <2=80%, 2-3=82.5%, >3=85% by and between Fieldwood Energy LLC and DCP Midstream, DCP Mobile Bay Processing, LLC and DCP Midstream, DCP Mobile Bay Processing, LLC
MARKETING - GAS PROCESSING	8/1/2005	GAS PROCESSING / CONDITIONING AGREEMENT	GPM: <2=80%, 2-3=82.5%, >3=85% by and between Fieldwood Energy LLC and DCP Midstream, DCP Mobile Bay Processing, LLC and DCP Midstream, DCP Mobile Bay Processing, LLC
MARKETING - GAS PROCESSING	1/8/2019	GAS PROCESSING AGREEMENT-FEE	\$.16 /MMBTU (escd) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/8/2019	GAS PROCESSING AGREEMENT-FEE	\$.16 /MMBTU (escd) plus electricity fee by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	5/1/2009	PROCESSING AGREEMENT-GREATER	92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	6/29/2010	PROCESSING AGREEMENT AMENDMENT-	92/8% or \$.08/MMBtu by and between Fieldwood Energy LLC and Plains Gas Solutions, LLC and Plains Gas Solutions, LLC.
MARKETING - GAS PROCESSING	10/1/2010	PROCESSING AGREEMENT-GREATER	GPM: <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy

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MARKETING - GAS PROCESSING	11/1/2010	PROCESSING AGREEMENT- 1ST	GPM: <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy
MARKETING - GAS PROCESSING	7/24/2012	PROCESSING AGREEMENT- 2ND	GPM: <1.25 = 15%, 1.25 - 2.5 = 12.5%, >2.5 = 10% by and between Fieldwood Energy
MARKETING - GAS PROCESSING	7/1/2011	GAS PROCESSING AGREEMENT	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	1/1/2012	FIRST AMENDMENT - GAS PROCESSING	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	7/1/2011	GAS PROCESSING AGREEMENT	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	1/19/2012	FIRST AMENDMENT - GAS PROCESSING	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	1/19/2012	GAS PROCESSING AGREEMENT-POL	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	1/19/2012	GAS PROCESSING AGREEMENT-POL	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	2/17/2014	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	2/17/2014	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	92% / 8% by and between Fieldwood Energy LLC and ENLINK Midstream current operator and ENLINK Midstream current operator
MARKETING - GAS PROCESSING	11/9/2004	GAS PROCESSING AGREEMENT	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/8/2007	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	4/1/2010	GAS PROCESSING AGREEMENT	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/12/2011	GAS PROCESSING AGREEMENT	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	4/1/2011	GAS PROCESSING AGREEMENT	85/15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	3/16/2004	GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	3/16/2004	GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	3/1/2005	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	3/1/2005	FIRST AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/1/2009	THIRD AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/1/2009	THIRD AMENDMENT TO GAS PROCESSING AGREEMENT	87/13% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	7/1/1970	CONSTRUCTION/OPERATING (NI)	Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	7/1/1970	CONSTRUCTION/OPERATING (NI)	Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	7/25/2014	RATIFICATION AND ADOPTION OF C&O AGREEMENT	Ratification to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	7/25/2014	RATIFICATION AND ADOPTION OF C&O AGREEMENT	Ratification to the Agreement for the Construction and Operation of the Toca Gas Processing Plant, St. Bernard Parish, Louisiana by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	1/1/1998	GAS PROCESSING AGREEMENT -	POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	1/1/1998	GAS PROCESSING AGREEMENT -	POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	5/1/2010	GAS PROCESSING AGREEMENT -	POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	5/1/2010	GAS PROCESSING AGREEMENT -	POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	5/1/2011	GAS PROCESSING AGREEMENT -	POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	5/1/2011	GAS PROCESSING AGREEMENT -	POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	9/1/2005	POL -GAS PROCESSING AGREEMENT	POL DEPENDENT ON GPM by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	9/1/2005	POL -GAS PROCESSING AGREEMENT	POL DEPENDENT ON GPM by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	9/1/2006	POL -GAS PROCESSING AGREEMENT	POL= 85%/15% by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	9/1/2011	POL -GAS PROCESSING AGREEMENT -	POL DEPENDENT ON GPM PLU FEE - 77%/23% -\$.12026 by and between Fieldwood
MARKETING - GAS PROCESSING	3/15/2020	GREATER OF FEE OR POL - GAS PROCESSING AGREEMENT	GREATER OF FEE OR POL 85%/15% OR \$.15 / MMBTU PLUS dgs FEE by and between Fieldwood Energy LLC and TARGA MIDSTREAM SERVICES LP and TARGA MIDSTREAM SERVICES LP
MARKETING - GAS PROCESSING	1/1/2012	EEE GAS PROCESSING AGREEMENT	FEE - .08005 /MCF (SUBJECT TO gdp (NEVER LESS THAT .075 OR GRATER THAN \$.12 /MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas
MARKETING - GAS PROCESSING	1/1/2012	EEE GAS PROCESSING AGREEMENT	FEE - .08005 /MCF (SUBJECT TO gdp (NEVER LESS THAT .075 OR GRATER THAN \$.12 /MCF by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas
MARKETING - GAS PROCESSING	8/1/2009	EEE GAS PROCESSING AGREEMENT	FEE - .0800 PER mcf by and between Fieldwood Energy LLC and Enterprise Gas
MARKETING - GAS PROCESSING	8/1/2009	EEE GAS PROCESSING AGREEMENT	FEE - .0800 PER mcf by and between Fieldwood Energy LLC and Enterprise Gas
MARKETING - GAS PROCESSING	8/1/2009	EEE GAS PROCESSING AGREEMENT	FEE - .0800 PER mcf by and between Fieldwood Energy LLC and Enterprise Gas

MARKETING - GAS PROCESSING	8/1/2009	EEE GAS PROCESSING AGREEMENT	FEE - .0800 PER mcF by and between Fieldwood Energy LLC and Enterprise Gas
MARKETING - GAS PROCESSING	8/1/2009	EEE GAS PROCESSING AGREEMENT	FEE - .0800 PER mcF by and between Fieldwood Energy LLC and Enterprise Gas
MARKETING - GAS PROCESSING	1/18/2012	EEE GAS PROCESSING AGREEMENT -	FEE - .0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and
MARKETING - GAS PROCESSING	1/18/2012	EEE GAS PROCESSING AGREEMENT -	FEE - .0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and
MARKETING - GAS PROCESSING	1/18/2012	EEE GAS PROCESSING AGREEMENT -	FEE - .0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and
MARKETING - GAS PROCESSING	1/18/2012	EEE GAS PROCESSING AGREEMENT -	FEE - .0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and
MARKETING - GAS PROCESSING	1/18/2012	EEE GAS PROCESSING AGREEMENT -	FEE - .0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and
MARKETING - GAS PROCESSING	1/18/2012	EEE GAS PROCESSING AGREEMENT -	FEE - .0800 PER MCF - ESCALATOR ADDED by and between Fieldwood Energy LLC and
MARKETING - GAS PROCESSING	10/1/2012	POL- GAS PROCESSING AGREEMENT	pol 85% 15% by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
MARKETING - GAS PROCESSING	10/1/2012	Gas processing Raw make purchase	Gas processing Raw make purchase by and between Fieldwood Energy LLC and Enterprise Gas Processing LLC and Enterprise Gas Processing LLC
Environmental/Govt	6/24/2019	Master Services Contract	- IT and Consulting Support for the HWCG - Fieldwood Portal for Various Exercises
Environmental/Govt	10/2/2019	Software License Agreement	IT and Consulting Support for the HWCG - Fieldwood Portal for Various Exercises
Environmental/Govt	11/19/201	Master Service Contract	Regulatory
Environmental/Govt	11/1/2013	Master Services Contract	Platform Audits / BSEE Drawings
Environmental/Govt	10/30/201	Master Client Agreement	Industry Standards, Analytics, and Research / Subscription Service
Environmental/Govt	11/15/201	Order Form	Industry Standards, Analytics, and Research / Subscription Service
Land	4/1/1981	Unit Agreement No. 14-08-001-20231	Unit Agreement for the C-6/JS Sand, effective April 1, 1981, between Arco Oil and Gas Company, Getty Oil Company, Cities Service Company, Hamilton Brothers Oil Company, Mobil Oil, Exploration & Production S.E. Inc., Gulf Oil Corporation, Hunt Oil Company, Highland Resources, Inc., Hunt Industries, and Prosper Energy Corporation - Unit No. 891020231

Exhibit III-G

Exhibit 1-

Cash and other balances to be determined at effective date

Surety Bonds in favor of FWE [Survivor](#):

DATE	BOND NO.	Amount	Lease	PARTIES	SURETY	BENEFICIARY
9/26/19	10177	\$300,000	01194-G	Fieldwood Energy LLC; Talos Gulf Coast Offshore LLC; Byron Energy W&T Offshore Inc.; Bandon Oil and Gas LP	U.S. Specialty Argonaut Insurance Company	Fieldwood Energy LLC; Bandon Oil and Gas LP
3/6/19	10177	\$450,000	01194-G	Fieldwood Energy LLC; Talos Gulf Coast Offshore LLC; Byron Energy W&T Offshore Inc.	U.S. Specialty Argonaut Insurance Company	Fieldwood Energy LLC; Bandon Oil and Gas LP

Exhibit I-J

8 SUB0049419	3	455,326	OCS-G 01194-G 11881	Inc.: BOEM Bandon Oil and Gas, LP	Company	BOEM Bandon Oil and Gas, LP
11/29/18	N-	\$2,366.85	OCS-0810-QCS-	Northstar Offshore Ventures LLC; Sanare Energy Partners, LLC;	Indemnity National Insurance	Fieldwood Energy LLC
3/9/18	N-	\$2,640.12	OCS-G11691	Monforte Exploration L.L.C.; Fieldwood Energy LLC	Indemnity National Insurance	Fieldwood Energy LLC
2/13/18	1149835	\$25,000,000	OCS-G03587-G19760	Northstar Offshore Ventures LLC	Lexon Insurance Company	Fieldwood Energy LLC
1149839	1149836	\$1,000,000	OCS-G03171-G19761	Northstar Offshore Ventures LLC	Lexon Insurance Company	Fieldwood Energy LLC
2/13/18	1149840					
2/13/18	114983	\$2,500.00	OCS-G01216-QCS-	Northstar Offshore Ventures LLC	Lexon Insurance Company	Fieldwood Energy LLC
5/1/16	RLB0016	\$1,514.60	EL 142 A; ROW	Whitney Oil & Gas, LLC; Apache Corporation;	RLI Insurance Company	Apache Corporation; GOM

FWE	GOM Shelf LLC
FWE	FW GOM Pipeline Inc.
FWE	Paloma Pipeline Company
FW GOM Pipeline Inc.	SP 49 LLC

Exhibit I-J

Field	Block	Lease	Type	Rights	Date Le Eff	Date Le Exp	Le-Cur Acres (Ac)	Operator	W/	Lease Status
SOUTH TIMBALIER 308 / EWING BANK 873	ST-287	G24987	Federal	OP	5/1/2003		5000	Fieldwood En	100.0%	PROD
SOUTH TIMBALIER 308 / EWING BANK 873	ST-308	G21685	Federal	OP	6/1/2000		5000	Fieldwood En	100.0%	PROD
VERMILION 362/371	VR-362	G10687	Federal	RT	6/1/1989		5,000	Fieldwood En-Off	100.0%	INACTIVE/ABANDONED
VERMILION 362/371	VR-363	G09522	Federal	OP +	5/1/1988		5,000	Fieldwood En	100.0%	ACTIVE
VERMILION 362/371	VR-371	G09524	Federal	RT	7/1/1988		5,000	Fieldwood En-Off	100.0%	ACTIVE
VERMILION 78	VR-78	G04421	Federal	RT	11/1/1980		5,000	Fieldwood En	100.0%	ACTIVE

Right of Way bearing Serial No. OCS-G29427 for Pipeline Segment No. 20278 pertaining to South Timbalier 308

Right of Way bearing Serial No. OCS-G15047 for Pipeline Segment No. 10675 pertaining to Vermilion 371

Exhibit I-K(iii)

Field Block Lease Type Rights Date-Le-Eff Date-Le-Exp Le-Cur-Acres Operator WI Lease-Status

Knight-Default
Knight-Default
Tammany-Default
Hillcrest-GOM-Default
Hillcrest-GOM-Default

EAST CAMERON 2 -- (SL-1A)	EC-2	SL18121	SL-1A	WI	5/12/2004	11/6/2020	220	Fieldwood	50.0%	RELINQ
CHANDELEUR 42/43	CA-43	G32268	Federal	OP-1	7/1/2008		5,000	Fieldwood-En	7.69%	PROD

Exhibit I-K(iii)

CHANDELEUR 42/43	CA 42	G32267	Federal	OP 1	7/1/2008	6/21/2019	5,000	Fieldwood En	7.69%	RELINQ
WEST CAMERON 295	WC 295	G24730	Federal	OP 1	5/1/2003		5,000	Fieldwood En	6.00%	PROD
SHIPSHOAL 246/247/248/270/271	SS 249	G01030	Federal	OP 1	6/1/1962		5,000	Fieldwood En-Off	0.042%	UNIT
SHIPSHOAL 246/247/248/270/271	SS 248	G01029	Federal	RT B	6/1/1962		5,000	Fieldwood En-Off	0.04%	UNIT

Exhibit I V (iii)
H

in Unit
in Unit

Exhibit I-K(iii)

Asset Name	FWE Acct. Code	Lease Number	API	WI	NRI
CHANDELEUR-042 #A002	CA042A0200	G32267	177294001500	7.7%	5.4%
CHANDELEUR-043 #A001	CA043A0100	G32268	177294001400	7.7%	5.4%
CHANDELEUR-043 #A003	CA043A0300	G32268	177294001600	7.7%	5.4%
EAST CAMERON-002 #001 SL-18121	SL18121010	18121	177032013600	50.0%	37.3%
EUGENE IS-330 #B003-ST1	EI330B0301	G02115	177104008001	35.0%	29.1%
MAIN PASS-259 #A007	MP259A0700	G07827	177244071800	43.1%	29.7%
MAIN PASS-303 #B015	MP303B1500	G04253	177244024800	42.9%	35.7%
MATAGORDA IS-519 #L001	MI519L1SL0	MF-79413	427033030000	15.8%	12.2%
MATAGORDA IS-519 #L002	MI519L2SL0	MF-79413	427033034000	15.8%	12.2%
MATAGORDA IS-519 #L003	MI519L3SL0	MF-79413	427033039500	15.8%	12.2%
MATAGORDA IS-519 #L004	MI519L4SL0	MF-79413	427033039700	15.8%	12.2%
SHIP-SHOAL-249 #D017	SS249D1700	G01030	177124020800	0.042%	TA
SOUTH-TIMBALIER-205 #B002A-ST1	ST205B02A1	G05612	177154062901	25.0%	20.8%
SOUTH-TIMBALIER-205 #B004-ST1	ST205B0401	G05612	177154081601	25.0%	20.8%
SOUTH-TIMBALIER-206 #A002-ST1	ST206A0201	G05613	177154060101	25.0%	TA
SOUTH-TIMBALIER-206 #A003	ST206A0300	G05613	177154061000	25.0%	TA
SOUTH-TIMBALIER-206 #A004A	ST206A04A0	G05613	177154074300	25.0%	TA
SOUTH-TIMBALIER-206 #A006	ST206A0600	G05613	177154075100	25.0%	TA
SOUTH-TIMBALIER-206 #A007	ST206A0700	G05613	177154075200	25.0%	TA
SOUTH-TIMBALIER-206 #A008	ST206A0800	G05613	177154075300	25.0%	TA
SOUTH-TIMBALIER-206 #A009	ST206A0900	G05613	177154075400	25.0%	TA
SOUTH-TIMBALIER-206 #A010ST2BP	ST206A1002	G05613	177154075702	25.0%	TA
SOUTH-TIMBALIER-206 #B003-ST1	ST206B0301	G05613	177154074001	25.0%	20.8%
SOUTH-TIMBALIER-206 #B006	ST206B0600	G05613	177154103000	25.0%	20.8%
WEST CAMERON-295 #A002	WC295A0201	G24730	177014039001	6.0%	4.9%

Exhibit I-K(iii)

Asset Name	FWE Acct. Code	Lease Number	Area/Block	WI
CHANDELEUR 043 P/F-A	CA43APLT	G32268	CA043	7.69%
HIGH ISLAND 120 P/F-A-PROCESS	HI120APROC	G01848	HI120	6.00%
WEST CAMERON 295 P/F-A	WC295ACAS	G24730	WC295	6.00%
SHIP SHOAL 248 P/F-G	SS248PFG	G01029	SS248	0.04%
SOUTH TIMBALIER 206 P/F-A	ST206APLT	G05612	ST206	25.00%
SOUTH TIMBALIER 205 P/F-B	ST205BPLT	G05612	ST205	25.00%
MATAGORDA IS 487 P/F-L(SL)	MI487LSL	MF-88562	MI487	15.80%
MATAGORDA IS 519 P/F-L-SL	MI519LSL	MF-88562	MI519	15.80%
Venice Dehydration Facility (South Pass Dehydration Station)	VENICEDHYD			64.80%
Tivoli Plant	TIVOLIPL			43.86%
MI 519 Bay City Compressor Station	MI519BAY			18.10%
Vermilion 76 Onshore Scrubber	VR76SCRUB			6.08%
Grand Chenier Separation Facility	GRCHENPF			72.08%
EAST CAMERON 002 P/F-1 SL18121	SL181211PT	18121	EC002	50.00%

~~Exhibit I-K(iii)~~

Summary report: Litera® Change-Pro for Word 10.8.2.11 Document comparison done on 3/16/2021 2:44:03 AM	
Style name: Default Style	
Intelligent Table Comparison: Active	
Original filename: POM 1.1 Exhibits Pages from Fieldwood - Implementation Agreement (execution version).pdf	
Modified filename: Fieldwood - Implementation Agreement (3.15 POM Exhibit Updates).pdf	
Changes:	
Add	4523
Delete	4410
Move From	26
Move To	26
Table Insert	5508
Table Delete	2642
Table moves to	0
Table moves from	0
Embedded Graphics (Visio, ChemDraw, Images etc.)	1
Embedded Excel	0
Format changes	0
Total Changes:	17136